This form is to be tiled with the approximate District Office of the Division not later than 26 days after the completion of any newly-infiled or despende well. It shall be approximated by one copy of all electrical and collo-activity logo runner the well and a summary of all special features of ducided, involving drift stem tests. All depths reported shall be measured depths. In the case of directionally drifted wells, true vertical depths shall also be reported. For multiple completions, from 34 shall be reported for each zone. The form is to be filled in quintuplicate excepts of state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestem New Mexico

Southeastern New Mexico

	У		1.	Canyon	T.	Ojo A	Alamo		Т	Penn. "B"	
. Salt		····	т.	Strawn	T.	Kirtla	and-Fruit	land	Т	Penn. "C"	
				Atoka							
Yate	e s <u>'</u>	·	T.	Miss	Т.	Cliff	House _		T	Leadville	
				Devonian							
				Silurian							
				Montoya							
an	Andres _		T.	Simpson	T.	Gallu	ıp		T	. Ignacio Qtzte	
				McKee							
				Ellenburger							
				Gr. Wash							
				Granite							
				Delaware Sand		-					
				Bone Springs							
	-										
isc	o (Bough	C)	T.		T.	Penn	. ''A''—		T.		
				OIL 0	R GAS SA	ANDS	OR ZO	NES			
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Elvērisi	· .	ر.	MANERALS	DEPARTMENT

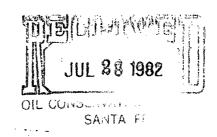
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DISTRIBUTION	1	
SANTA FE .	1	
FILE	11	
U.S.G.S.	1	
LAND OFFICE	1	
OPERATOR	11	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE NEW MEXI

Form C-103 Revised 10-1-78

3001 C TE, NEW, MEXICO 87501	
U.S.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State X Foo
OPENATOR .	5. State Oll & Gas Lease No.
	LG 4562
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO GAILL OF TO DECPLIE OF PLUE BALL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PLAMIT -" IFORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement lionie
OIL CAS WELL OTHER- Strat Test	
2. Name of Operator	B. Fam or Lease I-ame
Trans Pecos Resources	Riley - State
3, Address of Operator	9. Well No.
800 Gessner Suite 790, Houston, Texas 77024	1
4. Location of Well	10. Field and Pool, or Wildeat
UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM	Wildcat
URIT LETTER , FEET FROM THE INCLUSE LINE AND DOL FEET FROM	mmmmmm.
West 16 ON 34D	
West 16 TOWNSHIP 9N RANGE 24E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4743 GL	Guadalupe
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data
•	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANGON COMMENCE DRILLING SPNS.	PLUG AND ABANDONMENT X
PULL DE ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	A STATE AND A STATE OF THE A
OTHER	
OTHER	•
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
1 Comont plans	

- Cement plugs were set as follows: 1500' 1450', 1100' 1050', 350' 250' and 60' 10'.
- Cellar was filled and location leveled following abandonment.



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						PARTN	1ENT
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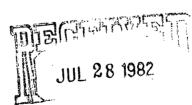
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40. 01 5,0+100 #6581480	1	•
DISTRIBUTION		
SANTA FE .		
FILE	1	
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	-

OIL CONSERVATION DIVISION P. O. BOX-2088 SANTA FE, NEW MEXICO 87501

Form C-103

	FILE						,		0.50.				
								•			Sa. Indicate Ty	pe of Leas	•
	LAND OFFICE		ļ								State X		Fee 🗍
				 					•		5. State Oil 6 (Ga Legae	No
	OPERATOR		لـــــا								LG 4562	2	
			•								20 1302	****	,
	(DO NOT USE TH	113 7 DR N	<i>a</i> , o ,	P# 0 P 0 3 A	NOTICES	AND REPO	OF PLUG	WELLS	IRENT RESERVI	oia.			
1.											7. Unit Agreem	int lionë	
	WELL	GAS WELL			OTHER-	Strat Te	est						
	ime of Operator										B. Form or Lea	se Name	
	Trans Pecos	Resc	our	es	•						Rilev - S	Lala	
3. Ac	dress of Operator			—— <u>-</u> -							9. Well No.	care	
	800 Gessner	Suit	e T	790, F	Houston	. Texas 77	7024				,		
											1		,
4. L.	cation of Well								٠		10. Field and P	ool, or will	deat
	UHIT LETTER	D		660	FEE	T FROM THE NO	rth	LINE AND	660	_ FEET FROM	Wildcat		
												//////	//////
	West				16	TOWNSHIP_	9N		24E			//////	
	THE	CIN	L, 3Ł	C 1 10N		TOWNSHIP _		RANGE _		нмрм.			
777	mm	m	77	m	7777	Elevation (Show	u whether	DE RT GR	etc. I		12. County	,) 	HHH
///		/////		/////			, - 11011101	J, ,, J, J			-		
777	77777777	7777	77,	77777	777	4743 GL				·	Guadalupe	_7777	777777
16.		C	hec	k App	ropriate	Box To Ind	icate N	lature of No	otice, Rep	ort or Oth	er Data		
	NO				T NOITN			1	•		REPORT OF	•-	
						•		Į	000	0240		•	
		_ [PLUG AND ABAN		REMEDIAL WO				-	
	ORM REMEDIAL WOR.	* ├┤				PLUG AND ABAN	DON	t		님		RING CASING	·
TEMP	ORARILY ABANDON	닏					_	COMMENCE DR	IILLING OPNS.	닐	PLUG	AND ABANDO	ONMENT X
PULL	OR ALTER CASING				***	CHANGE PLANS		CASING TEST	L THEMES DHA	28			
								OTHER					
01	HER						U						
								L					
	escribe Proposed o		leted	Operati	ons (Clear	ly state all pert	inent det	ails, and give p	ertinent date:	s, including o	estimated date of	starting ar	ny proposed
w	ork) SEE RULE 1	103.											
٦	Comont	.1									•		
1	· cement p	HUGS	7v7⊂ .	CA SA	t ac fo	110000 15	500 I	14501 11	1001 70	~~.			

- 1450', 1100' 1050', 350' 250' and 60' 10'.
- 2. Cellar was filled and location leveled following abandonment.



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·		
18. I hereby certify that the information above is true and co	implete to the best of my knowledge and belief.	:
SIGNED	THE PRESIDENT	DATE 7/16/82
Armove or Koy & Johnson	OIL AND GAS INSPECTOR	DATE 9/26/83
•		• • • • • • • • • • • • • • • • • • • •

- NO. OF COPIES RECEIVED								
DISTRIBUTION		NEW	MEXICO OIL CONS	SERVATION CO	101221MM		Form C-101 Revised 1-1-	
SANTA FE FILE	1 1							e Type of Lease
U.\$.G.S.	10	-	•				STATE	
LAND OFFICE	-	-	•			·	-	& Gas Lease No.
OPERATOR	-	-				1	LG-4562	2
		_				· .	THIII.	MINITELLE
APPLICATION	ON FO	OR PERMIT TO	DRILL, DEEPEN	, OR PLUG B	ACK			
1a. Type of Work							7. Unit Agre	eement Name
DRILL X	7		DEEPEN		PLUG E	BACK		
b. Type of Well	_		, , , , , , , , , , , , , , , , , , , ,	—			8. Farm or L	
OIL GAS WELL		OTHER Stra	at Test	SINGLE ZONE	MUL	TIPLE : "	Riley-S	State
2. Name of Operator Trans Pecos Resou	12000	Two				-	9. Well No.	
	<u></u>	inc.					1	· · · · · · · · · · · · · · · · · · ·
3. Address of Operator 800 Gessner, Suit	- <u></u>	0 Hougton	Torrag 77024			`		nd Pool, or Wildcat
		J, HOUSCOII,	1exas //024			<u> </u>	Wildcat	\overline{m}
4. Location of Well UNIT LETT	TER	_D Loc	CATED <u>660</u>	FEET FROM THE	_North	LINE	///////	
,				ONT	2	4E [1111111	
AND 660 FEET FROM	M THE	West Tribby	NE OF SEC.	™ ^{P.} 9N	RGE. Z	4E NMPM	12. County	<i>…)}}}}}}</i>
	Illi.						Guadalu	<i>() </i>
	444	HHHHH	HHHHH	HHHH	+++++	<i>HHHH</i>	TITIT	HHHH
/////////////////////////////////////	444	/////////////////////////////////////	4141414	19. Proposed De	pth 1	9A, Formation	777777	20, Rotary or C.T.
	1111.			2000 ft		San Andı	res	Rotary
21. Elevations (Show whether DI	F, RT, e	tc.) 21A. Kind	l & Status Plug. Bond		ntractor			. Date Work will start
4743' GL			ell in force	Horizon	Drlg		Ju]	y 5, 1982
23.		P	PROPOSED CASING AI	ND CEMENT PRO	GRAM		\	
SIZE OF HOLE	SIZ	E OF CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
10 1/4"	3	3 5/8"	24# R-2STC	325'		150 sx		surface
				į				
	•		1	1		•		I
Drill with 4% KCL	Mud	systems and	l plug in accor	cdance with	State	regulati	ione	
		-	1 - 5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				•
						•		DAYS
							FOR	90-02
OIL CONSERVAT WITHIN 24 HO						TOWAL VAL	ID FORGE	90 DAYS 23-82 NDERWAY
WITH	los.				APP'	RUVAL EXP	RESTAGU	NDEKAK.
TIN 24 HO	NOW (COMMISSION			. PI	ERMITESS DE	SILLING	
	JAS	OF BECOM	TO RE		,	Olarra		
		PERINNIN	NG OPENOTIFI	FD				
WITHIN 24 HO			CRATION	\$				
·			•	-				
ABOVE SPACE DESCRIBE PE VE ZONE, GIVE BLOWOUT PREVENT	ROPOSE	ED PROGRAM: IF ! Gram, IF any.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIV	VE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODU
nereby certify that the informati	on abou	ve is true and comp	plete to the best of my	knowledge and be	lief.		***************************************	****
M.			Dea	1 +			/	-70-01
gned (Title //	· aar 1		D	21e	00 0 K
(This space for	tate L	lse)						
Ω	07	110,					, ,	'a a / // -
PROVED BY	~ 0		TITLE SENIOR	PETROLEUM GEI	DLOGIST		ATE 6/	30/82
		~						

THIS WELL IS BEING DRILLED AS A STRATIGRAPH. TEST-HOLE FOR GEOLOGICAL INFORMATION ONLY AND UNDER NO CIRCUMSTANCES WILL IT BE PRODUCED.

NO. OF COPIES RELEIVED							
DISTRIBUTION	NEV	W MEXICO OIL CONS	SERVATION COL	AMISSION	4.	Form C-101	
SANTA FE	1 1	,				Revised 14-	\$ 5
FILE	<u>/ </u>					l .	e Type of Lease
U.S.G.S.		:				STATE	
LAND OFFICE							& Gas Lease No.
OPERATOR		ı				LG-456	2
APPLICATION APPLIC	ON FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BA	ACK .		7 11511 4.55	eement Name
ia. Type of work	_	· · · · · · · · · · · · · · · · · · ·				7. Omt Agn	sement Numb
b. Type of Well DRILL X]	DEEPEN		PLUG E	BACK	8. Form or I	_ease Name
OIL GAS]	ot Most	SINGLE ZONE	MUL	TIPLE TONE	Riley-	
2, Name of Operator	OTHER SLL	at Test	ZONE		ZONE L	9. Well No.	
Trans Pecos Resou	rces Inc.					1	
3, Address of Operator	,						nd Pool, or Wildcat
800 Gessner, Suite	e 790, Houston,	Texas 77024				Wildcat	t
4. Location of Well	ER D LO	660		Nowth	LINE	THILL	THITTININ.
				MOT-FII			
AND 660 FEET FROM	THE West LI	NE OF SEC. 16	twp. 9N	GE. 2	4E HMPM		
						12. County	
711111111111111111111111111111111111111				77777	777777	Guadalı	10e ()))))))
			19. Proposed Dep		A. Formation	777777	20. Rotery or C.T.
			2000 ft		San And		1
21. Elevations (Show whether DF,	RT. etc.) 21A: Kind	& Status Plug. Bond	21B. Drilling Con	tmeter	Sail Ailu		Rotary
4743' GL	•	11 in force	Horizon D)	Ly 5, 1982
23.						1	.1 31 1302
	F	PROPOSED CASING AN	ID CEMENT PROG	RAM		V	•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING D	EPTH	SACKS OF	CEMENT	EST. TOP
10 1/4"	8 5/8"	24# R-2STC	325'	WE''	150 sx		surface
		<u> </u>					
•	,	•	•		•		,
Drill with 4% KCL	Mud systems and	plug in accor	dance with	State	regulat	ions	
			٠				· .
						. ,	ON DAYS
0"			-			ID FOR -	10-82
CONSER.					-OVAL VAI	DES 9-	NOFRWAY
OIL CONSERVATION WITHIN 24 HOURS	٧ ٨-			APP	PONT EXP	ON LING U	DAYS 28-82 NDERWAY
ZA HOUR	COMMISSIO			PI	INLESS D	Kim	•
	OF BEGIANN T	0 85	•		0112		
	MAINING	OPER NOTIFIED	•				
· :		ERATIONS					
		-,\&					
		•					
N ABOVE SPACE DESCRIBE PRO	DPOSED PROGRAM: IF F	PROPOSAL IS TO DEEPEN O	OR PLUG BACK, GIVE	DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC
hereby certify that the information	a above is true and comp	lete to the best of my k	nowledge and beli	eſ.			
Man	/	~		-		,	20.45
igned / / /		Title Pres	· den T		D	ose <u>6</u>	-28-82
This space for s	tate Use)						
On I	Ulusa				•		(-
PPROVED'BY	5	TITLE SENIOR	PETROLEUM GEO	LOGIST	D	ATE6/	30/82
0.0000000000000000000000000000000000000							

THIS WELL IS BEING DRILLED AS A STRATIGRAPH.
TEST-HOLE FOR GEOLOGICAL INFORMATION ONL
AND UNDER NO CIRCUMSTANCES WILL IT BE PROD
TICED.

	·	r
NO. OF COPIES RECEIVED	all and the second seco	Form C-103
DISTRIBUTION	**************************************	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	OCT - 7 1983	State X Fee
OPERATOR		5. State Oil & Gas Lease No.
	OH CONSERVATION DIVISIO	N
SUNDRY (DO NOT USE THIS FORM FOR PROFUSE "APPLICATION OF THE PROFUSE "APPLICATION OF THE PROFUSE OF THE PROFUS	Y NOTICES AND REPORTS ON WELLS SANTA FE	
1.	ON FOR FERMIT = (FORM C-107) FOR SUCH PROPOSICES.)	7. Unit Agreement Name
OIL GAS WELL X	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Trans Pecos Resources	. Inc.	McCoy State
3. Address of Operator		9. Well No.
800 Gessner, Suite 79	0, Houston, Texas 77024	1
4. Location of Well		10. Field and Pool, or Wildcat
M	660 FEET FROM THE South LINE AND 660	Wildcat
UNIT LETTER,	FEET FROM THE FEET FRO	
West Line, section	N TOWNSHIP PANGE NMPN	
THE LINE, SECTION	N TOWNSHIP RANGE NMPN	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4995 GL	Guadalupe
16. Chack A	appropriate Box To Indicate Nature of Notice, Report or O	that Data
NOTICE OF IN		T REPORT OF:
NOTICE OF IN	TENTION TO: SUBSEQUEN	I REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	A5-We assure
		ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TODE ON ACTOM ONSTAGE	OTHER	
OTHER		
17. Describe Proposed or Completed Oper work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
work) SEE ROLE 1103.		
Set 1303' 7" 20#. J-5	55 S.T. and C. casing and cemented same with 50	sks. litewate
	and 50 sks. class "C" Neat. Plug at 1296' est.	
WICH 4 15. 110 Boar o	ing 30 bhot class o head. I lag at 1150 cot.	
Perforated 1198-1202.	2JHPF 0.41" diameter. (9 holes).	
Treated with 12 BBL l	.0% HCL, 12 BBL. 4% kcl. (04-15-83).	
	,	
Will set 100' plug, I	150 to 1250 and 10' plug at surface and abando	n well in accordance
with sate regulations	· ·	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	-
	•	
/ h./ =	- President	1112/22
SIGNED	TITLE / /Co. CC.	DATE 10/3/83
0 07.		n / /
Conf 24	lung DISTRICT SUPERVISO	R m/m/83

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION	-		WENTOO OH CON	Acres 6			NAME:		
SANTA FE . /			MEXICO OIL CON	1123		NW 1831 AV		Form C-101 Revised 1-1-6	65
FILE /	+	Apt	#			مُمَّدن		5A. Indicate	Type of Lease
U.S.G.S. 2	_	30-0	# 019-20082		FEB 2	5 1983		STATE	
LAND OFFICE				ייריז	\	HARDINE PARTICIPATION OF THE		-	& Gas Lease No.
OPERATOR I				OIL	CONSERVA		IVISION	LG 456	1
NMBM 1			·			A FE			
	N FOR PE	RMIT TO	DRILL, DEEPE	N, (OR PLUG BA	ACK .			
la. Type of Work								7. Unit Agre	eement Name
DRILL]		DEEPEN		•	PLUG B	ACK		
b. Type of Well	1				SINGLE [MIII	TIPLE [8. Form or L	
OIL X GAS WELL 2. Name of Operator] ОТНЕ	R			ZONE X		ZONE	McCoy-	
,		_						1	
Trans Pecos Resou	rces, inc	3.							nd Pool, or Wildcat
800 Gessner, Suit	e 790 Hc	nuston	Toyac 7702/					Wildca	• •
			660			West		TTTTT	mmmin
UNIT LETT	ER	Loc	ATED	FE	ET FROM THE		LINE		
AND 660 FEET FROM	THE Sout	th un	E OF SEC. 2	TW	vp. 9N	RGE. 23	BE NMPM		
HIHIHIHI	IIIIII.	TITT	mminin	III	IIIIII	TITT	TITITI	12. County	
								Guadalu	pe ////////////////////////////////////
	HHH	<i>HHH</i>	<i>HHHHH</i>	77		11111	111111	TITITI	HHHHH
				///					
	MATT			110	Proposed De	oth 19	A. Formation	1	20. Rotary or C.T.
				1	2000'		San And	res	Rotary
21. Elevations (Show whether DF			& Status Plug. Bond	21	B. Drilling Cor			1	. Date Work will start
4995		Multiwe	ell in Force		Well Tec	ch		2-25	-83
23.		P	ROPOSED CASING	AND	CEMENT PRO	GRAM		*	
SIZE OF HOLE	SIZE OF			ОТ		DEPTH	SACKS OF	CEMENT	EST. TOP
10 1/4"	8 5/8'	1	24# R-2STC		325		150sl	κ	surface
	ļ								
	1	·			•				ı
1. Drill with 4%	KCI, mud	system	from surface	ı ta	т п				
Z. DIZII WZCII 470	ROL Maa	Бувест	Trom Surrace		J 1.D.				
2. Run logs and	perform t	est to	determine ap	rodi	uctivity.				
9	•								
If productive	, 4 1/2"	casing	will be run	and	d cemented	l to su	ırface.		
4. If well is no	n-product	ive, it	t will be plu	ıgge	ed in acco	rdance	with St	tate Reg	ulations.
APPROVAL VALID	FOR 90	DAYS	*			COT	T TO COM	~	
PERMIT EXPIRES	3 5/24	T83			9				AMPLES FOR
UNLESS DRILL	ING UNDER	YAW			1	von v von view vienv	u ibvan Tioo boka	SAU OF W	INES, SOCORRO
						WT W	- TUWD1	TEM LOOT	'INTERVALS
N AROVE SPACE DESCRIBE DE	OPOSED PPO	CDAM IF "	PROPOSAL IS TO DEEPE	N OP	PLUG BACK CITY	F DATA OU	DDFSCNT ARE	10CT10F ****	AND DRODOGED HEW DOCTO
	ER PROGRAM, IF		VJAC 19 10 DEEPE			L DAIA UN	EJENI PROI	OCTIVE TONE	AND PROPOSED NEW PROBU
hereby certify that the information	n above is tru	e and compl	lete to the best of m	y kno	wledge and bel	lef.			,
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(This space for S	itate Use)			_					
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PPROVED BY		T-	TITLE				a	ATE	10010-
ONDITIONS OF ADDROVAL OF	A NI V .								

OIL CONSERVATION COMMISSION TO BE NOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMI WELL LOCATION AND ACREAGE DEDICATION

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the OIL CONSERVATION Operator SANTA FE TRANS-PECOS RESOURCES, INC. 1 McCoy State Unit Letter Section Township Range County 2 9-N23-E **GUADALUPE** Actual Footage Location of Well: 660 WEST SOUTH feet from the feet from the Ground Level Elev. Pool Dedicated Acreage: Producing Formation 49891 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Robert G. McKinney Position President Trans Pecos Resources, Inc. 2-23-83 I hereby certify that the well location shown on this plat was plotted from field W. D. Watson, Jr. Certificate No. 3959

660

1320

1650

1980

2310

2000

Form C-105 STATE OF NEW MEXICO Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Sa. Indicate Type of Lease MO. OF COINED RECEIVED P. O. BOX 2088 DISTRIBUTION State X SANTA FE SANTA FE, NEW MEXICO 87501 5. State Oil & Gas Lease No. FILE LG 4561 U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE OPERATOR Ig. TYPE OF WELL 7. Unit Agreement Name Strat Test b. TYPE OF COMPLETION 8. Farm or Lease Name McCoy State P & A 2. Name of Operator 9. Well No. Trans Pecos Resources 3. Address of Operator. 10. Field and Pool, or Wildcat Wildcat 800 Gessner, Suite 790, Houston, Texas 77024 _ FEET FROM THE South 660 660 LINE AND Guadalupe 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinahead 4995 GL; 5000 KB 6--26-82 7-2-82 P&A 7-3-82 N/A 20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals Rotary Tools Cable Tools Many N/A Drilled By 1322 N/A A11 24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made No 26. Type Electric and Other Logs Run 27. Was Well Cored Dresser Atlas, Dual Laterolog with Gamma Ray Yes CASING RECORD (Report all strings set in well) 28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 316 ft 12 1/4" 24# - 200 sacks class c neat none 29. LINER RECORD 30. TUBING RECORD SIZE TOP воттом SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED JUL 28 1982 OIL CONSERVATION DIVISION PRODUCTION Broduction Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) Date of Test Prod'n. For Test Period Hours Tested Choke Size Oil - Bbl. Water - Bbl. Gas - MCF Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24-Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED TO

35. List of Attachments

TITLE PRESIDENT

DATE 7/16/82

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-idited or deepened well. It shall be accompanied by one copy of all electrical and radio-activity legs run on the well and a summary of all special to its conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical applies also be reported. For multiple completions, from 20 through 34 shall be reported for each zone. The form is to be illed in quintuplicate extription state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		South	eastern	New Mexico				Mululwes	tem N	w Mexico
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										Penn. "C"
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T. Yate	es		T.	Miss	T.	Cliff	House		Т.	Leadville
T. 7 Ri	vers		T.	Devonian	T.	Mene	ee		T.	Madison
T. Que	en		Т.	Silurian	Т.	Point	Lookout		т.	Elbert
T. Gray	/burg		T.	Montoya	T.	Manc	os		T.	McCracken
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T. Glor	ieta		т.	McKee	Ba	se Gre	enhorn		Т.	Granite
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T. Tubi	b		T.	Granite	T.	Todil	to <u>.</u>		Т.	
T. Drin	kard		Т.	Delaware Sand	Т.	Entr a	da		т.	
T. Abo			Т.	Bone Springs	Т.	Winga	ite		Т.	
T. Wolf	camp		т.		T.	Chinl	e		Т.	
T. Penn	n		Т.		T.	Permi	an	 	— Т.	
T Cisco	o (Bough C)		Т.		T.	Penn	"A"		Т.	
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No. 2, fro	m			.to	No	. 5, fro	m		***********	to
No. 3. fro	m			to	No	. 6. fro	m			to
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				IMP	ORTANT :	VATER	SANDS			
Include di	ata on rate o	of water in	iflow an	d elevation to which wa	ter rose in l	hole.				
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No. 3, 1ro	m	*********	*****	to	•••••	**********		fcet		
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That it in to be be filled with the incremiate District Office of the **Division** not later than 26 days after the completion of any newly-life percent well. It will be accordinated as one convol all electrical and reasonability by an one the well and a summary of all controls marked, in bound bill note that. All depths appointed shall be measured depths, in the case of directionally diffied wells, true verified a sign be reported, for reality is a greatern, from a through 44 shall be reported for each zone. The form is to be filled in quintuplicates a state built, where six captes are required. Deeffele 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sou	theastern	New Mexico				North	westem Ne	w Mexico		
T. Anhy	,		т.	Canyon		_ T. Oio	Alamo		т.	Penn. "B"		
T. Salt			т.	Strawn		T. Kirt!	land-Frui	tland	т.	Penn. "C"		
B. Salt		<u> </u>	т.	Atoka		T. Pict	ured Clift	fs	т.	Penn. "D"		
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				Devonian								
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				Montoya								
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STATE OF NEW MEXICO ENERGY #10 MINIERALS DEPARTMENT

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DISTRIBUTION	•		
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U.S.G.S.		T-	
LAND OFFICE			
OPERATOR			1

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form	C-	103	
Revis	e d	10-	1-78

Sa. Indicate Type of Lease

	U.S.G.S.	1		• •				
	LAND OFFICE						Stote X	Foo
	OPERATOR	11				•	5. State Oil & Go	is Leose No.
•		•				•	LG 4564	•
	(DO NOT USE THIS FO	SUI	NDRY NOTIC	ES AND REPORT	S ON	WELLS DACA TO A DIFFERENT RESERVOIR. H PNOPOSALS.		
1.	·						7. Unit Agreemer	it Name
			OTHER-	Strat Test	_			
2. No	ime of Operator			· · · · · · · · · · · · · · · · · · ·			B. Farm of Lease	: Name
Γ	rans Pecos Res	ourc	es, Inc.				Riley-Sta	ta
	idress of Operator			,			Riley-Sta	
. 8	00 Gessner, Su	ite	790, Houst	on, Texas 7702	24		1	
4. Lc	ocation of Well			,			10. Field and Po	ol, or Wildoot
	UNIT LETTERA		660,	PEET FROM THE NOrt	h	LINE AND _660 FEET FROM	Wildcat	mmm
٠.	East .	INE, 51	ECTION 6	TOWNSHIP	9N	RANGE 25E NMPM.		
				5. Elevation (Show w 4742 GL	hether	DF, RT, GR, etc.)	12. County Guadalupe	
16.		Chec	ck Appropria	te Box To Indica	ate N	ature of Notice, Report or Oth	er Data	
			FINTENTION		1	-	REPORT OF:	
						303343=		
	ORM REMEDIAL WORK			PLUG AND ABANDOR	· 🔲	REMEDIAL WORK COMMENCE DRILLING OPNS.		ING CASING NO ABANDONMENT
PULL	OR ALTER CASING			EHANGE PLANS		CASING TEST AND CEMENT JOB		
						OTHER		
01	THER				- 🗆			
	escribe Proposed or Conork) SEE RULE 1103.	nplete	d Operations (Cla	early state all pertine	nt deta	ils, and give pertinent dates, including	estimated date of s	tarting any proposed

- 1. Cement Plugs were set as follows: 1330'-1390', 1000'-1050', 725'-775', 270'-370' and 10'-60'; using 100 sacks of Class "C" neat cement.
- 2. Cellar was filled and the location leveled following abandonment.

OIL CONSERVATION DIVISION SANTA FE

18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.

PICU. dca T

DATE 8/3/82

APPROVED BY SOYE SOMEON

TITLE OIL AND GAS INSPECTOR

DATE 9/24/83

ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
P. O. BOX 2088	Fôrm C-103 Revised 10-1-
SANTA FE, NEW MEXICO 87501	
U.3.G.S.	Sa. Indicate Type of Lease
LAND OFFICE .	State X Fee
OPERATOR	5. State Oil & Gas Lease No. LG 4564
SUMPLY MOTICSS AND DEPOSIT OF MELLS	VIIIIIIIIIIIII
SUNDRY NOTICES AND REPORTS ON WELLS [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BALL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL CAS OTHER. Strat Most	7. Unit Agreement Name
Name of Operator Strat Test	8. Farm or Lease Name
Trans Pecos Resources, Inc.	Riley-State
Address of Operator 800 Coccepts Child 700 Handley The Thomas	9. Well No.
800 Gessner, Suite 790, Houston, Texas 77024	10. Field and Pool, or Wildcat
UNIT LETTER A . 660 FEET FROM THE NORTH LINE AND 660 FEET FROM	
UNIT LETTER I OUO FEET PROM THE LINE AND FEET FROM	
THE East LINE, SECTION 6 TOWNSHIP 9N RANGE 25E NAPH	
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
4742 GL	Guadalupe \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Check Appropriate Box To Indicate Nature of Notice, Report or Other Notice of Intention to: Subsequent	her Data T REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON COMMENCE DRILLING OPHS. ULL OR ALTER CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT (X
OTHER	
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
	•
1. Cement Plugs were set as follows: 1330'-1390', 1000'-1050', 725'-77 10'-60'; using 100 sacks of Class "C" neat cement.	75', 270'-370' and
2. Cellar was filled and the location leveled following abandonment.	
	•
	BIRWID
	8 0 6 1982
OH CONS	CRVATION UIVISION
	SANTA FE
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	. / /
mi, Prevident	DATE 8/3/82

CIL AND GAS INSPECTOR

9/26/83

NO. OF COPIES RECEIVED .						
DISTRIBUTION	NEI	MEXICO OIL CONS	ERVATION COMMISSIO)N	Form C-101	
SANTAFE					Revised 1-1-6	
FILE	1 2				I -	Type of Lease
U.S.G.S.		•			STATE	
LAND OFFICE					1	& Gas Lease No.
OPERATOR					LG-4564	min
	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		777777	
la, Type of Work	-			400	7. Unit Agre	ement Name
DRILL	J	DEEPEN	PLUG	BACK		
b. Type of Well	a .				8. Form or L	ease Name
OIL GAB WELL	OTHER Stra	ıt Test	BINGLE MU	ZONE :	Riley-S	tate
2. Name of Operator					9. Well No.	•
Trans Pecos Resour	rces, Inc			, 1	1	
3. Address of Operator					10. Field on	d Pool, or Wildcat
800 Gessner Suite	790, Houston, T	exas 77024		<u> </u>	Wildcat	
	TER A LOC		FEET FROM THE North	LINE		
		•				
AND 660 PEET FROM	ATHE East LIN	1E OF SEC. 6	TWP. 9N RGE. 2"	E NMPM		
					12. County	
					Guadalu	∞ ([[[[[]]]]])
			19, Proposed Depth	19A. Formation	,	20, Rotary or C.T.
			2000 ft	San An	dres	Rotary
21. Elevations (Show whether DF	, RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx.	. Date Work will start
4742 GL	multiw	ell in force	Horizon Drlg	[July	5, 1982
23.	p	ROPOSED CASING AN	D CEMENT PROGRAM		,	
						
SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH			EST. TOP
10 1/4"	8 5/8"	24# R-2STC	325'	150 s	×	surface
				+		
	j					
		•				
Drill with 18 KCT	bac metau bem	olug in second	ones with Otals			
Drill with 4% KCL	mud system and	prug in accorda	ance with State	regulation	ons.	
						•
A STATE OF THE STA				•		-2TVC
A						90 DATS
OIL CONSERVA WITHIN 24 H	•			_	IN FOR -	90 DAYS 28-82 NDERWAY
WITHIN	FION COM			-DOVAL VA	SUBFS 9	NDERWAY
~4 H	OURS OF WIMISSIC	IN To	AP	PROMIT EX	THE LING U	MAD
	OF BEGINA	BE NOTE	et en	PERWESS I)Kin-	•
	· · · · · · · · · · · · · · · · · · ·	OPERATION	IED	Distance		
	VION COMMISSIC OURS OF BEGINN	- " INON	'			
			•			
		•				
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF F	ROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PROD	OUCTIVE ZONE	AND PROPOSED NEW PRODU
hereby certify that the information	m shore in this and	less to the bast of to	nomindes and hall-f			
	Loove is true and comp.					
gned	(~	Title Previ	dent	D	ate_ 6 - 2	28-82
(This space for s						
Carl	llog	CENIUD D	ETROLEUM GEOLOGIST		.10/	30/82
PPROVED BY		TITLE - SENIUK T	FIUNTIAN AFORAGO.		ATE	10/00

THIS WELL IS BEING DRILLED AS A STRATIGRAPH.
TEST-HOLE FOR GEOLOGICAL INFORMATION ONL
AND UNDER NO CIRCUMSTANCES WILL IT BE PROD
UCED.

CONDITIONS OF APPROVAL, IF ANY!

NO. OF COPIES RECEIVED			•		
DISTRIBÛT ON		EW MEXICO OIL CONS	ERVATION COMMISSIO		C-101 sed 1-1-65
SANTA FE	1 ~				Indicate Type of Lease
FILE U.S.G.S.	' 				STATE XX FEE
LAND OFFICE		•	,	i	tate Oil & Gas Lease No.
OPERATOR /					-4564
				77	mminim
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN	OR PLUG BACK		
la. Type of Work	7/(10/(12/(//////////////////////////////	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<u>, </u>	7. U	nit Agreement Name
b. Type of Well DRILL	1	DEEPEN	PLUG	BACK BEE	um or Lease Name
OIL GAS WELL	other St	rat Test	SINGLE MUL	TIPLE RI	lev-State
2. Name of Operator				9. W	ell No.
Trans Pecos Resour 3. Address of Operator	rces, Inc		<u> </u>	10.1	Field and Pool, or Wildcat
800 Gessner Suite	790, Houston,	Texas 77024		Wi	ldcat
			FEET FROM THE North	LINE	
7.					
AND 660 FEET FROM	THE East	LINE OF SEC. 6	TWP. 9N RGE. 25	E NMPM	
				//////	County
HARAHAHA	HHHHH			1111111 Gu	adalupe ()//////
HHHHHH	HHHHH		19. Proposed Depth 1	9A. Formation	20. Rotary or C.T.
			2000 ft		
21. Elevations (Show whether DF,	RT, etc.) 21A. K!	nd & Status Plug. Bond	21B. Drilling Contractor	San Andres	S Rotary Approx. Date Work will start
4742 GL	,	iwell in force	Horizon Drlg	i	July 5, 1982
23.		•)ULY J, 1902
·		PROPOSED CASING AN			·
SIZE OF HOLE	SIZE OF CASING				MENT EST. TOP
10 1/4"	8 5/8"	24# R-2STC	325'	150 sx	surface
				}	
					•
Drill with 4% KCL	mid exetem and	S plug in aggord	lango rith Chata		
BIIII WIGH 48 NCD	mud system and	i prug ili accord	lance with State.	regulations.	•
					D FOR -28-82 RES QUNDERWAY
			•		O O
OIL CONST					08 9-87 8-87
OIL CONSERVAT WITHIN 24 HO	TION CO.	ON TO BE NOTIFIED OF THE PROPERTION		110.	DEQ 2 DERWA
24 HC	DUPC COMMISS	10N -		TIAL VAL	RES INDUNO
	OF BEGIN	INVO TO BE NOT		PPROVIT EXT	RILLING
		WING OPERATION	FIED	PERMIESS U	
		=114 0 10h	VS	UNIT	
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IN ABOVE SPACE DECERSOR ==	ODOCED BOS	- ppopper	on Billio near attendance at	ODECENT DESCRIPTION	/P 700F AUD
IN ABOVE SPACE DESCRIBE PR		F PRUPUSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	FRESENT PRODUCTIV	E ZUNE AND PROPOSED NEW PRODU
I hereby certify that the information	m above is true and co	mplete to the best of my	knowledge and belief.		
Signed Signed	(_ Title Pres	, det	Date	6-28-82
(This space for	State Use)				
Carl	llog	CENII	OR PETROLEUM GEOLOGI	ST	6/30/82
APPROVED BY		TITLE . SENIC	N 1 FINALTON OFOEAS	DATE	6/ 10/ 02
CONDITIONS OF APPROVAL; IF	ANY:				

THIS WELL IS BEING DRILLED AS A STRATIGRAPHING TEST-HOLE FOR GEOLOGICAL INFORMATION ONLY AND UNDER NO CIRCUMSTANCES WILL IT BE PRODUCED.