

Rec. 11/23/92
Rel. 12/14/92



Chevron U.S.A. Inc.
P.O. Box 1150, Midland, TX 79702

OIL CONSERVATION DIVISION
RECEIVED

Permian Basin Production Business Unit

NOV 23 AM 10 15
November 19, 1992

Administrative Application for Simultaneous
Dedication and Unorthodox Well Location
Eumont YTS-7RVRS-QN (Pro Gas) Pool
660' FNL and 660' FWL
Section 34, T21S, R36E
Lea County, New Mexico

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504

Attn: Mr. William J. LeMay
Director

Gentlemen:

Chevron U.S.A. is planning to recomplete the **W. A. Ramsay (NCT-A) #48** in the Eumont YTS-7RVRS-QN (Pro Gas) Pool. The well, which is currently completed in the Eunice South (Queen) Oil Pool, is located 660' FNL and 660' FWL in Section 34, T21S, R36E, Lea County, New Mexico.

The subject well is located on an existing non-standard 480-acre Eumont Gas Spacing and Proration Unit (GPU) which is comprised of the N/2 and the SE/4 of the aforementioned Section 34 according to Division Order R-596, dated February 28, 1955. Four wells, the W. A. Ramsay (NCT-A) #14, #24, #27 and #28 are currently dedicated to the GPU according to Administrative Order NSL-2721-B(SD), dated April 1, 1991. We respectfully request that the production from the **W. A. Ramsay (NCT-A) #48** be simultaneously dedicated to the aforementioned GPU with these four wells.

Because the subject well is located less than 990' from the boundary of the said 480-acre GPU, we also request your approval for an Unorthodox Well Location.

A copy of this Administrative Application is being provided to our offset operators via Certified Mail. Attached is a commercial map, proration unit map, and a Form C-102. Also included is a copy of Division Order R-596 and Administrative Order NSL-2721-B(SD), as well as copies of the letters to our offsets.

*See also
R-1820
for WF
status of
this well.*

*N/2 + SE/4 of Sec 34
deleted from Eumont Pool and
included into GPU by R-877
9/13/56*

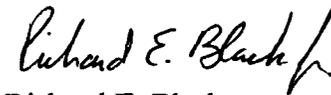
Unorthodox Well Location
Eumont YTS-7RVRS-QN (Pro Gas) Pool
Lea County, New Mexico

-2-

November 19, 1992

If you have any questions, or if you require further information, please contact me at 915/687-7284.

Yours very truly,



Richard E. Black
Petroleum Engineer
New Mexico Area

/tnf
8588.1

Attachments

cc: NMOCD - Hobbs, New Mexico

CHEVRON U.S.A. INC.
W.A. Ramsay (NCT-A) Lease
Well No. 48

Administrative Application for
Simultaneous Dedication and
Unorthodox Well Location
Eumont YTS-7RVRS-QN
(Pro Gas) Pool
660' FNL and 660' FWL
Section 34, T-21-S, R-36-E
Lea County, New Mexico

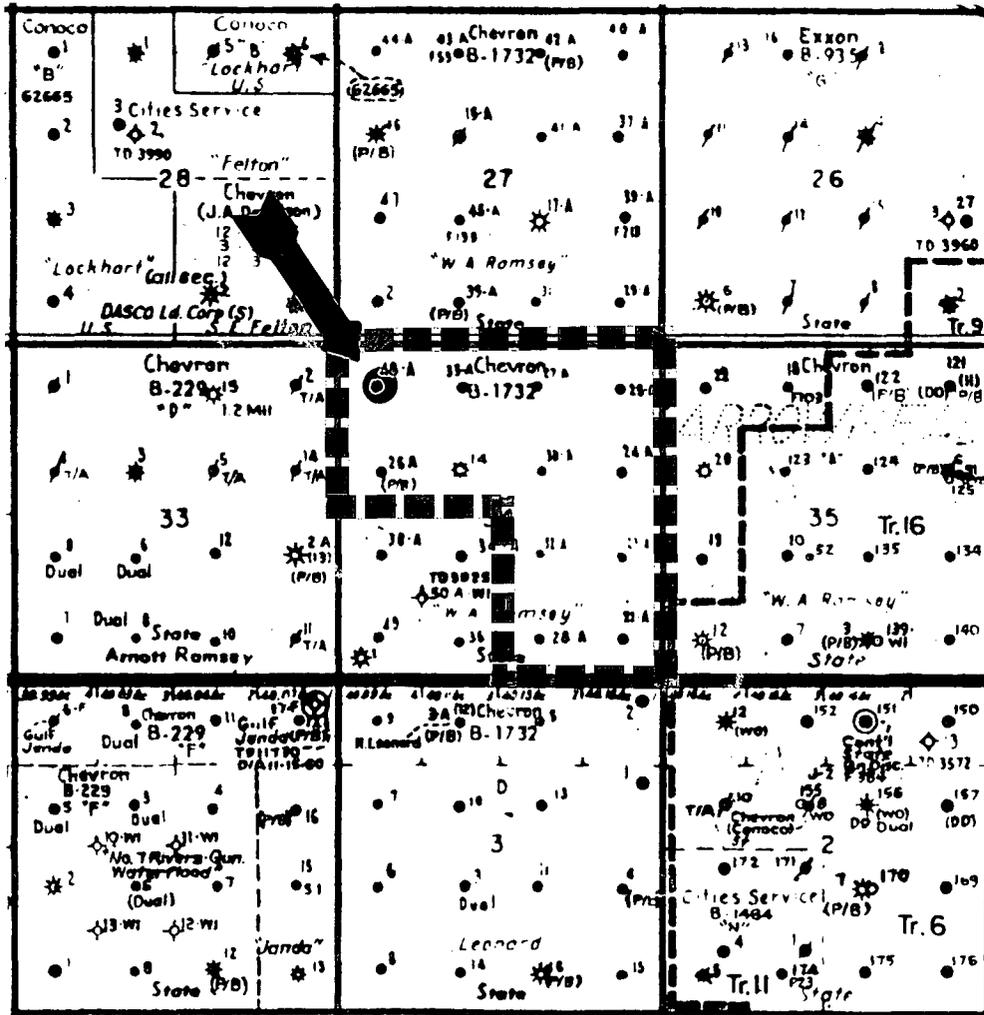
OFFSET OPERATORS

Exxon Company U.S.A.
P.O. Box 1600
Midland, Texas 79702

Conoco Inc.
10 Desta Drive
Midland, Texas 79705

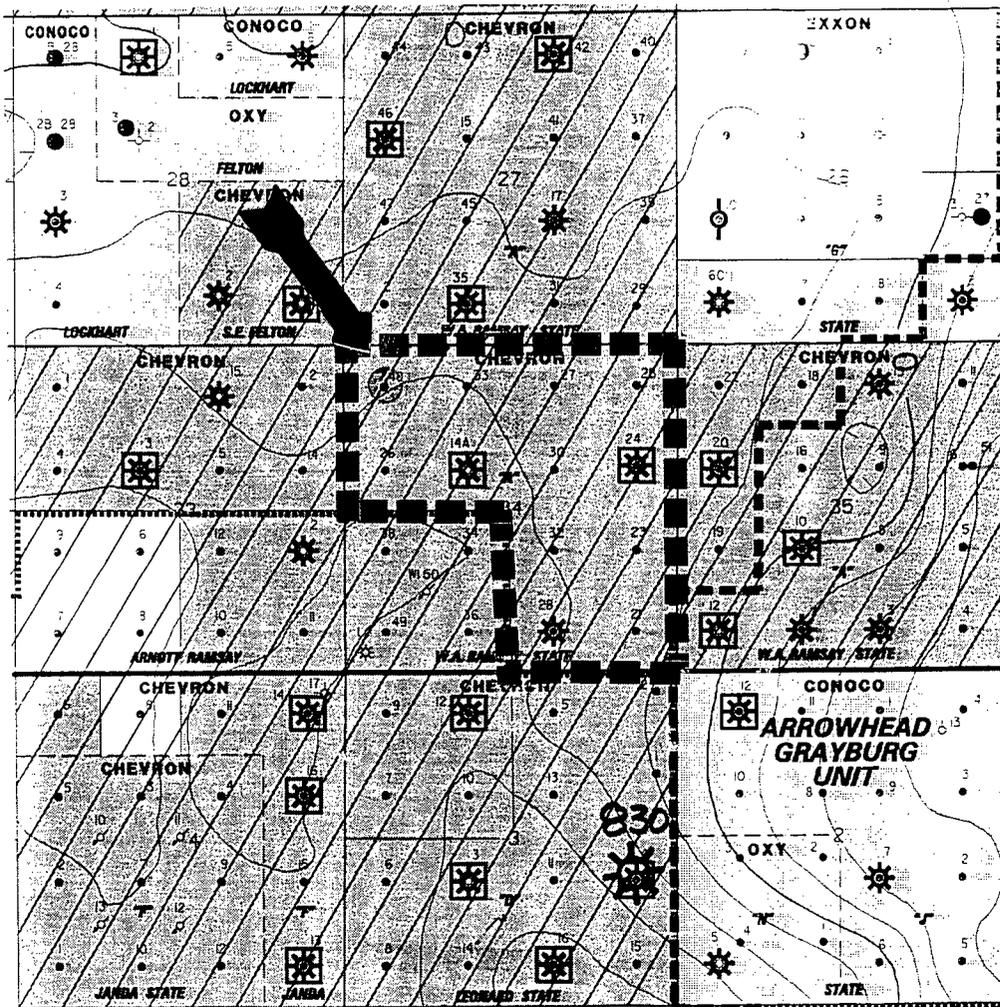
CHEVRON U.S.A. INC.
W.A. Ramsay (NCT-A) Lease
Well No. 48

Administrative Application for
Simultaneous Dedication and
Unorthodox Well Location
Eumont YTS-7RVRS-QN
(Pro Gas) Pool
660' FNL and 660' FWL
Section 34, T-21-S, R-36-E
Lea County, New Mexico



CHEVRON U.S.A. INC.
W.A. Ramsay (NCT-A) Lease,
Well No. 48

Administrative Application for
Simultaneous Dedication and
Unorthodox Well Location
Eumont YTS-7RVRS-QN
(Pro Gas) Pool
660' FNL and 660' FWL
Section 34, T-21-S, R-36-E
Lea County, New Mexico



OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

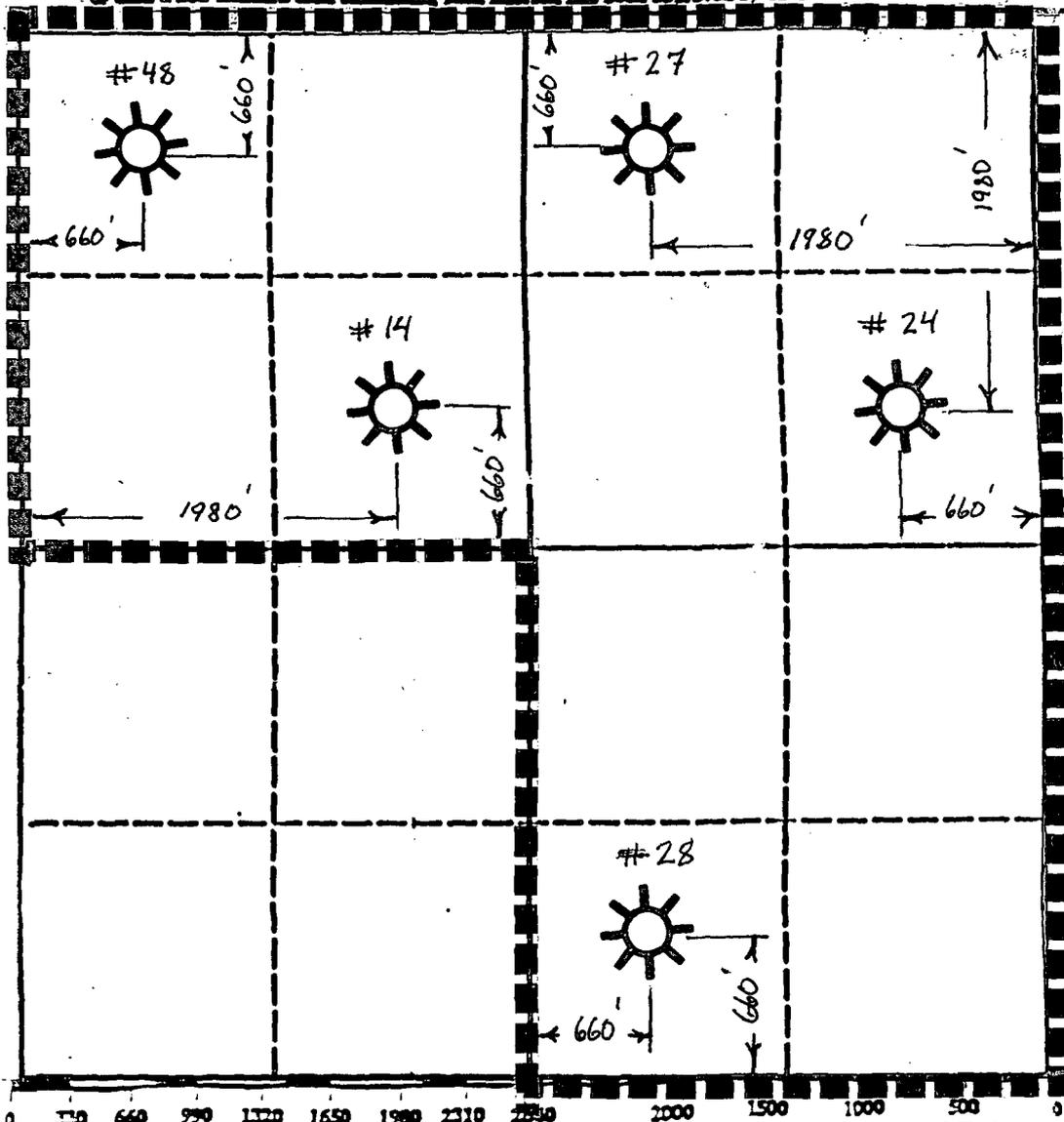
DISTRICT II
P.O. Drawer 103, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator CHEVRON U.S.A. INC.		Lease W. A. RAMSAY (NCT - A)		Well No. # 48
Unit Letter D	Section 34	Township 21 S	Range 36 E	County LEA
Actual Forage Location of Well: 660 feet from the NORTH line and 660 feet from the WEST line				
Producing formation YTS / 7 RVRS			Pool EUMONT	Dedicated Acreage 480 Acres

- Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard E. Black Jr.
 Printed Name: RICHARD BLACK
 Position: PETROLEUM ENGINEER
 Company: CHEVRON U.S.A.
 Date: 11/19/92

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
 Signature & Seal of Professional Surveyor: _____
 Certificate no.: _____

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 831
Order No. R-596

THE APPLICATION OF THE COMMISSION
UPON ITS OWN MOTION, DIRECTED TO
GULF OIL CORPORATION, FOR RECONSIDER-
ATION OF ADMINISTRATIVE ORDER NSP-59
WHICH CREATED A NON-STANDARD GAS
PRORATION UNIT IN THE JALMAT GAS POOL
CONSISTING OF THE N/2 AND SE/4 OF SECTION
34, TOWNSHIP 21 SOUTH, RANGE 36 EAST,
NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a. m. on February 16, 1955, at Santa Fe, New Mexico before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 28th day of February, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That pursuant to provisions of Rule 5 (a) of the Special Rules and Regulations for the Jalmat Gas Pool of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.

(3) That applicant, Gulf Oil Corporation is the owner of an oil and gas lease in Lea County, New Mexico the land consisting of other than a legal section, and described as follows, to-wit:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
N/2, SE/4 of Section 34

containing 480 acres, more or less.

(4) That applicant, Gulf Oil Corporation, has a producing well on the aforesaid lease known as W. A. Ramsay State Well No. 17, located 1980 feet from the north and west lines of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

(5) That the above described 480-acre non-standard gas proration unit has been producing under the provisions of Administrative Order NSP-59, and that the Gulf Oil Corporation was required to, and did, show cause why this 480-acre proration unit should not be reduced in size.

(6) That it is impractical to pool applicant's said lease with adjoining acreage in the Jalmat Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 480-acres.

(7) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Jalmat Gas Pool.

(8) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Gulf Oil Corporation for approval of an unorthodox proration unit consisting of the following described acreage:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
N/2, SE/4 of Section 34

be and the same is hereby approved, and a proration unit consisting of aforesaid acreage is hereby created.

(2) That applicant's William A. Ramsay State Well No. 17, located in SE/4 NW/4 of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 480-acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

John F. Simms, Chairman

E. S. Walker, Member

W. B. Macey, Member and Secretary

S E A L

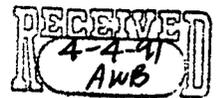
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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR



April 1, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Chevron USA Inc.
P.O. Box 1150
Midland, TX 79702

Attention: A.W. Bohling

Administrative Order NSL-2721-B(SD)

Dear Mr. Bohling:

Reference is made to your application dated March 8, 1991, for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the N/2 and SE/4 of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order R-596, dated February 28, 1955, and had dedicated thereon the W.A. Ramsey (NCT-A) Well No. 14 located 1980 feet from the North and West lines (Unit F) of said Section 36.

By Division Administrative Order NSL-2721(SD), dated December 4, 1989, an additional well, the W.A. Ramsey (NCT-A) Well No. 24, located at an unorthodox gas well location 1920 feet from the North line and 660 feet from the East line (Unit H) of said Section 34 was approved.

By Division Administrative Order NSL-2721-A, dated August 17, 1990, a third well to be recompleted to the Eumont Gas Pool, the W.A. Ramsey (NCT-A) Well No. 27, located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 34 was approved. Authorization was also given in said NSL-2721-A to simultaneously dedicate Eumont Gas production from the W.A. Ramsey (NCT-A) Well Nos. 14, 24, and 27 to the subject GPU.

It is our understanding that the subject well in this application is currently completed as a producing well in the Lower Queen interval of the Eumont Oil Pool however said well will be plugged back to the gas producing Upper Queen interval of the Eumont Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

*W.A. Ramsey (NCT-A) Well No. 28
660'FSL - 1980'FEL (Unit O)*

Administrative Order NSL-2721-B(SD)

Chevron USA, Inc.

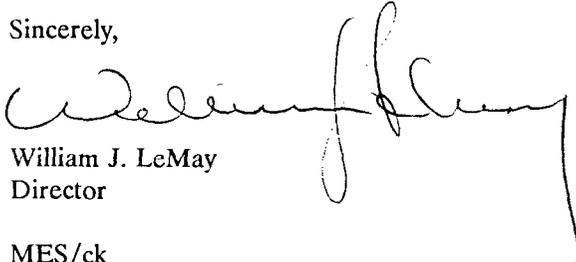
April 1, 1991

Page 2

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the W.A. Ramsey (NCT-A) Well No. 28 with the W.A. Ramsey (NCT-A) Well Nos. 14, 24, and 27. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all said wells in any proportion.

All provisions of Division Administrative Orders NSL-2721(SD) and NSL-2721-A and Division Order No. R-596 shall remain in full force and effect until further notice.

Sincerely,



William J. LeMay

Director

MES/ck

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

File: NSL - 2721(SD)

NSL - 2721-A



Chevron U.S.A. Inc. OIL CONSERVATION DIVISION
P.O. Box 670, Hobbs, NM 88240 RECEIVED

'90 JUL 2 AM 10 15

June 26, 1990

R. C. Anderson
Division Manager
Production Department
Hobbs Division

ADMINISTRATIVE APPLICATION FOR
UNORTHODOX GAS WELL LOCATION
AND SIMULTANEOUS DEDICATION
EUMONT (PRO GAS) POOL
660' FNL AND 1980' FEL
SECTION 34, T-21S, R-36E, NMPM
LEA COUNTY, NEW MEXICO

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico

Attention: Mr. William J. LeMay - Director

Gentlemen:

Chevron U.S.A. Inc. respectfully requests your approval of our administrative application for an unorthodox gas well location in the Eumont (Pro Gas) Pool. We are also requesting your approval to simultaneously dedicate this 480-acre proration unit to our W.A. Ramsay (NCT-A) Wells No. 14, 24 and 27 located in letter units F,H and B of Section 34, respectively.

Chevron plans to recomplete the W.A. Ramsay (NCT-A) # 27 within the Eumont Gas Pool as a gas well. The current location, as described above, is unorthodox in that it is less than 990' from the outer boundary of the proration unit.

Chevron therefore, respectfully requests your approval of this administrative application under the provisions of Rule 104 (F). Attached is a map showing offset operators and a Form C-102. A copy of this letter and attachments are being furnished to the Offset Operators by Certified Mail, as notice of this application.

Yours very truly,

R. C. Anderson

JMT/jmt
Attachments
Enclosures

cc: NMOCD - Hobbs

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

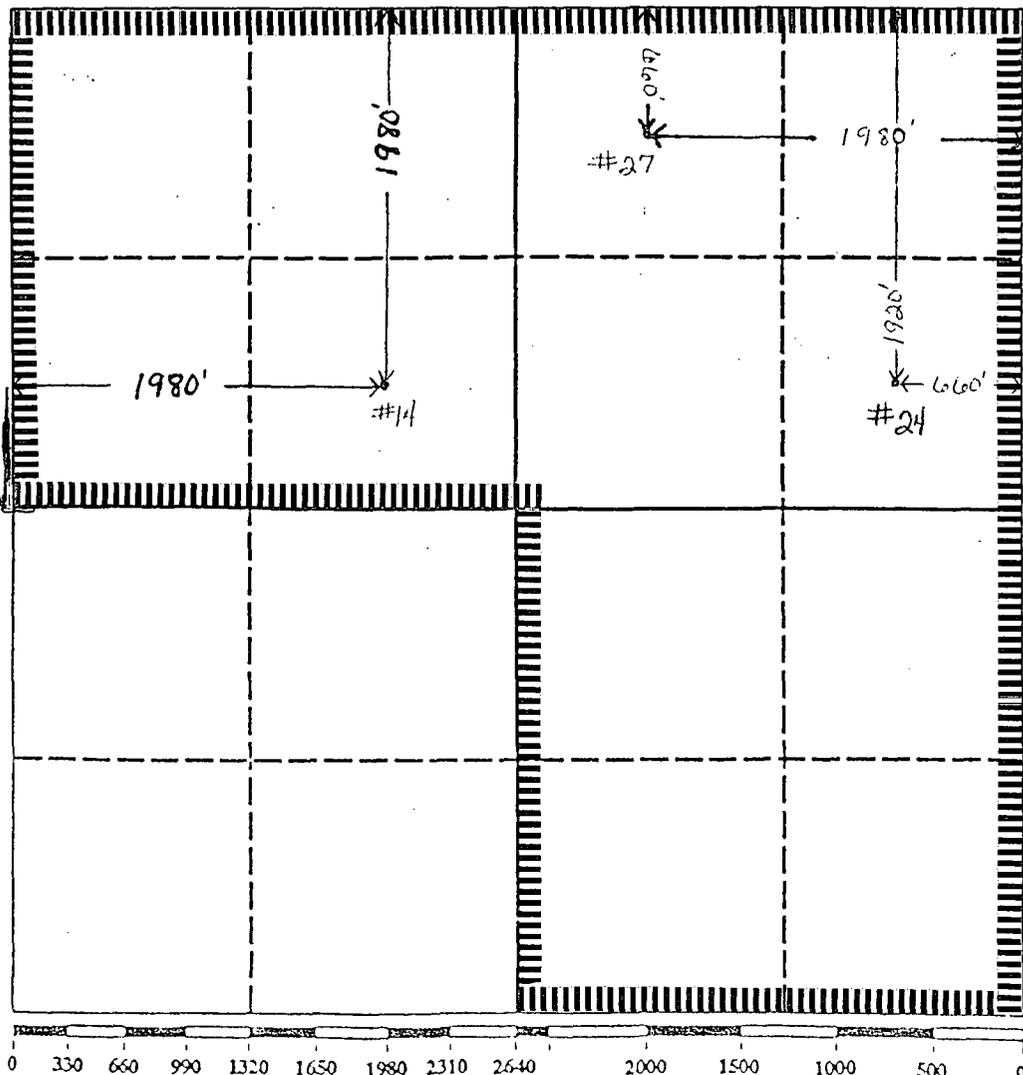
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Simultaneous Dedication of Acreage

Operator Chevron U.S.A. Inc.			Lease W.A. Ramsay (NCT-A)			Well No. 14		
Unit Letter B	Section 34	Township 21S	Range 36E	County NMPM		Lea		
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line								
Ground level Elev. 3579'	Producing Formation Queen			Pool Eumont Gas			Dedicated Acreage: 480 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *M. E. Akins* 4/27/90
 Printed Name: M. E. Akins
 Position: Staff Drlg. Engr.
 Company: Chevron U.S.A. Inc.
 Date: 6-27-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
 Signature & Seal of Professional Surveyor: _____
 Certificate No.: _____

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

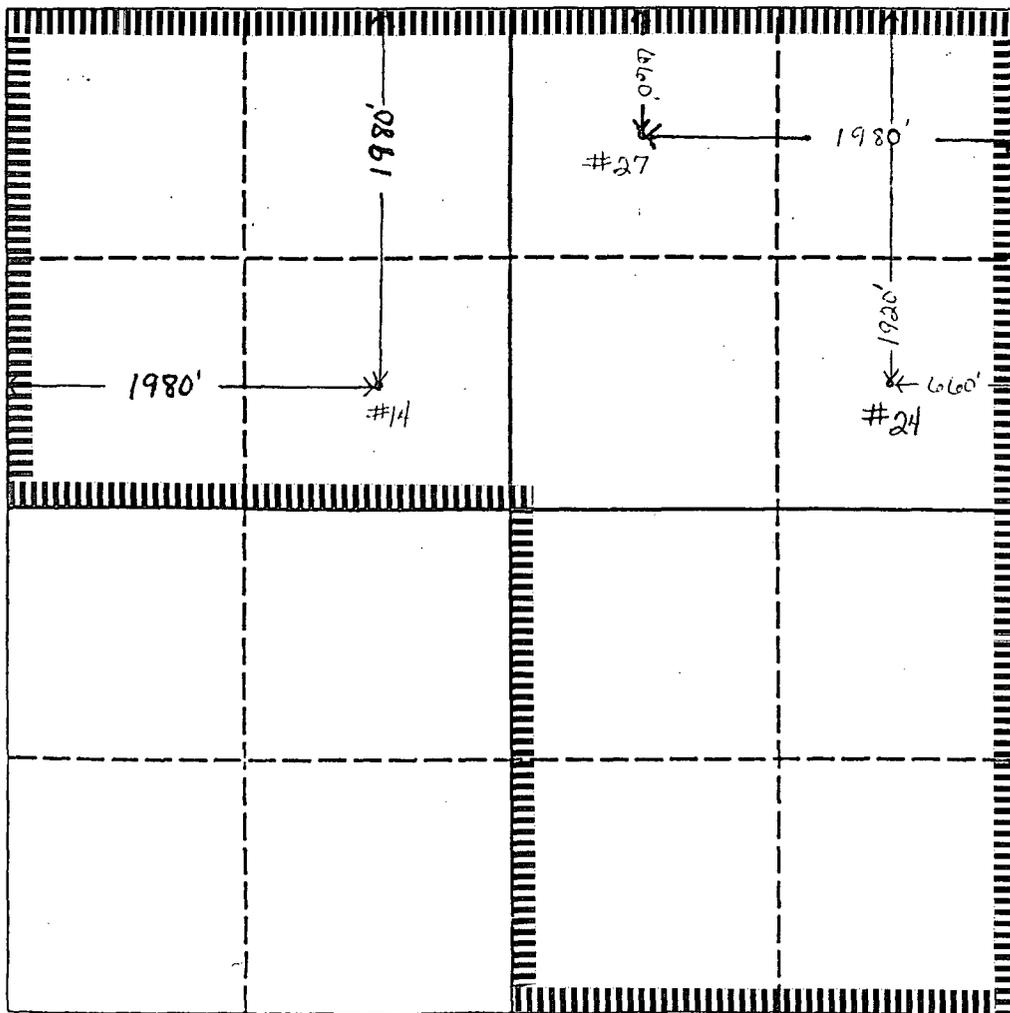
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Simultaneous Dedication of Acreage

Operator Chevron U.S.A. Inc.			Lease W.A. Ramsay (NCT-A)			Well No. 24		
Unit Letter B	Section 34	Township 21S	Range 36E	County NMPM		Lea		
Actual Footage Location of Well: 1920 feet from the North line and 660 feet from the East line								
Ground level Elev. 3579'		Producing Formation Queen			Pool Eumont Gas		Dedicated Acreage: 480 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
M. E. Akins 6/27/90

Printed Name
 M. E. Akins

Position
 Staff Drlg. Engr.

Company
 Chevron U.S.A. Inc.

Date
 6-27-90

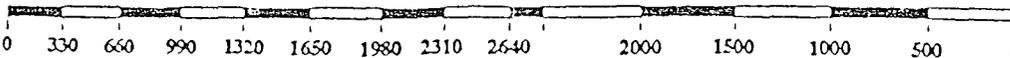
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.



OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Simultaneous
Dedication of
Acreage

Operator Chevron U.S.A. Inc.			Lease W.A. Ramsay (NCT-A)		Well No. 27
Unit Letter B	Section 34	Township 21S	Range 36E	County Lea	

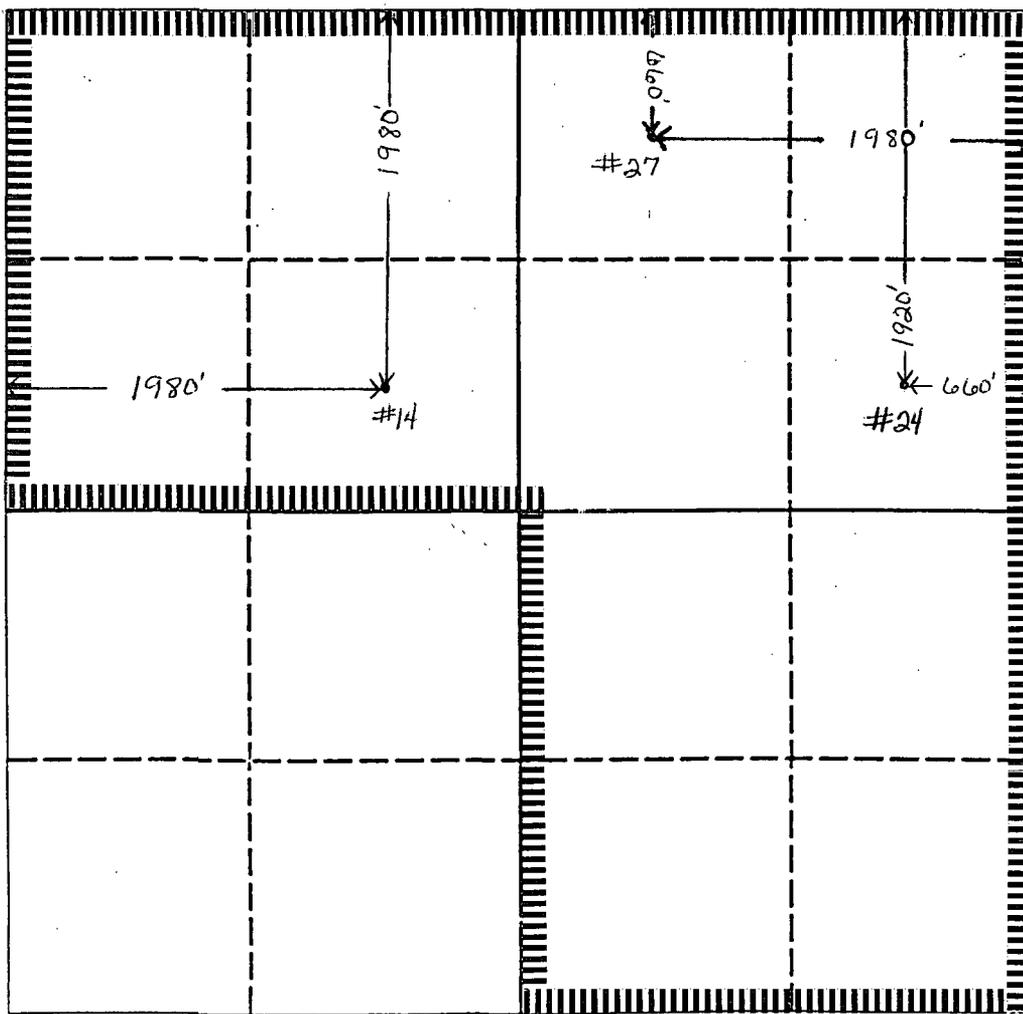
Actual Footage Location of Well:
660 feet from the North line and 1980 feet from the East line

Ground level Elev. 3579'	Producing Formation Queen	Pool Eumont Gas	Dedicated Acreage: 480 Acres
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OPERATOR CERTIFICATION

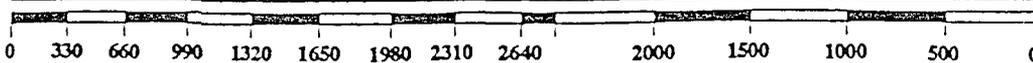
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>M. E. Akins 4/27/90</i>
Printed Name M. E. Akins
Position Staff Drlg. Engr.
Company Chevron U.S.A. Inc.
Date 6-27-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.



CHEVRON U.S.A. INC.
W.A. Ramsay (NCT-A) Lease

Application For An Unorthodox
Gas Well Location
and
Sumultaneous Dedication of Acreage
Eumont (Pro Gas) Pool
660' FNL and 1980' FEL
Section 34, T21S, R36E
Lea County, New Mexico

OFFSET OPERATORS

Exxon Company, U.S.A.
P.O. Box 1600
Midland, Tx 79702-1600

Conoco, Inc.
Exploration & Prod. NA
10 Desta Drive
Midland, Tx 79705

OIL CONSERVATION DIVISION
RECEIVED
'90 JUL 24 AM 9 20

CHEVRON U.S.A. INC.
W.A. Ramsay (NCT-A) Lease

Application For An Unorthodox
Gas Well Location
and
Sumultaneous Dedication of Acreage
Eumont (Pro Gas) Pool
660' FNL and 1980' FEL
Section 34, T21S, R36E
Lea County, New Mexico

WAIVER TO OBJECTION

We, the undersigned, as an offset operator, waive any objection to Chevron U.S.A. Inc.'s application for NMOCD approval of an Unorthodox Gas Well Location in the Eumont (Pro Gas) Pool. This well is located 660' FNL and 1980' FEL, Section 34, T-21-S, R-36-E, NMPM, Lea County, New Mexico. We understand that this 480 proration unit will be simultaneously dedicated to the W.A. Ramsay (NCT-A) Wells No. 14, 24 and 27 located in unit letters F, H and B, respectively, of Section 19.

Company: CONOCO INC.
Representative: BRENT J. MEYERS
Signature: Brent J. Meyers
Title: DIVISION OPERATIONS MANAGER
Date: 15 JULY 1990

505-827-5741

CURRENT INSTALLATION

WELL DATA SHEET

% M.E. Sfogner

OIL CONSERVATION DIVISION
RECEIVED

LEASE: W.A. Ramsey (NCT-A) WELL NO.: 27 FIELD: Eumont '90 JUL 30 AM 9 31

LOCATION: 660' FEET FROM N LINE, 1980' FEET FROM E LINE. CHEVRON W.I.: 100%

SECTION: 34 TOWNSHIP: 21S RANGE: 36E UNIT: B, COUNTY: LEA STATE: NM

GE: 3567'
 KB - GE: 8'
 8 5/8" 24# J55
 Casing @ 415'
 w/ 325 sx cmt.
 Circ? Yes

Initial Completion Data: Date: 6/11/57
 6-3-57: perf 3730-3738'; 3776-3782' and 3782-382'
 w/4, 1/2" JHPF
 6-5-57: frac. down 5" csg. thru parts 3730-3812 w/5000 gals
 refined oil w/1" sd/gal. Avg. inj. 20.1 bbl/min. Flushed w/130 bbls oil.
 Frased w/10,000 gals. refined oil w/1" sd/gal. Avg. inj. rate
 20.7 bbls/min. Flushed w/130 bbls oil.

Initial Prod/Inj: "F" 188 bbl + 8 BW + 840 mcf @ 22 1/4" ch.
 GOR 4468/1

Subsequent Operations:

5-9-61: Deepened to 3961 for water inj.
 5-11-61: Perf 3818-20 & 3826-32' w/4, 1/2" JHPF
 5-15-61: Trd int 3910-30. pld 1500 gals 15% NEA. Trd.
 Int. 3930-61' 3910-30', 3890-3910', 3870-90' & 3815-35'
 w/1500 gals 15% NEA each. Flushed on int w/50 bw.
 convert to injection
 2-6-62: mud 10 gals of thick brine w/1000 gals Kerosene &
 spotted over parts & OH from 3730'-3955' & spzd into form
 spotted 1000 gals 15% NEA over parts & OH from 3730'-3955'
 5-17-63: Pld. 1000 gals 15% NEA containing 200 gals Glacial
 Arctic. 100 gals citric acid down thg. Spotted in form 24 hrs
 2-25-64: Spotted 14 sx EL to 20 35 cmt from 3961' to 3840'
 reversed out 1/4 sx cement. Raised thg. to 3750' & spzd cmt w/400#
 2-28-64: Tagged cut @ 3898' Dmpd 5 sx 8-12 sd. filled 3898'-3854'
 Mxd & dmpd. 16 gals hydrate 3854'-3835' PBD. Trsd w/200#
 2-27-64: Return to inj
 Last inj. 1969
 w/4 T/A/d

Baker Model A shorts @ 3655'

- 3730'-38'
- 3776'-82'
- 3786'-3812'
- 3818'-20'
- 3826'-32'

PBD 3835

5 1/2" 14# BRT J55
 Casing @ 3845'
 w/ 1696 sx cmt.
 Circ? No
 TOC @ 1910' by
 Temp Survey

Remarks or Additional Data:

Present Prod/Inj: T/A'd
 Last Update: 6/19/90

PBD: 3835
 TD: 3961

TO 3961'
 4 3/4" OH

PROPOSEN
INSTALLATION

WELL DATA SHEET

LEASE: W.A. Ramsey (NCT-A) WELL NO.: 27 FIELD: EUMONT
 LOCATION: 660' FEET FROM N LINE, 1980' FEET FROM E LINE. CHEVRON W.I.: 100%
 SECTION: 34 TOWNSHIP: 21S RANGE: 36E UNIT: B, COUNTY: LEA STATE: NM

GE: 3567
 KB - GE: 8
8 5/8" 24# J55
 Casing @ 415'
 w/ 325 sx cmt.
 Circ? Yes

Initial Completion Data: Date: 6/11/57
6-3-57 perf 3730-3738'; 3776-3782' and 3782-382'
 w/4, 1/2" JHPF
6-5-57 Frac. down 5 1/2" csg, thru parts 3730-3812 w/5000 gals
 refined oil w/1" sd/gal. Avg. inj. 20.1 bbl/min. Flush w/130 bbls oil.
 Fraced w/10,000 gals. refined oil w/1" sd/gal. Avg. inj. rate
 20.7 bbls/min. Flushed w/130 bbls oil

Initial Prod/Inj: "F" 188 Bbl + 8 BW + 840 mcf. 27/64" ch.
 GOR 4468/1

Subsequent Operations:
5-9-61: Deepened to 3961 for wtr. inj.
5-11-61 Perf 3818-20 & 3826-32' w/4, 3/8" JHPF
5-15-61 Trt. int 3910-30. pad 1500 gals 15% NEA. Trt.
 Int. 3930-61', 3910'-30', 3890-3910', 3870-90 & 3815-35'
 w/1500 gals 15% NEA each. Flushed on int w/50 bbl.
 convert to injection
2-6-62 mud 10 gals of black brkkr w/1000 gals Kerosene &
 spotted over parts & OH from 3730-3955 & segd. into form
 spotted 1000 gals 15% NEA over parts & OH from 3730-3955'
5-17-63 Pad, 1000 gals 15% NEA containing 200 gals Glacial
 Arctic, 100 gals citric acid down thg. Spotted in form 24 hrs.
2-25-64 Spotted 14 sx FL. To 29 35 cmt from 3961' to 3840'.
 reversed out 1/4 sx cement. Raised thg. to 3750' & segd. cmt w/400'
2-26-64 Tapped cut @ 3898' Dmpd 5 sx 8-12 sd. filled 3898-3854'
 Mxd & dmpd, 16 gals hydramite 3854-3835' P&TD. Tstd w/200'
 2-27-64 Return to inj
 Last inj. 1969
 W&L T/A/d

2 3/8" OD 4.7# 8 Ki. J-55
 1-10' 3/8" x 1.938" *
 FLOW COUPLING
 GUIDERSON 'XL' ON-OFF TOOL
 w/ 1.875" ID PROFILE.
 TRTG PKR @ ±3545

3645, 48, 54, 58 } PROPOSED
 3663, 66, 70, 74 } QUEEN PERCS
 3679, 83, 86, 3700 } 1 SHPP
 3704, 07, 3710 } 15 HOLES

CIRC @ 3725'
 3730'-38'
 3776'-82'
 3786'-3812'
 3818'-20'
 3826'-32'

5 1/2" 14# BRT J55
 Casing @ 3845'
 w/ 1696 sx cmt.
 Circ? No
 TOC @ 1910' by
 Temp Survey

Remarks or Additional Data:
 *FLOW COUPLING TO BE RUN w/ 3/8" T&L
 FOR FRAC JOBS ONLY!

P&TD
3835

TB 3961'
4 3/4" OH

P&D: 3835
 TD: 3961

Present Prod/Inj: T/A'd
 Last Update: 6/19/90

DESCRIPTION	STAT	AF	MAY SALES	Q/P ERM	MAY O/U	JULY ALTRG	AGRE-
10 8200337E (HMU)	N	1.00	23641	72391	58842-	10799	160
4117200337E (HMU)	N	1.00	13570				
7117200337E (HMU)	N	1.00	17217				
P. U. SUMMARY NCT A		1.50	30747	108586	39015-	16198	240
ARNDT RAMSEY NCT D		1.00	34175	82191		47194	640
1093321336E (HMU)	N	2.00	9454				
P. U. SUMMARY NCT A		2.00	11130	144782	12815-	21597	320
BELL RAMSAY NCT B		0.75	20584				
BELL RAMSAY NCT B		1.00	4607			4607	120
1229200337E (HMU)	M	1.00	6122			6122	120
2128200337E (HMU)	M	1.00	3762			3762	160
BELL RAMSAY NCT H		5.00	1467			1467	160
1342200337E (HMU)	M	1.50	567			567	160
R R BELLS NCT C		1.50	2273			2273	480
R R BELLS NCT C		1.50	5586			5586	240
R R BELLS NCT F		2.00	13750			13750	320
R R BELLS NCT F		2.00	1683			1683	320
R R BELLS NCT G		2.00	4480			4490	160
R R BELLS NCT G		2.00	4480			4490	160
R R BELLS NCT H		1.25	2783			2783	200
CAMPBELL HOUSTON GAS COM			2144				
1423195337E (HMU)	M	1.00	2144				
4J 721336E (HMU)	M	1.94	9650			9650	310
P. U. SUMMARY NCT A		2.00	11078			11078	320
B V CULP NCT B		1.00	616			616	477
3E1919537E (HMU)	M	2.98	274			274	307
P. U. SUMMARY NCT B		1.00	4890			4890	160
13119537E (HMU)	M	1.00	910			910	477
EUNICE COM		1.92	247			247	307
1K1921337E (HMU)	M	1.92	1897			1897	320
3P 311336E (HMU)	M	2.00	1709			1709	320
OG 311336E (HMU)	M	2.00	2606			2606	320
P. U. SUMMARY NCT A		1.00	1201			1201	160
109821336E (HMU)	M	1.00	2701			2701	160
208821336E (HMU)	M	1.00	3902			3902	160
P. U. SUMMARY NCT C		1.00	5068			5068	160
1082419536E (HMU)	M	1.00	12200			12200	160
813519536E (HMU)	M	1.00	17268			17268	160
983519536E (HMU)	M	1.00	11696			11696	320
1082419536E (HMU)	M	2.00	23316			23316	320
P. U. SUMMARY NCT E		1.50	10146			10146	240
GRANHAM STATE NCT F		1.00	10146			10146	240
GRANHAM STATE NCT F		1.00	6341			6341	160
HEASLEY STATE		1.48	240			240	236
521536E (HMU)	M	1.50	388			388	240
J R HOOT NCT C		1.50	189			189	320
J F JANDA NCT D		2.00	6764			6764	160
1T 221536E (HMU)	M	2.00	6764			6764	160
F M KUTLER NCT A		1.00	6764			6764	160
F M KUTLER NCT B		1.00	6764			6764	160
F M KUTLER NCT C		1.00	6764			6764	160
F M KUTLER NCT D		1.00	6764			6764	160
F M KUTLER NCT E		1.00	6764			6764	160
F M KUTLER NCT F		1.00	6764			6764	160
F M KUTLER NCT G		1.00	6764			6764	160
F M KUTLER NCT H		1.00	6764			6764	160
F M KUTLER NCT I		1.00	6764			6764	160
F M KUTLER NCT J		1.00	6764			6764	160
F M KUTLER NCT K		1.00	6764			6764	160
F M KUTLER NCT L		1.00	6764			6764	160
F M KUTLER NCT M		1.00	6764			6764	160
F M KUTLER NCT N		1.00	6764			6764	160
F M KUTLER NCT O		1.00	6764			6764	160
F M KUTLER NCT P		1.00	6764			6764	160
F M KUTLER NCT Q		1.00	6764			6764	160
F M KUTLER NCT R		1.00	6764			6764	160
F M KUTLER NCT S		1.00	6764			6764	160
F M KUTLER NCT T		1.00	6764			6764	160
F M KUTLER NCT U		1.00	6764			6764	160
F M KUTLER NCT V		1.00	6764			6764	160
F M KUTLER NCT W		1.00	6764			6764	160
F M KUTLER NCT X		1.00	6764			6764	160
F M KUTLER NCT Y		1.00	6764			6764	160
F M KUTLER NCT Z		1.00	6764			6764	160
CH KYTE		0.50	3341			3341	80
2D 719537E (HMU)	M	0.50	1116			1116	80
3M 719537E (HMU)	M	0.50	1116			1116	80
LEA 07 STATE		1.00	2495			2495	160
101619537E (HMU)	M	1.00	2495			2495	160
HARRY L EDWARD NCT A		1.00	8228			8228	160
38221536E (HMU)	M	1.00	16078			16078	160
7M221536E (HMU)	M	1.00	16078			16078	160
12P221536E (HMU)	M	1.00	16078			16078	160
P. U. SUMMARY NCT C		2.00	31370			31370	480
HARRY LEONARD NCT C		2.00	31370			31370	480

DESCRIPTION	STAT	AF	MAY SALES	Q/P ERM	MAY O/U	JULY ALTRG	AGRE-
763621336E (HMU)	M	2.00	1726			1726	320
983621336E (HMU)	M	2.00	1544			1544	320
813621336E (HMU)	M	2.00	130			130	320
P. U. SUMMARY NCT A		1.00	3400			3400	160
FRED LUPTON NCT A		1.00	6944			6944	160
H T MATTERN NCT A		2.00	775			775	320
H T MATTERN NCT B		2.00	4302			4302	388
H T MATTERN NCT C		2.43	4187			4187	480
H T MATTERN NCT D		2.43	3381			3381	160
H T MATTERN NCT E		2.43	7568			7568	160
H T MATTERN NCT F		2.43	24811			24811	160
H T MATTERN NCT G		1.00	1114			1114	160
H T MATTERN NCT H		1.00	182			182	160
H T MATTERN NCT I		1.00	767			767	160
H T MATTERN NCT J		1.00	4478			4478	160
H T MATTERN NCT K		1.48	5005			5005	236
H T MATTERN NCT L		1.48	1224			1224	160
H T MATTERN NCT M		1.00	1861			1861	640
H T MATTERN NCT N		1.00	9115			9115	640
H T MATTERN NCT O		1.00	4332			4332	640
H T MATTERN NCT P		1.00	2633			2633	640
H T MATTERN NCT Q		1.00	23154			23154	640
H T MATTERN NCT R		1.00	10094			10094	640
H T MATTERN NCT S		3.00	10094			10094	480
H T MATTERN NCT T		3.00	1827			1827	320
H T MATTERN NCT U		3.00	2628			2628	320
H T MATTERN NCT V		3.00	4455			4455	320
H T MATTERN NCT W		2.00	1907			1907	160
H T MATTERN NCT X		1.00	2374			2374	160
H T MATTERN NCT Y		1.00	1698			1698	160
H T MATTERN NCT Z		1.00	2316			2316	320
H T MATTERN NCT A		2.00	2798			2798	320
H T MATTERN NCT B		2.00	3524			3524	160
H T MATTERN NCT C		1.00	537			537	160
H T MATTERN NCT D		1.00	285			285	160
H T MATTERN NCT E		2.00	822			822	320
H T MATTERN NCT F		2.00	584			584	160
H T MATTERN NCT G		2.00	5316			5316	160
H T MATTERN NCT H		2.00	5900			5900	160
H T MATTERN NCT I		1.00	196			196	160
H T MATTERN NCT J		1.00	3423			3423	160
H T MATTERN NCT K		1.00	1162			1162	160
H T MATTERN NCT L		1.00	2201			2201	160
H T MATTERN NCT M		0.93	148			148	160
H T MATTERN NCT N		1.00	160			160	160
H T MATTERN NCT O		1.00	160			160	160
H T MATTERN NCT P		1.00	160			160	160
H T MATTERN NCT Q		1.00	160			160	160
H T MATTERN NCT R		1.00	160			160	160
H T MATTERN NCT S		1.00	160			160	160
H T MATTERN NCT T		1.00	160			160	160
H T MATTERN NCT U		1.00	160			160	160
H T MATTERN NCT V		1.00	160			160	160
H T MATTERN NCT W		1.00	160			160	160
H T MATTERN NCT X		1.00	160			160	160
H T MATTERN NCT Y		1.00	160			160	160
H T MATTERN NCT Z		1.00	160			160	160
H T MATTERN NCT A		1.00	160			160	160
H T MATTERN NCT B		1.00	160			160	160
H T MATTERN NCT C		1.00	160			160	160
H T MATTERN NCT D		1.00	160			160	160
H T MATTERN NCT E		1.00	160			160	160
H T MATTERN NCT F		1.00	160			160	160
H T MATTERN NCT G		1.00	160			160	160
H T MATTERN NCT H		1.00	160			160	160
H T MATTERN NCT I		1.00	160			160	160
H T MATTERN NCT J		1.00	160			160	160
H T MATTERN NCT K		1.00	160			160	160
H T MATTERN NCT L		1.00	160			160	160
H T MATTERN NCT M		1.00	160			160	160
H T MATTERN NCT N		1.00	160			160	160
H T MATTERN NCT O		1.00	160			160	160
H T MATTERN NCT P		1.00	160			160	160
H T MATTERN NCT Q		1.00	160			160	160
H T MATTERN NCT R		1.00	160			160	160
H T MATTERN NCT S		1.00	160			160	160
H T MATTERN NCT T		1.00	160			160	160
H T MATTERN NCT U		1.00					



STATE OF NEW MEXICO
 OIL CONSERVATION DIVISION AND MINERALS DEPARTMENT
 RECEIVED ENERGY
 '90 JUL 13 AM 9 12
 OIL CONSERVATION DIVISION
 HOBBS DISTRICT OFFICE

7-9-90

GARREY CARRUTHERS
 GOVERNOR

POST OFFICE BOX 1980
 HOBBS, NEW MEXICO 88241-1980
 (505) 393-6161

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
 DHC _____
 NSL X ✓ SD-
 NSP _____
 SWD _____
 WFX _____
 PMX _____

Gentlemen:

I have examined the application for the:

Chevron USA Inc. W.A. Ramsay NCT-A #27-B 34-21-36
 Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
 Supervisor, District 1

/ed

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 831
Order No. R-596

THE APPLICATION OF THE COMMISSION
UPON ITS OWN MOTION, DIRECTED TO
GULF OIL CORPORATION, FOR RECONSIDER-
ATION OF ADMINISTRATIVE ORDER NSP-59
WHICH CREATED A NON-STANDARD GAS
PRORATION UNIT IN THE JALMAT GAS POOL
CONSISTING OF THE N/2 AND SE/4 OF SECTION
34, TOWNSHIP 21 SOUTH, RANGE 36 EAST,
NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a. m. on February 16, 1955, at Santa Fe, New Mexico before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 28th day of February, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

- (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That pursuant to provisions of Rule 5 (a) of the Special Rules and Regulations for the Jalmat Gas Pool of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.
- (3) That applicant, Gulf Oil Corporation is the owner of an oil and gas lease in Lea County, New Mexico the land consisting of other than a legal section, and described as follows, to-wit:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
N/2, SE/4 of Section 34

containing 480 acres, more or less.

(4) That applicant, Gulf Oil Corporation, has a producing well on the aforesaid lease known as W. A. Ramsay State Well No. 17, located 1980 feet from the north and west lines of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

(5) That the above described 480-acre non-standard gas proration unit has been producing under the provisions of Administrative Order NSP-59, and that the Gulf Oil Corporation was required to, and did, show cause why this 480-acre proration unit should not be reduced in size.

(6) That it is impractical to pool applicant's said lease with adjoining acreage in the Jalmat Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 480-acres.

(7) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Jalmat Gas Pool.

(8) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Gulf Oil Corporation for approval of an unorthodox proration unit consisting of the following described acreage:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
N/2, SE/4 of Section 34

be and the same is hereby approved, and a proration unit consisting of aforesaid acreage is hereby created.

(2) That applicant's William A. Ramsay State Well No. 17, located in SE/4 NW/4 of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 480-acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

John F. Simms, Chairman

E. S. Walker, Member

W. B. Macey, Member and Secretary

S E A L

ir



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

August 14, 1990

Chevron USA, Inc.
P.O. Box 670
Hobbs, NM 88240

Attention: R. C. Anderson, District Manager

Administrative Order NSL-2721-A

Dear Mr. Anderson:

Reference is made to your application dated June 26, 1990 for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for for said Eumont Gas Pool comprising the N/2 and SE/4 of Section 34, Township 21 South, Rnage 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order R-596, dated February 28, 1955, and had dedicated thereon the W. A. Ramsey (NCT-A) Well No. 14 located 1980 feet from the North and West lines (Unit F) of said Section 36.

By Division Administrative Order NSL-2721(SD), dated December 4, 1989, an additional well, the W. A. Ramsey (NCT-A) Well No. 24, located at an unorthodox gas well location 1920 feet from the North line and 660 feet from the East line (Unit H) of said Section 34 *was approved.* Authorization was also given in said NSL-2721(SD) to simultaneously dedicate Eumont Gas production from both the W. A. Ramsey (NCT-A) Well Nos. 14 and 24 to the subject GPU.

It is our understanding that the subject well in this application is currently completed as a water injection well in the Lower Queen interval of the Eumont Oil Pool however said well will be plugged back to the gas producing Upper Queen interval of the Eumont Gas Pool upon issuance of this order.

Administrative Order NSL-2721-A
Chevron USA, Inc.
August 14, 1990
Page 2

By authority granted me under the provision of Rule 2(c) of Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described well located at an unorthodox gas well location is hereby approved:

W. A. Ramsey (NCT-A) Well No. 27
660' FNL - 1980' FEL (Unit B)

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the W. A. Ramsey (NCT-A) Well No. 27 with the W. A. Ramsey (NCT-A) Well Nos. 14 and 24. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of said wells in any proportion.

All provisions of Division Administrative Order NSL-2721(SD), dated December 4, 1989 and Order No. R-596 shall remain in full force and effect until further notice.

Sincerely,

William J. LeMay
Director

MES/ag

cc: Oil Conservation Division - Hobbs
NM State Land Office - Santa Fe



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

August 17, 1990

Chevron USA, Inc.
P.O. Box 670
Hobbs, NM 88240

Attention: R. C. Anderson, District Manager

Administrative Order NSL-2721-A

Dear Mr. Anderson:

Reference is made to your application dated June 26, 1990 for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for for said Eumont Gas Pool comprising the N/2 and SE/4 of Section 34, Township 21 South, Rnage 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order R-596, dated February 28, 1955, and had dedicated thereon the W. A. Ramsey (NCT-A) Well No. 14 located 1980 feet from the North and West lines (Unit F) of said Section 36.

By Division Administrative Order NSL-2721(SD), dated December 4, 1989, an additional well, the W. A. Ramsey (NCT-A) Well No. 24, located at an unorthodox gas well location 1920 feet from the North line and 660 feet from the East line (Unit H) of said Section 34 was approved. Authorization was also given in said NSL-2721(SD) to simultaneously dedicate Eumont Gas production from both the W. A. Ramsey (NCT-A) Well Nos. 14 and 24 to the subject GPU.

It is our understanding that the subject well in this application is currently completed as a water injection well in the Lower Queen interval of the Eumont Oil Pool however said well will be plugged back to the gas producing Upper Queen interval of the Eumont Gas Pool upon issuance of this order.

Administrative Order NSL-2721-A
Chevron USA, Inc.
August 17, 1990
Page 2

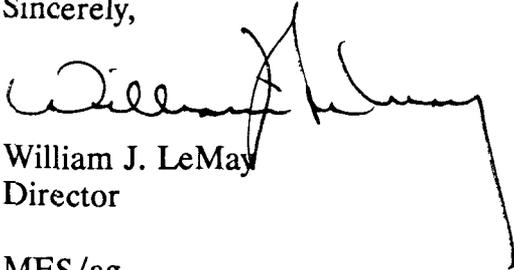
By authority granted me under the provision of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described well located at an unorthodox gas well location is hereby approved:

W. A. Ramsey (NCT-A) Well No. 27
660' FNL - 1980' FEL (Unit B)

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the W. A. Ramsey (NCT-A) Well No. 27 with the W. A. Ramsey (NCT-A) Well Nos. 14 and 24. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of said wells in any proportion.

All provisions of Division Administrative Order NSL-2721(SD), dated December 4, 1989 and Order No. R-596 shall remain in full force and effect until further notice.

Sincerely,



William J. LeMay
Director

MES/ag

cc: Oil Conservation Division - Hobbs
NM State Land Office - Santa Fe



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

April 1, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Chevron USA Inc.
P.O. Box 1150
Midland, TX 79702

Attention: A.W. Bohling

Administrative Order NSL-2721-B(SD)

Dear Mr. Bohling:

Reference is made to your application dated March 8, 1991, for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the N/2 and SE/4 of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order R-596, dated February 28, 1955, and had dedicated thereon the W.A. Ramsey (NCT-A) Well No. 14 located 1980 feet from the North and West lines (Unit F) of said Section 36.

By Division Administrative Order NSL-2721(SD), dated December 4, 1989, an additional well, the W.A. Ramsey (NCT-A) Well No. 24, located at an unorthodox gas well location 1920 feet from the North line and 660 feet from the East line (Unit H) of said Section 34 was approved.

By Division Administrative Order NSL-2721-A, dated August 17, 1990, a third well to be recompleted to the Eumont Gas Pool, the W.A. Ramsey (NCT-A) Well No. 27, located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 34 was approved. Authorization was also given in said NSL-2721-A to simultaneously dedicate Eumont Gas production from the W.A. Ramsey (NCT-A) Well Nos. 14, 24, and 27 to the subject GPU.

It is our understanding that the subject well in this application is currently completed as a producing well in the Lower Queen interval of the Eumont Oil Pool however said well will be plugged back to the gas producing Upper Queen interval of the Eumont Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

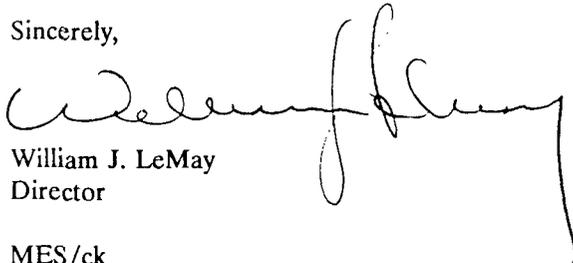
*W.A. Ramsey (NCT-A) Well No. 28
660'FSL - 1980'FEL (Unit O)*

Administrative Order NSL-2721-B(SD)
Chevron USA, Inc.
April 1, 1991
Page 2

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the W.A. Ramsey (NCT-A) Well No. 28 with the W.A. Ramsey (NCT-A) Well Nos. 14, 24, and 27. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all said wells in any proportion.

All provisions of Division Administrative Orders NSL-2721(SD) and NSL-2721-A and Division Order No. R-596 shall remain in full force and effect until further notice.

Sincerely,

A handwritten signature in cursive script, appearing to read "William J. LeMay". The signature is written in black ink and is positioned above the typed name and title.

William J. LeMay
Director

MES/ck

cc: Oil Conservation Division - Hobbs
NM State Land Office - Santa Fe
File: NSL - 2721(SD)
NSL - 2721-A



STATE OF NEW MEXICO

OIL CONSERVATION DIVISION
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

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HOBBS DISTRICT OFFICE

11-24-92

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____
NSL	<u>X</u> <u>7</u> <u>SS</u>
NSP	_____
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

Chevron USA Inc. W.A. Ramsey NCT-A # 48-0
 Operator Lease & Well No. Unit S-T-R 34-21-36

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed