

NSL (SD) 9/22/99

# RAPTOR RESOURCES, INC.

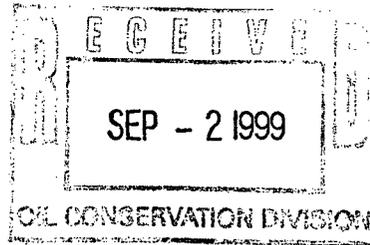
P.O. Box 160430

Austin, Texas 78716-0430

(512) 478-4427

August 27, 1999

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 Pacheo  
Santa Fe, New Mexico 87504



RE: Application for Unorthodox Gas Well Locations and Simultaneous Dedication  
Jalmat, Tansil Yts 7 Rvrs (Pro Gas)  
660' FSL and 660' FEL  
Section 24, T 23S, R 36E (O)  
Lea County, New Mexico

Dear Mr. Stogner,

Raptor Resources, Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location and Simultaneous Dedication.

Raptor Resources, Inc. is planning to re-complete it's State "A" A/C 1 Well No. 17 in the Jalmat Tansil Yates 7-Rivers (Pro Gas Pool. It is our desire to also simultaneously dedicate the existing 480 acre Proration Unit assigned to our well nos.32, 50, 52, 53, 107, 108, and 126 to all eight wells. Previously approved orders are R 9073, R 5573, NSL 2722, NSL 2722A, NSL 2722B and NSL 2722C.

The offset operator plat shows that Arco Permian, Conoco Inc, Texaco, Gruy Petroleum Management Co. Burlington Resources Oil and Gas Co and Sirgo Energy Inc, as the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

In order to prevent waste, Raptor Resources, Inc. respectfully requests your approval of this application for an unorthodox location and simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to the offset operators as their notice of this application.

If you have any questions or require any further information concerning this application, please contact me at (915) 697-1609 or e-mail me at [BRKeathly@juno.com](mailto:BRKeathly@juno.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Bill R. Keathly".

Bill R. Keathly  
Regulatory Agent for Raptor Resources

Cc: Oil Conservation Division - Hobbs



State "A" A/C 1 # 17  
Section 24, T-23S, R-36E, P  
API # 30-025-09401  
Lea County, New Mexico

**RE: Application for Unorthodox Location**

**Notification of Offset Operators:**

Arco Permian  
P.O. Box 1610  
Midland, TX 79702-1610

Conoco Inc  
10 Desta Dr., Suite 100W  
Midland, TX 79705

Texaco  
P.O. Box 3109  
Midland, TX 79702

Gruy Petroleum Management Co.  
P.O. Box 140907  
Irving, TX 75014-0907

Burlington Resources Oil & Gas Co.  
P.O. Box 51810  
Midland, TX 79710

Sirgo Energy Inc.  
P.O. Box 3531  
Midland, TX 79702

Please find attached evidence that the above listed companies have been sent copies of the Non-standard location request.

Z 444 966 539

US Postal Service  
Receipt for Certified Mail  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to **Arco Permian**  
Street & Number  
**P.O. Box 1610**  
Post Office, State, & ZIP Code  
**M. Island, TX 77702**

Postage \$  
Certified Fee  
Special Delivery Fee  
Restricted Delivery Fee  
Return Receipt Showing to Whom & Date Delivered  
Return Receipt Showing to Whom, Date, & Addressee's Address  
TOTAL Postage & Fees \$ **3**  
Postmark or Date

PS Form 3800, April 1995 State A A/C 1 #17

Z 444 966 245

US Postal Service  
Receipt for Certified Mail  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to **Gray Petrochemt. Co.**  
Street & Number  
**Box 140907**  
Post Office, State, & ZIP Code  
**Jarvis, TX 75014**

Postage \$  
Certified Fee  
Special Delivery Fee  
Restricted Delivery Fee  
Return Receipt Showing to Whom & Date Delivered  
Return Receipt Showing to Whom, Date, & Addressee's Address  
TOTAL Postage & Fees \$  
Postmark or Date

PS Form 3800, April 1995 State A A/C 1 #17

Z 444 966 445

US Postal Service  
Receipt for Certified Mail  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to **Sigro Energy Inc**  
Street & Number  
**Box 3531**  
Post Office, State, & ZIP Code  
**M. Island, TX 77702**

Postage \$  
Certified Fee  
Special Delivery Fee  
Restricted Delivery Fee  
Return Receipt Showing to Whom & Date Delivered  
Return Receipt Showing to Whom, Date, & Addressee's Address  
TOTAL Postage & Fees \$  
Postmark or Date

PS Form 3800, April 1995 State A A/C 1 #17

Z 444 966 545

US Postal Service  
Receipt for Certified Mail  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to **Darlington Resources**  
Street & Number  
**Box 51810**  
Post Office, State, & ZIP Code  
**M. Island, TX 77710**

Postage \$  
Certified Fee  
Special Delivery Fee  
Restricted Delivery Fee  
Return Receipt Showing to Whom & Date Delivered  
Return Receipt Showing to Whom, Date, & Addressee's Address  
TOTAL Postage & Fees \$  
Postmark or Date

PS Form 3800, April 1995 State A A/C 1 #17

Z 444 966 541

US Postal Service  
Receipt for Certified Mail  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to **Texaco**  
Street & Number  
**P.O. Box 3107**  
Post Office, State, & ZIP Code  
**M. Island, TX 77702**

Postage \$  
Certified Fee  
Special Delivery Fee  
Restricted Delivery Fee  
Return Receipt Showing to Whom & Date Delivered  
Return Receipt Showing to Whom, Date, & Addressee's Address  
TOTAL Postage & Fees \$ **320**  
Postmark or Date

PS Form 3800, April 1995 State A A/C 1 #17

Z 444 966 540

US Postal Service  
Receipt for Certified Mail  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to **Conoco Inc**  
Street & Number  
**10 Decker Dr, Ste 1000**  
Post Office, State, & ZIP Code  
**M. Island, TX 77705**

Postage \$ **55**  
Certified Fee **120**  
Special Delivery Fee  
Restricted Delivery Fee  
Return Receipt Showing to Whom & Date Delivered **125**  
Date, & Addressee's Address  
TOTAL Postage & Fees \$ **320**  
Postmark or Date

PS Form 3800, April 1995 State A A/C 1 #17

District I  
PO Box 1980, Hobbs, NM 88241 1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

' Operator Name and Address. Raptor Resources, Inc. P.O. Box 160430 Austin, Tx. 78716-0430		' OGRID No_ 162791
		' API Number 30 - 025-09401
' Property Code 24669	' Property Name State 'A' A/C 1	' Well No. 17

' Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	23S	36E		660	South	1980	East	Lea

s Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
' Proposed Pool 1 Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240)					" Proposed Pool 2				

" Work Type Code R 16 Multiple	" Well Type Code G 17 Proposed Depth	" Cable/Rotary R 18 Formation Yates/7 Rvrs	" Lease type Code S 19 Contractor	14 Ground Level Elevation 20 Spud Date
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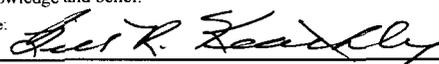
21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  
Current Status: Producing in the Langlie Mattix

PROPOSED OPERATIONS

1. Set CIBP above the Langlie Mattix perforations
2. Perf the Yates and 7 Rvrs from 2895-3445'
3. Acidize
4. Frac
5. POP

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Bill R. Keathly			
Title: R regulatory Agent for Raptor		Title:	Approval Date:
Date: 8-27-99	Phone: (915) 697-1609	Expiration Date:	Conditions of Approval: Attached

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd. Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Revised February 21, 1994  
 instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-09401		2 Pool Code 79240		3 Pool Name Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240)	
4 Property Code 24669		5 Property Name State 'A' A/C I			6 Well Number 17
7 OGRID No. 162791		8 Operator Name Raptor Resources, Inc,			9 Elevation

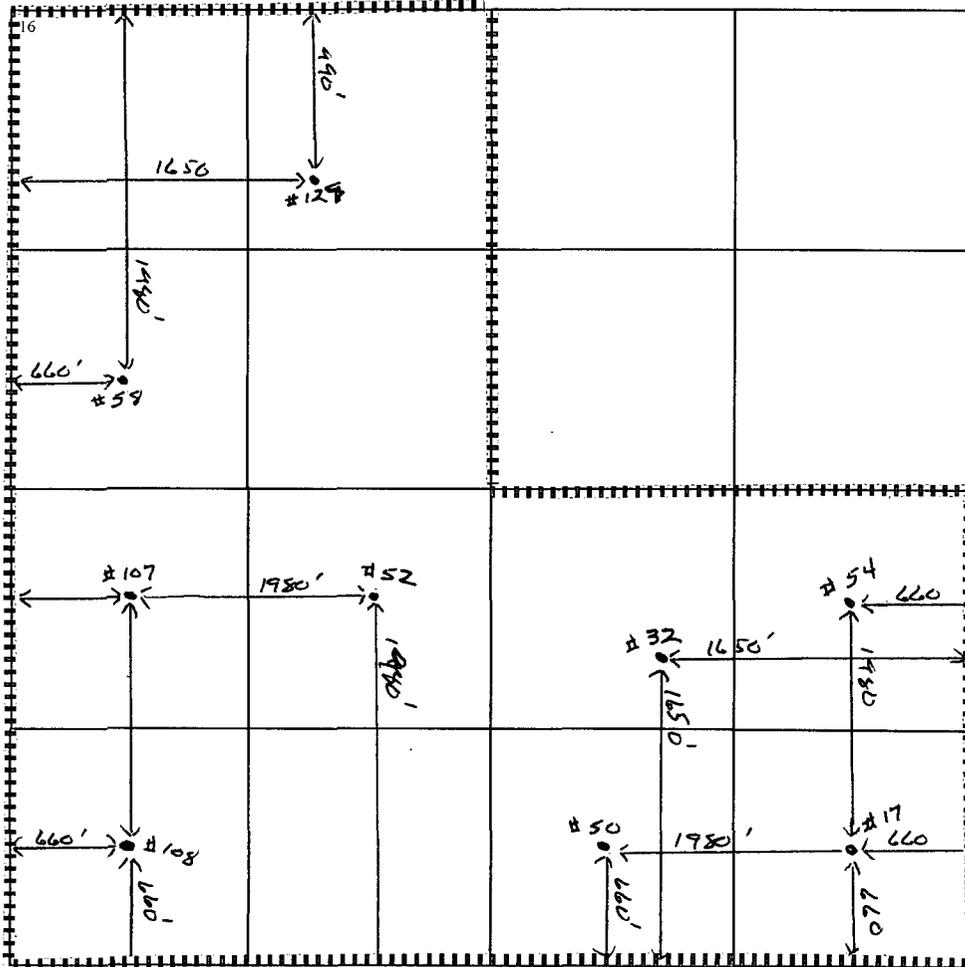
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	23S	36E		660	South	660	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 480	13 Joint or Infill	14 Consolidation Code		15 Order No.					
				Applied For					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**17 OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Bill R. Keathly*  
 Signature  
 Bill R. Keathly  
 Printed Name  
 Regulatory Agent - Raptor  
 Title  
 8-27-99  
 Date

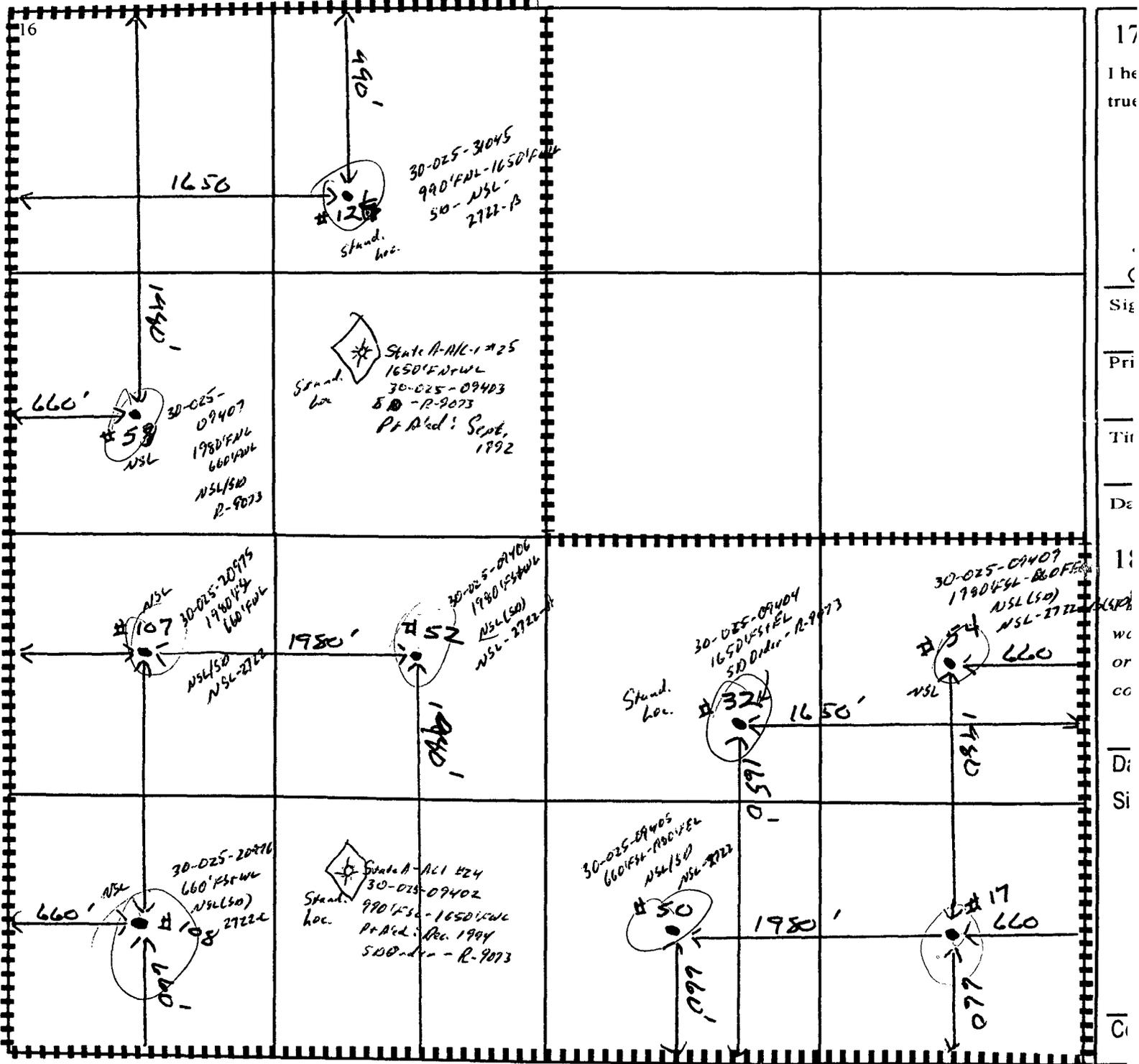
**18 SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
 Signature and Seal of Professional Surveyor:  
 Certificate Number

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from
	24	23 South	36 East				
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.				
480							

Applied

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE



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STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

December 6, 1989

Hal J. Rasmussen Operating, Inc.  
Six Desta Drive  
Suite 5850  
Midland, TX 79705

Attention: Jay Cherski

*Administrative Order NSL-2722*

Dear Mr. Cherski:

Reference is made to your application of November 7, 1989 for two unorthodox Jalmat gas well locations in an existing non-standard 480-acre gas spacing and proration unit for said Jalmat Gas Pool comprising the W/2 and SE/4 of Section 24, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit was authorized by Division Administrative Order No. NSP-1044, dated March 23, 1977, and was the subject, in part, of Division Case No. 9775. Authorization was also given in said Order NSP-1044 to simultaneously dedicate the State "A" A/C-1 Well Nos. 24, 25 and 32 located, respectively, in Units N, F and J of said Section 11 to this proration unit.

It is our understanding that both of the subject wells in this application are either producing from or temporarily abandoned in the Langlie-Mattix Pool and that both wells will be plugged back to the Jalmat Gas Pool.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, both of the following described wells located at unorthodox gas well locations are hereby approved:

State "A" A/C-1 Well No. 50  
660' FSL - 1980' FEL (Unit O); and

State "A" A/C-1 Well No. 107  
1980' FSL - 660' FWL (Unit L).

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from both the State "A" A/C-1 Well Nos. 50 and 107 with the State "A" A/C-1 Well Nos. 24, 25 and 32; furthermore, you are hereby permitted to produce the allowable assigned the proration unit from all of the said wells in any proportion.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay". The signature is fluid and cursive, with a long horizontal stroke at the end that loops back up and over the main body of the signature.

William J. LeMay  
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs  
NM Oil and Gas Engineering Committee - Hobbs  
NM State Land Office - Santa Fe  
Files: Case No. 9775  
NSP-1044

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

January 26, 1990

Hal J. Rasmussen Operating, Inc.  
Six Desta Drive  
Suite 5850  
Midland, TX 79705

Attention: Jay Cherski

*Administrative Order NSL-2722-A*

Dear Mr. Cherski:

Reference is made to your application of December 20, 1989 for an unorthodox Jalmat gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Jalmat Gas Pool comprising the W/2 and SE/4 of Section 24, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order No. R-9073, dated December 14, 1989 and had dedicated thereon the State "A" A/C-1 Well Nos. 24, 25, 32 and 53 located, respectively, in Units N, F, J and E of said Section 24 to this proration unit.

By Division Administrative Order NSL-2722, dated December 6, 1989, two additional wells, the State "A" A/C-1 Well Nos. 50 and 107, located at unorthodox gas well locations in Units O and L, respectively, were approved for the subject GPU.

It is our understanding that the subject well in this application is currently producing from the Langlie-Mattix Pool, however, said well will be plugged back to the Jalmat Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described well located at an unorthodox gas well location is hereby approved:

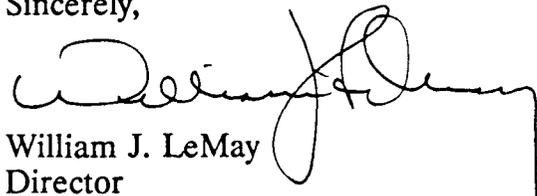
State "A" A/C-1 Well No. 52  
1980' FS & WL (Unit K)

Administrative Order NSL-2722-A  
Hal J. Rasmussen Operating, Inc.  
January 29, 1990  
Page 2

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well No. 52 with the State "A" A/C-1 Well Nos. 24, 25, 32, 50, 53 and 107; furthermore, you are hereby permitted to produce the allowable assigned the GPU from all of the said wells in any proportion.

All provisions of Division Administrative Order NSL-2722, dated December 6, 1989 and those provisions applicable to the subject GPU in Division Order No. R-9073 shall remain in full force and effect until further notice.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay". The signature is written in a cursive style and is positioned above the typed name and title.

William J. LeMay  
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: Case No. 9775

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

July 1, 1991

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Hal J. Rasmussen Operating, Inc.  
Six Desta Drive  
Suite 2700  
Midland, Texas 79705

Attention: Jay Cherski

*Administrative Order NSL-2722-B(SD)*

Dear Mr. Cherski:

Reference is made to your application dated October 3, 1990 for an unorthodox Jalmat gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Jalmat Gas Pool comprising the W/2 and SE/4 of Section 24, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order No. R-9073, dated December 14, 1989 (Paragraph No. (17) of Exhibit "A") and had dedicated thereon the State "A" A/C-1 Well Nos. 24, 25, 32, and 53 located, respectively, in Units N, F, J and E of said Section 24 to this proration unit.

By Division Administrative Orders NSL-2722 and NSL-2722-A, dated December 6, 1989 and January 26, 1990, respectively, three more wells, the State "A" A/C-1 Well Nos. 50, 52, and 107, located at unorthodox gas well locations in Units O, K, and L, respectively, of said Section 24 were approved for the subject GPU. Authorization was also given in said administrative orders to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well Nos. 24, 25, 32, 50, 52, 53, and 107 to the subject GPU.

Subsequent to the issuance of said Administrative Order NSL-2722-A, an additional well was completed in the subject GPU, the State "A" A/C-1 Well No. 126 located at a standard gas well location for this particular sized proration unit in Unit C of said Section 24.

Administrative Order NSL-2722-B(SD)  
Hal J. Rasmussen Operating, Inc.  
July 1, 1991  
Page 2

It is our understanding that the subject well in this application is temporarily abandoned in the Langlie-Mattix Pool, however, said well will be plugged back to the Jalmat Gas Pool upon issuance of this order.

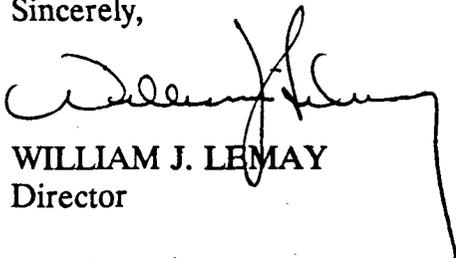
By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described well located at an unorthodox gas well location in said Section 24 is hereby approved:

State "A" A/C-1 Well No. 54  
1980' FSL & 660' FEL (Unit I)

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well No. 54 and 126 with the State "A" A/C-1 Well Nos. 24, 25, 32, 50, 52, 53, and 107; furthermore, you are hereby permitted to produce the allowable assigned the GPU from all of the said wells in any proportion.

All provisions of Division Administrative Order NSL-2722, dated December 6, 1989, Order NSL-2722-A, dated January 26, 1990, and those provisions applicable to the subject GPU in Division Order No. R-9073 (Paragraph No. (17) of Exhibit "A") shall remain in full force and effect until further notice.

Sincerely,



WILLIAM J. LEMAY  
Director

WJL/MES/joc

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: Case No. 9775  
NSL-2722

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

January 13, 1992



POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Clayton W. Williams, Jr., Inc.  
3000 Claydesta National Bank Building  
Six Desta Drive  
Midland, Texas 79705

Attention: David G. Grafe

*Administrative Order NSL-2722-C(SD)*

Dear Mr. Grafe:

Reference is made to your application dated December 5, 1991 for an unorthodox Jalmat gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Jalmat Gas Pool comprising the W/2 and SE/4 of Section 24, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order No. R-9073, dated December 14, 1989 (Paragraph No. (17) of Exhibit "A") and had dedicated thereon the State "A" A/C-1 Well Nos. 24, 25, 32, and 53 located, respectively, in Units N, F, J and E of said Section 24 to this proration unit.

By Division Administrative Orders NSL-2722, NSL-2722-A, and NSL-2722-B four more wells, the State "A" A/C-1 Well Nos. 50, 52, 54, and 107, located at unorthodox gas well locations in Units O, K, I and L, respectively, of said Section 24 were approved for the subject GPU. Authorization was also given in said administrative orders to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well Nos. 24, 25, 32, 50, 52, 53, 54 and 107 to the subject GPU.

Subsequent to the issuance of said Administrative Order NSL-2722-A, an additional well was completed in the subject GPU, the State "A" A/C-1 Well No. 126 located at a standard gas well location for this particular sized proration unit in Unit C of said Section 24.

Administrative Order NSL-2722-C(SD)  
Clayton W. Williams, Jr., Inc.  
January 10, 1992  
Page 2

It is our understanding that the subject well in this application is temporarily abandoned in the Langlie-Mattix Pool, however, said well will be plugged back to the Jalmat Gas Pool upon issuance of this order.

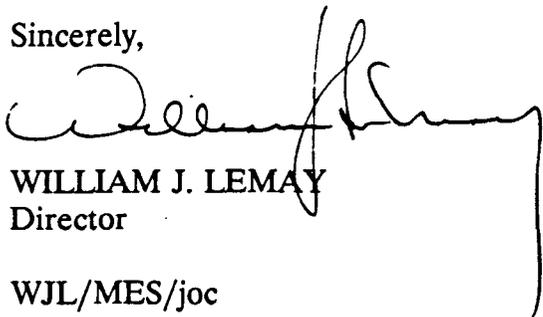
By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described well located at an unorthodox gas well location in said Section 24 is hereby approved:

State "A" A/C-1 Well No. 108  
660' FS & WL (Unit M)

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well No. 108 with the State "A" A/C-1 Well Nos. 24, 25, 32, 50, 52, 53, 54, 107 and 126; furthermore, you are hereby permitted to produce the allowable assigned the GPU from all of the said wells in any proportion.

All provisions of Division Administrative Order NSL-2722, dated December 6, 1989, Order NSL-2722-A, dated January 26, 1990, Order NSL-2722-B(SD) dated July 1, 1991, and those provisions applicable to the subject GPU in Division Order No. R-9073 (Paragraph No. (17) of Exhibit "A") shall remain in full force and effect until further notice.

Sincerely,



WILLIAM J. LEMAY  
Director

WJL/MES/joc

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: Case No. 9775  
NSL-2722 ✓  
NSL-2722-B

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 10151  
ORDER NO. R-9073-C

APPLICATION OF HAL J. RASMUSSEN  
OPERATING, INC. TO AMEND, IN PART,  
DIVISION ORDER NO. R-9073, LEA  
COUNTY, NEW MEXICO

*See Also R-9073  
R-9073-A  
R-9073-B  
R-9073-C-1*

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on November 14, 1990, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 27th day of November, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) By Division Order No. R-9073, dated December 14, 1989 (Paragraph No. 7 of Exhibit "A"), a 440-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool was established comprising the SW/4 of Section 4 and the N/2 NW/4, SW/4 NW/4, and SW/4 of Section 9, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit was to be simultaneously dedicated to the State "A" A/C-1 Well Nos. 18 and 111 located in Units M and N, respectively, of said Section 4 and Well Nos. 14, 104, 10, and 9 located in Units E, K, L and M, respectively, of said Section 9.
- (3) At this time the applicant, Hal J. Rasmussen Operating, Inc., seeks approval to delete 40 acres, comprising the SE/4 SW/4 (Unit N) of said Section 9 from the above-described 440-acre non-standard gas spacing and proration unit.

(4) The acreage to be deleted is to be dedicated to the applicant's State "A" A/C-1 Well No. 123 to be drilled 990 feet from the South line and 2250 feet from the West line (Unit N) of said Section 9 as an oil well in the Seven Rivers zone of the Jalmat Pool.

(5) This amendment is necessary for the applicant to comply with Rule 2(a) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, which states in part that "a standard oil proration unit in the Jalmat Gas Pool shall be 40 acres" and that "acreage dedicated to a gas well in the Jalmat Gas Pool shall not be simultaneously dedicated to an oil well in the Jalmat Gas Pool".

(6) Applicant has provided sufficient notice to all offset operators pursuant to Division General Rule 1207.

(7) No offset operators or interested parties appeared at the hearing in opposition to this matter.

(8) Approval of the proposed amendment to said Order No. R-9073 will afford the applicant the right to produce its just and equitable share of the oil and gas in the subject pool, is in the best interests of conservation and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) Paragraph No. 7 of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same is hereby amended to read in its entirety as follows:

"7) Section 4: SW/4 and Section 9: N/2 SW/4, SW/4 NW/4 and N/2 SW/4 and SW/4 SW/4 comprising 400 acres in State "A" A/C-1.

(Section 4)

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

CASE NO. 9775  
ORDER NO. R-9073-B

APPLICATION OF HAL J. RASMUSSEN OPERATING,  
INC. FOR NON-STANDARD GAS PRORATION UNITS,  
UNORTHODOX GAS WELL LOCATIONS, SIMULTANEOUS  
DEDICATION AND SPECIAL GAS METERING PROVISIONS,  
LEA COUNTY, NEW MEXICO

*See Also Order  
No.*

*R-9073*

*R-9075-A*

*R-9073-C*

*R-9073-L-1*

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-9073 dated December 14, 1989, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED THAT:

(1) Paragraph No. (8) of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same is hereby amended to read in its entirety as follows:

"(8) Section 9: S/2 NE/4, N/2 SE/4, and SE/4 SE/4 and  
Section 10: W/2 comprising 520 acres in State "A"  
A/C-1.

(Section 10)

Well No. 37	1650' FN & WL	Unit F	Standard Location
Well No. 38	990' FS & WL	Unit M	Standard Location"

(2) All other provisions of said Order No. R-9073 and Division Order No. R-9073-A, dated February 28, 1990, which amended Paragraph No. (11) of said Exhibit "A", shall remain in full force and effect until further notice.

(3) The corrections set forth in this order be entered nunc pro tunc as of December 14, 1989.

Case No. 9775  
Order No. R-9073-B  
Page No. 2

DONE at Santa Fe, New Mexico, on this 27th day of September, 1990.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

SEAL

Case No. 9874  
 Order No. R-9073-A  
 Page No. 3

(9) Approval of the proposed recompletions, unorthodox gas well locations and simultaneous dedication will afford the applicant to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

(10) To reduce the number of orders applicable in this proration unit, existing approvals should be consolidated with this application in order to lessen confusion; therefore, Division Administrative Order NSL-2728 should be superceded by this order and Paragraph No. (11) in Exhibit "A" attached to Order No. R-9073 should be amended to include the State "A" A/C-1 Well Nos. 66, 71 and 75.

IT IS THEREFORE ORDERED THAT:

(1) Division Administrative Order NSL-2728, dated December 7, 1989 is hereby superceded until further notice.

(2) Paragraph No. (11) of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same, is hereby amended to read in its entirety as follows:

"(11) Section 13: N/2 and SW/4 of Section 14: NE/4 comprising 640 acres in State "A" A/C-1.

*(Section 13)*

Well No. 20	660' FNL & 1980' FWL	Unit C	NSL
Well No. 21	1980' FNL & 660' FEL	Unit H	NSL
Well No. 22	660' FSL & 1980' FWL	Unit N	NSL
Well No. 66	660' FN & WL	Unit D	NSL
Well No. 71	660' FS & WL	Unit M	NSL
Well No. 75	1980' FN & WL	Unit F	NSL

*(Section 14)*

Well No. 77	660' FNL & 1980' FEL	Unit B	NSL
Well No. 13	1980' FNL & 660' FEL	Unit H	NSL"

(3) All other provisions of said Order No. R-9073 shall remain in full force and effect until further notice.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Case No. 9874  
Order No. R-9073-A  
Page No. 4

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

SEAL

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 9874  
ORDER NO. R-9073-A

APPLICATION OF HAL J. RASMUSSEN  
OPERATING, INC. FOR TWO UNORTHODOX  
GAS WELL LOCATIONS AND SIMULTANEOUS  
DEDICATION, AND TO AMEND, IN PART,  
DIVISION ORDER NO. R-9073 AND  
ADMINISTRATIVE ORDER NSL-2728,  
LEA COUNTY, NEW MEXICO

*See Also Order Nos.*  
*R-9073*  
*R-9073-B*  
*R-9073-C*  
*R-9073-C-1*

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 21, 1990, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 28th day of February, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) By Division Administrative Order NSL-2728, dated December 7, 1989, an unorthodox gas well location was approved for Hal J. Rasmussen Operating Inc.'s State "A" A/C-1 Well No. 71 to be drilled 660 feet from the South and West lines (Unit M) of Section 13, Township 23 South, Range 36 East, Jalmat Gas Pool, NMPM, Lea County, New Mexico. Said order also authorized the simultaneous dedication of Jalmat Gas production from the State "A" A/C-1 Well Nos. 20, 21, 22 and 71, located in Units C, H, N and M of said Section 13, respectively, to the then 480-acre non-standard gas spacing and proration unit (GPU) comprising the N/2 and SW/4 of said Section 13.

Case No. 9874  
Order No. R-9073-A  
Page No. 2

(3) By Division Order No. R-9073, dated December 14, 1989 (Paragraph No. 11 of Exhibit "A"), a 640-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool was established comprising the N/2 and SW/4 of Section 13 and the NE/4 of Section 14, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, said unit to be simultaneously dedicated to the State "A" A/C-1 Well Nos. 20, 21 and 22 located in Units C, H and N, respectively, of said Section 13 and Well Nos. 13 and 77 located in Units H and B, respectively, of said Section 14.

(4) At this time the applicant, Hal J. Rasmussen Operating Inc., seeks approval to recomplete the following two wells from the Langlie-Mattix Pool to the Jalmat Gas Pool, both wells are located at unorthodox gas well locations for said Jalmat Gas Pool within the previously approved 640-acre non-standard gas spacing and proration unit, as described above:

State "A" A/C-1 Well No. 66  
660 feet from the North and West lines  
(Unit D); and

State "A" A/C-1 Well No. 75  
1980 feet from the North and West lines  
(Unit F), both located in said Section 13.

(5) Applicant also seeks to amend Division Administrative Order NSL-2728 to reflect the proper dedicated acreage for the State "A" A/C-1 Well No. 71, located at an unorthodox Jalmat gas well location 660 feet from the South and West lines (Unit M) of said Section 13, to the current aforementioned 640-acre non-standard gas proration unit. Also to be considered is an amendment to said Order No. R-9073 to authorize the simultaneous dedication of the 640-acre unit to the State "A" A/C-1 Well Nos. 20, 21, 22, 66, 71 and 75 located in Units C, H, N, D, M and F, respectively, in Section 13 and Well Nos. 13 and 77 located in Units H and B, respectively, of said Section 14.

(6) Both the State "A" A/C-1 Well Nos. 66 and 75 were originally drilled and completed in the last four months of 1959 as Langlie-Mattix Seven Rivers Queen Grayburg San Andres oil producers both at standard oil well locations.

(7) Since both wells have depleted the Langlie-Mattix reserves underlying each respective drill tract, the applicant proposes to recomplete both wells in the Jalmat Gas Pool in order to help drain the remaining gas reserves underlying the above-described 640-acre non-standard gas proration unit.

(8) No offset operators or interested parties appeared at the hearing in opposition to this matter.

EXHIBIT "B"  
CASE NO. 9775  
ORDER NO. R-9073  
HAL J. RASMUSSEN OPERATING, INC.

DIVISION ORDERS ISSUED RELATIVE TO THE PROPERTY  
WHICH IS THE SUBJECT OF THIS HEARING.

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Division Orders issued  
prior to hearing

R-634  
R-1364  
R-2504  
R-3188  
R-3209  
R-3264  
R-3892  
R-3893  
R-4116  
R-4361, as amended  
R-4484

Division Administrative  
Orders

NSP-406  
NSP-518  
NSP-614  
NSP-615  
NSP-1044  
NSP-1108  
NSL-1219

Case No. 9775  
 Order No. R-9073  
 Page No. 7

- 11) Section 13: N/2 and SW/4 and Section 14: NE/4 comprising 640 acres in State "A" A/C-1.

*(Section 13)*

Well No. 20	660' FNL & 1980' FWL	Unit C	NSL
Well No. 21	1980' FNL & 660' FEL	Unit H	NSL
Well No. 22	660' FSL & 1980' FWL	Unit N	NSL

*(Section 14)*

Well No. 77	660' FNL & 1980' FEL	Unit B	NSL
Well No. 13	1980' FNL & 660' FEL	Unit H	NSL

- 12) Section 14: NW/4 and Section 15: N/2 comprising 480 acres in State "A" A/C-1.

*(Section 14)*

Well No. 28	1650' FN & WL	Unit F	Standard Location
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*(Section 15)*

Well No. 33	1650' FN & WL	Unit F	Standard Location
Well No. 31	1650' FN & 990' FEL	Unit H	Standard Location

- 13) Section 17: SE/4, Section 20: NE/4, and Section 21: N/2 NW/4 and SW/4 NW/4 comprising 440 acres in State "A" A/C-1.

*(Section 17)*

Well No. 39	1980' FS & EL	Unit J	NSL
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*(Section 20)*

Well No. 5 (Currently P & A'd)	1320' FNL & 660' FEL	Units A/H	NSL
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*(Section 21)*

Well No. 4	330' FNL & 1660' FWL	Unit C	NSL
Well No. 3	1650' FNL & 330' FWL	Unit E	NSL

Case No. 9775  
Order No. R-9073  
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- 14) Section 20: SE/4 and Section 21: NE/4 SW/4, S/2 SW/4, and SW/4 SE/4 comprising 320 acres in State "A" A/C-2.

(Section 21)

Well No. 8	660' FSL & 1980' FEL	Unit O	NSL
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- 15) Section 22: NE/4 NW/4, S/2 NW/4, and SW/4 comprising 280 acres in State "A" A/C-1.

Well No. 94	660' FNL & 1980' FWL	Unit C	NSL
Well No. 19	1650' FNL & 330' FWL	Unit E	NSL
Well No. 97	1980' FN & WL	Unit F	Standard Location
Well No. 1	330' FSL & 2310' FWL	Unit N	NSL

- 16) Section 23: N/2 comprising 320 acres in State "A" A/C-1.

Well No. 27	1650' FN & WL	Unit F	Standard Location
Well No. 26	1650' FN & EL	Unit G	Standard Location
Well No. 105	2080' FNL & 660' FEL	Unit H	NSL

- 17) Section 24: W/2 and SE/4 comprising 480 acres in State "A" A/C-1.

Well No. 53	1980' FNL & 660' FWL	Unit E	NSL
Well No. 25	1650' FN & WL	Unit F	Standard Location
Well No. 32	1650' FS & EL	Unit J	Standard Location
Well No. 24	990' FSL & 1650' FWL	Unit N	Standard Location

EXHIBIT "A"  
CASE NO. 9775  
ORDER NO. R-9073  
HAL J. RASMUSSEN OPERATING, INC.

PROPOSED NON-STANDARD JALMAT GAS PRORATION UNITS AND  
JALMAT GAS WELL LOCATIONS

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM

- 1) Section 5: Lots 3 and 4, S/2 NW/4, and S/2 comprising 480.50 acres, more or less, in State "A" A/C-2.

Well No. 44	1980' FN & WL	Unit F	NSL
Well No. 41	660' FS & WL	Unit M	NSL
Well No. 27	660' FS & EL	Unit P	NSL

- 2) Section 7: Lots 3 and 4, N/2 NE/4, SE/4 NE/4, E/2 SW/4, N/2 SE/4, and SE/4 SE/4 comprising 393.06 acres, more or less, in State "A" A/C-2.

Well No. 5	660' FN & EL	Unit A	NSL
Well No. 12	1980' FSL & 660' FEL	Unit I	NSL
Well No. 8	660' FS & EL	Unit P	NSL

- 3) Section 8: All (*Standard 640-acre unit*) in State "A" A/C-2.

Well No. 49	660' FNL & 1980' FWL	Unit C	NSL
Well No. 43	1650' FNL & 990' FEL	Unit H	NSL
Well No. 56	1980' FS & EL	Unit J	Standard Location

- 4) Section 9: N/2 and SW/4 comprising 480 acres in State "A" A/C-2.

Well No. 40	990' FN & EL	Unit A	Standard Location
Well No. 63	990' FNL & 2310' FWL	Unit C	Standard Location
Well No. 38	1980' FS & WL	Unit K	NSL

TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

- 5) Section 3: S/2 comprising 320 acres in State "A" A/C-1.

Well No. 30	1650' FSL & 990' FEL	Unit I	NSL
Well No. 35	1650' FSL & 990' FWL	Unit L	NSL

Case No. 9775  
Order No. R-9073  
Page No. 6

6) Section 4: Lots 1, 2, 3 and 4, and S/2 N/2 comprising 327.25 acres, more or less, in State "A" A/C-1.

Well No. 23	660' FNL & 2310' FEL	Unit B	Standard Location
Well No. 15	1980' FN & WL	Unit F	Standard Location
Well No. 87	1980' FN & EL	Unit G	Standard Location

7) Section 4: SW/4 and Section 9: N/2 NW/4, SW/4 NW/4, and SW/4 comprising 440 acres in State "A" A/C-1.

*(Section 4)*

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL

*(Section 9)*

Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL

8) Section 9: S/2 NE/4, N/2 SE/4, and SE/4 SE/4 and Section 10: W/2 comprising 480 acres in State "A" A/C-1.

*(Section 10)*

Well No. 37	1650' FN & WL	Unit F	Standard Location
Well No. 38	990' FS & WL	Unit M	Standard Location

9) Section 10: E/2 comprising 320 acres in State "A" A/C-3.

Well No. 1	990' FN & EL	Unit A	Standard Location
Well No. 2	1650' FSL & 990' FEL	Unit I	Standard Location

10) Section 11: N/2 and SW/4 comprising 480 acres in State "A" A/C-1.

Well No. 16	660' FN & EL	Unit A	NSL
Well No. 29	990' FNL & 1650' FWL	Unit C	Standard Location
Well No. 34	1650' FS & WL	Unit K	Standard Location

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 9775  
ORDER NO. R-9073

APPLICATION OF HAL J. RASMUSSEN  
OPERATING INC. FOR NON-STANDARD  
GAS PRORATION UNITS, UNORTHODOX  
GAS WELL LOCATIONS, SIMULTANEOUS  
DEDICATION AND SPECIAL GAS METERING  
PROVISIONS, LEA COUNTY, NEW MEXICO

*See Also Consider No.*

*R-9073-A*

*R-9073-B*

*R-9073-C*

*R-9073-C-1*

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 4, 1989, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 14th day of December, 1989, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing this case was consolidated with Division Case Nos. 9774 and 9776 for the purpose of testimony.
- (3) The applicant in this matter, Hal J. Rasmussen Operating Inc., is the operator of its State "A" Lease Accounts 1 and 2 (State of New Mexico Oil and Gas Lease No. A-983) and State "A" Lease Account 3 (State of New Mexico Oil and Gas Lease No. B-1484) covering mineral rights under certain lands in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico.
- (4) The interests under both of said state leases are individually common throughout.
- (5) The Jalmat Gas Pool covers the acreage which is the subject of this

Case No. 9775  
Order No. R-9073  
Page No. 2

application and is governed by Special Rules and Regulations, as promulgated by Division Order No. R-8170, as amended, which provide for 640-acre spacing and designated well locations.

(6) Applicant now seeks to redesignate the existing gas spacing and proration units in the Jalmat Gas Pool on their acreage by the formation of 16 non-standard gas proration units and one standard 640-acre gas proration unit in the Jalmat Gas Pool as further described in Exhibit "A" attached hereto and made a part hereof.

(7) The applicant also seeks approval of all unorthodox gas well locations for the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units, also described in said Exhibit "A."

(8) The applicant further seeks special metering provisions for Jalmat gas production whereby the operator would meter the total gas production from each of the 17 aforementioned units and allocate this production back to each well on its respective unit by means of a periodic testing of the wells thereon.

(9) The applicant has recently assumed gas purchaser/transporter responsibility for the acreage which is the subject of this order and by this application seeks to reduce production and transportation costs in the area and to more efficiently operate its properties by consolidating production facilities and eliminating unnecessary equipment.

(10) Each of the aforementioned units may reasonably be presumed productive of gas from the Jalmat Gas Pool and each of the non-standard gas proration units can be efficiently and economically drained and developed by the aforementioned wells.

(11) The applicant further testified that approval of the subject application will lower costs and permit the production of gas reserves within the Jalmat Gas Pool underlying this area which would otherwise not be recovered thereby preventing waste.

(12) Doyle Hartman, an operator in the Jalmat Gas Pool, appeared and objected to this application; however, there were no offsetting operators objecting to this application.

(13) The operator of each of the aforementioned Jalmat gas spacing and proration units should allocate the production to each well on its respective proration unit on the basis of well tests. The applicant proposed that this testing procedure will provide that one of the wells on the proration unit will be flowing through the testing meter for a 48-hour period with each well being tested in turn throughout the month. The remaining wells on the proration unit will be flowing through a field production meter. The daily amount of gas credited to the wells on the unit would be the total production

Case No. 9775  
Order No. R-9073  
Page No. 3

through the test meter and through the field meter. The production from individual proration units will be allocated back to each of the wells on that unit based upon the data derived from the periodic testing through the test meter.

(14) The applicant should file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other report or form required to be filed as operator of the proration unit and as transporter for the wells involved herein.

(15) The Division should be empowered to administratively rescind any portion of this order or require that a particular well or wells be metered individually if it should appear that such action would prevent waste and protect correlative rights.

(16) The area of the Hal J. Rasmussen Operating, Inc. State "A" Account 1, 2 and 3 Leases has been the subject of numerous orders establishing and re-aligning non-standard and standard Jalmat Gas Pool gas proration and spacing units as well as simultaneously dedicating a variety of wells at orthodox and unorthodox locations thereto. On Exhibit "B", attached hereto and made a part hereof, is a listing of all Division Orders known to have been issued relative to the property which is the subject of this hearing. These orders should be superceded to the extent that they are inconsistent with any provision of this order.

(17) Should it be found that any additional orders exist that are contradictory to any such order issued in this case, then such order should be superceded in a like manner as described above.

(18) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and should otherwise prevent waste and protect correlative rights.

**IT IS THEREFORE ORDERED THAT:**

(1) The application of Hal J. Rasmussen Operating, Inc. to redesignate acreage in certain existing gas spacing and proration units in the Jalmat Gas Pool in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico, resulting in the formation of a standard 640-acre gas spacing and proration unit and 16 non-standard gas units, as further described in Exhibit "A", attached hereto and made a part hereof, is hereby approved.

Case No. 9775  
Order No. R-9073  
Page No. 4

IT IS FURTHER ORDERED THAT:

(2) The unorthodox gas well locations for all of the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units, also described in said Exhibit "A", is also approved.

FURTHERMORE, IT IS ORDERED THAT:

(3) Special metering provisions for Jalmat gas production within each of the aforementioned units, as described in Finding Paragraph No. (13) above, is hereby approved.

(4) The applicant shall file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other reports or forms required to be filed as operator of each proration unit and as transporter for the wells involved herein.

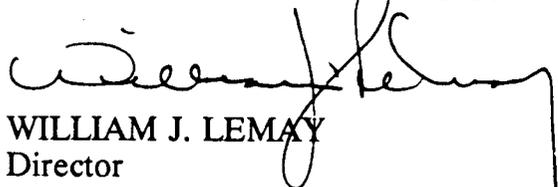
(5) The Division may administratively rescind any portion of this order or require a particular well or wells be metered individually if it should appear necessary to prevent waste and protect correlative rights.

(6) All known and subsequent Division Orders issued relative to any property which is the subject of this hearing (see Exhibit "B" attached hereto and made a part hereof) shall be superceded to the extent that they are inconsistent with any provision of this order.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

S E A L

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

CASE NO. 10151  
ORDER NO. R-9073-C-1

APPLICATION OF HAL J. RASMUSSEN  
OPERATING, INC. TO AMEND, IN PART,  
DIVISION ORDER NO. R-9073, LEA COUNTY,  
NEW MEXICO

*See Also R-9073*  
*R-9073-A*  
*R-9073-B*  
*R-9073-C*

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-9073-C dated November 27, 1990, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED THAT:

(1) Decretory Paragraph No. (1) of Division Order No. R-9073-C, dated November 27, 1990, be and the same is hereby amended to read in its entirety as follows:

"(1) Paragraph No. 7 of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same is hereby amended to read in its entirety as follows:

- 7) Section 4: SW/4 and Section 9: N/2 NW/4, SW/4 NW/4 and N/2 SW/4 and SW/4 SW/4 comprising 400 acres in State "A" A/C-1.

*(Section 4)*

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL

*(Section 9)*

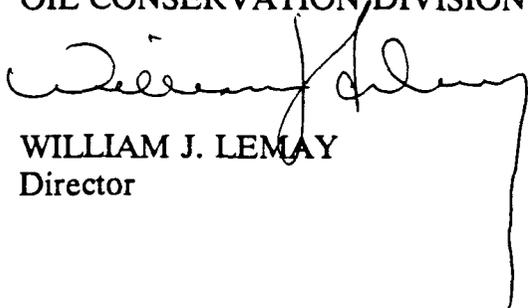
Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL"

Case No. 10151  
Order No. R-9073-C-1  
Page No. 2

(2) The corrections set forth in this order be entered nunc pro tunc as of November 27, 1990.

DONE at Santa Fe, New Mexico, on this 23rd day of January, 1991.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

SEAL

(Section 9)

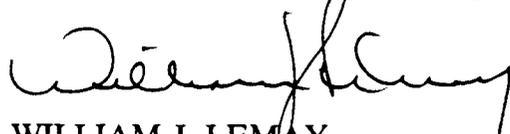
Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL"

(2) All other provisions of said Order No. R-9073 shall remain in full force and effect until further notice.

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L