October 14, 1988

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Amoco Production Co. 2325 E. 30th St. Farmington, New Mexico 87401

RE: Application for Unorthodox Location
Nassau Resources, Inc.
Carracas Unit 14 A #13
230' FSL - 380' FWL
Sec. 14, Township 32 North, Range 5 West, NMPM
Rio Arriba County, New Mexico

Gentlemen:

Enclosed is a copy of the subject Application for Unorthodox Location.

If Amoco Production Co., as an offsetting operator to the proposed location, has no objection, we request that you notify the Oil Conservation Division, Attn: Mike Stogner, 310 Old Santa Fe Trail, Room 206, Santa Fe, NM 87503, at your earliest convenience.

Please feel free to call if you have any questions.

Thank you,

Fran Perrin

Fran Perrin

fp

Enclosure

Main Office Jerome P. McHugh & Associates Operating Affiliate: Nassau Resources, Inc. 650 South Cherry, Suite 1225 Denver, Colorado 80222 (303) 321-2111



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 BIO BRAZOS ROAD AZTEC, NEW MEXICO 07410 (505) 334-6178

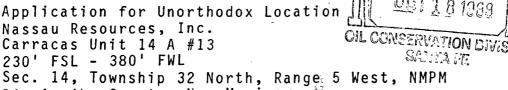
BOX 2088 SANTA FE, NEW MEXICO 87501	
DATE 11-16-87	
RE: Proposed MC	
Gentlemen:	
I have examined the applicat	tion dated 10-17-88
for the <u>NASSAU RESOURC</u> Operator	CES, INC. CARRACAS UNIT 14A*13 11-14-32N-51V Lease and Well No. Unit, S-T-R
and my recommendations are a	as follows:
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<u></u>	- 144
	11/30/
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	four southy applications thank
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	word hearing Mily

October 14, 1988

New Mexico Oil Conservation Division ATTN: Mike Stogner 310 Old Santa Fe Trail, Room 206 Santa Fe, NM 87503

Application for Unorthodox Location Nassau Resources, Inc. Carracas Unit 14 A #13

Rio Arriba County, New Mexico



Gentlemen:

Nassau Resources, Inc., hereby requests administrative approval of an unorthodox location for the captioned well based upon terrain and in order to utilize an existing abandoned well pad and therefore minimize disturbance to the Carson National Forest.

As indicated by the attached topographic map, the terrain in this section is extremely rough and no other drill sites are feasible.

Attached is a copy of a letter from Philip Settles of the Jicarilla Ranger District of Carson National Forest indicating their guidelines for development.

This well is in Nassau's Carracas Unit. Amoco Production Co., the only offsetting operator, as indicated by the attached lease plat, has been notified of this application by certified mail. Jerome P. McHugh and Kindermac Partners are operating affiliates with Nassau Resources, Inc. and have been notified of this application.

Also attached are the C-102 plat and production map.

Please contact us if anything further is required to complete this application.

Respectfully submitted,

Fran Yenin Fran Perrin

Attachments

Ernie Busch, NMOCD, Aztec, NM Jerome P. McHugh/Kindermac Partners Amoco Production Co.

fp Main Office Jerome P. McHugh & Associates Operating Affiliate: Nassau Resources, Inc. 650 South Cherry, Suite 1225 Denver, Colorado 80222 (303) 321-2111

All distances must be from the outer loundaries of the Section. Well No. Nassau Resources, Inc Carracas Unit 14 A 13 Unit Letter Section Township Hange County 32 North 5 West Rio Arriba Actual Footage Location of Walls 230 South West feet from the line and Ground Level Clev. Producing Formation Pool Dedicated Acreausa 7269 WC Fruitland 160.0 Fruitland ACTES 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling. etc? Yes Yes Il answer is "yes," type of consolidation __ Carracas Unit - Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-James S/ Hazen Position Field Supt. Company Nassau Resources, Inc. Deta 9/20/88 **SECTION** 14 NM 29760 reign South Amoco Production Co. 100% and up to Nassau Resources, Inc. Carracas Unit 14 A #13 Appl. for Unorthodox Loc. Date Surveyed August 25, 1988 Hegistered Protessional Englaced end/or Land Surveyor Cartificate No. 5979 Edgar L. Risenhoover, L.S ... 1370 14 10 10.60 2310 1000 1300 1000 ...

LEASE PLAT

Township 32 North, Range 5 West, NMPM, Rio Arriba County, NM

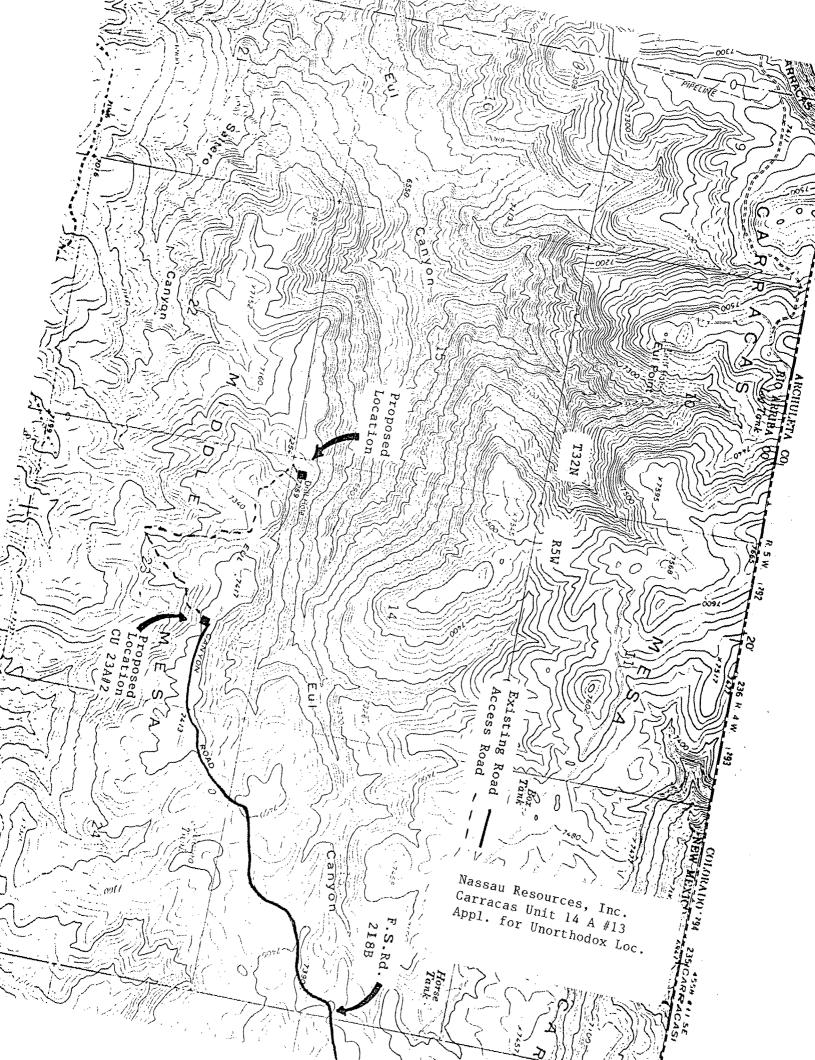
	AMOCO PRODUCTION COMPANY 1-31-87 6 NM-29341	Kindermac I-31-95 (19) NM-59704	AMOCO PRODUCTION COMPANY 4-30-87 9 NM-29760	7 NM-293.
	KINDERMAC PARTNERS 5-31-87	AMOCO PRODUCTION COMPANY 4-30-87	JEROME P. McHUGH 1-31-95	AMOCO PRODUCTION COMPANY 4-30-87 7
	13 NM-3035/	9 NM-29760	4 (19) NM-59704	9 (639.1 NM - 29760
2	AMOCO PRODUCTION COMPANY 1-31-87	JEROME P. Mc HUGH 1-31-95	AMOCO PRODUCTION COMPANY 4-30-87	KINDERMAC PARTNERS 7-31-87 24 (640.8
The standard of the standard	6 NM-29341	19) NM-59704	9 NM - 29760	(6-0.8 (6-0.8) NM-30586

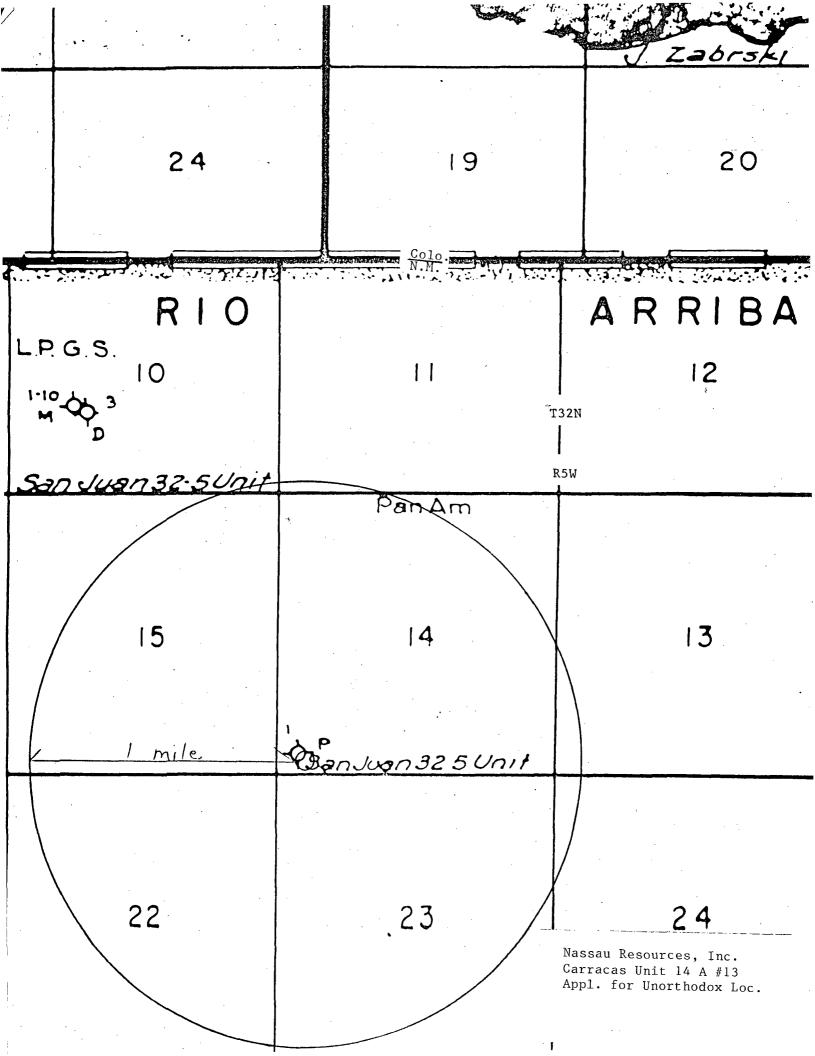
Offsetting Operators: Amoco Production Co.

Jerome P. McHugh

Kindermac Partners, Inc. *

^{*}Operating Affiliates with Nassau Resources, Inc.







Reply to: 2820

Date: August 3, 1988

Mr. James Hazen Nassau Resources, Inc. P.O. Box 809 Farmington, New Mexico 87499

Dear James:

It was brought to my attention by Mike Atchison that you will be needing to apply for some unorthadox locations for some of the wells in the Carracas Unit. The current location in need of unorthadox approval is the well location just northwest of the Carracas Administrative site, Section 18, T. 32 N., R. 4 W. The need for moving the location to the new site is based upon wildlife habitat protection and in keeping within the guidelines set forth in the Carson Forest Plan. The Plan, as you know, has a major emphasis in wildlife and wildlife habitat. Also key to this request for moving the location is the current Off-Road-Vehicle restriction policy in place over the entire Carracas Unit. This restriction is in place to limit off-road-vehicle travel within a key wildlife management area so that security area will not be lost by unnecessary road construction.

Whenever possible, locations will be required to be placed along open access roads. Further unorthadox locations can be expected within the Carracas Unit to keep in line with the management direction set forth for this area.

Because of this management direction and the probability of future relocations, I would hope the approval of these unorthadox locations can become routine. If not, please don't hesitate to contact me for further help or if needed to appear in person before the approving officer. If you have any questions, please give me a call.

Sincerely,

PHILIP R. SETTLES

District Forest Ranger

hilip R Settles

Jerome P. McHugh Farmington, N.M.

CARING FOR THE LAND AND SERVING PEOPLF



alig 9 1988

Nassau Resources, Inc. Carracas Unit 14 A #13 Appl. for Unorthodox Loc.

SAJ Chan find out who

September 8, 1988

New Mexico Oil Conservation Division Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mike Stogner

Re: Carracas Canyon Unit
Applications for Unorthodox
Locations

Gentlemen:

Pursuant to a discussion between Fran Perrin of our Farmington office and someone with your office, we have been requested to write to you and explain the relationship of Kindermac Partners, record title owner, and Nassau Resources, Inc., Operator, in the captioned unit and give an approval by Kindermac Partners as to any requests for Unorthodox Locations in the unit.

Kindermac Partners is one of the entities of this company. Jerome P. McHugh Jr. is General Partner of Kindermac Partners. Nassau Resources, Inc. is our Operating Affiliate and Jerome P. McHugh Jr. is the President. Therefore, Kindermac Partners and Nassau Resources, Inc. are part of the same company.

We request that this letter serve as authorization by Kindermac Partners to Nassau Resources, Inc. for any Applications for Unorthodox Locations for the Carracas Canyon Unit.

If you should need anything additional, please contact Randi Collins of this office.

Thank you.

Very Truly Yours,

Jerry McHugh Jr.

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JPM/rc

cc: Fran Perrin

Jerome P. McHugh & Associates Operating Affiliate: Nassau Resources, Inc. 650 South Cherry, Suite 1225 Denver, Colorado 80222 (303) 321-2111 SIP 13 1989

	STATES 1. F RTMENT OF THE INTERI REAU OF LAND MANAGEMENT		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM 29760
SUNDRY 1 (Do not use this form for Use "AP	NOTICES AND REPORTS (proposals to drill or to deepen or plug l PLICATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTE	7. UNIT AGREEMENT NAME Carracas Unit		
2. NAME OF OPERATOR	8. FARM OR LEASE NAME		
NASSAU RESOURCES, I	Garracas Unit 14 A 9. WELL NO. #13		
3. ADDRESS OF OPERATOR			
P.O. Box 809, Farmi Location of Well (Report loca See also space 17 below.)	10. FIELD AND POOL, OB-WILDCAT		
230' FSL - 380' FWL			Basin Fruitland Coal 11. sec., T., R., M., OR BLE. AND SURVEY OR ARMA
14. PERMIT NO.	15. ELEVATIONS (Show whether DI	/, BT, GR, etc.)	Sec. 14, T32N, R5W
	7269' GL		Rio Arriba NM
18. Chec	k Appropriate Box To Indicate N	Nature of Notice, Report, or O	ther Data
NOTICE OF	INTENTION TO:	BUBBEQU	ENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING SILLTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results	REPAIRING WELL, ALTERING CASING ABANDONMENT* of multiple completion on Well
proposed work. If well is a next to this work.) •	ED OPERATIONE (Clearly state all pertine) directionally drilled, give subsurface loca	tions and measured and true vertica	including estimated date of starting any i depths for all markers and zones perti-
A C-102 plat	for the Fruitland Coal	formation is attached.	
	Local data and accept		
18. I hereby certify that the foreg	Page 1	Admin Acot	12/8/88
(This space for Federal or St.	Fran-Perrin	Admin. Asst.	DATE 12/0/00
APPROVED BYCONDITIONS OF APPROVAL	TITLE		DATE

*See Instructions on Reverse Side

HEW MEXICO . P. O. HOX 2088 Form C-102 MO MINERALS DEPARTMENT ANTA FE, NEW MEXICO 87501 All distances must be from the outer linux darles of the Section Croision Well No. Carracas Unit 14 A Nassau Resources, Inc. 13 Unit Letter Section Township 32 North 5 West Rio Arriba Actual Foolege Location of Walis 230 South West test from the Ical Iron the Itne and Hound Level Elev. Producing Formation Pool Dedipoted Accompa 7269 Fruitland Basin Fruitland Coal 320 Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease in dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling, etc? X Yes Il answer in "yee," type of consolidation <u>Carracas Unit - Unitization</u> No If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division.

CERTIFICATION I haraby cartily that the information contained herein is true and complete to the best of my knowledge and bollah Fran Perrin Position Admin. Company Nassau Resources, Inc. Dete 12/8/88 SECTION NM 29760 NN 59704 Jerome A. McHug Amoco Production Co. Standing Oil+ bas Comunny Son Juan 32.5 Unit W11 16.1 330 FSOUL Spud: \$126153 Pt Ad : June 1953 Date Surveyed Tested #8 4235 August 25, 1988 Hagistered Professional Englaces

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