

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
IG 4562

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALT TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

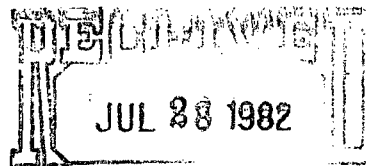
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Strat Test	7. Unit Agreement Name
2. Name of Operator Trans Pecos Resources	8. Farm or Lease Name Riley - State
3. Address of Operator 800 Gessner Suite 790, Houston, Texas 77024	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 16 TOWNSHIP 9N RANGE 24E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4743 GL	12. County Guadalupe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cement plugs were set as follows: 1500' - 1450', 1100' - 1050', 350' - 250' and 60' - 10'.
- Cellar was filled and location leveled following abandonment.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Roy E. Johnson</u>	TITLE <u>PRESIDENT</u>	DATE <u>7/16/82</u>
APPROVED BY <u>Roy E. Johnson</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>9/26/83</u>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4562	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Strat Test		7. Unit Agreement Name
2. Name of Operator Trans Pecos Resources		8. Farm or Lease Name Riley - State
3. Address of Operator 800 Gessner Suite 790, Houston, Texas 77024		9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 16 TOWNSHIP 9N RANGE 24E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4743 GL		12. County Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cement plugs were set as follows: 1500' - 1450', 1100' - 1050', 350' - 250' and 60' - 10'.
- Cellar was filled and location leveled following abandonment.

RECEIVED
JUL 28 1982

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy E Johnson TITLE PRESIDENT DATE 7/16/82
APPROVED BY Roy E Johnson TITLE OIL AND GAS INSPECTOR DATE 9/26/83

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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-85

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-4562

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Strat Test SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Riley-State	
2. Name of Operator Trans Pecos Resources Inc.		9. Well No. 1	
3. Address of Operator 800 Gessner, Suite 790, Houston, Texas 77024		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>9N</u> RGE. <u>24E</u> NMPM		12. County Guadalupe	
19. Proposed Depth 2000 ft		19A. Formation San Andres	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4743' GL	21A. Kind & Status Plug. Bond multiwell in force	21B. Drilling Contractor Horizon Drlg	22. Approx. Date Work will start July 5, 1982

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8 5/8"	24# R-2STC	325'	150 sx	surface

Drill with 4% KCL Mud systems and plug in accordance with State regulations

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 9-28-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carl Ulvog Title President Date 6-28-82

(This space for State Use)

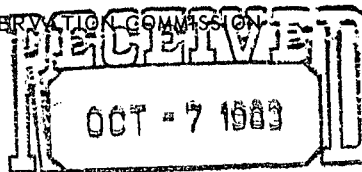
APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/30/82

CONDITIONS OF APPROVAL, IF ANY:

THIS WELL IS BEING DRILLED AS A STRATIGRAPHIC TEST-HOLE FOR GEOLOGICAL INFORMATION ONLY AND UNDER NO CIRCUMSTANCES WILL IT BE PRODUCED.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS SANTA FE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Trans Pecos Resources, Inc. 3. Address of Operator 800 Gessner, Suite 790, Houston, Texas 77024 4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 9N RANGE 23E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name McCoy State 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4995 GL	12. County Guadalupe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 1303' 7" 20#, J-55 S.T. and C. casing and cemented same with 50 sks. litewater with 1/4 lb. flo-seal and 50 sks. class "C" Neat. Plug at 1296' est. to cement 600'.

Perforated 1198-1202, 2JHPF 0.41" diameter. (9 holes).

Treated with 12 BBL 10% HCL, 12 BBL. 4% kcl. (04-15-83).

Will set 100' plug, 1150 to 1250 and 10' plug at surface and abandon well in accordance with state regulations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE President

DATE 10/3/83

APPROVED BY

TITLE DISTRICT SUPERVISOR

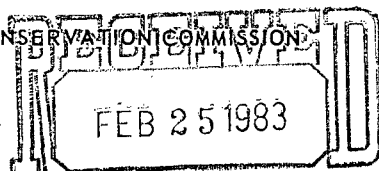
DATE 10/10/83

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1
NMBM	1

NEW MEXICO OIL CONSERVATION COMMISSION

APT #
30-019-20082



OIL CONSERVATION DIVISION
SANTA FE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4561	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name McCoy-State	
2. Name of Operator Trans Pecos Resources, Inc.				9. Well No. 1	
3. Address of Operator 800 Gessner, Suite 790, Houston, Texas 77024				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 2 TWP. 9N RGE. 23E NMPM				12. County Guadalupe	
19. Proposed Depth 2000'		19A. Formation San Andres		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4995		21A. Kind & Status Plug. Bond Multiwell in Force		22. Approx. Date Work will start 2-25-83	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8 5/8"	24# R-2STC	325'	150sk	surface

1. Drill with 4% KCL mud system from surface to T.D.
2. Run logs and perform test to determine productivity.
3. If productive, 4 1/2" casing will be run and cemented to surface.
4. If well is non-productive, it will be plugged in accordance with State Regulations.

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 5/24/83
UNLESS DRILLING UNDERWAY.

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

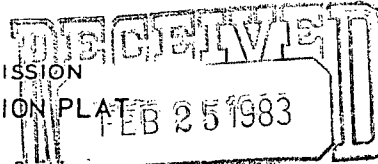
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert McKinney Title President Date 2-23-83
(This space for State Use)

APPROVED BY Carl Wlog TITLE DISTRICT SUPERVISOR DATE 2/25/83
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT



Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

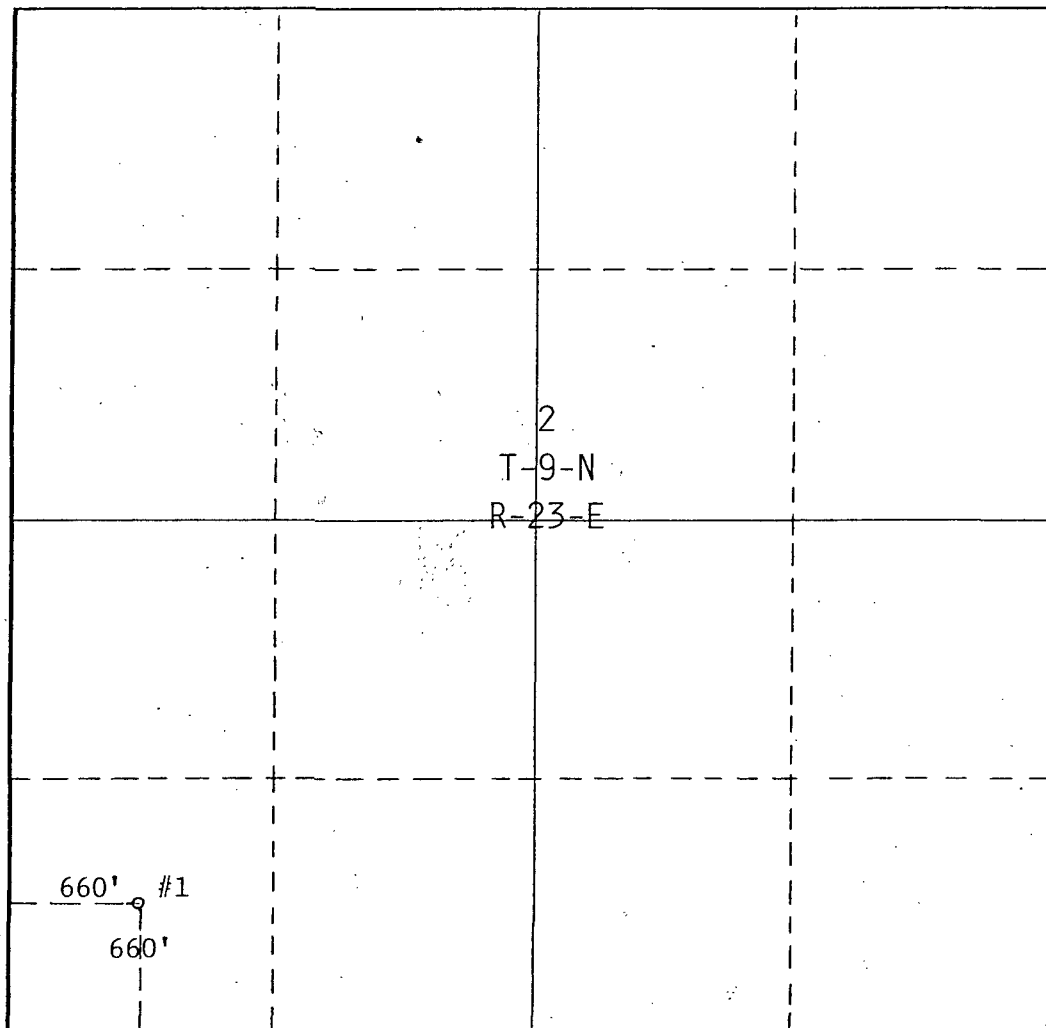
Operator TRANS-PECOS RESOURCES, INC.		Lease McCoy State		OIL CONSERVATION DIVISION SANTA FE		Well No. 1
Unit Letter M	Section 2	Township 9-N	Range 23-E	County GUADALUPE		
Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the WEST line						
Ground Level Elev. 4989'	Producing Formation		Pool	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

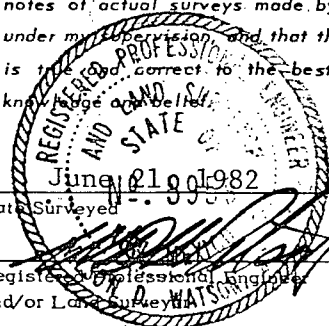
Name
Robert G. McKinney

Position
President

Company
Trans Pecos Resources, Inc.

Date
2-23-83

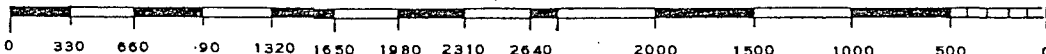
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
June 21, 1982

Registered Professional Engineer and/or Land Surveyor
W. D. Watson, Jr.

Certificate No.
3959



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4561

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Strat Test</u>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>P & A</u>						8. Farm or Lease Name McCoy State	
2. Name of Operator Trans Pecos Resources						9. Well No. 1	
3. Address of Operator 800 Gessner, Suite 790, Houston, Texas 77024						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>9N</u> RGE. <u>23E</u> NMMPM						12. County Guadalupe	
15. Date Spudded 6-26-82		16. Date T.D. Reached 7-2-82		17. Date Compl. (Ready to Prod.) P&A 7-3-82		18. Elevations (DF, RKB, RT, GR, etc.) 4995 GL; 5000 KB	
19. Elev. Casinghead N/A		20. Total Depth 1322		21. Plug Back T.D. N/A		22. If Multiple Compl., How Many N/A	
23. Intervals Drilled By Rotary Tools All		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Dresser Atlas, Dual Laterolog with Gamma Ray	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		316 ft		12 1/4"	
CEMENTING RECORD		AMOUNT PULLED					
200 sacks class c neat		none					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
JUL 28 1982							
33. OIL CONSERVATION DIVISION PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
[Signature]		PRESIDENT				7/16/82	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
IG 4564

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Strat Test
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P&A

7. Unit Agreement Name
8. Farm or Lease Name
Riley-State

2. Name of Operator
Trans Pecos Resources, Inc.

9. Well No.
1

3. Address of Operator
800 Gessner, Suite 790, Houston, Texas 77024

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM East
THE LINE OF SEC. 6 TWP. 9N RGE. 25E NMMPM

12. County
Guadalupe

15. Date Spudded 7/17/82
16. Date T.D. Reached 7/25/82
17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.) 4742 GL

19. Elev. Casinghead

20. Total Depth 1441'
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-1441'

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name

27. Was Well Cored
yes

26. Type Electric and Other Logs Run
Dual Laterolog & Sidewall. Neutron with Gamma Ray

27. Was Well Cored
yes

28. CASING RECORD (Report all strings set in well)

27. Was Well Cored
yes

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	310'	12 1/4"	200 sacks class "C" neat	none

27. Was Well Cored
yes

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

27. Was Well Cored
yes

31. Perforation Record (Interval, size and type)
OIL CONSERVATION DIVISION
SANTA FE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Test Witnessed By

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Test Witnessed By

SIGNED [Signature] TITLE President

DATE 8/3/82

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4564	

SUNDRY NOTICES AND REPORTS ON WELLS

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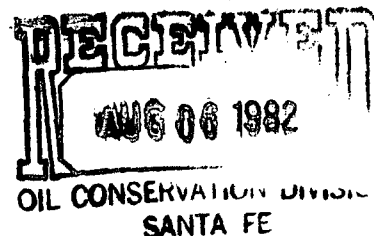
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Strat Test</u>		7. Unit Agreement Name
2. Name of Operator <u>Trans Pecos Resources, Inc.</u>		8. Farm or Lease Name <u>Riley-State</u>
3. Address of Operator <u>800 Gessner, Suite 790, Houston, Texas 77024</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>9N</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4742 GL</u>		12. County <u>Guadalupe</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cement Plugs were set as follows: 1330'-1390', 1000'-1050', 725'-775', 270'-370' and 10'-60'; using 100 sacks of Class "C" neat cement.
- Cellar was filled and the location leveled following abandonment.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 8/3/82
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE 9/26/83 ✓

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
IG 4564	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☐ OTHER- Strat Test

7. Unit Agreement Name

8. Farm or Lease Name

Riley-State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 9N RANGE 25E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4742 GL

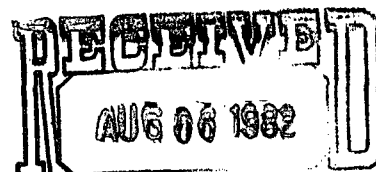
12. County

Guadalupe

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☒ULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Cement Plugs were set as follows: 1330'-1390', 1000'-1050', 725'-775', 270'-370' and 10'-60'; using 100 sacks of Class "C" neat cement.
2. Cellar was filled and the location leveled following abandonment.

OIL CONSERVATION DIVISION
SANTA FE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

President

DATE

8/3/82

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

9/26/83

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4564
7. Unit Agreement Name
8. Farm or Lease Name Riley-State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Guadalupe
19. Proposed Depth 2000 ft
19A. Formation San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4742 GL
21A. Kind & Status Plug. Bond multiwell in force
21B. Drilling Contractor Horizon Drlg
22. Approx. Date Work will start July 5, 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Strat Test	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
2. Name of Operator Trans Pecos Resources, Inc	
3. Address of Operator 800 Gessner Suite 790, Houston, Texas 77024	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 6 TWP. 9N RGE. 25E NMPM	
19. Proposed Depth 2000 ft	19A. Formation San Andres
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4742 GL	21A. Kind & Status Plug. Bond multiwell in force
21B. Drilling Contractor Horizon Drlg	22. Approx. Date Work will start July 5, 1982

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8 5/8"	24# R-2STC	325'	150 sx	surface

Drill with 4% KCL mud system and plug in accordance with State regulations.

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 9-28-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE; GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carl Ulvog Title President Date 6-28-82
(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/30/82

CONDITIONS OF APPROVAL, IF ANY:

THIS WELL IS BEING DRILLED AS A STRATIGRAPH.
TEST-HOLE FOR GEOLOGICAL INFORMATION ONLY
AND UNDER NO CIRCUMSTANCES WILL IT BE PROD
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-4564

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	Riley-State	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	9. Well No.	
OTHER Strat Test	SINGLE ZONE <input type="checkbox"/>	10. Field and Pool, or Wildcat	
2. Name of Operator		Wildcat	
Trans Pecos Resources, Inc		12. County	
3. Address of Operator		Guadalupe	
800 Gessner Suite 790, Houston, Texas 77024			
4. Location of Well			
UNIT LETTER A	LOCATED 660	19. Proposed Depth	
	FEET FROM THE North	2000 ft	
AND 660	FEET FROM THE East	19A. Formation	
	LINE OF SEC. 6	San Andres	
	TWP. 9N	20. Rotary or C.T.	
	RGE. 25E	Rotary	
		21B. Drilling Contractor	
		Horizon Drllg	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
4742 GL		July 5, 1982	
21A. Kind & Status Plug. Bond			
multiwell in force			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8 5/8"	24# R-2STC	325'	150 sx	surface

Drill with 4% KCL mud system and plug in accordance with State regulations.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carl Ulloa Title President Date 6-28-82

(This space for State Use)

APPROVED BY Carl Ulloa TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/30/82

CONDITIONS OF APPROVAL, IF ANY:

THIS WELL IS BEING DRILLED AS A STRATIGRAPHIC
TEST-HOLE FOR GEOLOGICAL INFORMATION ONLY
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