



Texaco USA
Producing Department
Midland Division

PO Box 3109
Midland TX 79702-3109

OIL CONSERVATION DIVISION
RECEIVED

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March 28, 1990

GOV - STATE AND LOCAL GOVERNMENTS

Unorthodox Locations

Vacuum Grayburg San Andres Unit

Well Nos. 145 and 156

Lea County, New Mexico

State of New Mexico

Energy and Minerals Department

Oil Conservation Division

P. O. Box 2088

Santa Fe, New Mexico 87501-2088

Attention: Mr. Michael E. Stogner

Gentlemen:

An Exception to Rule 104 F.I. by administrative approval is requested for Texaco Producing Inc.'s Vacuum Grayburg San Andres Unit Well Nos. 145 and 156. The wells are located as follows:

Well No. 145: 1355' FNL, 1960' FWL, Sec. 2, T-18-S, R-34-E

Well No. 156: 660' FNL, 1330' FWL, Sec. 1, T-18-S, R-34-E

The wells must be drilled in these locations to ensure proper development of 10-acre spacing. Wells drilled previously on 10-acre spacing have proven to be viable wells. These wells will be completed in the Grayburg San Andres formation. Texaco Producing Inc. is the only affected offset operator, and we grant ourselves a waiver for Well No. 156.

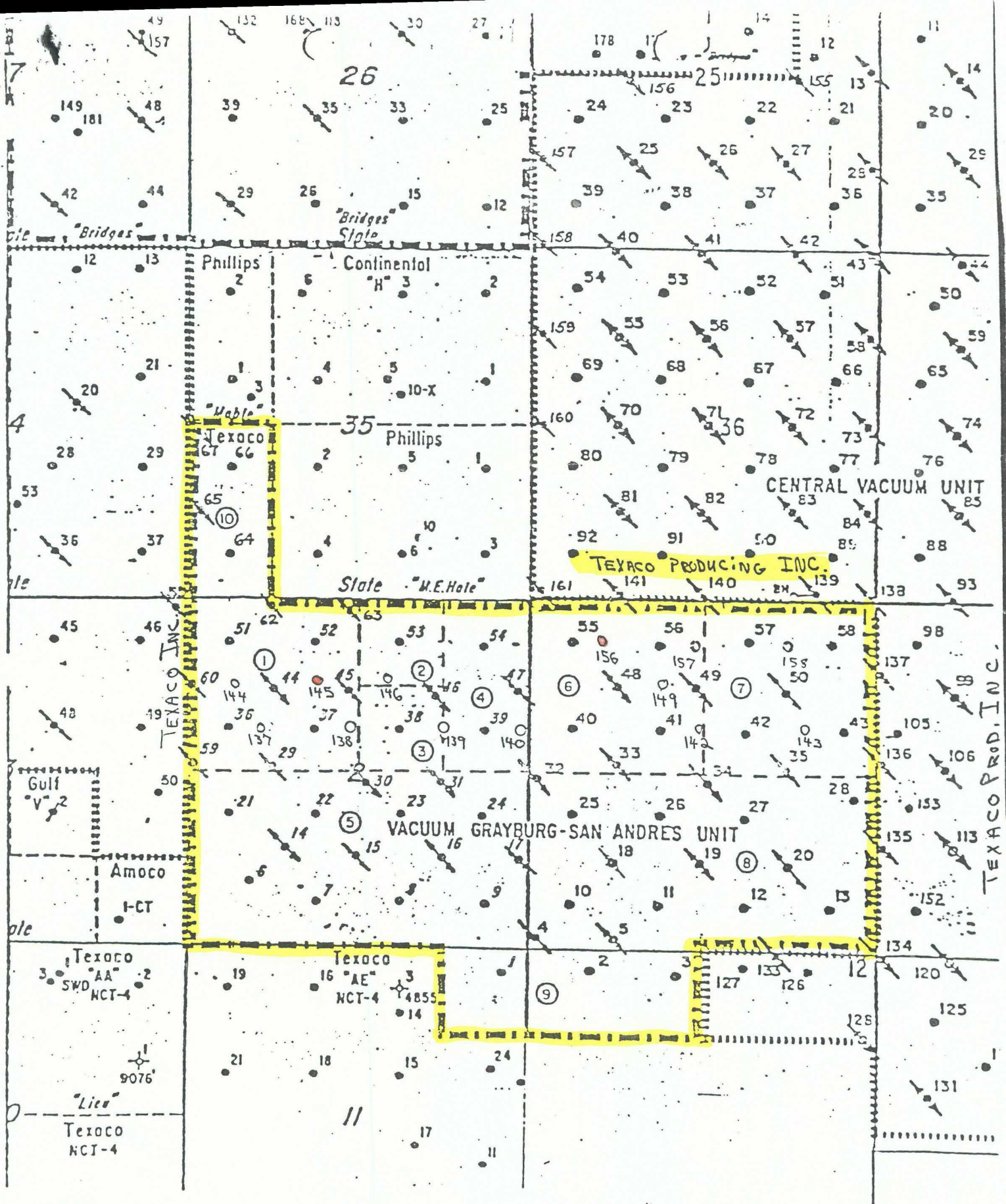
Attached is Form C-102 for each well and a lease plat showing existing wells, locations of the subject wells, and the affected offset operator.

Yours very truly,

C. P. Basham
Drilling Superintendent
on Behalf of Texaco Producing Inc.

CWH:cfb
Attachments
File
Chrono

cc: NMOCD, P.O.Box 1980, Hobbs, NM 88240



⑨ TRACT NUMBER

TEXACO PROD. INC.
VACUUM G-SA UNIT
VACUUM G-SA FIELD
LEA COUNTY, NEW MEXICO

F-2-T185-N34E

Texaco Producing Inc.

Vacuum Gb-SA Unit Well No. 37

1980' ENL Well Spud: 9/1/40

Vacuum Gb-SA Completion

Cumulative Production as of 12/31/89

Gas -

Oil -

Texaco Producing Inc.

Vacuum Gb-SA Unit Well No. 138

1980' ENL - 2583' ENL Spud: 2/13/80

Vacuum Gb-SA Completion

NSL 2744, dated 1/2/90

Texaco Producing Inc.

Vacuum Gb-SA Unit Well No. 44

1330' ENL Well Spud: 3/3/73

Vacuum Gb-SA Completion

Converted to W/L 8/23/82



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE
March 30, 1990

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL XX _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Texaco Producing Inc. Vacuum GB/SA Unit
Operator

145-F.
156-C

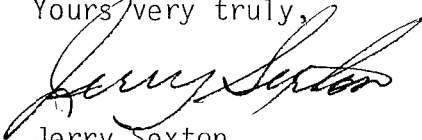
2-18-34
1-18-34

Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,


Jerry Sexton
Supervisor, District 1

/ed

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

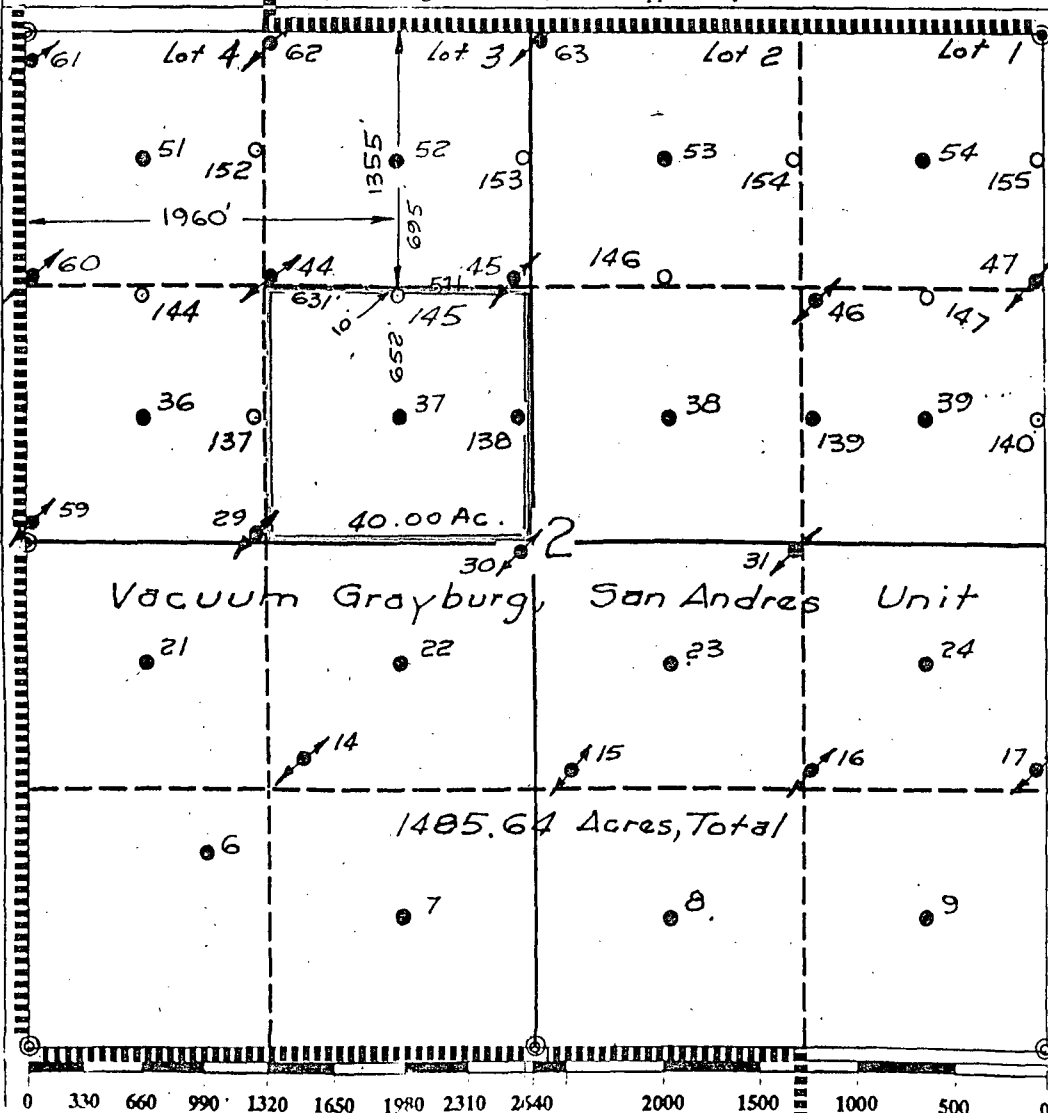
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXACO PRODUCING INC.			Lease Vacuum Grayburg, San Andres Unit		Well No. 145
Unit Letter F	Section 2	Township 18 South	Range 34 East	County NMPM Lea	
Actual Footage Location of Well: 1960 feet from the West line and 1355 feet from the North line					
Ground level Elev. 4018	Producing Formation San Andres		Pool Vacuum Grayburg - San Andres		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Royce D. Mariott*
Printed Name **Royce D. Mariott**
Position **Division Surveyor**
Company **Texaco Producing Inc.**
Date **March 27, 1990**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **March 22, 1990**
Signature & Seal of Professional Surveyor *John S. Piper*
Certificate No. **7254**
John S. Piper