SITE CLOSURE REQUEST

HUGH GATHERING 4-INCH TO NEDU

SE ¼, NE ¼, SECTION 3, TOWNSHIP 22 SOUTH, RANGE 37 EAST
SOUTHEAST OF EUNICE
LEA COUNTY, NEW MEXICO
SRS #: 2007-00027
RP #1176

Prepared for:

Plains Marketing, L.P.
333 Clay Street, Suite 1600
Houston, Texas 77002

Prepared by:

NOVA Safety and Environmental
2057 Commerce Drive
Midland, Texas 79703

July 2007

Curt D. Stanley
Project Manager

Todd K. Choban, P.G.
Vice President, Technical Services

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1.0 INTRODUCTION AND SITE BACKGROUND

On behalf of Plains Marketing, L.P. (Plains), NOVA Safety and Environmental (NOVA) has prepared this Site Closure Request for the site known as Hugh Gathering 4-Inch to NEDU (Plains SRS # 2007-00027). The site is located in the SE ¼ NE ¼, Section 3, Township 22 South, Range 37 East, Lea County, New Mexico and the site is located on property is owned by Targa Midstream.

On January 12, 2007, Plains reported a fifteen barrel release of crude oil from a 4-inch pipeline located approximately one-half mile southeast of Eunice, New Mexico. A vacuum truck recovered approximately three barrels of crude oil immediately following the release, resulting in a net loss of twelve barrels of crude oil. The resulting surface stain attributed to the release was approximately ninety feet in length and twenty feet in width. The release was the result of external corrosion of the 4 inch steel pipeline. A site location map is provided as Figure 1. The Release Notification and Corrective Action (Form C-141) is provided as Appendix C.

2.0 NMOCD SITE CLASSIFICATION

According to data obtained from the New Mexico Office of the State Engineer (NMOSE), no water wells are recorded in Section 3 of the above reference township. A two mile diameter search of the NMOSE database for water wells in surrounding sections indicates groundwater depths range from 65 to 100 feet below ground surface (bgs). This depth to groundwater results in a score of 10 being assigned to this site based on the NMOCD ranking criteria. The distance to the nearest water source exceeds 1,000 feet, resulting in no points being assigned to the site on this ranking criterion. There is no surface water body located with 1,000 feet of the site, resulting in no points being assigned on this ranking criterion.

The NMOCD's *Guidelines for Remediation of Leaks, Spills and Releases* (NMOCD, 1993), indicates the Hugh Gathering 4-Inch to NEDU site has a ranking score of 10 points. The soil cleanup levels for a site with a ranking of 10 require benzene concentrations below 10 mg/Kg, total benzene, toluene, ethylbenzene and xylene (BTEX) concentrations below 50 mg/Kg and total petroleum hydrocarbons gasoline range organics / diesel range organics (TPH-GRO/DRO) concentrations below 1,000 mg/Kg.

3.0 SUMMARY OF FIELD ACTIVITIES

January 16 through January 25, 2007, a backhoe was utilized to excavate hydrocarbon impacted soil at the site. Approximately 450 cubic yards (cy) of impacted soil was excavated and stockpiled on plastic pending the collection of analytical soil samples.

On February 7, 2007, soil samples were collected from each of the four excavation sidewalls (NSW, WSW, SSW and ESW) and two soil samples (BH-1 and BH-2) were collected from the floor of the excavation. All soil samples were collected utilizing industry standard sampling protocol and were transported to TraceAnalysis of Lubbock, Texas. The soil samples were analyzed for concentrations of total petroleum hydrocarbon (TPH) utilizing EPA Method 8015M

(GRO/DRO). A site map illustrating site details, pipeline locations and soil sample locations is provided as Figure 2.

The analytical results of the soil samples collected on February 7, 2007 indicated total TPH concentrations ranged from 6.17 mg/Kg to <50 mg/Kg. The analytical results are summarized in Table 1 (Concentrations of TPH in Soil). Laboratory reports are provided in Appendix A.

On February 24, 2007, a meeting was held at the NMOCD district office in Hobbs, New Mexico to address the proposed backfilling of the site and disposition of the stockpiled soil on site. Plains proposed to segregate the caliche from the stockpiled soil utilizing a mechanical screener and partially backfill the excavation with the segregated caliche. The impacted soil segregated during the screening activities would then be transported to the Plains Lea Station Land Farm in Lea County for treatment. Remediated soil meeting NMOCD standards for reuse would then be transported from the Lea Station Land Farm to complete the backfilling of the excavation.

The NMOCD approved the proposed closure strategy and backfilling of the site. On February 26, 2007, a Request for Approval to Accept Solid Waste (Form C-138) was submitted and approved by the NMOCD. The Request for Approval to Accept Solid Waste (Form C-138) is provided as Appendix B. Following the approval of the Form C-138, the closure strategy was implemented as approved.

During screening activities approximately 250 cy of caliche was segregated and placed in the excavation. Approximately 216 cy of impacted soil was transported to the Plains Lea Station Land Farm for remediation. Approximately 216 cy of remediated soil was transported to the site from the Plains Lea Station Land Farm and placed in the excavation in twelve-inch lifts and compacted to complete the backfilling activities. The site surface was contoured to the surrounding topography to complete the site restoration.

4.0 SITE CLOSURE REQUEST

Based on the analytical results of confirmation soil samples obtained from the floor and sidewalls of the excavation, NOVA recommends that Plains provide the NMOCD Hobbs district office a copy of this Site Closure Request and request the NMOCD grant closure to the Hugh Gathering 4-Inch to NEDU release site.

5.0 LIMITATIONS

NOVA has prepared this *Site Closure Request* to the best of its ability. No other warranty, expressed or implied, is made or intended. NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change

over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report including all exhibits and attachments may not be used by any other party without the express written consent of NOVA and/or Plains.

6.0 DISTRIBUTION

Copy 1: Larry Johnson and Pat Richards
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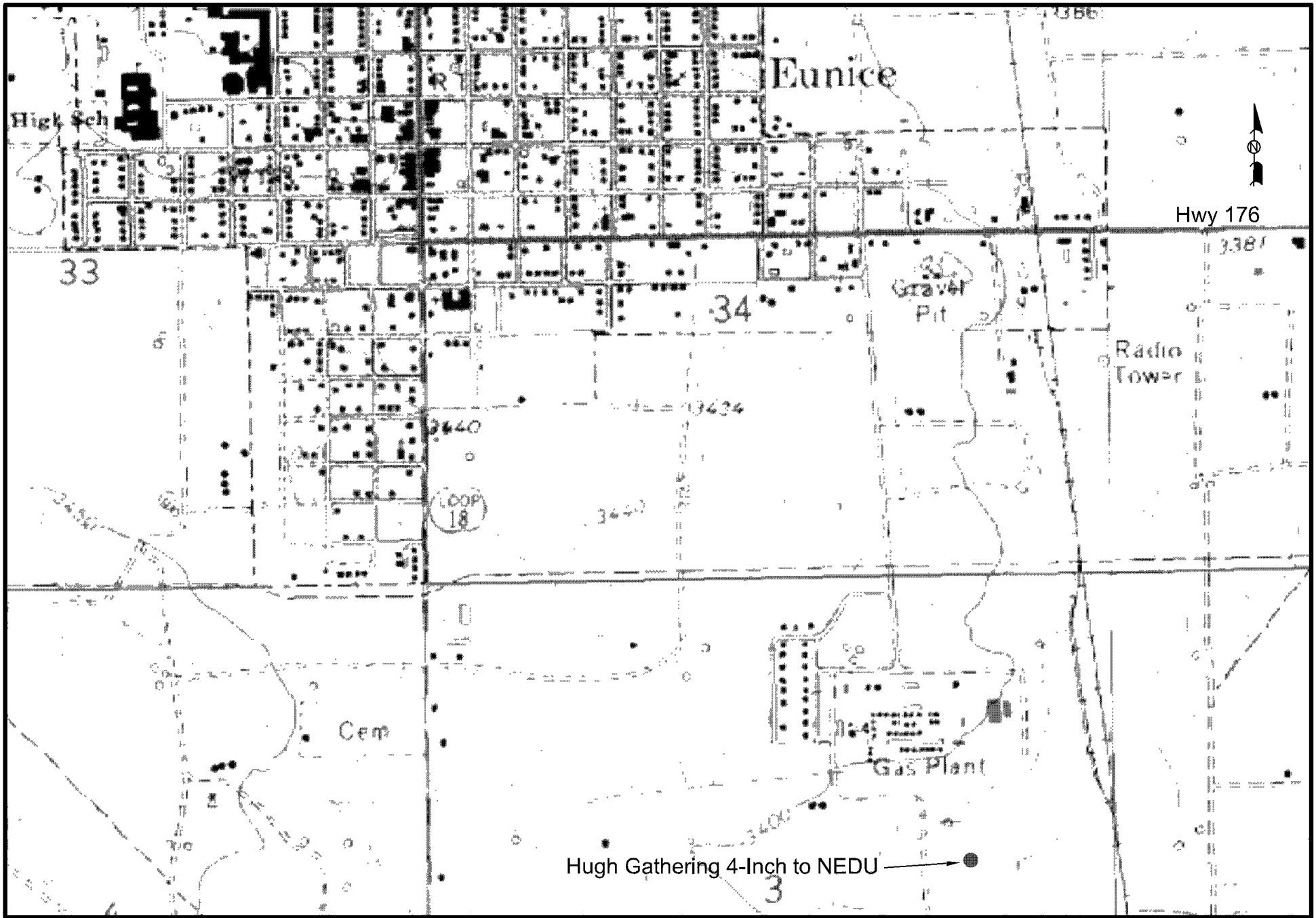


Eunice (NM) Quadrangle

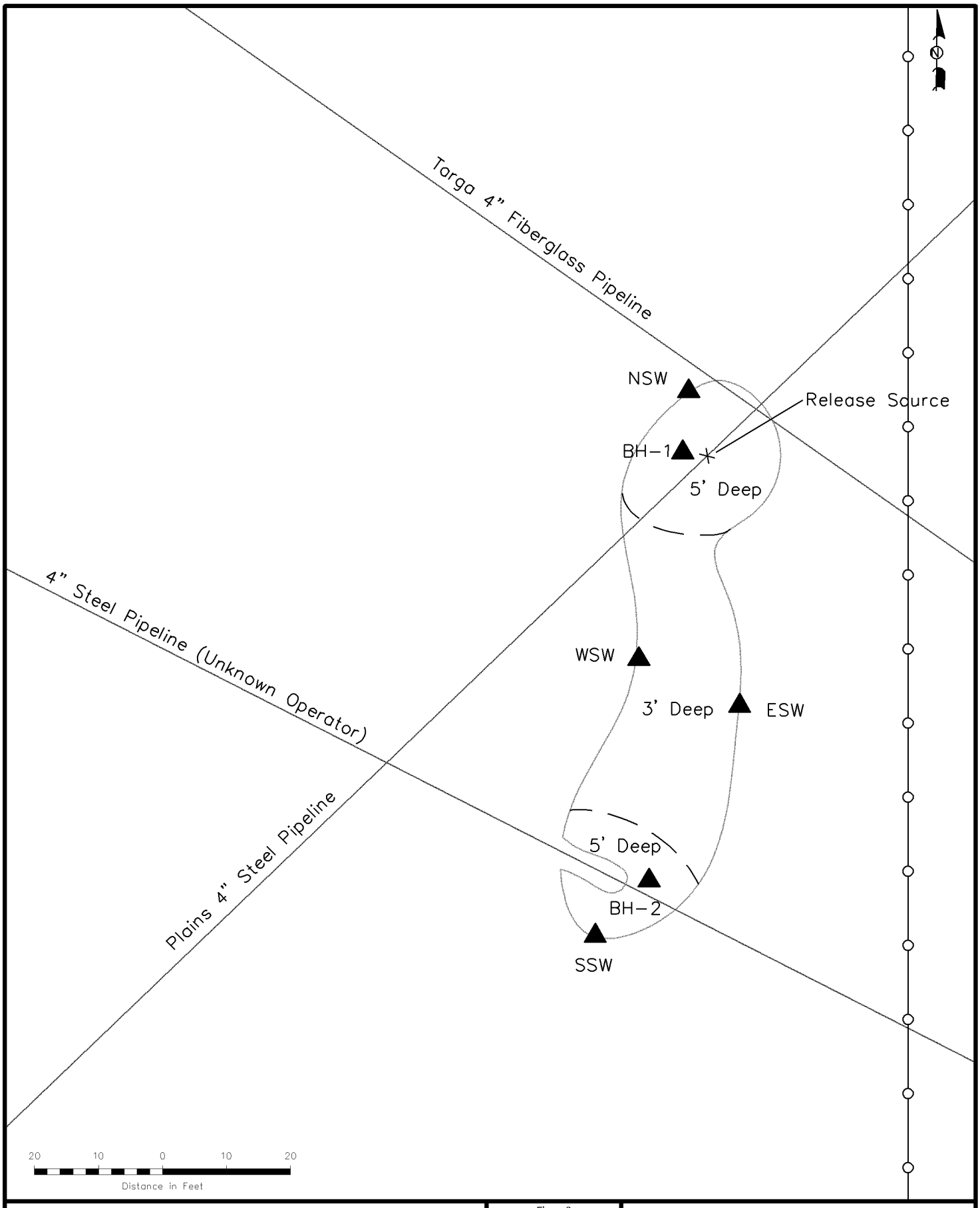
SE1/4 NE1/4 Sec 3 T22S R37E

Figure 1
Site Location Map
Plains Marketing, L.P.
Hugh Gathering 4-Inch to NEDU
Lea County, NM

NOVA Safety and Environmental

NOVA safety and environmental

Scale: 1"=1000'	Prep By: CDS	Checked By: CDS
June 18, 2007	Lat. N32.42222000°	Long. W103.14585000°



Legend:

Pipeline — Excavation Extents

Fence

BH-2 Confirmation Sample Location

SE 1/4, SE 1/4, Sec. 3, T22S, R37E

Figure 2
Site Map

Plains Marketing, L.P.
Hugh 4" Gathering
to NEDU
SRS# 2007-00027
Lea County, NM

NOVA Safety and Environmental

NOVA safety and environmental

Scale: 1" = 30'	CAD By: CDS	Checked By: CDS
June 15, 2007	Lat. 32.42222000°N Long. 103.14585000°W	

TABLE 1

PLAINS MARKETING, L.P.
Hugh 4" Gathering to NEDU
Southeast of Eunice, NM
PLAINS SRS NO: 2007-00027

SAMPLE LOCATION	SAMPLE DATE	TPH DRO DRO	TPH GRO GRO	Total TPH
NSW	02/07/07	<50.0	<1	<50.0
ESW		<50.0	<1	<50.0
SSW		<50.0	<1	<50.0
WSW		<50.0	<1	<50.0
BH-1		<50.0	<1	<50.0
BH-2		<50.0	6.17	6.17

TRACEANALYSIS, INC.

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155 McCutcheon, Suite H El Paso, Texas 79932 888•588•3443 915•585•3443 FAX 915•585•4944
E-Mail lab@traceanalysis.com

Analytical and Quality Control Report

Jennifer Lange
Nova Safety & Environmental
2057 Commerce St.
Midland, TX, 79703

Report Date: February 9, 2007

Work Order: 7020810

Project Location: Southeast of Eunice, NM
Project Name: Hugh 4" Gathering to Nedu
Project Number: 2007-00027

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
115846	NSW	soil	2007-02-07	14:00	2007-02-08
115847	ESW	soil	2007-02-07	14:05	2007-02-08
115848	SSW	soil	2007-02-07	14:10	2007-02-08
115849	WSW	soil	2007-02-07	14:15	2007-02-08
115850	BH-1	soil	2007-02-07	14:20	2007-02-08
115851	BH-2	soil	2007-02-07	14:25	2007-02-08

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

Dr. Blair Leftwich, Director

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Analytical Report

Sample: 115846 - NSW

Analysis:	TPH DRO	Analytical Method:	Mod. 8015B	Prep Method:	N/A
QC Batch:	34448	Date Analyzed:	2007-02-09	Analyzed By:	WR
Prep Batch:	29902	Sample Preparation:	2007-02-08	Prepared By:	WR

Parameter	Flag	Result	RL	Units	Dilution	RL
DRO		<50.0		mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane		123	mg/Kg	1	150	82	61.7 - 143.2

Sample: 115846 - NSW

Analysis:	TPH GRO	Analytical Method:	S 8015B	Prep Method:	S 5035
QC Batch:	34423	Date Analyzed:	2007-02-08	Analyzed By:	ss
Prep Batch:	29879	Sample Preparation:		Prepared By:	ss

Parameter	Flag	Result	RL	Units	Dilution	RL
GRO		<1.00		mg/Kg	1	1.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.842	mg/Kg	1	1.00	84	52.4 - 123.7
4-Bromofluorobenzene (4-BFB)		1.09	mg/Kg	1	1.00	109	67.5 - 140.3

Sample: 115847 - ESW

Analysis:	TPH DRO	Analytical Method:	Mod. 8015B	Prep Method:	N/A
QC Batch:	34448	Date Analyzed:	2007-02-09	Analyzed By:	WR
Prep Batch:	29902	Sample Preparation:	2007-02-08	Prepared By:	WR

Parameter	Flag	Result	RL	Units	Dilution	RL
DRO		<50.0		mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane		123	mg/Kg	1	150	82	61.7 - 143.2

Sample: 115847 - ESW

Analysis:	TPH GRO	Analytical Method:	S 8015B	Prep Method:	S 5035
QC Batch:	34423	Date Analyzed:	2007-02-08	Analyzed By:	ss
Prep Batch:	29879	Sample Preparation:		Prepared By:	ss

Parameter	Flag	Result	RL	Units	Dilution	RL
GRO		<1.00		mg/Kg	1	1.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.835	mg/Kg	1	1.00	84	52.4 - 123.7
4-Bromofluorobenzene (4-BFB)		1.04	mg/Kg	1	1.00	104	67.5 - 140.3

Sample: 115848 - SSW

Analysis:	TPH DRO	Analytical Method:	Mod. 8015B	Prep Method:	N/A
QC Batch:	34448	Date Analyzed:	2007-02-09	Analyzed By:	WR
Prep Batch:	29902	Sample Preparation:	2007-02-08	Prepared By:	WR

Parameter	Flag	Result	RL	Units	Dilution	RL
DRO		<50.0		mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane		116	mg/Kg	1	150	77	61.7 - 143.2

Sample: 115848 - SSW

Analysis:	TPH GRO	Analytical Method:	S 8015B	Prep Method:	S 5035
QC Batch:	34423	Date Analyzed:	2007-02-08	Analyzed By:	ss
Prep Batch:	29879	Sample Preparation:		Prepared By:	ss

Parameter	Flag	Result	RL	Units	Dilution	RL
GRO		<1.00		mg/Kg	1	1.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.841	mg/Kg	1	1.00	84	52.4 - 123.7
4-Bromofluorobenzene (4-BFB)		1.04	mg/Kg	1	1.00	104	67.5 - 140.3

Sample: 115849 - WSW

Analysis:	TPH DRO	Analytical Method:	Mod. 8015B	Prep Method:	N/A
QC Batch:	34448	Date Analyzed:	2007-02-09	Analyzed By:	WR
Prep Batch:	29902	Sample Preparation:	2007-02-08	Prepared By:	WR

Parameter	Flag	Result	RL	Units	Dilution	RL
DRO		<50.0		mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane		106	mg/Kg	1	150	71	61.7 - 143.2

Sample: 115849 - WSW

Analysis:	TPH GRO	Analytical Method:	S 8015B	Prep Method:	S 5035
QC Batch:	34423	Date Analyzed:	2007-02-08	Analyzed By:	ss
Prep Batch:	29879	Sample Preparation:		Prepared By:	ss

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<1.00	mg/Kg	1	1.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.837	mg/Kg	1	1.00	84	52.4 - 123.7
4-Bromofluorobenzene (4-BFB)		1.05	mg/Kg	1	1.00	105	67.5 - 140.3

Sample: 115850 - BH-1

Analysis:	TPH DRO	Analytical Method:	Mod. 8015B	Prep Method:	N/A
QC Batch:	34448	Date Analyzed:	2007-02-09	Analyzed By:	WR
Prep Batch:	29902	Sample Preparation:	2007-02-08	Prepared By:	WR

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		<50.0	mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane		114	mg/Kg	1	150	76	61.7 - 143.2

Sample: 115850 - BH-1

Analysis:	TPH GRO	Analytical Method:	S 8015B	Prep Method:	S 5035
QC Batch:	34423	Date Analyzed:	2007-02-08	Analyzed By:	ss
Prep Batch:	29879	Sample Preparation:		Prepared By:	ss

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<1.00	mg/Kg	1	1.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.834	mg/Kg	1	1.00	83	52.4 - 123.7
4-Bromofluorobenzene (4-BFB)		1.05	mg/Kg	1	1.00	105	67.5 - 140.3

Sample: 115851 - BH-2

Analysis:	TPH DRO	Analytical Method:	Mod. 8015B	Prep Method:	N/A
QC Batch:	34448	Date Analyzed:	2007-02-09	Analyzed By:	WR
Prep Batch:	29902	Sample Preparation:	2007-02-08	Prepared By:	WR

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		<50.0	mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane		114	mg/Kg	1	150	76	61.7 - 143.2

Sample: 115851 - BH-2

Analysis:	TPH GRO	Analytical Method:	S 8015B	Prep Method:	S 5035
QC Batch:	34423	Date Analyzed:	2007-02-08	Analyzed By:	ss
Prep Batch:	29879	Sample Preparation:		Prepared By:	ss

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		**6.17**	mg/Kg	1	1.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.825	mg/Kg	1	1.00	82	52.4 - 123.7
4-Bromofluorobenzene (4-BFB)		1.13	mg/Kg	1	1.00	113	67.5 - 140.3

Method Blank (1) QC Batch: 34423

QC Batch:	34423	Date Analyzed:	2007-02-08	Analyzed By:	ss
Prep Batch:	29879	QC Preparation:	2007-02-08	Prepared By:	ss

Parameter	Flag	MDL Result	Units	RL
GRO		<0.739	mg/Kg	1

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		0.900	mg/Kg	1	1.00	90	52.4 - 123.7
4-Bromofluorobenzene (4-BFB)		0.881	mg/Kg	1	1.00	88	67.5 - 140.3

Method Blank (1) QC Batch: 34448

QC Batch:	34448	Date Analyzed:	2007-02-09	Analyzed By:	WR
Prep Batch:	29902	QC Preparation:	2007-02-09	Prepared By:	WR

Parameter	Flag	MDL Result	Units	RL
DRO		<13.4	mg/Kg	50

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Triacontane		124	mg/Kg	1	150	83	61.7 - 143.2

Laboratory Control Spike (LCS-1)

QC Batch: 34423 | Date Analyzed: 2007-02-08 | Analyzed By: ss
Prep Batch: 29879 | QC Preparation: 2007-02-08 | Prepared By: ss

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	7.44	mg/Kg	1	10.0	<0.739	74	57.7 - 102.5

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	6.67	mg/Kg	1	10.0	<0.739	67	57.7 - 102.5	11	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.15	0.808	mg/Kg	1	1.00	115	81	36.8 - 152.5
4-Bromofluorobenzene (4-BFB)	0.989	0.988	mg/Kg	1	1.00	99	99	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 34448 | Date Analyzed: 2007-02-09 | Analyzed By: WR
Prep Batch: 29902 | QC Preparation: 2007-02-09 | Prepared By: WR

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO	301	mg/Kg	1	250	<13.4	120	62.5 - 135.4

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO	251	mg/Kg	1	250	<13.4	100	62.5 - 135.4	18	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
n-Triacontane	123	110	mg/Kg	1	150	82	73	66.6 - 140.9

Matrix Spike (MS-1) Spiked Sample: 115846

QC Batch: 34423 | Date Analyzed: 2007-02-08 | Analyzed By: ss
Prep Batch: 29879 | QC Preparation: 2007-02-08 | Prepared By: ss

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	6.60	mg/Kg	1	10.0	<0.739	66	10 - 141.5

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	6.54	mg/Kg	1	10.0	<0.739	65	10 - 141.5	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	0.744	0.755	mg/Kg	1	1	74	76	40 - 125.3
4-Bromofluorobenzene (4-BFB)	1.10	1.10	mg/Kg	1	1	110	110	86.7 - 144.5

Matrix Spike (MS-1) Spiked Sample: 115846

QC Batch: 34448 | Date Analyzed: 2007-02-09 | Analyzed By: WR
Prep Batch: 29902 | QC Preparation: 2007-02-09 | Prepared By: WR

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO	265	mg/Kg	1	250	<13.4	106	29.7 - 168.6

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO	231	mg/Kg	1	250	<13.4	92	29.7 - 168.6	14	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Triacontane	120	122	mg/Kg	1	150	80	81	43.4 - 193.9

Standard (ICV-1)

QC Batch: 34423 | Date Analyzed: 2007-02-08 | Analyzed By: ss

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1.00	0.990	99	85 - 115	2007-02-08

Standard (CCV-1)

QC Batch: 34423 | Date Analyzed: 2007-02-08 | Analyzed By: ss

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1.00	1.11	111	85 - 115	2007-02-08

Standard (ICV-1)

QC Batch: 34448 Date Analyzed: 2007-02-09 Analyzed By: WR

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	232	93	85 - 115	2007-02-09

Standard (CCV-1)

QC Batch: 34448 Date Analyzed: 2007-02-09 Analyzed By: WR

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	281	112	85 - 115	2007-02-09

Standard (CCV-2)

QC Batch: 34448 Date Analyzed: 2007-02-09 Analyzed By: WR

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	260	104	85 - 115	2007-02-09

LAB Order ID # 7020810 Page 1 of 1

TraceAnalysis, Inc.

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Contact Person: CURT STANLEY E-mail:

Invoice to: (If different from above) PLAINS

Project #: 2007-00027 Project Name: HUGH GATHERING 4" NEDU

Project Location (including state): SOUTH OF EUNICE, NM Sampler Signature: C T Stanley

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX: WATER	SOIL	AIR	SLUDGE	PRESERVATIVE METHOD: HCl	HNO_3	H_2SO_4	NaOH	ICE	NONE	SAMPLING: DATE (2007)	TIME	MTBE 8021B / 602 / 8260B / 624	BTEX 8021B / 602 / 8260B / 624	TPH 418.1 / TX1005 / TX1005 Ext(C35)	TPH 8015 GRO / DRO / TVHC	PAH 8270C / 625	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/200.7	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	TCLP Pesticides	RCI	GC/MS Vol. 8260B / 624	GC/MS Semi. Vol. 8270C / 625	PCB's 8082 / 608	Pesticides 8081A / 608	BOD, TSS, pH	Moisture Content	Turn Around Time if different from standard	Hold
115846	NSW	1	4oz		X							X		2/7	14:00				X														
847	ESW	↓	↓		↓							↓		↓	14:05				↓														
848	SSW														14:10																		
849	WSW														14:15																		
850	BH-1														14:20																		
851	BH-2	↓	↓		↓							↓		↓	14:25				↓														

C Stanley

ANALYSIS REQUEST (Circle or Specify Method No.)

Relinquished by:	Date:	Time:	Received by:	Date:	Time:
C T Stanley	2/8/07	9:45			
Relinquished by:	Date:	Time:	Received by:	Date:	Time:
Relinquished by:	Date:	Time:	Received at Laboratory by:	Date:	Time:
			Chris Dunn	2-8-07	9:45

LAB USE ONLY
Intact (Y) / N
Headspace Y / N
Temp 4 °C
Log-in-Review

REMARKS:
all tests - Midland

- ☐ Dry Weight Basis Required
- ☐ TRRP Report Required
- ☐ Check If Special Reporting Limits Are Needed

Carrier # courier

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C.

RC

ORIGINAL COPY

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☑

Verbal Approval Received: Yes ☑ No ☐

2. Management Facility Destination: Plains All American Lea Station Land Farm #GW-351

3. Address of Facility Operator: Environmental Plus, Inc.

4. Generator: Plains All American Pipeline

5. Originating Site: Hugh Gathering 4" Nedu ref#2007-027

6. Transporter:

8. State: New Mexico

7. Location of Material (Street Address or ULSTR): UL-H SE¼ of the NE¼ of Section 3 T22S R37E

9. Circle One:

A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job.
B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved.

All transporters must certify the wastes delivered are only those consigned for transport

BRIEF DESCRIPTION OF MATERIAL:

Crude Oil Contaminated Soil

Estimated Volume 300 cy Known Volume (to be entered by the operator at the end of the haul) 216 cy

SIGNATURE: [signature] TITLE: Environmental Specialist DATE: 2/26/07
Waste Management Facility Authorized Agent

TYPE OR PRINT NAME: Daniel Bryant TELEPHONE NO. 432-686-7768

(This space for State Use)

APPROVED BY: Pat Caperton TITLE: Compliance Officer DATE: 2/26/07

APPROVED BY: ____ TITLE ____ DATE ____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Plains Pipeline, LP	Contact	Daniel Bryant
Address	P.O. Box 3119 – Midland, Tx 79702	Telephone No.	(432) 557-5865
Facility Name	Hugh Gathering 4" Nedu	Facility Type	Crude Oil Gathering Pipeline

Surface Owner	Mineral Owner	Lease No.
Targa		

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	3	22S	37E					Lea

33-55'

Latitude N 32.42222000 **Longitude** W 103.14585000

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 15 bbls	Volume Recovered 3 bbls
Source of Release 4" steel pipeline	Date and Hour of Occurrence 1/12/07 0945	Date and Hour of Discovery 1/12/07 1015
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Pat Caperton, NMOCD-Hobbs	
By Whom? Daniel Bryant	Date and Hour 1/12/07 1600	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
External corrosion of a 4" steel pipeline caused the release. Pipeline was initially clamped to mitigate the release. Pipeline has a throughput of 3,000 per day. The pressure on the line is 120 psi and the gravity is 39.1. Depth of the line at the release location is 3" bgs.

Describe Area Affected and Cleanup Action Taken.*
Release impacted an area which measured approximately 90' X 15'. Impacted soils will be remediated per NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Daniel Bryant

Printed Name: Daniel Bryant

Title: Environmental R/C Specialist

E-mail Address: dmbryant@paalp.com

Date: 1/26/07 Phone: (432) 557-5865

OIL CONSERVATION DIVISION

Approved by District ~~Supervisor~~: ENVIRO ENGR

Approval Date: 5-22-07 Expiration Date: 7-22-09

Conditions of Approval:
SUBMIT FINAL C-141 W/ DOCUMENTATION

Attached ☐

* Attach Additional Sheets If Necessary

Facility - PPAC0714447530
Incident-n PAC0714447627
Application-p PAC0714447724

RP#1176

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Facility Name	Hugh Gathering 4" Nedu	Facility Type	Crude Oil Gathering Pipeline

Surface Owner	Mineral Owner	Lease No.
Targa		

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	3	22S	37E					Lea

Latitude N 32.42222000 **Longitude** W 103.14585000

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Please see attached *Site Closure Request* for detailed information.

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Signature:	OIL CONSERVATION DIVISION	
Printed Name: Daniel Bryant	Approved by District Supervisor:	
Title: Environmental R/C Specialist	Approval Date:	Expiration Date:
E-mail Address: dmbryant@paalp.com	Conditions of Approval:	Attached ☐
Date: 7/15/07 Phone: (432) 686-1769		

* Attach Additional Sheets If Necessary

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Signature: Daniel Bryant	OIL CONSERVATION DIVISION
Printed Name: Daniel Bryant	Approved by District Supervisor: Chris Johnson ENVIRONMENTAL ENGINEER
Title: Environmental R/C Specialist	Approval Date: 10/17/07 Expiration Date:
E-mail Address: dmbryant@paalp.com	Conditions of Approval: Attached ☐
Date: 7/10/07 Phone: (432) 686-1769	

* Attach Additional Sheets If Necessary

1RP-1176