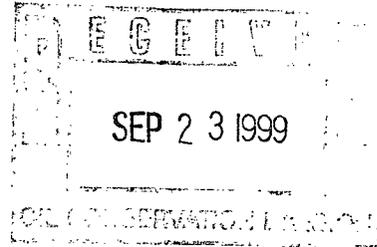


RAPTOR RESOURCES, INC.

901 Rio Grande

Austin, Texas 78701

(512) 478-4427



September 20, 1999

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 Pacheo
Santa Fe, New Mexico 87504

RE: Application for Unorthodox Gas Well Locations and Simultaneous Dedication
Jalmat, Tansil Yts 7 Rvrs (Pro Gas)
660' FNL and 660' FEL
Section 8, T 22S, R 36E (A)
Lea County, New Mexico

Dear Mr. Stogner,

Raptor Resources, Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location and Simultaneous Dedication.

Raptor Resources, Inc. is planning to re-complete it's State "A" A/C 2 Well No. 25 in the Jalmat Tansil Yates 7-Rivers (Pro Gas Pool). It is our desire to also simultaneously dedicate the existing 640- acre Proration Unit assigned to our well nos.3, 24, 26, 43 and 70 to all six wells. Previously approved orders are R 9073 and SD-99-7.

The offset operator plat shows that Conoco Inc, Chevron Inc, OXY USA and Finley Resources as the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

In order to prevent waste, Raptor Resources, Inc. respectfully requests your approval of this application for an unorthodox location and simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to the offset operators as their notice of this application.

If you have any questions or require any further information concerning this application, please contact me at (915) 697-1609 or e-mail me at BRKeathly@juno.com.

Sincerely,

Bill R. Keathly
Regulatory Agent for Raptor Resources

Cc: Oil Conservation Division - Hobbs

**State "A" A/C 2 # 25
Section 8, T-22S, R-36E, (I)
API # 30-025-08834
Lea County, New Mexico**

RE: Application for Unorthodox Location

Notification of Offset Operators:

Conoco Inc
10 Desta Dr., Ste 100W
Midland, TX 79705

Chevron U S A Inc
Attn: WOJV-Business Unit
P.O. Box 1635
Houston, TX 77251

OXY USA Inc
P.O. Box 50250
Midland, TX 79710

Finley Resources
1308 Lake St., Ste 200
Ft. Worth, TX 76102

Please find attached evidence that the above listed companies have been sent copies of the Non-standard location request.

Z 444 966 594

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

PS Form 3800, April 1995 State A A/C 2 # 25

Sent to:	Finley Resources
Street & Number:	1308 Lake St. Ste 200
Post Office, State, & ZIP Code:	Ft. Worth, TX 76102
Postage:	\$
Certified Fee:	
Special Delivery Fee:	
Restricted Delivery Fee:	
Return Receipt Showing to Whom & Date Delivered:	
Return Receipt Showing to Whom, Date, & Addressee's Address:	
TOTAL Postage & Fees:	\$ 3.20
Postmark or Date:	

Z 444 966 592

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

PS Form 3800, April 1995 State A A/C 2 # 25

Sent to:	Chevron USA
Street & Number:	Box 1235
Post Office, State, & ZIP Code:	Houston, TX 77051
Postage:	\$
Certified Fee:	
Special Delivery Fee:	
Restricted Delivery Fee:	
Return Receipt Showing to Whom & Date Delivered:	
Return Receipt Showing to Whom, Date, & Addressee's Address:	
TOTAL Postage & Fees:	\$ 3.20
Postmark or Date:	

Z 444 966 591

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

PS Form 3800, April 1995 State A A/C 2 # 25

Sent to:	Canaco Inc.
Street & Number:	10 DeSoto Dr. Ste 100
Post Office, State, & ZIP Code:	Midland, TX 79705
Postage:	\$ 55
Certified Fee:	
Special Delivery Fee:	
Restricted Delivery Fee:	
Return Receipt Showing to Whom & Date Delivered:	
Return Receipt Showing to Whom, Date, & Addressee's Address:	
TOTAL Postage & Fees:	\$ 3.20
Postmark or Date:	

Z 444 966 593

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

PS Form 3800, April 1995 State A A/C 2 # 25

Sent to:	OXY USA
Street & Number:	Box 50250
Post Office, State, & ZIP Code:	Midland, TX 79710
Postage:	\$ 55
Certified Fee:	1.40
Special Delivery Fee:	
Restricted Delivery Fee:	
Return Receipt Showing to Whom & Date Delivered:	125
Return Receipt Showing to Whom, Date, & Addressee's Address:	
TOTAL Postage & Fees:	\$ 3.20
Postmark or Date:	

District I
 PO Box 1980, Hobbs, NM 88241 1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-101
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

' Operator Name and Address. Raptor Resources, Inc. 901 Rio Grande Austin, Tx. 78701		' OGRID No_ 162791
		' API Number 30 - 0 025-08834
' Property Code 24671	' Property Name State 'A' A/C 2	' Well No. 25

' Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	22S	36E		660	North	660	East	Lea

s Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
' Proposed Pool 1 Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240)					" Proposed Pool 2				

" Work Type Code R 16 Multiple	" Well Type Code G 17 Proposed Depth	" Cable/Rotary R 18 Formation Tnsl/Yates/7 Rvrs	" Lease type Code S 19 Contractor	14 Ground Level Elevation 20 Spud Date
--------------------------------------	--	--	---	---

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Current Status: Producing in the Eunice: Seven Rivers-Queen, South

PROPOSED OPERATIONS

1. Set CIBP above the Eunice: Seven Rivers-Queen
2. Perf the Tnsl @ 2971-3135; Yates @ 3135-3328; 7 Rvrs @ 3328-3700.
3. Acidize
4. Frac
5. POP

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bill R. Keathly*

Printed name: Bill R. Keathly

Title: R egulatory Agent for Raptor

Date: 9-20-99 Phone: (915) 697-1609

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994
instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-08834		2 Pool Code 79240		3 Pool Name Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas)	
4 Property Code 24671		5 Property Name State 'A' A/C 2			6 Well Number 25
7 OGRID No. 162791		8 Operator Name Raptor Resources, Inc,			9 Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	22S	36E		660	North	660	East	Lea

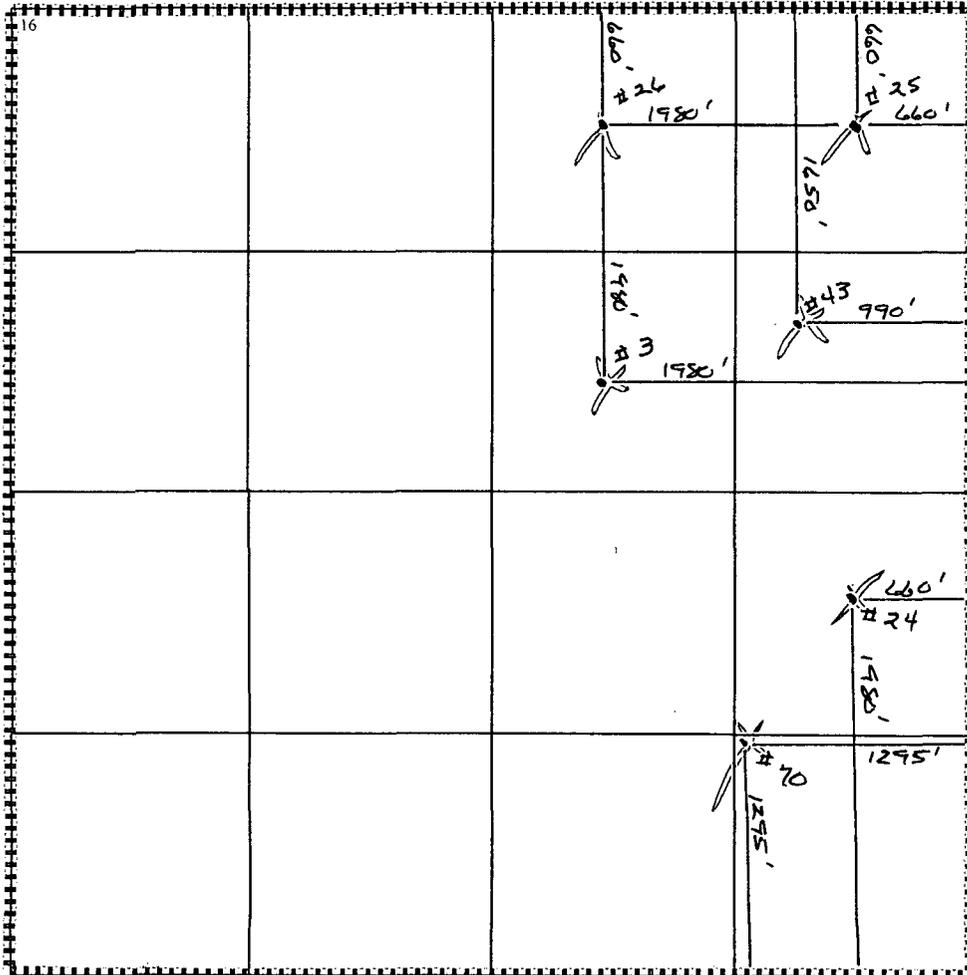
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

Applied For

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Bill R. Keathly
Signature

Bill R. Keathly
Printed Name

Regulatory Agent - Raptor
Title

920-99
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

Submit 3 Copies
to Appropriate
District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

'90 JUL 30

AM 10 PM
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-08833

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

State A A/C 2

2. Name of Operator
Hal J. Rasmussen Operating, Inc.

8. Well No.
24

3. Address of Operator
Six Desta Drive, Suite 2700, Midland, Texas 79705

9. Pool name or Wildcat
Jalmat-Tns1-Yts-7R

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 8 Township 22 S Range 36 E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3567 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Extend Permit</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Hal J. Rasmussen Operating, Inc. respectfully requests an extension on the recompletion permit dated 1/20/90, Form C-102.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Nona Hopkins TITLE Engineering Secretary DATE 7/23/90
TYPE OR PRINT NAME Nona Hopkins TELEPHONE NO. 915-687-1664

(This space for State Use)
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUL 26 1990
CONDITIONS OF APPROVAL, IF ANY: extended to 1-23-91

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

API No. (Assigned by OCD on New Wells)

30-025-08833

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL RE-ENTER DEEPEN PLUG BACK

b. Type of Well:

Oil Well Gas Well OTHER
 SINGLE ZONE MULTIPLE ZONE

7. Lease Name or Unit Agreement Name

State A A/C 2

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

8. Well No. 24

3. Address of Operator

Six Desta Drive, Suite 5850, Midland, Texas 79705

9. Pool name or Wildcat

Jalmat Tns1-Yts-7R

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 8 Township 22S Range 36 E NMPM Lea County

10. Proposed Depth

PBTD 3600

11. Formation

7R

12. Rotary or C.T.

13. Elevations (Show whether DF, RT, GR, etc.)

3567 G.L.

14. Kind & Status Plug. Boord

Current State Wide

15. Drilling Contractor

16. Approx. Date Work will start

1/24/90

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	10	46	418	200	
	7	24	3727	250	

Current Status - Eunice So., 7R-Qn

Proposed Operations:

- 1) Set CIBP @ 3600 - above Eunice So. Perfs.
- 2) Perforate Yates 3100 - 3350
- 3) Acidize
- 4) Frac
- 5) Put on pump.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jay Cherski TITLE Agent DATE 1/19/90

TYPE OR PRINT NAME Jay Cherski TELEPHONE NO. 915-687-1664

(This space for State Use)

APPROVED BY Jay Cherski TITLE DISTRICT 1 SUPERVISOR DATE JAN 23 1990

CONDITIONS OF APPROVAL, IF ANY

Permit Expires 6 Months From Approval
 Date Unless Drilling Underway.

WAPV 010 P

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

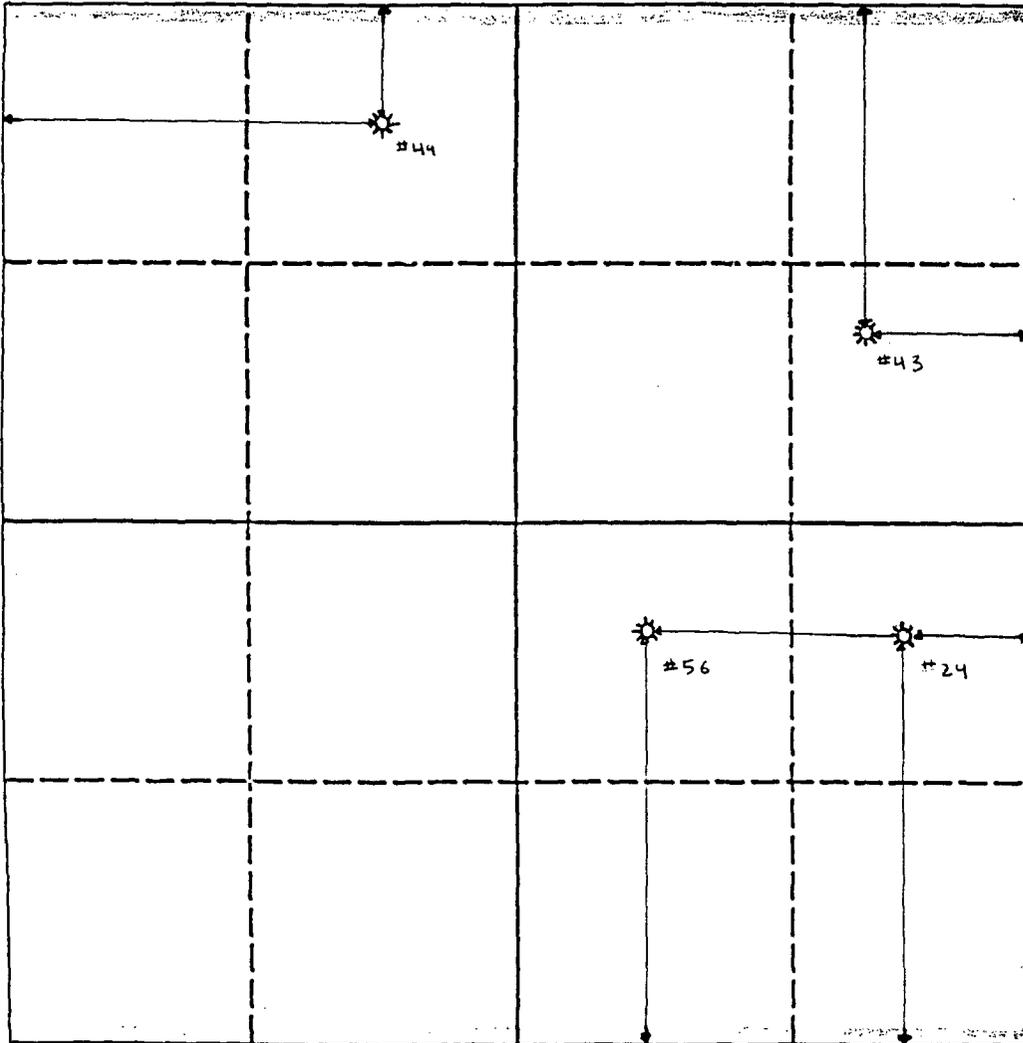
Operator Hal J. Rasmussen Operating, Inc.			Lease STATE "A" a/c 2		Well No. 24
Unit Letter I	Section 8	Township 22 S	Range 36 E	County Lea	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the EAST line					
Ground level Elev. 3567	Producing Formation YATES		Pool Jalmat-TNSL-YTS-7R	Dedicated Acreage: 640 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

 Yes No If answer is "yes" type of consolidation _____

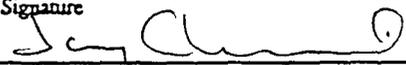
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

 Printed Name
 Jay D. Cherski
 Position
 Agent
 Company
 Hal J. Rasmussen Operating, Inc.
 Date
 1/20/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
 Signature & Seal of Professional Surveyor
 Certificate No.



Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

94 JUL 25 AM 9 30

WELL API NO. 30-025-08838
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A AC 2
8. Well No. 49
9. Pool name or Wildcat Jalmat Tansil Yates 7 Rvrs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Clayton Williams Energy, Inc.

3. Address of Operator
Six Desta Drive, Suite 3000 Midland, Texas 79705

4. Well Location
Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North Line
Section 8 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3585 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/24/94: Set CIBP at 3050' w/35' cement on plug.

06/16/94: Circulated hole w/10ppg gelled brine. Perforate 5-1/2" casing at 325.

Circulated 80 sx cement down 5-1/2" & up 5-1/2"/8-5/8" annulus to surface.
Cut off wellhead and anchors 3' below G.L. Set P & A marker
Cleared location of junk

Plugged and Abandoned Wellbore

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David G. Grafe TITLE Senior Prod. Engineer DATE 07/12/94

TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY Kary W. Wink TITLE FIELD REPRESENTATIVE II DATE 7-15-94

CONDITIONS OF APPROVAL, IF ANY:

Submit Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-08838 5. Indicate Type of Lease STATE [X] FEE [] 6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [] GAS WELL [X] OTHER [] 2. Name of Operator Clayton Williams Energy, Inc. 3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705 4. Well Location Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North Line Section 8 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3585' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: [] SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work will commence upon OCD approval 1) CIBP @ 3050' w/35' cement on CIBP. (9/24/94) 2) Circulate hole w/10 ppg gelled brine from CIBP to surface. 3) Perforate 5-1/2" casing @ ± 320'. 4) Circulate cement down the 5-1/2" casing and up the 5-1/2"/8-5/8" annulus to surface. 5) Cut the 5-1/2" and 8-5/8" casing 3' below GL. Install P & A marker. Cut Deadmen. Clear location of all Junk. *Plug and Abandon wellbore*

See attached wellbore diagram

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE David G. Grafe TITLE Senior Prod. Engineer DATE 06/09/94 TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use) APPROVED BY [Signature] TITLE DISTRICT I SUPERVISOR DATE JUN 13 1994 CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08840
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name State A AC 2
8. Well No. 53
9. Pool name or Wildcat Eunice 7 Rvrs Queen South

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
Clayton Williams Energy, Inc.

3. Address of Operator
Six Desta Drive, Suite 3000 Midland, Texas 79705

4. Well Location
 Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
 Section 8 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3592

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/07/91: Set CIBP @ 3710' w/35' cement on plug.

06/17/94: Circulated hole w/10 ppg gelled brine. Perforated 5-1/2" casing at 240.

Circulated 120 sx cement down 5-1/2" casing and up 5-1/2"/8-5/8" annulus to surface.
 Cut off wellhead and anchors 3' below G.L. Set P & A marker
 Cleared location of junk!

PLUGGED AND ABANDONED WELLBORE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David G. Grafe TITLE Senior Prod. Engineer DATE 07/12/94

TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY [Signature] TITLE FIELD REPRESENTATIVE II DATE 7-15-94

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-08840

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State A AC 2

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
53

2. Name of Operator
Clayton Williams Energy, Inc.

9. Pool name or Wildcat
Euncie 7 Rvrs Queen South

3. Address of Operator
Six Desta Drive, Suite 3000 Midland, Texas 79705

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 8 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3592' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work will commence upon OCD approval

- 1) CIBP set @ 3710' w/35' cement on CIBP (12/07/91)
- 2) Circulate hole with 10 ppg gelled brine from CIBP to surface.
- 3) Perforate 5-1/2" casing @ 330'
- 4) Circulate cement down 5-1/2" casing and up the 5-1/2"/8-5/8" annulus to surface. (100 sx Class "C" cement w/2% CaCl2)
- 5) Cut 5-1/2" and 8-5/8" casing 3' below GL. Set P & A marker. Cut deadmen. Remove all junk from location. *Plug and Abandon wellbore*

*See Attached Wellbore Diagram

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David G. Grafe TITLE Senior Prod. Engineer DATE 06/09/94

TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY Jerry Sutton TITLE DISTRICT 1 SUPERVISOR DATE JUN 13 1994

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Submit 3 Copies to Appropriate District Office

OIL CONSERVATION DIVISION State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08843
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A AC 2
8. Well No. 56
9. Pool name or Wildcat Jalmat Tansil Yates 7 Rvrs (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [] GAS WELL [X] OTHER
2. Name of Operator Clayton Williams Energy, Inc.
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705

4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 8 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) DF - 3598

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [X] CASING TEST AND CEMENT JOB [] OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
06/17/94: Set CIBP @ 2858' w/35' cement on plug. (Had verbal approval from OCD for deviation from 3150' setting depth)
06/17/94: Circulated hole w/10 ppg gelled brine. Perforated 5-1/2" casing @ 350. Circulated 100 sx cement down 5-1/2" casing and up 5-1/2"/8-5/8" annulus to surface. Cut off wellhead and anchors 3' below G.L. Set P & A marker Cleared location of junk.

PLUGGED AND ABANDONED WELLBORE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE David G. Grafe TITLE Senior Prod. Engineer DATE 07/12/94
TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)
APPROVED BY [Signature] TITLE FIELD REPRESENTATIVE II DATE 7-15-94
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08843
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State A AC 2
2. Name of Operator Clayton Williams Energy, Inc.	8. Well No. 56
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705	9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (P.O.C.S.)

4. Well Location
Unit Letter J : 1980 Feet From The South ~~West~~ Line and 1980 Feet From The East Line
Section 8 Township 22S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3598 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work will commence upon OCD approval

- 1) Set CIBP @ ± 3150' w/35' of cement on CIBP.
- 2) Circulate the hole w/10 ppg gelled brine from CIBP to surface.
- 3) Perforate the 5-1/2" casing @ ± 340'.
- 4) Circulate cement down the 5-1/2" csing and up the 5-1/2"/8-5/8" annulus to surface. (90 sx Class "C" cement w/2% CaCl2)
- 5) Cut 5-1/2" and 8-5/8" casing 3' below GL. Set P & A marker. Cut deadmen. Remove junk from location. *Plug and Abandon wellbore*

*See attached wellbore diagram

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David G. Grafe TITLE Senior Prod. Engineer DATE 06/09/94
TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY Jerry Sexton TITLE DISTRICT I SUPERVISOR DATE JUN 13 1994

CONDITIONS OF APPROVAL IF ANY: THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-104
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78718		OGRID Number 162791
		Reason for Filing Code CH 4-1-99
API Number 30-02528279	Pool Name Julmat Terrill Yates 7 Rvrs (No fees)	Pool Code 79240
Property Code 01-052467	Property Name State A AC 2	Well Number 70

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	8	22S	3E		1295	S	1295	E	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	22S	3E		1295	S	1295	E	LEA

Use Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
ST	SI			3/1/99	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
34053	PLAINS MARKETING, L. P.	28510053	O	
20809	SID RICHARDSON GASOLINE CO.	2815846	G	

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Russell Douglass</i> Printed name: RUSSELL DOUGLASS Title: PRESIDENT Date: 4/22/99 Phone: (512) 478-4427		OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i> Title: DISTRICT I SUPERVISOR Approval Date: JUN 16 1999	
If this is a change of operator fill in the OGRID number and name of the previous operator <i>4 Mark Tisdale 025706</i>		T. Mark Tisdale Vice President 4-7-99	
Previous Operator Signature		Printed Name Title Date	

New Mexico Oil Conservation Division
 C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

October 19, 2004

Mission Resources Corporation
c/o **Holland & Hart LLP**
P. O. Box 2208
Santa Fe, New Mexico 87504-2208

Attention: William F. Carr
wcarr@hollandhart.com

Administrative Order NSP-1878 (SD)

Dear Mr. Carr:

Reference is made to the following: (i) your application (*administrative application reference No. pSEM0-420941937*) on behalf of the operator, Mission Resources Corporation ("Mission"), dated July 22, 2004; and (ii) the New Mexico Oil Conservation Division's ("Division") records in Santa Fe, including the files on Division Administrative Orders NSL-2816 (SD), NSL-2816-A (SD), NSL-2816-B (SD), NSL-2816-C (SD), NSL-2816-D (SD), SD-99-07 and SD-99-07 (1) and the records of Division Cases No. 9775 (which resulted in the issuance of Division Order No. R-9073) and 12304 (which resulted in the issuance of a dismissal by Division Order No. 11352): all concerning Mission's request to decrease the acreage of an existing standard 640-acre gas spacing unit in the Jalmat Gas Pool (**79240**), comprising all of Section 8, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, by deleting therefrom the 40-acre tract comprising the NW/4 NW/4 (Unit D) of Section 8.

This unit was initially established by Division Order No. R-9073, issued in Case No. 9775 and dated December 14, 1989 [Paragraph No. (3) of Exhibit "A"]. Under Division Administrative Order NSL-2816-E (SD), dated January 24, 2002, the nine following described wells are shown to be simultaneously dedicated to this 640-acre unit:

- (1) State "A" A/C-2 Well No. 3 (**API No. 30-025-08829**), located at a standard gas well location 1980 feet from the North and East lines (Unit G) of Section 8, which well was the subject of Administrative Orders SD-99-7, dated June 30, 1999, SD-99-7 (1), dated March 30, 2000, and NSL-2816-D (SD), dated December 27, 2001;
- (2) State "A" A/C-2 Well No. 7 (**API No. 30-025-08830**), located at a standard infill gas well location 660 feet from the North and West lines (Unit D) of Section 8, which well was also the subject of Division Administrative Order NSL-2816-D (SD);

- (3) State "A" A/C-2 Well No. 24 (API No. 30-025-08833), located at a standard infill gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 8, which well was also the subject of Division Administrative Orders NSL-2816 (SD), dated June 28, 1990, SD-99-7, and NSL-2816-C (SD), dated October 13, 1999;
- (4) State "A" A/C-2 Well No. 25 (API No. 30-025-08834), located at a standard infill gas well location 660 feet from the North and East lines (Unit A) of Section 8, which well was also the subject of Division Administrative Order NSL-2816-C (SD);
- (5) State "A" A/C-2 Well No. 26 (API No. 30-025-08835), located at a standard infill gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 8, which well was also the subject of Division Administrative Order NSL-2816 (SD);
- (6) State "A" A/C-2 Well No. 43 (API No. 30-025-08837), located at a standard infill gas well location 1650 feet from the North line and 990 feet from the West line (Unit H) of Section 8, which well was the subject of Division Order No. R-9073;
- (7) State "A" A/C-2 Well No. 54 (API No. 30-025-08841), located at a standard infill gas well location 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 8, which well was the subject of Division Administrative Order NSL-2816-E (SD);
- (8) State "A" A/C-2 Well No. 70 (API No. 30-025-28279), located at an unorthodox infill gas well location [approved by Division Administrative Order NSL-2816-B (SD), dated April 21, 1992] 1295 feet from the South and East lines (Unit P) of Section 8; and
- (9) State "A" A/C-2 Well No. 76 (API No. 30-025-34672), located at a standard infill gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 8, which well was also the subject of Division Administrative Order NSL-2816-D (SD).

It is the Division's understanding that the above described State "A" A/C-2 Well No. 7 in Unit "D" of Section 8 was recently reclassified a "Jalmat oil well" and its corresponding 40-acre standard oil spacing and proration unit comprising the NW/4 NW/4 (Unit D) of Section 8 is to be omitted from the aforementioned standard 640-acre gas spacing unit at this time.

By the authority granted me under the provisions of Rules 4 (B) and (D) of the special rules governing the Jalmat Gas Pool, the following described 600-acre non-standard gas spacing unit is hereby approved:

LEA COUNTY, NEW MEXICO
TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM
Section 8: NE/4, NE/4 NW/4, S/2 NW/4, and S/2.

Also, pursuant to Rule 6 (B) of the Jalmat special pool rules, Mission is hereby authorized to simultaneously dedicate Jalmat gas production from the eight above-described State "A" A/C-2 Wells No. 3, 24, 25, 26, 43, 54, 70, and 76 to this newly formed 600-acre non-standard gas spacing unit.

All provisions applicable to this newly formed 600-acre non-standard gas spacing unit in Division Administrative Order NSL-2816-B (SD) not in conflict with this order shall remain in full force and affect until further notice. At this time Division Administrative Orders NSL-2816 (SD), NSL-2816-A (SD), NSL-2816-B (SD), NSL-2816-C (SD), NSL-2816-D (SD), NSL-2816-E (SD), SD-99-07, and SD-99-07 (1) and that portion of Division Order No. R-9073, issued in Case No. 9775 and dated October 28, 1988, which initiated this standard 640-acre Jalmat gas spacing unit comprising all of Section 8 [Paragraph No. (3) of Exhibit "A"] are all hereby placed in abeyance until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Mark E. Fesmire, P. E.
Director

MEF/ms

cc: New Mexico Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
Ms. Andrea Wheeler, Information & Records Clerk - NMOCD, Santa Fe
File: NSL-2816 (SD)
NSL-2816-A (SD)
NSL-2816-B (SD)
NSL-2816-C (SD)
NSL-2816-D (SD)
NSL-2816-E (SD)
SD-99-7
Case No. 9775
Case No. 12304

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-104
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78718		OGRID Number 162791
		Reason for Filing Code CH 9-1-99
API Number 30-0 25 08837	Pool Name Salmatarrill Yates 7 Wcs (No Gas)	Pool Code 79240
Property Code 011-25-24671	Property Name State A VTC 2	Well Number 43

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	8	22S	32E		1650	N	990	E	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	22S	32E		1650	N	990	E	LEA
Lse Code ST	Producing Method Code PROD	Gas Connection Date	C-129 Permit Number	C-129 Effective Date 3/1/99	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
34053	PLAINS MARKETING, L. P.	2810053	0	
20809	SID RICHARDSON GASOLINE CO.	2815846	G	

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Russell Douglass</i> Printed name: RUSSELL DOUGLASS Title: PRESIDENT Date: 4/22/99 Phone: (512) 478-4427	OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i> Title: DISTRICT 1 SUPERVISOR Approval Date: JUN 16 1999	
---	--	--

If this is a change of operator fill in the OGRID number and name of the previous operator <i>T. Mark Tisdale</i> 025706 Previous Operator Signature	T. Mark Tisdale Printed Name	Vice President Title	4-7-99 Date
--	---------------------------------	-------------------------	----------------

New Mexico Oil Conservation Division
 C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

District I
 PO Box 1980, Hobbs, NM 88241-1980
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 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78718		OGRID Number 162791
Reason for Filing Code CH		4-1-99
API Number 30-0 25 08835	Pool Name Jalmat Trans. Yates 7 Rurs (Pro Gas)	Pool Code A240
Property Code 011-23-24671	Property Name State A AC 2	Well Number 26

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	8	22S	36E		660	N	1980	E	LEA

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	22S	36E		660	N	1980	E	LEA

Lse Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
ST	PROD			3/1/99	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
34053	PLAINS MARKETING, L. P.	2810053	O	
20809	SID RICHARDSON GASOLINE CO.	2815846	G	

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Russell Douglas</i> Printed name: RUSSELL DOUGLASS Title: PRESIDENT Date: 4/22/99 Phone: (512) 478-4427	OIL CONSERVATION DIVISION	
	Approved by: <i>Chris Williams</i>	
	Title: DISTRICT 1 SUPERVISOR	
	Approval Date: JUN 16 1999	

If this is a change of operator fill in the OGRID number and name of the previous operator <i>47 Mark Tisdale 025706</i> Previous Operator Signature	T. Mark Tisdale Printed Name	Vice President Title	4-7-99 Date
--	---------------------------------	-------------------------	----------------

New Mexico Oil Conservation Division
 C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

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accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

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OIL CONSERVATION DIVISION
 2040 South Pacheco
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 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78716		OGRID Number 162791
		Reason for Filing Code CH <u>U-1-99</u>
API Number 30-0 <u>25 08829</u>	Pool Name <u>Eunice 7 Rivers Queen, South</u>	Pool Code <u>24130</u>
Property Code <u>OH 793 2467</u>	Property Name <u>State A IAC 2</u>	Well Number <u>3</u>

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<u>5</u>	<u>8</u>	<u>22S</u>	<u>36E</u>		<u>1980</u>	<u>N</u>	<u>1980</u>	<u>E</u>	<u>LEA</u>

III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	LEA County
<u>5</u>	<u>8</u>	<u>22S</u>	<u>36E</u>		<u>1980</u>	<u>N</u>	<u>1980</u>	<u>E</u>	<u>LEA</u>

Lse Code <u>ST</u>	Producing Method Code <u>PROD</u>	Gas Connection Date	C-129 Permit Number	C-129 Effective Date <u>3/1/89</u>	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
<u>34053</u>	<u>PLAINS MARKETING, L. P.</u>	<u>2810053</u>	<u>0</u>	
<u>20829</u>	<u>SID RICHARDSON GASOLINE CO.</u>	<u>2815846</u>	<u>G</u>	

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure

Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <u>Russell Douglass</u> Printed name: <u>RUSSELL DOUGLASS</u> Title: <u>PRESIDENT</u> Date: <u>4/22/99</u> Phone: <u>(512) 478-4427</u>	OIL CONSERVATION DIVISION	
	Approved by: <u>Chris Williams</u>	
	Title: <u>DISTRICT 1 SUPERVISOR</u>	
	Approval Date: <u>JUN 16 1999</u>	

If this is a change of operator fill in the OGRID number and name of the previous operator			
<u>T. Mark Tisdale</u> Previous Operator Signature	<u>025706</u> Printed Name	<u>T. Mark Tisdale</u> Title	<u>4-7-99</u> Date

New Mexico Oil Conservation Division
 C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

NSL-2816C(SD)



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:
MC _____
DHC _____
NSL X SD
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Raptor Resources Inc State A A/c. 2 # 24-I-8-225-3be
Operator Lease & Well No. Unit S-T-R 30-025-08833

and my recommendations are as follows:

OK

Yours very truly,

Chris Williams
Supervisor, District 1

/ed

NSL-2816C(SD)



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

9/29/99

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:
MC _____
DHC _____
NSL X _____ SD
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Raptor Resources Inc State A A/C 2 # 25-A-8-225-36e
Operator Lease & Well No. Unit S-T-R 30-025-08834

and my recommendations are as follows:

OK

Yours very truly,

Chris Williams
Chris Williams
Supervisor, District 1

/ed