

OIL PRODUCER

OIL CONSERVATION DIVISION

RECEIVED

W. A. MONCRIEF, JR.

400' METRO BUILDING

MIDLAND, TEXAS 79701

TELEPHONE 682-1762

'90 MAR 19 AM 8 58

March 14, 1990

Mr. Mike Stogner
New Mexico OCD
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Unorthodox location
Hume Atoka-Morrow field
990' FN & WL sec. 8, T16S, R34E
Lea County, New Mexico

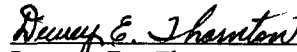
Gentlemen:

In response to your telephone request for additional waiver letters; attached are signed waiver letters from OGS Operating Company, Fina Oil and Chemical Company and Yates Petroleum Company.

I have forwarded a waiver letter to Mr. Floyd Prando of the State Land Office in Santa Fe with logs and completion data on the Samedan dry hole in NESE section 7 (unleased state lease) and requested that he hand-deliver his signed waiver letter to you since you are in the same building. His waiver letter will complete your list of required letters.

Please call me at 915/682-1762 or 682-5101 when approval is granted or if you have any questions.

Very truly yours,



Dewey E. Thornton
Exploration Manager

xc: W. A. Moncrief, Jr.

OIL PRODUCER

W. A. MONCRIEF, JR.
400 METRO BUILDING
MIDLAND, TEXAS 79701

TELEPHONE 662-1762

March 13, 1990

Mr. Floyd Prando
Director, Oil and Gas Division
Public Lands Commission
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Re: W. A. Moncrief, Jr.
#3 State "8"
990' FN & WL sec. 8, T16S, R34E
Lea County, New Mexico

Dear Floyd:

The above-referenced well is an unorthodox location according to NMOCD rules and I need a waiver letter from you since the S/2 section 7 is unleased at this time.

My proposed well will test the Atoka sand which produces in the Mewbourne 1-Y State in NENE section 7.

Samedan drilled their #1 State "7" as an unorthodox location in NESE section 7 in 1988. They encountered the Atoka sand 35' low to the Mewbourne producer and it tested gas and water. It was drilled at the highest possible location in the S/2 section 7 where the Atoka sand would be present.

I am attaching a portion of the Samedan and Mewbourne logs and copies of their completion cards to aid in your evaluation of this request.

Please sign the attached waiver letter and hand deliver it to Mike Stogner for me since you are in the same building.

I appreciate your help in this matter.

Very turly yours,

Dewey E. Thornton
Dewey E. Thornton
Exploration Manager

OIL PRODUCER

W. A. MONCRIEF, JR.
400 METRO BUILDING
MIDLAND, TEXAS 79701

TELEPHONE 682-1762

March 13, 1990

Floyd O. Prando
Director, Oil & Gas Division
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P. O. Box 1148
Santa Fe, New Mexico 87504-1148

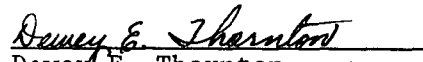
Re: W.A. Moncrief, Jr.
#3 State "8"
990' FN & WL sec. 8, T16S, R34E
Lea County, New Mexico

Gentlemen:

W. A. Moncrief, Jr. proposes to drill the above-referenced well to 12,600' to test the Atoka sand at an unorthodox location according to NMOC rules. The W/2 of section 8 will be the proration unit for this test.

If your company, as an offset operator, has no objection to this unorthodox location; please so signify by signing the statement below and returning one copy to me at your earliest convenience.

Very truly yours,


Dewey E. Thornton
Exploration Manager

xc: W. A. Moncrief, Jr.

The landowner of S/2 sec. 7, T16S, R34E as an offset operator does not object to the drilling of the above-referenced unorthodox location.

BY: _____ POSITION: Commissioner of Public Lands DATE: _____

OIL PRODUCER

W. A. MONCRIEF, JR.
400 METRO BUILDING
MIDLAND, TEXAS 79701

TELEPHONE 682-1762

March 13, 1990

Mr. Thom O'Brien
OGS Operating Company
550 West Texas, Suite 1140
Midland, Texas 79701

Re: W.A. Moncrief, Jr.
#3 State "8"
990' FN & WL sec. 8, T16S, R34E
Lea County, New Mexico

Gentlemen:

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If your company, as an offset operator, has no objection to this unorthodox location; please so signify by signing the statement below and returning one copy to me at your earliest convenience.

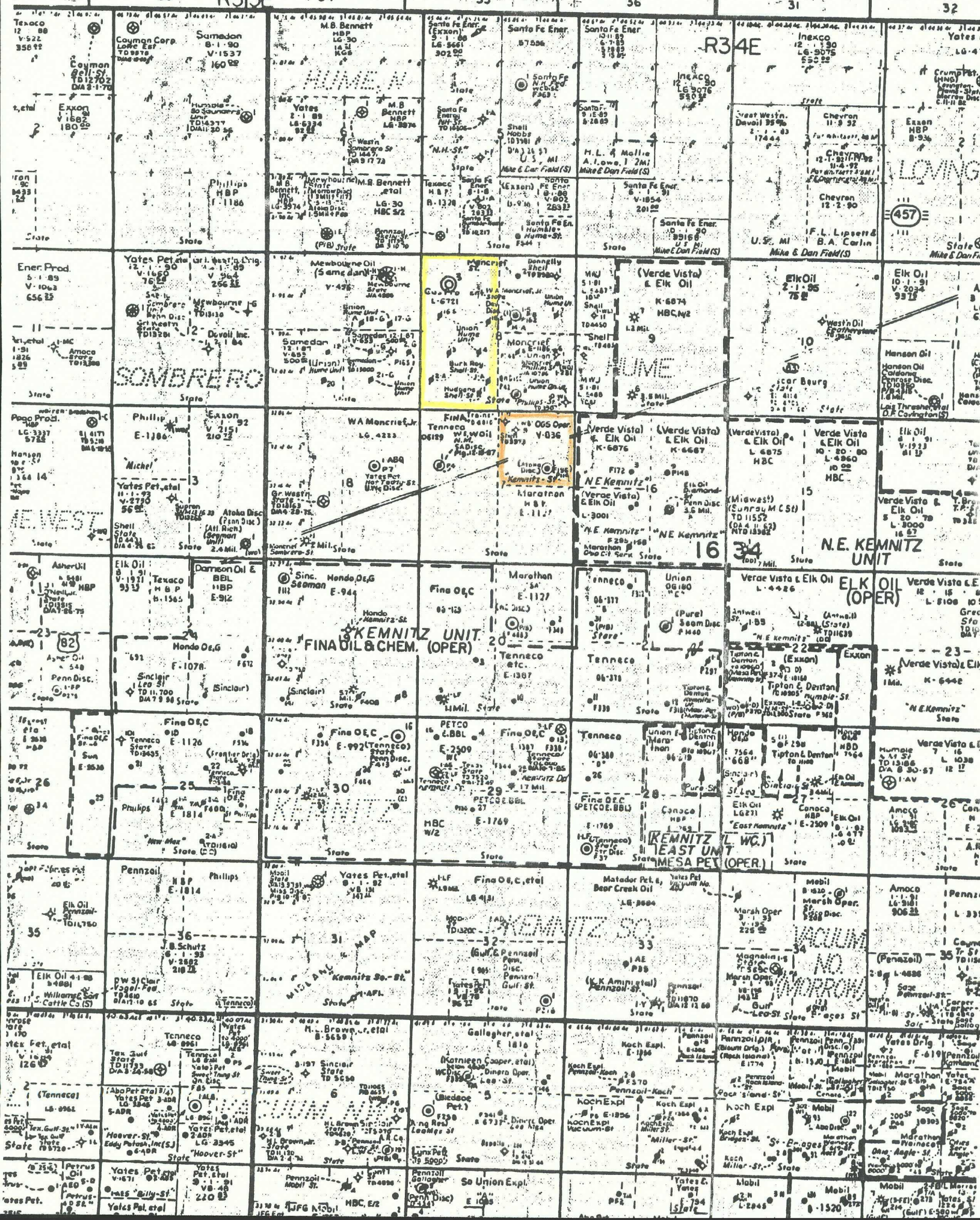
Very truly yours,

Dewey E. Thornton
Dewey E. Thornton
Exploration Manager

xc: W. A. Moncrief, Jr.

OGS Operating Company as an offset operator does not object to the drilling of the above-referenced unorthodox location.

BY: Thom O'Brien POSITION: Vice President DATE: 3-13-90



OIL PRODUCER

W. A. MONCRIEF, JR.
400 METRO BUILDING
MIDLAND, TEXAS 79701

TELEPHONE 682-1762

March 13, 1990

Kevin Pfister
Fina Oil and Chemicals Company
P. O. Box 2990
Midland, Texas 79702

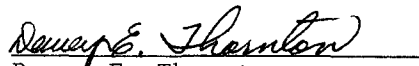
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990' FN & WL sec. 8, T16S, R34E
Lea County, New Mexico

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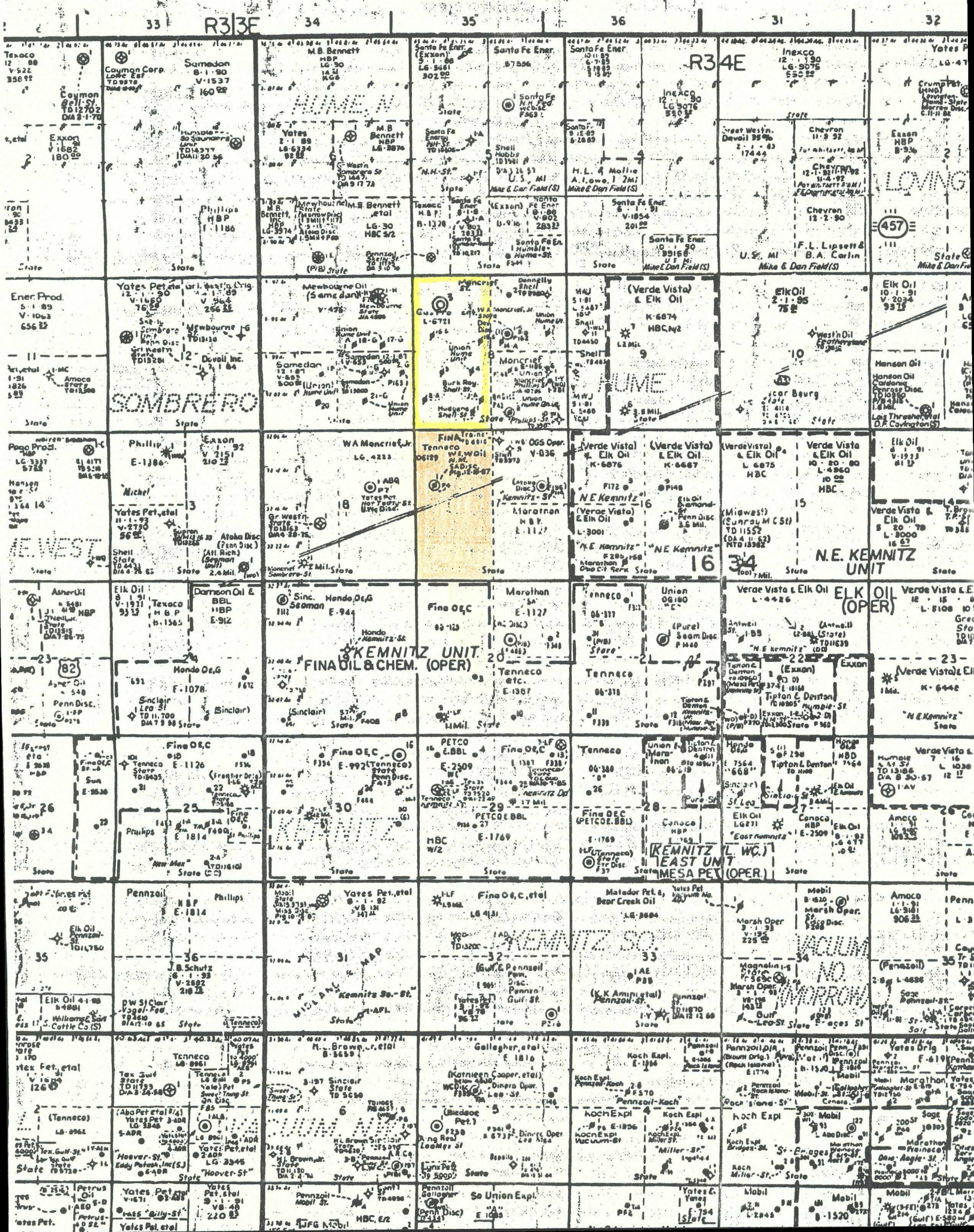
Very truly yours,


Dewey E. Thornton
Exploration Manager

xc: W. A. Moncrief, Jr.

Fina Oil and Chemical Company as an offset operator does not object to the drilling of the above-referenced unorthodox location.

BY: Thomas M. Warkentin POSITION: General Manager DATE: 3/14/90



OIL PRODUCER

W. A. MONCRIEF, JR.
400 METRO BUILDING
MIDLAND, TEXAS 79701

TELEPHONE 682-1762

March 13, 1990

Ray Beck
Yates Petroleum Company
105 South 4th Street
Artesia, New Mexico 88210

Re: W.A. Moncrief, Jr.
#3 State "8"
990' FN & WL sec. 8, T16S, R34E
Lea County, New Mexico

Gentlemen:

W. A. Moncrief, Jr. proposes to drill the above-referenced well to 12,600' to test the Atoka sand at an unorthodox location according to NMOCD rules. The W/2 of section 8 will be the proration unit for this test.

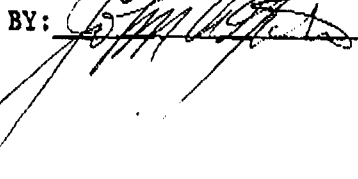
If your company, as an offset operator, has no objection to this unorthodox location; please so signify by signing the statement below and returning one copy to me at your earliest convenience.

Very truly yours,


Dewey E. Thornton
Exploration Manager

xc: W. A. Moncrief, Jr.

Yates Petroleum Company as an offset operator does not object to the drilling of the above-referenced unorthodox location.

BY:  POSITION: President DATE: 3-13-90

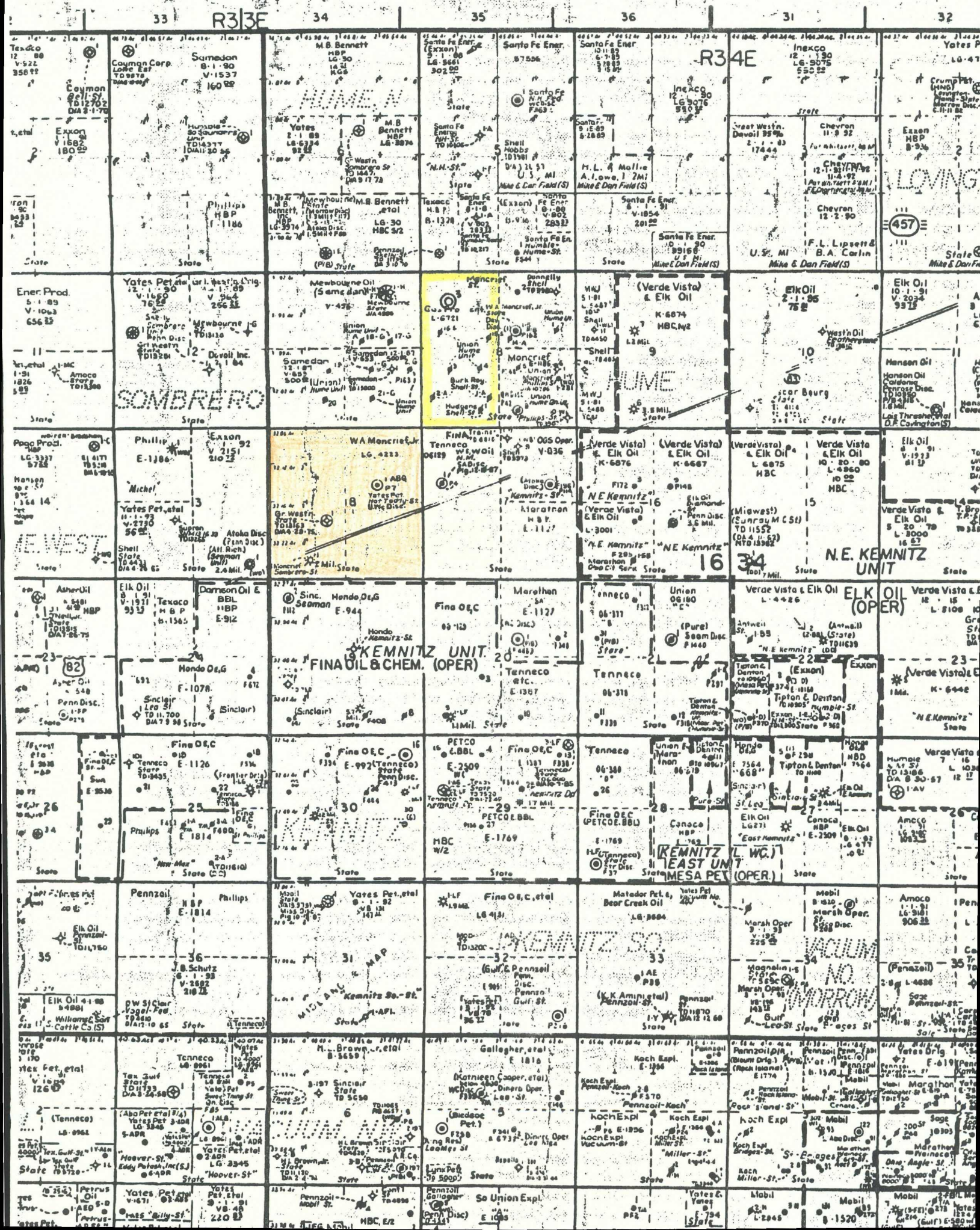
Dear Ray:

Please sign ASAP and return
to me at 400 Metro Bldg.

Midland, TX 79701

Thanks,





OIL PRODUCER

W. A. MONCRIEF, JR.
400 METRO BUILDING
MIDLAND, TEXAS 79701

TELEPHONE 682-1762

March 13, 1990

Floyd O. Prando
Director, Oil & Gas Division
Public Lands Commission
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

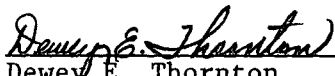
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#3 State "8"
990' FN & WL sec. 8, T16S, R34E
Lea County, New Mexico

Gentlemen:

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Very truly yours,

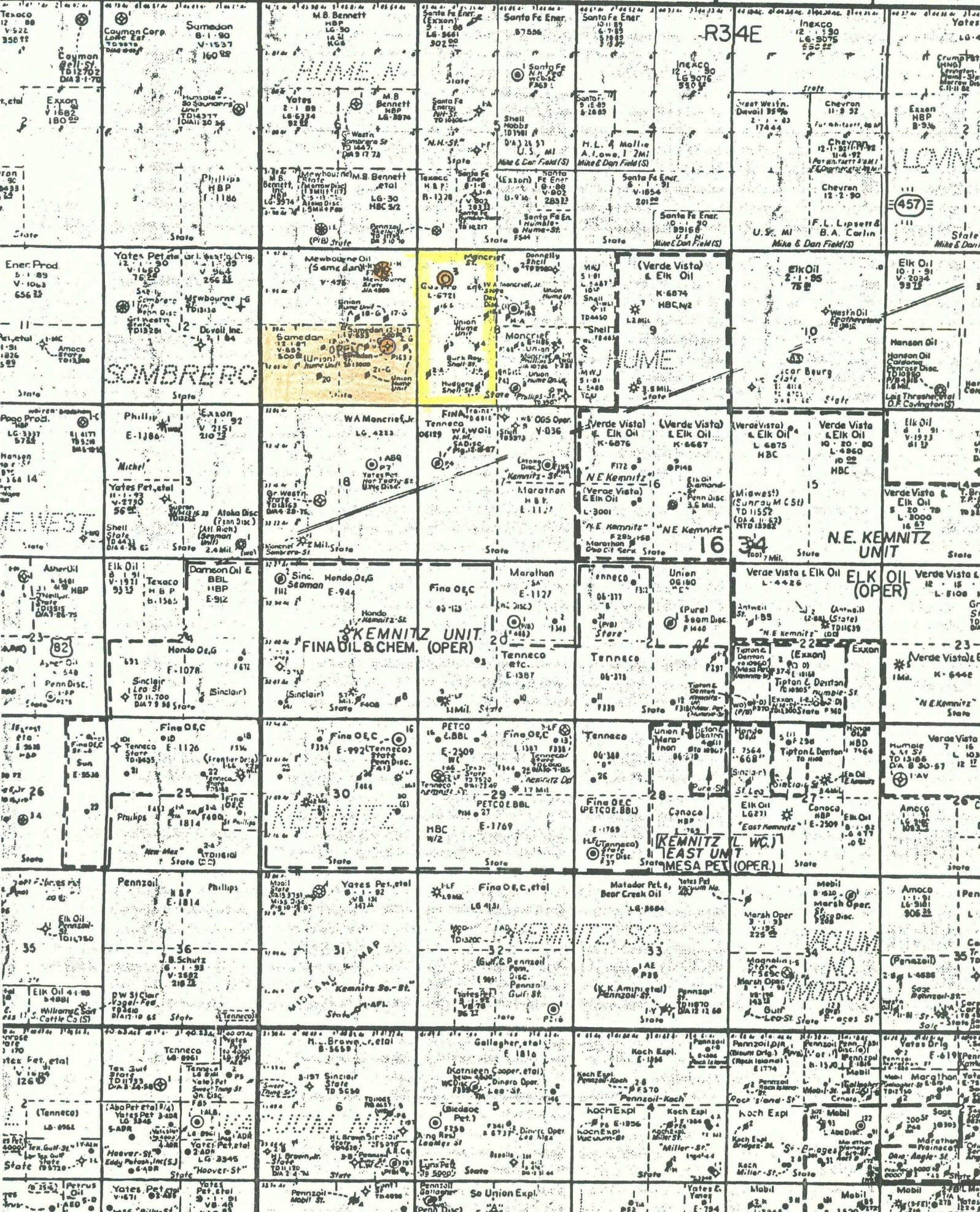

Dewey E. Thornton
Exploration Manager

xc: W. A. Moncrief, Jr.

The landowner of S/2 sec. 7, T16S, R34E as an offset operator does not object to the drilling of the above-referenced unorthodox location.

BY: _____ POSITION: Commissioner of Public Lands DATE: _____

33 R33E 34 35 36 31 32



03-15-1990

SECTION 07 TOWNSHIP 16 South RANGE 34 East

D MEWBOURNE 04 87 V496-1	31.92	C MEWBOURNE 04 87 V496-1	B MEWBOURNE 04 87 V496-1	A MEWBOURNE GAS 04 87 V496-1
E MEWBOURNE 04 87 V496-1	31.95	F MEWBOURNE 04 87 V496-1	G MEWBOURNE 04 87 V496-1	H MEWBOURNE 04 87 V496-1
L OPEN		K OPEN	J OPEN	I OPEN D&A
M OPEN		N OPEN	O OPEN	P OPEN

REMARKS
MEWBOURNE ST H #1-Y

SAMEDAN ST 7 #1

A
B
G
H
C
D
E
F
K
L
M
N
I
J
O
P

LEA

S E NEW MEXICO

REISSUE
HUME

D

SAMEDAN OIL
1 STATE "7" (API 30-025-30049)

STATUS: D&A-OG

LOC'N: SEC 7 T16S R34E NE SE 1980 FSL 990 FEL SEC, 11 MI NW BUCKEYE, NM.;

SPUD: 10/07/87 COMP: 05/16/88 EL: 4214 KB 4194 GR DTD: 13000 (MORROW) CONTR: HONDO DRLG
RIG # 12 RIG SUB: 18CSG/LNR/TBG: 13 3/8 @ 475 W/475 SX, 8 5/8 @ 4485 W/1430 SX, 5 1/2 @ 13000 W/1350 SX, SHOT OFF 5
1/2 CSG @ 4520 PLUGS @ 12294-12396 W/10 SX, 9304-9516 W/20 SX, 6979-7192 W/20 SX, 5786-5997 W/
20 SX, 4378-4590 W/20 SX, 320-528 W/25 SX, SURF W/10 SX.

RESULT: D&A NO CORES, ONE DST RPTD

COMP INFO: LOG TYPES: CNL, DLL, LDT, MSFL; CBL 9000-12948, CCL 9000-12948, GR 9000-12948;
DST # 1 (PENROSE) 3936-3975, OP 32 MIN, SI 1 HR, 34 MIN, OP 1 HR, SI 3 HR, REC: 4 BBL MUD, 30 BBL
FWTR, TR GAS, 2350 CC WTR, IFP 229, FFP 885, IFP 1061, FFP 1457, ISIP 2292, FSIP 2388, IHP 2205, FHP
2204, DP REC TOTAL 2723 FT FLUID SPL REC .01 CFT GAS; PROD TEST(S): PERF (MORROW L),
12809-12849, W/32 SHOTS, ACID (12809-12849) W/4800 GALS, 1000 SCF PER BBL, FLWD 40 BFW
BLW, BRPG 12700 PERF (ATOKA) 12446-12458, W/26 SHOTS, SWFR (12446-12458) NO DETAILS F. 118
MCD: 32/64 CK, FIP FLUCTUATING, 1400-95 PERF (MORROW U), 12749-12765, WFR (12749-12765) W/18
BBLs, 2% KCL, FLWD DRY GAS WITH SPRAY OIL DO BRPG @ 12700 PERF (ATOKA) 12446-12458, SWFR
(12446-12458) W/26000 GALS, 18700 LBS SAND, 20/40, 10% METHANOL, SWBD 180 BLW IN 9 HRS CMT
REL @ 12400 SQZD, 12640 SQZD, 12446-12458 W/400 SX, REREF (ATOKA) 12446-12454, W/32
SHOTS, ACID (12446-12454) W/1500 GALS, 7 1/2% SWBD 24 BLW W/2 FT FLARE, RIG REL: 12/04/87 (TD
REACHED: 11/30/87)

THE SUBSURFACE LIBRARY®

P. O. BOX 2538

(OVER)

MIDLAND, TEXAS 79702
COPYRIGHT 1988 PETROLEUM INFORMATION CORPORATION 10/06/88 CARD # 00015-N MEX

LOG TOPS: YATES 2792, QUEEN 3655, SAN ANDRES 4420, GLORIETA 5992, TUBB 7196, DRINKARD 7298,
ABO 7844, WOLFCAMP 9518, PENNSYLVANIAN 10702, CISCO 10978, CANYON 11446, STRAWN 11820,
ATOKA 11957.

REISSUE TO CORREC COMP DATE, INT CSG & ADD LOG TOPS, LOGS RUN & PLUGGING DETAIL
REPLACEMENT FOR CARD ISSUED 5/12/88

LEA COUNTY

SE NEW MEXICO

HUME FIELD

Well: MEWBOURNE OIL 1-Y State "H"

Result: ~~OIL~~ WPD
GAS

Loc'n: 11 mi NW/Buckeye; Sec 7, T16S, R34E; 660 FNL, 1040 FEL

*field. of Sec. This is a gas well in the Hume Atoka-Morrow
field. It had produced 1,256,730 MCF + 35,016 BC to 11-1-89*

Spud: 6-27-85; Comp: 9-14-85; Elev: 4149GR, 4164KB; TD:
12,870 CSTR: PB:12,861

Casing: 13 3/8-426-500 sx; 8 5/8-4585-1750 sx; 5 1/2-12,870-2440
sx; 2 3/8-12,339

Prod Zone: (Morrow) Prod thru Perfs 12,410-12,426

IPF: 70 BOPD; 24 hr test thru 10/64 chk; GOR 10,286; gty
52; CP Pkr; TP 1550 *FIRST SALS 1-24-86*

Comp Info: No Cores or DST's; RAN: GRDL, MICL, CDL, DSN;

Perf (Morrow) 12,410-12,426; Natural; Morrow Oil discovery
in Hume Morrow Gas field; Rig Rel 8-20-85; C/Tahoe Drlg.

TOPS: Yates 2775, Seven Rivers 3034, Queen 3632, San Andres
4393, Glorieta 5972, Tubb 7172, Wolfcamp 9503, Pennsylvanian
Shale 10,673, Cisco 10,941, Canyon 11,414, Strawn
11,787, Atoka 11,927, Morrow 12,751, Chester 12,854



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CORPORATION
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API No: 30-025-29318

Date: 10-23-85 Card No.: 26

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OIL PRODUCER

W. A. MONCRIEF, JR.

400 METRO BUILDING
MIDLAND, TEXAS 79701

TELEPHONE 682-1762

March 13, 1990

Floyd O. Prando
Director, Oil & Gas Division
Public Lands Commission
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Re: W.A. Moncrief, Jr.
#3 State "8"
990' FN & WL sec. 8, T16S, R34E
Lea County, New Mexico

Gentlemen:

W. A. Moncrief, Jr. proposes to drill the above-referenced well to 12,600' to test the Atoka sand at an unorthodox location according to NMOCD rules. The W/2 of section 8 will be the proration unit for this test.

If your company, as an offset operator, has no objection to this unorthodox location; please so signify by signing the statement below and returning one copy to me at your earliest convenience.

Very truly yours,

Dewey E. Thornton
Dewey E. Thornton
Exploration Manager

xc: W. A. Moncrief, Jr.

The landowner of S/2 sec. 7, T16S, R34E as an offset operator does not object to the drilling of the above-referenced unorthodox location.

BY: [Signature] POSITION: Commissioner of Public Lands DATE: 3-19-90

[Signature]
Director, O-G-M-Division

[Signature]

OIL PRODUCER

W. A. MONCRIEF, JR.
400 METRO BUILDING
MIDLAND, TEXAS 79701

OIL CONSERVATION DIVISION
RECEIVED
TELEPHONE 682-1762

'90 MAR 12 AM 10 00

March 8, 1990

Mr. Mike Stogner
New Mexico OCD
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Unorthodox location
Hume Atoka-Morrow field
990' FN & WL sec. 8, T16S, R34E
Lea County, New Mexico

Gentlemen:

W. A. Moncrief, Jr. desires to drill the #3 State "8" as a 12,750' Atoka-Morrow test at an unorthodox location according to NMOC rules and requests administrative approval to do so without a waiting period. The 320 acre proration unit will be the W/2 of section 8.

Attached are waiver letters from all offset operators, one (1) copy of form C-102 for the proposed well, an ownership plat of the area and two (2) EXHIBITS showing the structure immediately prior to Atoka sand deposition and the thickness and orientation of the Atoka sands. Also attached is a geological dissertation explaining why approval of the unorthodox location is requested and portions of pertinent logs in the area.

We have forwarded all the necessary forms to the OCD in Hobbs and would like to spud this well as soon as possible. Please call me at 915/682-1762 or 682-5101 when approval is granted or if you have any questions.

Very truly yours,


DEWEY E. THORNTON
Exploration Manager

xc: W. A. Moncrief, Jr.

Jerry Sexton-OCD, Hobbs, NM

OIL PRODUCER

W. A. MONCRIEF, JR.
400 METRO BUILDING
MIDLAND, TEXAS 79701

TELEPHONE 682-1762

March 6, 1990

Mr. Paul Haden
Mewbourne Oil Company
500 West Texas, Suite 1020
Midland, Texas 79701

Re: W.A. Moncrief, Jr.
#3 State "8"
990' FN & WL sec. 8, T16S, R34E
Lea County, New Mexico

Gentlemen:

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Very truly yours,

Dewey E. Thornton
Dewey E. Thornton
Exploration Manager

xc: W. A. Moncrief, Jr.

Mewbourne Oil Co. as an offset operator does not object to the drilling of the above-referenced unorthodox location.
BY: Paul Haden POSITION: LANDMAN DATE: 3-6-90
PAUL HADEN

OIL PRODUCER

W. A. MONCRIEF, JR.
400 METRO BUILDING
MIDLAND, TEXAS 79701

TELEPHONE 682-1762

March 7, 1990

Mr. Rick Highsmith
Texaco, Inc.
P. O. Box 3109
Midland, Texas 79702

Re: W.A. Moncrief, Jr.
#3 State "8"
990' FN & WL sec. 8, T16S, R34E
Lea County, New Mexico

Gentlemen:

W. A. Moncrief, Jr. proposes to drill the above-referenced well to 12,600' to test the Atoka sand at an unorthodox location according to NMOC rules. The W/2 of section 8 will be the proration unit for this test.

If your company, as an offset operator, has no objection to this unorthodox location; please so signify by signing the statement below and returning one copy to me at your earliest convenience.

Very truly yours,

Dewey E. Thornton
Dewey E. Thornton
Exploration Manager

xc: W. A. Moncrief, Jr.

Texaco, Inc. as an offset operator does not object to the
drilling of the above-referenced unorthodox location.
BY: Rick B. Highsmith POSITION: Area Manager DATE: 3-7-90

OIL PRODUCER

W. A. MONCRIEF, JR.

400 METRO BUILDING
MIDLAND, TEXAS 79701

RECEIVED

682-762

MAR 6 - 1990

LAND DEPT.
MIDLAND, TX

March 6, 1990

Mr. Tim Parker
Santa Fe Energy,
Operating Partners, LP
500 W. Illinois, Suite 500
Midland, Texas 79701

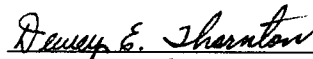
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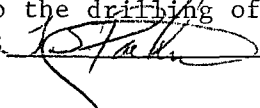
Very truly yours,



Dewey E. Thornton
Exploration Manager

xc: W. A. Moncrief, Jr.

Santa Fe Energy Operating Partners, L.P. as an offset operator does not object to the drilling of the above-referenced unorthodox location.

BY:  POSITION: Attorney-in-Fact DATE: 3/8/90

OIL PRODUCER

W. A. MONCRIEF, JR.

400 METRO BUILDING
MIDLAND, TEXAS 79701

TELEPHONE 682-1762

March 6, 1990

Mr. Brad Bennett
Brad Bennett, Inc.
P. O. Box 3700
Midland, Texas 79702

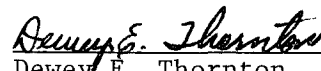
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Very truly yours,


Dewey E. Thornton
Exploration Manager

xc: W. A. Moncrief, Jr.

M. BRAD BENNETT, INC. as an offset operator does not object to the drilling of the above-referenced unorthodox location.

BY: M. Brad Bennett POSITION: President DATE: 3/6/90
M. BRAD BENNETT

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

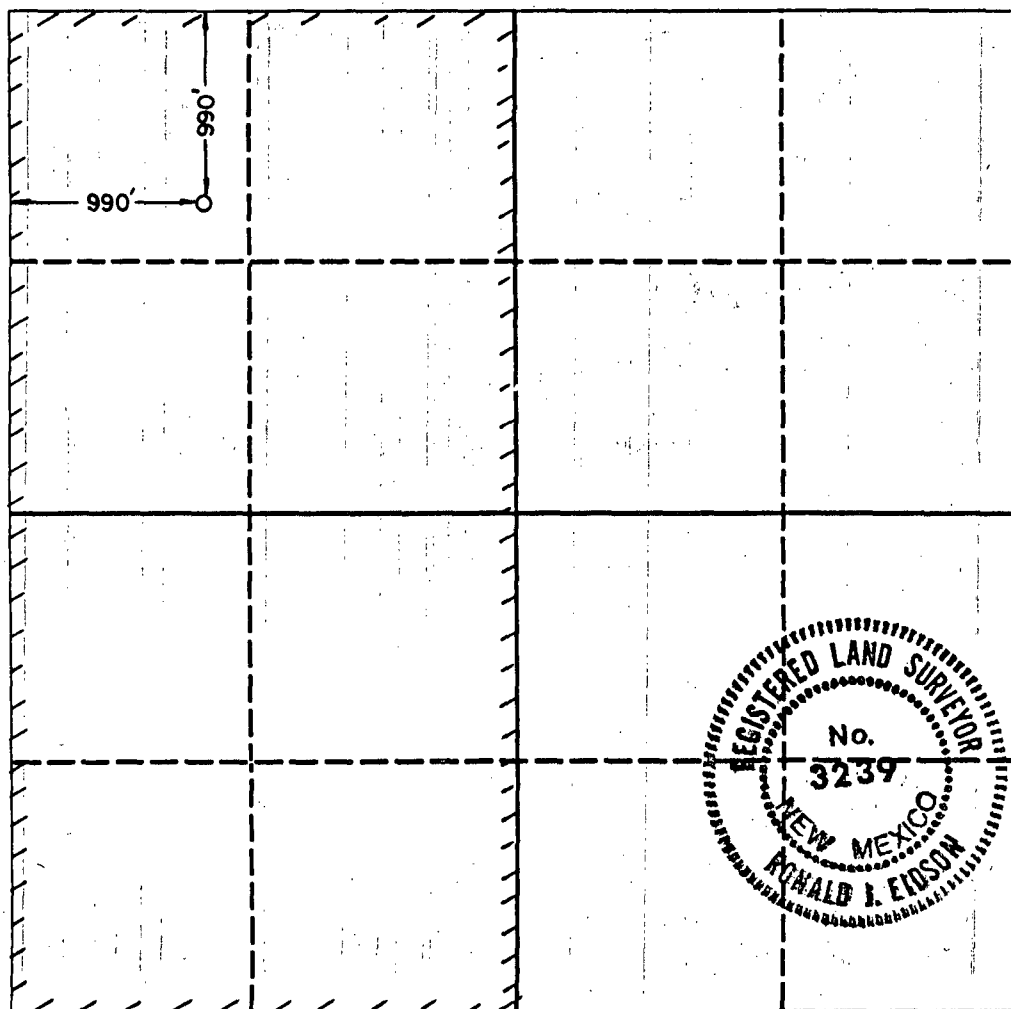
All Distances must be from the outer boundaries of the section

Operator W.A. MONCRIEF, JR.			Lease STATE "8"		Well No. 3
Unit Letter D	Section 8	Township 16-SOUTH	Range 34-EAST	County NMPM	LEA
Actual Footage Location of Well: 990 feet from the NORTH line and 990 feet from the WEST line					
Ground level Elev. 4142.1'	Producing Formation ATOKA		Pool HUME ATOKA-MORROW	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Dewey E. Thornton

Printed Name

DEWEY E. THORNTON

Position

EXPLORATION MANAGER

Company

W. A. MONCRIEF, JR.

Date

3-08-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

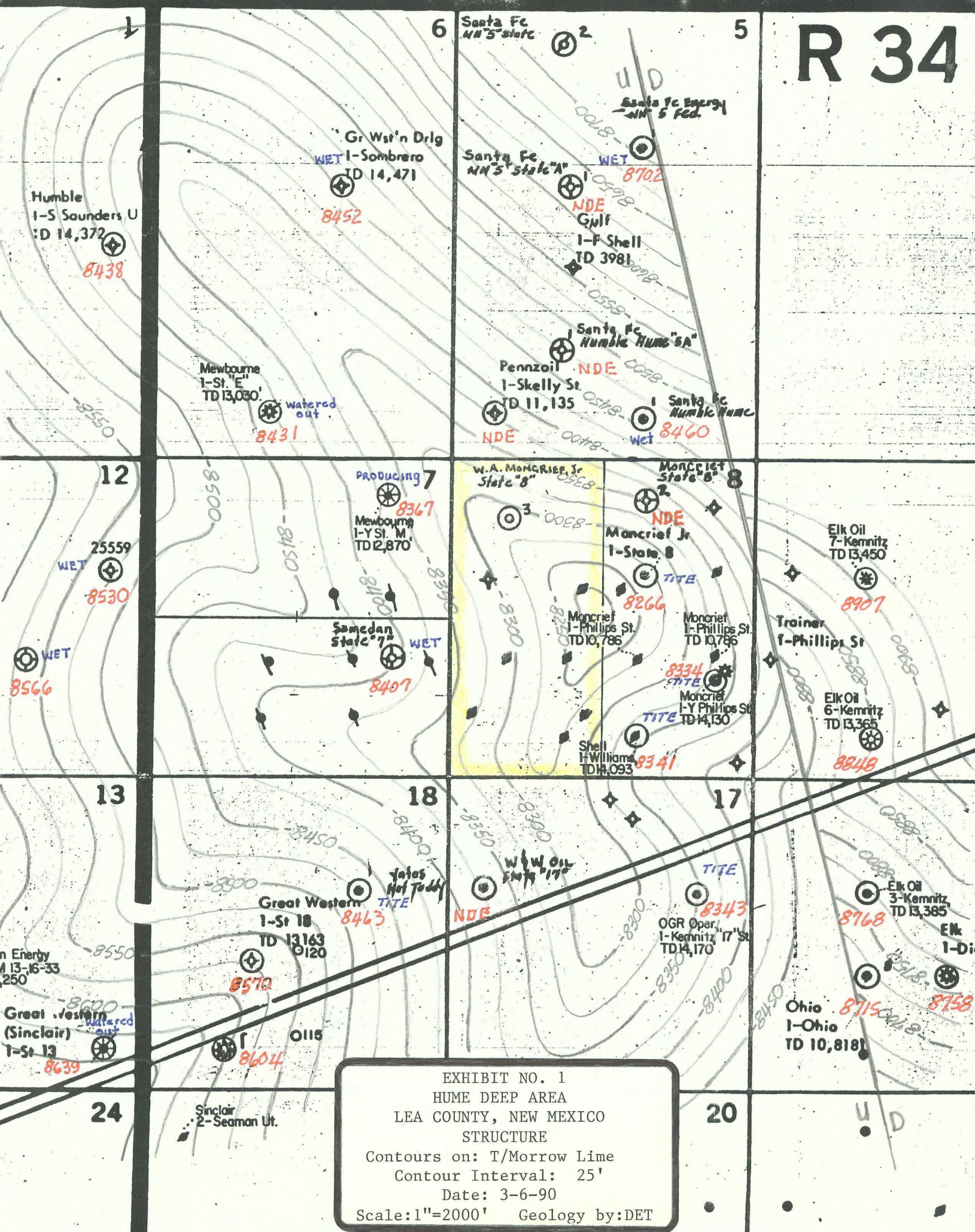
Date Surveyed

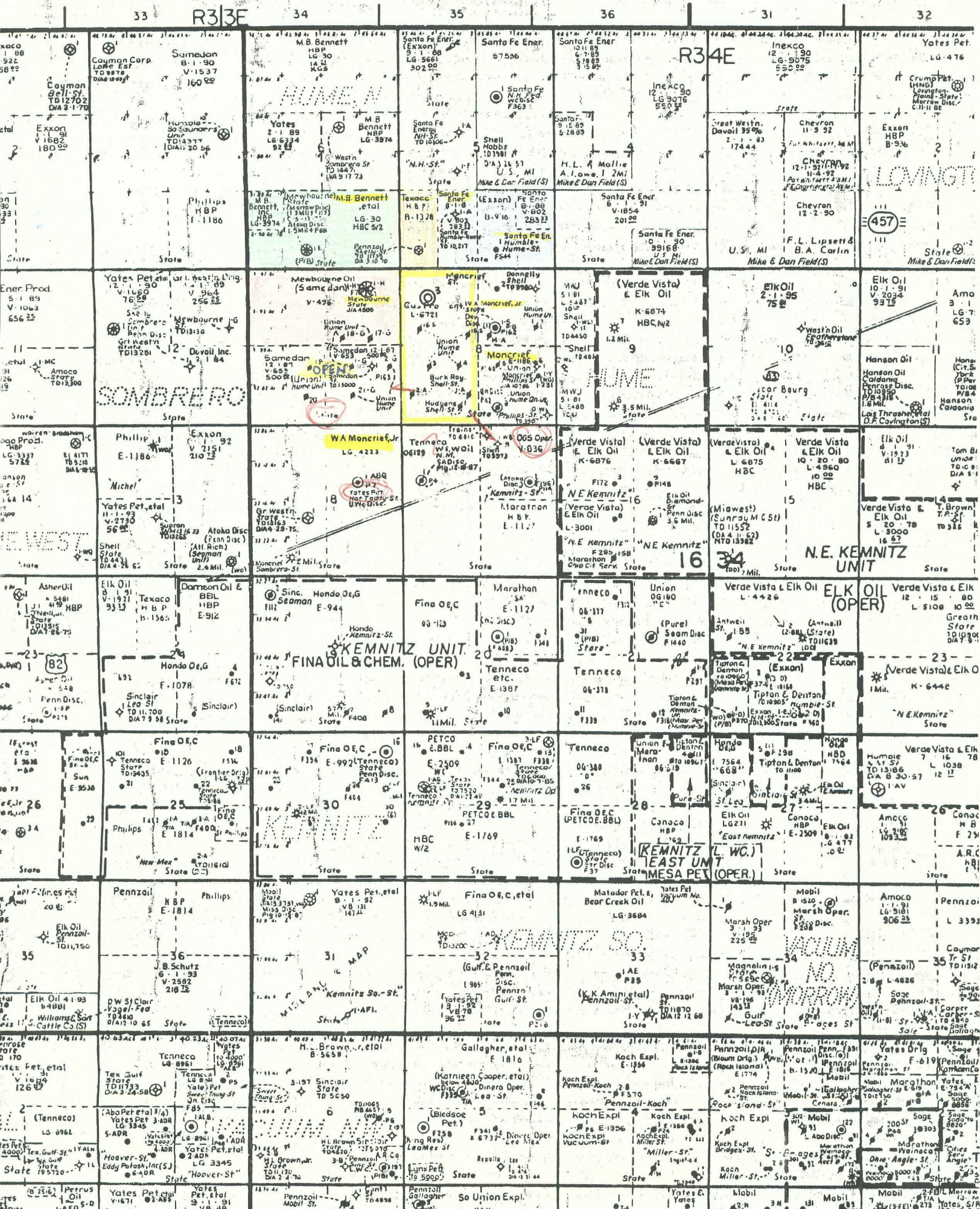
3-7-90

Signature & Seal of
Professional Surveyor

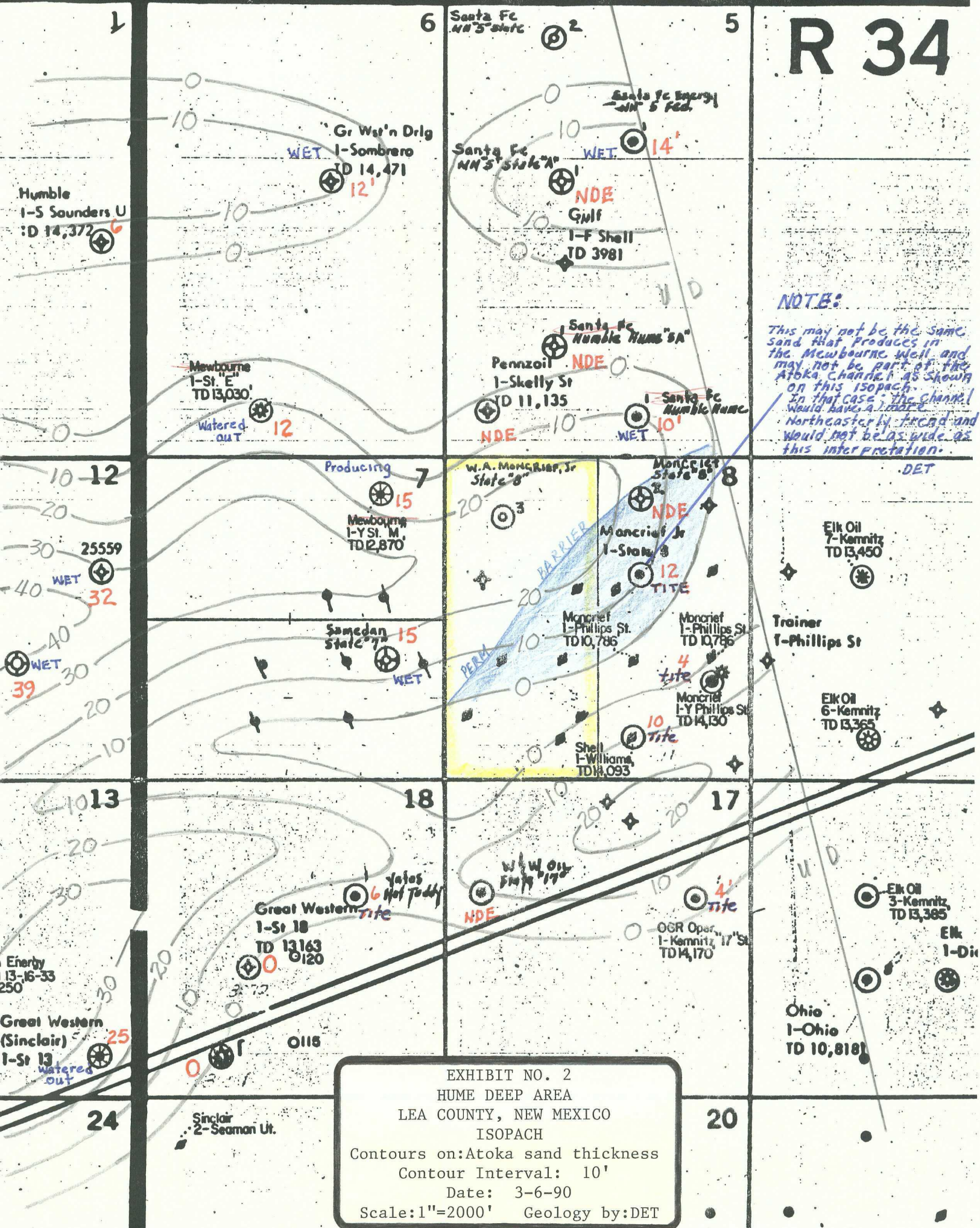
Ronald J. Eidson
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

R 34





R 34



HUME DEEP AREA - LEA COUNTY, NEW MEXICO

EXHIBIT No. 1 is a structure map on the top of the Morrow lime which indicates that a rather large structure was present at the end of Morrow time and immediately prior to Atoka sand deposition.

EXHIBIT No. 2 is an isopach map of the Atoka sand which produces in the area. It indicates that a series of Narrow Northeast-Southwest trending sand channels were deposited over the Morrow topography in the area flanking the Hume Deep structure.

Drill stem tests and log analysis indicate that these sands have rather erratic and unpredictable permeability. The tight impermeable sands are not always thin and on the outer limits of the channels as would be expected. An example is the Moncrief #1 State "8" which encountered 12' of Atoka sand from 12,303'-12,315'. A DST 12,275'-12,325' was open 30 minutes, shut in 1 hour, open 3 hours and shut in 3 hours. It had GTS in 34 minutes at a maximum volume of 30 MCFGPD. Recovery was 1030' water blanket + 15' of SIGCWB. Flow pressures were 350-350#, ISIP was 1969#, regular flow period pressures were 306-393# and FSIP was 4780#.

Reserves from these Atoka sands can be very impressive as evidenced by the Mewbourne #1-Y State in NENE section 7 which was completed from Atoka sand perfs 12,410'-12,426' after a 200 gallon mud acid treatment. It started selling gas on 1-24-86 and has produced 1,236,730 MCFG + 35,016 BC to 11-1-89. It still produces 1,000 MCFGPD + 20 BC/day

The proposed location will be west of the permeability barrier indicated in the Moncrief #1 State "8" and updip from the Mewbourne Atoka producer which has excellent permeability. It will reduce the chances of drilling an expensive dry hole on the wrong side of an undefined permeability barrier and will enable Moncrief and the State to recover reserves that might not otherwise be recovered.

Dewey E. Thornton
DEWEY E. THORNTON

County Lea

Pool Hume-Morrow Gas

TOWNSHIP 16 South

Range 34 East

NMPPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Description: $S\frac{1}{2}$ Sec 6 (R-5729, 6-1-78)

Ext: $S\frac{1}{2}$ Sec 5, $E\frac{1}{2}$ Sec 8 (R-5838, 11-1-78)

Ext: $N\frac{1}{2}$ Sec. 7 (R-8125, 1-14-86)

County Eddy

Pool Hume - Atoka Gas

TOWNSHIP 16 South

Range 34 East

NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Description: $\frac{1}{2}$ Sec 6 (R-5911, 2-1-79)



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
RECEIVED
OIL CONSERVATION DIVISION
HOBBBS DISTRICT OFFICE

'90 MAR 16 AM 8 46
2-12-90

POST OFFICE BOX 1980
HOBBBS, NEW MEXICO 88241-1980
(505) 393-6161

GARREY CARRUTHERS
GOVERNOR

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL X _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

W.A. Moncrief, Jr. State "8" #3-D 8-16-34
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed