OIL CONSERVATION DIVISION

SANTA FF

February 9, 1989

New Mexico Oil Conservation Division

ATTN: Mike Stogner

P. O. Box 2088

Santa Fe. New Mexico 87504

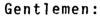
RE: Administrative Order # NSL-2597

Nassau Resources, Inc. Carracas Unit 19 B #1

750' FNL - 400' FEL

Sec. 19, Township 32 North, Range 4 West, NMPM

Rio Arriba County, New Mexico



The above referenced Administrative Order granted approval of an unorthodox gas well location to test the Fruitland (Sand) formation.

We hereby request that order be amended to grant approval to test the Basin Fruitland Coal Pool. The Application for Permit to Drill was submitted to the Bureau of Land Management on September 21, 1988; it is not approved yet.

Attached is a copy of the C-102 plat for the Basin Fruitland Coal Pool.

All offsetting leases are owned by Kindermac Partners, an operating affiliate with Nassau Resources, Inc.

Please contact us if anything further is required to complete this application.

Respectfully submitted,

Fran Persin

Fran Perrin

Attachment

XC: Ernie Busch, NMOCD, Aztec, NM
Jerome P. McHugh/Kindermac Partners

cm

Main Office Jerome P. McHugh & Associates Operating Affiliate: Nassau Resources, Inc. 650 South Cherry, Suite 1225 Denver, Colorado 80222 (303) 321-2111 Choisin

Unit Letter

P. O. HOX 2088 FORM C-102 .NTA FE, NEW MEXICO 87501 All distances must be from the outer houndaries of the Section Massau Resources, Inc. Carracas Unit 19 B Section Township Hunge County 32 North 4 West Rio Arriba Iciual Fosiage Location of Wells test from the Icat from the iound Level Clay. l'ioducing formation Pool Dedicated Actonias 7340 Basin Fruitland Coal Fruitland 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat helow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consultdated by communitization, unitization, force-pooling. etc? Il answer is "yes," type of consolidation Garracas Unit - Unitization You You If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION NM 30015 Kindermac Parthers 750 I hereby carrily that the information spatained herein is tive and complete to the **(**)400 best of my knowledge and ballah No Adher Well in Fran Perrin Position Admin. Asst. Nassau Resources, Inc. 12/8/88 May Manual Land On 13 પ્રશ્ને Date Surveyed August 31, 1988 lingistant Professional Carlaged



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 NIO BRAZOS ROAD AZTEC, NEW MEXICO B7410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501	
DATE 2-15-89	
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	
Gentlemen:	
I have examined the application dated $2-13-89$	
for the Marsine Desources, Inc. Caracas Unit 1964) Operator Lease and Well No.	<u>A-19-32N</u> -4 Unit, S-T-R
and my recommendations are as follows:	
Yours truly,	
FEB 2 O'L CONSERVAT SANTA	1 1989 III