

Greenwood Holdings Inc.

5600 South Quebec Street Suite 150-C Englewood, Colorado 80111 (303) 773-6703 Facsimile: (303) 694-1154

January 3, 1989

Mr. Michael Stogner Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

RE: Kirtland #1 FEL 1214 1229' FEL, 650' FWL Sec 13-T29N-R15W San Juan County, NM

Dear Mr. Stogner:

This is a request for an exception to Rule 104, Section F-III. We are planning to plug back and recomplete the above well in the Fruitland Coal. An exception to Rule 104 was granted for the original drilling due to topography.

We have enclosed Form C-102, a topographical map, plat of offset operators and a copy of the certified letter sent to offset operators.

Sincerely,

James P. Ryder Operations Manager

JPR/te

Enclosures

- Send cots of addheating to 6. Bosch

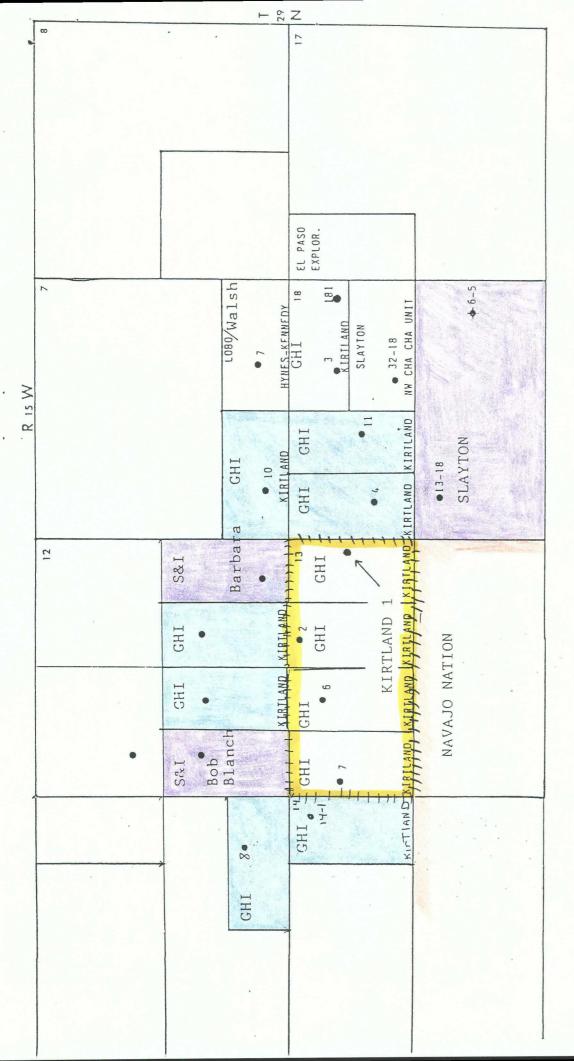
STATE OF NEW MEXICO. ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

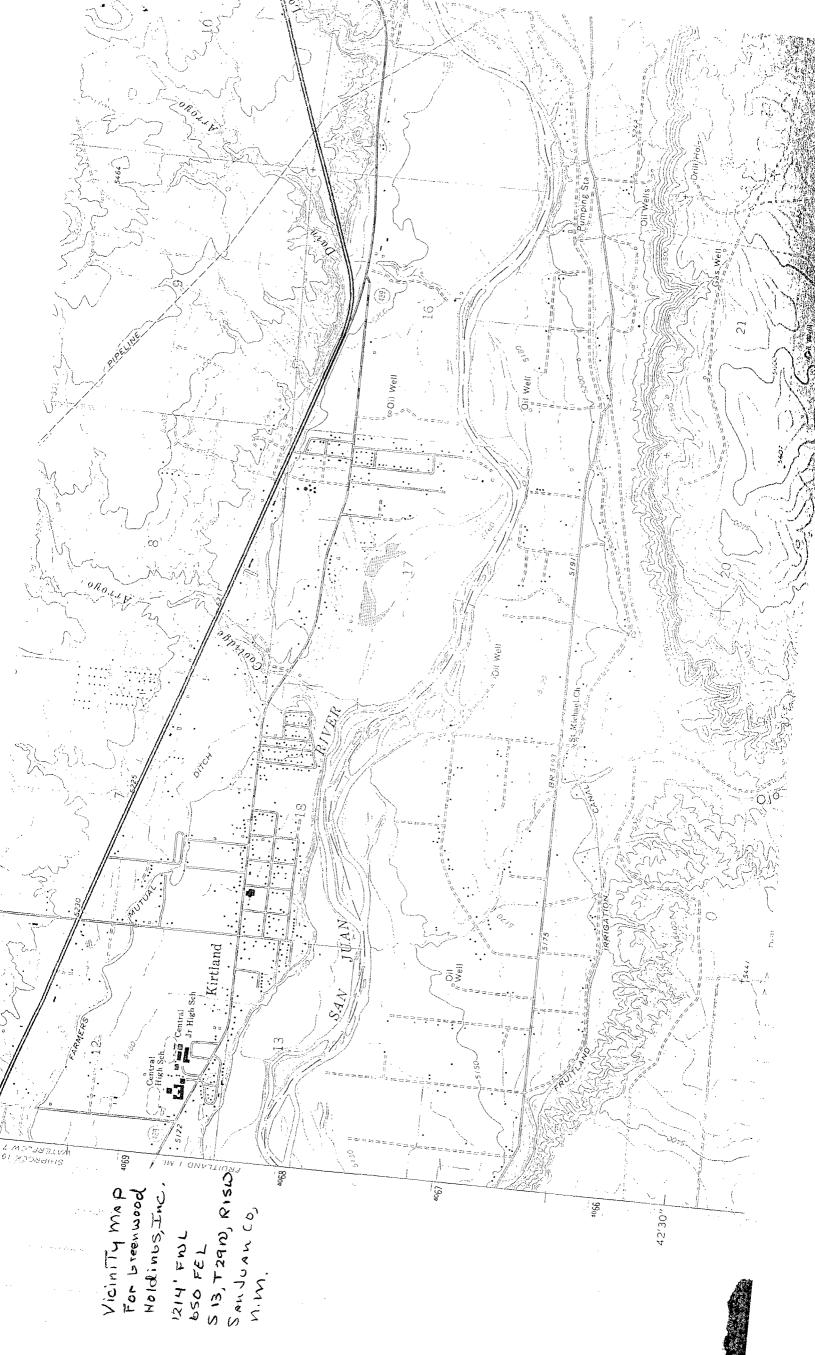
Form C-102 Revised 10-1-78

SANTA FE. NEW MEXICO 87501

All distances must be from the outer boundaries of the Section. Well No. Greenwood Holdings Inc. Kirtland Unit Letter Section Township Range County 13 29 N 15 W San Juan Actual Footage Location of Well: 1214 North 650 East feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5150 Wildcat 320 Fruitland Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). - Creenwood Holdings Inc Hirthand Well doil Greenwood Holdings Inc. Kirtland Will No. 2. Cha Cha Callup Oil Good Completion 0- 5920 authorizedits, Unorthodox Sped 1 8/11/19 Cha Cha Bally Dil Post Greinwood Holdings Inc. rse side of Kirlfand Will As. 6 860 FNL - 2090 FOL Greenwood Holdings Inc. : mitization. Spud: 9/5/80 Kirfland Well- No. 7 e Division. Cha Cha Gallap Oil Pool 910'INL-745'FWL Completion Sped! 4/21/80 Chatal College ON CERTIFICATION Pool Campletion I hereby certify that the information con-80 de. tained herein is true and complete to the best of my knowledge and belief. 6.650-Nam 10.50 đames P. Ryder 6.30 ac. Position Operations Manager Company Greenwood Holdings Inc. 19.75 January 4, 1989 24,20 111-4-4-1-1-1-Greenwood Holdings Inc. and Blair Petroleum Col own fee lands north of mid-I hereby certify that the well location channel of the San Juan River. shown on this plat was plotted from field notes of actual surveys made by me or Greenwood Holdings Inc., Flair Petroleum Co. and under my supervision, and that the same Conoco, Inc. own working interests in Navajo Lease south fo the mid-channel of the San Juan River. A is true and correct to the best of my knowledge and belief. Communitization Agreement will be submitted to the Federal Authorities. Original survey plat Date Surveyed on file Registered Professional Engineer and/or Land Surveyor Certificate No. 1320 1650 1980 2310 2000 1000 500



OFFSET OPERATOR PLAT MAP GREENWOOD HOLDINGS INC. KIRTLAND 1 Sec 13-29N-R14W 1214FNL & 650 FEL SAN JUAN CO., N.M.





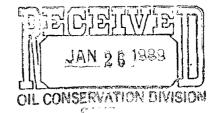
Greenwood Holdings Inc.

5600 South Quebec Street Suite 150-C Englewood, Colorado 80111 (303) 773-6703 Facsimile: (303) 694-1154

Mr. Paul Slayton Slayton Oil Corporation P. O. Box 150 Farmington, New Mexico 87499

Mr. Troy Strickland S & I Oil Company #286 Highway 64 Route 3, Box 935 Farmington, New Mexico 87401

RE: Kirtland #1 Well Recompletion 1214' FNL, 650' FEL Sec 13-T29N-R15W San Juan County, New Mexico



January 3, 1989

REGISTERED MAIL

Mr. Akhtar Zamon, Director Navajo Nation Navajo Tribal Mineral Dept. Window Rock, Arizona 86515



Gentlemen:

Please be advised that Greenwood intends to plug back and recomplete a gas test well in an unorthodox location due to topographic conditions caused by residential development. It is felt this location is in the best interest of the land and mineral interests and will allow for the orderly development of this proration unit with a minimum of surface interference.

Pursuant to Oil Conservation Division Rules and Regulations, as an offsetting Operator or mineral owner, Greenwood hereby seeks your waiver of any objection to this proposed location to obtain the necessary commission approval. Please forward one executed original of this letter to Mr. Ernie Busch, State of New Mexico, Oil Conservation Division, 1000 Rio Brazos Road, Aztec, New Mexico 87401, in the event you have no objections. Please return the second original to Greenwood at the above letterhead address.

If you have any questions, please do not hesitate to contact this office.

Sincerely,

James P. Ryder Operations Manager

JPR/te

We herein waive any objection to the above unorthodox

Company:

Date:

P 853 651 730

MAIL

5600 South Quebec Street Suite 150-C Englewood, Colorado 80111

Betun Receipt Requested

Mr. Paul Slayton Slayton Oil Corporation P. O. Box 150 Farmington, NM 87499

CERTIFIED

P 853 651 733

5600 South Quebec Street Suite 150-C Englewood, Colorado 80111

Return Receipt Requested

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Mr. Akhtar Zamon, Director Navajo Nation Navajo Tribal Mineral Dept. Window Rock, Arizona 86515

CERTIFIED

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5600 South Quebec Street Suite 150-C Englewood, Colorado 80111

Return Receipt Requested

Mr. Troy Strickland S & I Oil Company #286 Highway 64 Rt 3, Box 935 Farmington, NM 87401

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

OPERATOR PROBATION OFFICE	REQUEST FO	AND		URAL GAS	•
Greenwood	l Holdings Inc.				
5600 S. C	uebec St., Suite 150C	, Englew	bood, CO	80111	
Ressen(s) for filing (Check proper box New Wett. Resease(e)(e)	Change in Transporter of:	Dry Gas	Other (Pleas		3
Change in Ownership	Castneheed Gas	Condensate	From:	Greenwood Resources	Inc.
and eddress of provious owner	D IEACB				
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Location	14 Foot From The North u	ine and6	50		·
Line of Section 13 Tox	makip 29N Range	15W	, NMPI	M. San Juan	County
III. DESIGNATION OF TRANSI Number of Authorized Transporter of Ott		L GAS	Give address	to which approved copy of this form is	to be santj
Gary Energy Name of Authorized Transporter of Cas	unqheed Gas ar Dry Gas			59 Bloomfield, NM 87 to which approved copy of this form is	
None If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rec.	is gas act	usily connec	ted? When	······································
I this production is commingled wit	h that from any other lease or pool,	. give comm	ingling orde	r number:	
NOTE: Complete Parts IV and IV VI. CERTIFICATE OF COMPLIAN thereby certify that the rules and regulation therefore complied with and that the information my knowledge and belief.	NCE ons of the Oil Conservation Division have			CONSERVATION DIVISION AUG 11 1988	, 19 /
Operations Manager	7	well, the tests take	his is a req is form mus ten on the sections of	o be filed in compliance with RUL uest for allowable for a newly dril t be accompanied by a tabulation well in accordance with RULE to this form must be filled out compl	led or desponed of the deviation
8-08-88	AUG1 1 1988	Fill well nam Sapa complete	out only ; se or number arete Forma	completed wells. Sections I. II. III., and VI for cha- r, or transporten or other such chan s C-104 must be filled for each p	ge of condition.
	OIL CON. DIV.				

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		xd, CO 80111	
Greenw	ood Holdings Inc		
<u> </u>	AUTHORIZATION TO TRANSPORT OIL	L AND NATURAL GAS	
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	SANTA FE, NEW MEXI	CO 87501	- 10)
	P. O. BOX 2088		-
	OIL CONSERVATION	DIVISION	
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Line of Sertion 13 Tor	mehip	29N	Range	<u> </u>	N , NMPM.	San Juan	County
III, DESIGNATION OF TRANSP		OF OIL	AND NATU			-	
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Gary Energ	2V				P. O. Box 159	Bloomfield	I, NM 87413
Name of Authorized Transporter of Cas	ingrees C		# Dry Ges 🗍	٨	d droos (Give address to u	unich approved copy	r of this form is to be sent)
El Paso Natural Gas	1729	E. 21	st St.	L	O. Box 990 I	farmington.	NM 87401
If well produces all or liquids, give location of tanks.	Unit A	500. 13	7 Age 29N 15		gas arrually consecret?	when	

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Cha Cha Gallup/Gallup

North-

If this production is comminged with that from any other lesse or pool, give comminging order num

29N

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

Kirtland

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

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Cames Post
Operations Manager
7–20–88
(Date)

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TITLE	SUPERVISI	ON DISTRI	OT # 3	

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San Juan

orm C-104 veset 10-01-78 Formet 06-01-83

This form is to be filed in compilance with RULE 1104.

If this is a request for allowable for a newly drilled or deopened well, this form must be occompanied by a tabulation of the deviation tests taken on the well in accordance with RULE !!!.

All sections of this form must be filled out completely for allow-on new and recompleted wells.

Fill out only Sections L. H. III, and VI for changes of owner, oil name or number, or transporten or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply stered wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND NATION TO TRANSPORT OF AND NATION

I.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Operator		T			1		
Greenwood Resc	ources	, Inc.			į		
Address 116 Inverness	Dr. E	ast Eng	lewood	, co 8	30112	MEGE	
Reason(s) for filing (Check proper box)	** **			Other (Pleas	e explain)		
New Well	Change t	n Transporter of:				NOV 10	1986
Recompletion	X ou		Ory Gas		· 1	MON I O	1500
Change in Ownership	Cast	ingheed Gas 🔲 C	Condensate			OI CON	I DIV
If change of ownership give name					.1	\ DIST.	
and address of previous owner							
II. DESCRIPTION OF WELL AND L	EASE						
Lease Name		Pool Name, Including			Kind of Leas	Je	Lease No.
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Location			.,				
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7							
III. DESIGNATION OF TRANSPOR		OIL AND NATURA ondensate		Cina addanse	to which appro	oved copy of this form is	to be sent!
Petro Source							
Name of Authorized Transporter of Casingh						ved copy of this form is	
						n, N.M. 87401	
If well produces oil or liquida, Uni	. ' _	1 ' 1 '	is gas act	ually connect	ed? Wh	en	
give location of tanks.	1 13	129N/15W					
If this production is commingled with the	at from an	y other lesse or pool,	give comm	ingling orde	r number		
NOTE: Complete Parts IV and V on	reverse s	ide if necessary.					
•		, ,	11	011 0	CAICEDVA		
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of			APPRO	VED		- NOV 1	Q 100C
been complied with and that the information giv my knowledge and belief.	en is true 20	id complete to the best of					, y 1500
my knowledge and bener.			BY			Day (of	/
•			TITLE.			SUPERVISOR DIST	ŘÍCT W 9
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- C James & Hua	es		!!			compliance with RUL! rable for a newly drill	
Operations Man	nager		well, thi	s form mus	t be accompa	nied by a tabulation of dance with RULE !!!	f the deviation
(Title)			All able on	sections of new and re-	this form mu completed we	st be filled out comple ils.	stely for allow-
11-4-86 (Date)			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.				

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Oberator	
GREENWOOD RESOURCES INC.	
Address	-
	ood, CO 80112
Reason(s) for liling (Check proper box)	Other (Please explain) i
New Well Change in Transporter of:	
Recompletion OII D	ry Gas
Change in Ownership	ondensate
I change of ownership give name	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
and address of previous owner	<u>/ </u>
T DECEMBERON OF WELL AND LEACH	
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including F	ormation Kind of Lease Lease No.
Kirtland . 1 Cha Cha Ga	
CITCIANG , I ONA ONA OA	Trup Trup
Unit Letter A : 1214 Feet From The North Lir	650 Feet From The East
Line of Section 13 Township 29N Bonge	15W NMPM San Juan County
Line of Section 13 Township 29N Range	10W , NMPM, San Juan County
THE TOPOLOGIATION OF THE ANCHORUSE OF OR AND MATTER A	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil [X] or Condensate	Address (Give address to which approved copy of this form is to be sent)
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Giant Refining Co Name of Authorized Transporter of Casinghead Gas X or Dry Gas	P.O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) 7847
Libra Energies Inc.	510-1st City Bnk Twr, Corpus Christi, TX
Tinit Sec Two Pres	Is gas actually connected? When
If well produces oil or liquids, give location of tanks. A 13 29 15	Yes May 23, 1982
I this production is commingled with that from any other lease or pool,	
·	
NOTE: Complete Parts IV and V on reverse side if necessary.	
7. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
71. CERTIFICATE OF COMPLIANCE	0.07.67
hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
een complied with and that the information given is true and complete to the best of my knowledge and belief.	Tranks). Saves
ny knowledge and belief.	BY
	TITLE SUPERVISOR DISTRICT # 3
1.00	
You C. Setoon	This form is to be filed in compliance with RULE 1104.
(Signature) Production Analyst	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.
October 2, 1984	All sections of this form must be filled out completely for allowable on new and recompleted wells.
P"DECEIVEN	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
	Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CON. DIV

OCT 11 1984

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

GREENWOOD RESOURCES INC.

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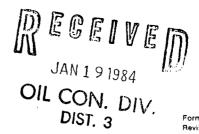
OIL CONSERVATION DIVISION P. O. BOX 2028 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL	GAS

R	ECEIVE MAR O 9 1984	ĺň
OII	MAR 0 9 1984	W

315 Inverness Way South Englewo	od, Colorado 80112-5898
	y Gas Indensate Other (Please explain) Land Land Land Land Land Land Land Land
if change of ownership give name and address of previous owner	elika <u></u>
II. DESCRIPTION OF WELL AND LEASE	SUNTA PE
Kirtland Well No. Pool Name, Including Fo	F
Unit Letter A : 1214 Feet From The North Line	and 650 Feet From The East
Line of Section 13 - Township 29North Range 15	West , NMPM, San Juan County
Mame of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farminton, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 32999, San Antonio, TX 78216 1s gas actually connected? When YES 1 May 23, 1982
OTE: Complete Parts IV and V on reverse side if necessary.	
1. CERTIFICATE OF COMPLIANCE sereby certify that the rules and regulations of the Oil Conservation Division have en complied with and that the information given is true and complete to the best of y knowledge and belief.	OIL CONSERVATION DIVISION MAR 09 1984 BY Stanford Toldania
Jean M. Line Sheimer (Signature) production analyst (Title) Jel. 24, 1984	TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER OIL			
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

AND

REQUEST FOR ALLOWABLE

Form C-104 Revised 10-01-78 Format 06-01-83

Page 1

I. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASTILLA OIL CONTRACTOR OF TRANSPORT OIL AND NATURAL GASTILLA OIL CONTRACTOR OF TRANSPORT OIL AND NATURAL GASTILLA OIL CONTRACTOR OF TRANSPORT OIL AND NATURAL GASTILLA OIL CONTRACTOR OI	ION DIVISION
Greenwood Resources Inc.	, FE
315 Inverness Way South, Englewood, CO 80112-5898	
Recson(s) for liling (Check proper box) New Well Change in Transporter of: Recomplation Change in Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner Caribou Four Corners, Inc. P.O. Box 2105, Farmington, Manual Condensate	M 87401
II. DESCRIPTION OF WELL AND LEASE	**
Kirtland Well No. Pool Name, Including Formation Kind of Lease Kirtland 1 Cha Cha Gallup State, Federal or Fee Fee	Lease No.
Unit Letter A : 1214 Feet From The North Line and 650 Feet From The East Line of Section 13 Township 29N Range 15W , NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Inland Corporation P.O. Box 1528, Farmington, Name of Authorized Transporter of Casinghead Gas X Address (Give address to which approved copy of this form is to be sent) P.O. Box 32999, San Antonio, Intrastate Gathering Corporation Is gas actually connected? Twp. Rge. If well produces oil or liquids, 15W 29N May 23, 1982 13 give location of tanks. Yes If this production is commingled with that from any other lesse or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Port E lo	ulan	
MANAGER W	(Signature)	
1/13/84	(Title)	
	(Date)	

(OIL CON	SERVATION IN SERVATION 1	ום מכ ע	Y ¹⁹ 984	
APPROVED		<u> </u>	Δ		19
		176	Y]	,	

SUPERVISOR DISTRICT #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO EMERGY AND MINERALS DEPARTMENT

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1	U.t.o.t.			
1	THANSPORTER OIL	REQUEST F	OR ALLOWABLE	
:	OPERATOR GAS		AND	
J	PRODATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	AMENDED
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		NM 07401	ÎÎ-d	1111 00 1000
1	PO Box 2105, Farmi Reason(s) for liling (Check proper ba		Other (Please explain)	JUL 29 1982
	New Well	Change in Transporter of:		d Transporter
•	Recompletion	OII Dry (CANTA FI
:	Change in Ownership	Casinghead Gas Cond	densale 🔲	
i i	If change of approaching size and			
	If change of ownership give name and address of previous owner			
. 11	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Lea	Lease No.
	Kirtland	1 Cha-Cha Gall	l l	
,	Location		-F	Fee Fee
1	Unit Letter A :	1214 Feet From The North	ine and 650 Feet From	The East
ĺ	Line of Section 13 To	waship 29N Range	15W , NMPM, San J	uan County
		men on our 100 015 minutes of		
111	Name of Authorized Transporter of O	TER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved copy of this form is to be sent)
	1 mand of	1 am 1 Nostation	, , , , , , , , , , , , , , , , , , , ,	
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	Intrastate Gatherin	ig Corp.	PO Box 3299, San Ar	ntonio, Tx 78216
	If well produces oil or liquida,	Unit Sec. Twp. Rge.	1	hen
	give location of tanks,	A 13 29N 15W	Yes	May 23, 1982
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Designate Type of Completi		Jon well and to be been	t some new v. Dini. new v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D
				1711175
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Charles In
		<u> </u>	<u> </u>	18(17r, -03)
	Perforations			OIL SANSICEMENT
			a cerestina pecana	Mr. 8 Cow.
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	1 311 E008 CEUEVE
	HOLE SIZE	CASING & TUBING SIZE	DEFTRACE	Oly apparezant
			1	<u>i </u>
V.		OR ALLOWABLE (Test must be a	feer recovery of total volume of load oll	and must be equal to or exceed top allow
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	(C atc.)
	Dail I list was On you to take		, readening internet in section in	,,,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
- 1		ł		
- 1	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gam-MCF
Į	<u> </u>	<u> </u>	<u></u>	<u> </u>
ŗ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
ŀ				
1	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-IB)	Casing Pressure (Shut-in)	Chake Size
l				
V1. (CERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	TION DIVISION
			JUL &	1982
1	hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	, 19
	Division have been complied with bove is true and complete to the		BY Sul? Ca	*
	/)		SUPERVISOR I	Øanor Æ 3
	(//		TITLE	
	1	1 hours	This form is to be filed in o	
_	1900/	allo a	If this is a request for allow	while for a newly drilled or deepened

Patsy Hedgecock (Nenatural Land Records & Accounting Manager

July 7, 1982 (Date) well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transportence other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed welfs.

oh Sanh

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. REVISED Well No. Operator Lease CARIBOU FOUR CORNERS, INC. KIRTLAND #1 Unit Letter Section Township Range County 15 WEST SAN JUAN 29 NORTH 13 Actual Footage Location of Well: 650 1214 NORTH feet from the EAST line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5150 80 Acres GALLUP CHA-CHA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Communitization Agreement #SRM-I-4332 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. Position Company CARIBOU FOUR CORNERS JAN. 28 I hereby certify that the well location A farm-in has been obtained on the shown on this plat was plotted from field Navajo lease from Continental Oil Company and a communitization notes of actual surveys made by me or under my supervision, and that the same agreement has been approved as is true and correct to the best of my of January 23, 1980. knowledge and belief. **JAN 3 0** 1980 OIL CON. COM. Date Surveyed DIST. 3 Registered Professional Engineer and/or Land Surveyor Certificate No.

2000

1500

1320 1650

. 5 NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR API 30-045-23470 PRORATION OFFICE Caribou Four Corners, Inc. Address Rm. 219, Transwestern Bldg. 404 North 31st. St. Billings, Mt. 59101 Reason(s) for filing (Check proper box) Other (Please explain) New Well apprier of Recompletion 011 Dry Gas ECEIVED JUN 1 1 1979 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation OIL CONSERVATION DIVISION C GM LAI Lean Lease No. Kirtland Cha-Cha Gallup State, Federal or Fee 1 : 1214 Feet From The North Line and 650 East Unit Letter Feet From The Township 29N Range 15W San Juan Line of Section , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | | Or Condensate | | Address (Give address to which approved copy of this form is to be sent) Inland Corporation me of Authorized Transporter o 5101 E. Main, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) of Casinghead Gas or Dry Gas Unit Sec. Twp. P.ge. is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod 4/18/79 Elevations (DF, RKB, RT, GR, etc.) 5/17/79 4672 4637 Top Oil/Gas Pay Tubing Depth KB 5161 GR 5150 Gallup 4453 4544 Depth Casing Shoe 4672 4453-4520 20 holes .37 diameter TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT 80 200 13 3/8 17 536 275 12 8 5/8 7 7/8 4 | 4672 975 2 3/8 none Stagod on and when be (Text must be after recovery of total vol able for this depth or be for full 24 hour V. TEST DATA AND REQUEST FOR ALLOWABLE ual to or exceed top allow-OIL WELL Producing Method (Fla Date of Test Date First New Oil Run To Tanks May 16,1979 Swabbing CENON SIZ Length of Test 190 psi 24 hours Actual Prod. During Test inch Gan CFvisual estimate 100 MCFFD as follows 84 80 87 BW E-80- Dev. OK GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Cosing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION JUN 5-1949 VI. CERTIFICATE OF COMPLIANCE JUN APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY FRUTY OIL & GAS HELPERON, DON BE This form is to be filed in compliance with RULE 1104.

(Signature

(Title)

1979

Geologist

June 1,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wolls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition-

	<u> </u>						1
		. NEW	1E VICO OIL - CC	NECOVATION	COMMISSION	5a. In	dicate Type of Lease
FILE	- <i> </i> - ,	WELL COMPLE	MEXICO OIL·CO			DIOG SI	ate Fee X
U.S.G.S.	2	TELE COMI EL	THON OR KEY	COM! EL ! IOI	A ICE, OICE AIR	5. Sta	te Dil & Gas Lease No.
LAND OFFICE						:	•
OPERATOR	7						
L							
la. TYPE OF WELL						7. Un	it Agreement Name
	OIL	L X GAS		٦			
b. TYPE OF COMPLE	TION	.LLC.) WELL	L_J ORY L	OTHER		8. Fa	rm or Lease Name
MERT X MO	RK DEEPE	PLUG	DIFF. RESVR.	OTHER		·	Kirtland ···
2. Namesof Operator			· NEGVINI		•	9. We	II No.
Caribou	Four "Corn	ers. Inc.	158 .	•		'	#1
3. Address of Operator					591		ield and Pool, or Wildcat
Rm 219 T	ranswester	n Bldg . 404	N. 31st. S	st. Billi	•		Extension Cha Gallup Field
4. Location of Well		3 .	3.0.0		igo, ilonitan	1111	
, , ,							
UNIT LETTERA		1214	Nort	h	650		
UNIT CETTER _	LOCATES	· · · · · · · · · · · · · · · · · · ·	ROM THE	LINE AND	77777777	ET FROM	Dunty HHHHH
THE East LINE OF	13	29N	. 15W		HHXIII	San	
15. Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (Ready to	Prod.) IR F	levations (DF, RK	B. RT. GR. etc.	19. Elev. Cashinghead
	4-29-79	,				50 GL	7
20 Total Donth	01 101	g Back T.D.	22. If Multi	, , , , , , , , , , , , , , , , , , , 			, Cable Tools
4670 24. Producing Interval(1637	Many	- WE TO TO	Drilled B	Surface	:
24. Producing Interval	s), of this complet	tion - Top. Bottom	Name IN. C.I.	N I W	:\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Surface	25. Was Directional Survey
	,,	Ly will to	m.		1/1 //		Made
	453 - 4520 ·*·	,	1131 min	7 - 1979			
26. Type Electric and C	ther Logs Run		11/1 201	•	1000	 -1	Yes 27. Was Well Cored
1 .	-CNL, Mud L	0.0	(1/11/	TO MOITAIN	NSIOU	1	- ·
28.	-CIVE, MUU L		INGRECORD (RE	PYATION DI			No
CASING SIZE	WEIGHT		ING RECORD (RE	Sidia and suring 2	soi in weil)		
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4 1/2	0 511	536		$\frac{2\frac{1}{4}}{1}$	275 sad		
4 1/2	9.5#	4672	KB	7 7/8	875 sad	<u>KS</u>	
29.		INER RECORD		1	30.	T	RECORD
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	
				<u> </u>	23/8	4544	- ·
·	:			<u> 1.,</u>		<u> </u>	
31. Perforation Record		l number)		32.	CID, SHOT, FRAG	CTURE, CEMEN	T SQUEEZE, ETC.
.37 inch hol	•	405 456	0 1517		NTERVAL		D KIND MATERIAL USED
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4454		493 450	•	20 sh			20-40 mesh sand
4461		494 450			10	0,000 lbs.	10-20 mesh sand
4462	448 4 4	501 451	1 4520		JA\	<u>/g. 41 bbl</u>	s/min. at 2400 psj
33.				DUCTION			
Date First Production	Produ	ction Method (Flou	ing, gas lift, pum	ping - Size and	type pump)	Well	Status (Prod. or Shut-in)
5-14-79		S	wabb i ng			TO THE TANK	Shut-in
Date of Test	Hows Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MEP	Water — Bb)	·
5-16-79	24 hour		>	84	100 v i see	87	1.19MCF bb1/est
Flow Tubing Press.	Casing Pressure		Oil - Bbl.	Gas - M	CF . CHO	No.	Oil Gravity - API (Corr.)
	190 ps	<u>i </u>	84 B0	100 v	is. est 8	73BW 10	\
34. Disposition of Gas (Sold, used for fue	l, vented, etc.)			B. B. B.	Too Witnes	
					13 go 3	Maro	ld Elledge
35. List of Attachments					1 ' .	E 3	
Enclosure	2.1 final n	rint of ele	ctrical rad	lio-activi	ty loas 🔰		/
36. I hereby certify that	the information s	hown on both side.	s of this form is to	rue and complete	to the best of my	knowledge and	Velief.
			 -			· /	function (
sienza Dien	m/ 9	Frank		Geol	ogist	DATE	June 1, 1979

to the test with the appropriate letalited Citter of the Communication not toter than 20 days after the completion of any newly-diffled or desponds well. It shall be becomposed by one copy of all electrical and radio-activity logs can on the well and a summary of all special tests conducted, including skill stem tests. All depths reported shall be measured depths. In the case of directionally diffled wells, true vertical depths whall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six capters are required. See Italo 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

The 17 more thank	Son	ntheastern New	A MGZICO				North	vestem N	ew Mexico	:
T. Anhy		T. Con	nvon	7	T. Ojo /	Mano		T	. Penn. "B"	
r. Satt		T. Stra	awn .	r	r. Kirtli	end-Fruit	land	r	. Penn. "C".	
3. Sult		Ti Ato	·ka	'I	r. Pictu	ired Cliff	<u>4 _ 290</u>	r	. Penn. "D" .	·
			· s						Leadville	
7 Rivers		T. Dev	yoniun	1	r. Mene	fee	1990		. Madison	
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			ntoya					T.	McCracken	
🏹 San Andres 🗕		T. Sim	pson	T	f. Gallo	P	4120	Т	. Ignacio Quzt	e
Glorieta	سيب تواران ويس	T: McI	Kee	13	Base Gree	enhorn 🗕		Т.	Granite	
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APPROVED BY SUPERVISOR DISTRICT 第 3 CONDITIONS OF APPROVAL, IF ANY:	DATE
CHREDWICAD DIOTRICT TE 2	MAY 22 1979
SIGNED Dany Gr Fair TITLE Geologist	DATE May 21, 1979
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	The state of the s
OIL Y	DIST. 3
	CON. COM.
MAY MAY	(22 1979)
OIL CONSERVATION DIVISION OF SANTA FE	
The Marchan W. C.	
work) see Rule 1103. See attached drilling history	. • • • • •
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
OTHER	
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB X	L-1
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	T REPORT OF:
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
15. Elevation (Show whether DF, RT, GR, etc.) 5161 KB 5150 GL	12. County
THE East LINE, SECTION 13 TOWNSHIP 29 N RANGE 15 W NMPM	
UNIT LETTER A , 1214 FEET FROM THE NORTH LINE AND 650 FEET FROM	extension Cha-Cha Gallup Field
Rm 219 Transwestern Bldg. Billings, Montana 59101	17. Field and Pool, or Wildcat
3. Address of Operator	9. Well No.
Caribou Four Corners, Inc.	Kirtland
WELL X GAS WELL OTHER-	8. Farm or Lease Name
1.	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ~" (FORM C-101) FOR SUCH PROPOSALS.)	
OPERATOR 2	
LAND OFFICE OPERATOR 2	State State Oil & Gas Lease No.
U.S.G.S.	5a. Indicate Type of Lease
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
DISTRIBUTION	Supersedes Old C-102 and C-103
NO. OF COPIES RECEIVED 9	Form C-103

DRILLING HISTORY

4-18-79	Drilling	rat	hole	and	mous	e]	hole	in	boulde	ers.	:	
	Can't	get mouse	hole	dowr	ı. I	Plan	to	ceme	ent	mouse	hole	•

- 4-19-79 Drilling in boulders, in mouse hole at 27'.
- 4-20-79 Drilling and redrilling mouse hole.
- <u>4-21-79</u> Drilling 12¼" at 50'. Got mouse hole drilled and mouse hole in place.
- 4-22-79 TD 75'. Ran 2 jts 13 3/8" measuring 80' and landed at 75'KB. Cemented with 200 sx Class "B", 3% calcium chloride, circulated to surface. WOC.
- 4-23-79 Drilling 496'. Drilled out from under 13 3/8" at 12:30 a.m. 4-22-79
- Drilling 550. Drilled 12%" hole to 536' KB. Survey 2 degrees at 536. Ran 12 jts 8 5/8" casing and land at 536' KB. Cemented with 275 sx Class "B", 3% CC. Circulated cement to surface. Plug down 1:00 p.m. Left on location 1 jt 8 5/8" measuring 41.47'.
- 4-25-79 Drilling 1710'. Survey ½ degree at 1575'. Mud 9.1-24
- 4-26-79 Drilling 2488. Survey 1/4 degree at 2147. Mud 8.9-32
- 4-27-79 Drilling 3442. Survey 3/4 degree at 2650. Mud 8.9-28
- 4-28-79 Drilling 4327. Mud 8.8-27-18cc
- TD 4672. Logging. Reached TD at 8:00 p.m. 4-28-79. Ran in hole and laid down drill pipe. Rig up to run casing. Received 151 jts 4½" 9.5# yellow band casing from Armco National Supply measuring 4823.32' overall length.
- 4-30-79 TD 4672'. Ran production casing as follows:

	Dowell Differential fill	float sh	oe 2.00'
1 jt	4½" 9.5# ST&C casing		33 . 02 '
•	Dowell Latch down baffle	•	0.00
42 jts	4½" 9.5# ST&C casing		1344.491
	Dowell Stage cement tool		1.50'
104 jts	4½" 9.5# ST&C casing	• *	3291.83
747 jts			4673.84
	landed	i above Ki	1.84'

casing landed at 4672.00' KB

Stage cementer at 3290' KB. Anticipated PBTD 4637' KB. Ran centralizers on every other jt for 16 jts, and one above and below stage tool. Ran 2 metal pedal baskets below stage tool. Rig up Dowell and cement 1st stage with 300 sx 50/50 Pozmix, 2% gel, 64#/sx gilsonite,

SENE Section 13, T29N, R15W San Juan County, New Mexico

DRILLING HISTORY CONTINUED

10% salt. Bumped plug with 1200 psi at 7:30 a.m. Opened stage tool and circulated 2½ hours. Cemented 2nd stage with 575 sx 65/35 Pozmix, 12% gel and 100 sx 50/50 Pozmix, 2% gel, 6½ sx gilsonite and 10% salt. Bumped plug and closed stage tool with 2500 psi at 11:20 a.m. Released pressure, held OK. Left on location, 4 jts measuring 124.53'. Circulated 53 sx cement to surface on 2nd stage. Rig released 2:00 p.m. Hired Odeco cat to cover reserve pit so kids cannot drown. Pack off casing head. Slips set with pipe weighing 55,000 lbs. Job Completed.

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION						30045-23470 Porm C-101 Howland 14-05			
FILE // U.S.G.S. 2 LAND OFFICE							SA, Indicate Type of Lease STATE FEE X S. State Oil & Gas Lease No.			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
1a. Type of Work		<u> </u>				1	7. Unit Agre	ement Name		
b. Type of Well OIL THE GAS	b. Type of Well 8. Form or Lease Name							+0 1		
2. Name of Operator	ОТН	ER		ZONE X	z	ONE L	9. Well No.	//s	Mand	
Caribou Four Cor	ners Inc	·					K ir tia r	Fed #1		
3. Address of Operator								d Pool, or W	, ,	
Rm. 219, Transw							Cha-Ch	a Gallu	p ext.	
	RA		ATED 1214	•	lorth	LINE				
AND 650 FEET FROM	THE Eas	t LIN	E OF SEC. 13	TWP. 29N RGE	15	W NMPM	12. County	111/1/11	HHHH	
							San Jus	m []]		
	HHH		****	19. Proposed Depth	19	A. Formation		20. Rotary	or C.T.	
				4700		Gallup		Rotar		
21. Elevations (Show whether DF,	RT, etc.)		& Status Plug. Bond	21B. Drilling Contro		_	1	. Date Work	will start	
51 <u>50</u>		Singi	e well	Odeco Drill	ing U	0.	4-20-	.79		
•			ROPOSED CASING A							
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO						TOP	
17½	13-3/8 8-5/8		48# 24#	60' + or 550' + or		150 sks 600 sks			to surfac to surfac	
7-7/8	4 3)	10.5#	47001 + 0		800 - 2		1000'	to surrac	
#1. Drill 17½" hole & set 13-3/8" through surface boulders. #2. Drill 12½" hole & set 8-5/8" surface pipe 550' + or - cement to surface. #3. Install 8" 900 series double B.O.P. w/rotating head, test B.O.P. & surface pipe to 1500#. #4. Drill 7-7/8" hole to approximately 4700 + or - with mud. #5. A - D.S.T. will be run on any good shows of hydrocarbons. #6. Run 4½" production string and circulate cement to surface. A. Install a 2 stage collar bottom of Mesaverde section. #7. Determine by logs what to perforate and frac. APPROVALY AUD FOR 50 DAYS UNLESS PORILLING COMMENCED, OIL CON. COM. DIST. 3										
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
Signed Dany 2, Furt Title Geologist Date 4-11-79										
(This space for S	itate Use)	álc_	SUPERV	ISOR DIST. #3)	D	ATE	APR 1	6 1979	
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WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. Lease #1 CARIBOU FOUR CORNERS, INC. KIRTLAND Unit Letter Section Township 13 29 NORTH 15 WEST SAN JUAN Actual Footage Location of Well: 650 1214 EAST NORTH feet from the Ground Level Elev: Dedicated Acreage: Producing Formation Pool 5150 CHA-CHA 80 Acres GALLUP 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X No If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Caribou Four Corners all lands North of the mid-channel San Juan River No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Ashton B. Geren, Jr. Position NSL- 15920 Geologist Caribou Four Corners Date A farm-in has been obtained on the Navajo Lease from Continental Company and a dommunitization agreement will be submitted to the SAN JUAN Federal authorities. River Channel APR **1**6 1979 10 October 1978 IL CON. COM. teed Professional DIST. 3 James P. Leese

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

STATE OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

avissance up to ractical out spectagics Case No. 6427

Order No. R-5920

APPLICATION OF CARIBOU FOUR CORNERS, INC. FOR AN UNORTHODOX WELL LOCATION, SAN JUAN COUNTY, NEW MEXICO. It is report one on the

of them Pour Corners; Inc. THE THE DIVISION -

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nolfood BY THE DIVISION:

This cause came on for hearing at 9 a.m. on January 31, 1979, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 20th day of February, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises, The safety of the first for a second

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- That the applicant, Caribou Four Corners, Inc., seeks approval for the unorthodox oil well location of its Caribou/ Kirtland Well No. 1 to be located 1214 feet from the North line and 650 feet from the East line of Section 13, Township 29 North, Range 15 West, NMPM, to test the Gallup formation, Cha Cha-Gallup Oil Pool, San Juan County, New Mexico.
- That the E/2 NE/4 of said Section 13 is to be dedicated to the well.
- That said unorthodox location is necessitated by topography.
- That no offset operator objected to the proposed unorthodox location.

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That an unorthodox oil well location for the Gallup formation is hereby approved for the Caribou Four Corners, Inc. Caribou/Kirtland Well No. 1 to be located at a point 1214 feet from the North line and 650 feet from the East line of Section 13, Township 29 North, Range 15 West, NMPM, Cha Cha-Gallup Oil Pool, San Juan County, New Mexico.
 - (2) That the E/2 NE/4 of said Section 13 shall be dedicated to the above-described well.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OTL CONSERVATION DIVISION

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Director

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

10X1 DIO DHAZOS DOAD AZTEC, NEW MEXICO 07410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501						
DATE 1-10-89	गिन्न दिन्न राज्य क					
RE: Proposed MC Proposed DHC Proposed HSL Proposed SWD Proposed WFX Proposed PMX	JAN 11 1889 IL CONSERVATION DIVISION SANTA FE					
Gentlemen:						
I have examined the application dated	1-9-89					
for the Guesnwood HoldINGS, INC. Operator Lease	e and Well No. Unit, S-T-R					
and my recommendations are as follows:	4					
APPRIVE - THE LETTER I	STATES 1259 FEL					
WHICH IS INCORRECT S	HOULD ISE 1214 FNL					
WHICH IS INCORRECT, SHOULD ISE 1214 FNL RASTN ALSO PLAT SHOULD STATE OF RUITLAND COAL GAID						
THE MCKEAGE IS N/269						
Yours truly,	`					