STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

October 17, 1989

den Couch.

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

RE: Unorthodox Coal Gas Well Location, San Juan 29-7 Unit Well No. 512; 1460' FNL - 2365' FEL, G-19-T29N-R7W, NMPM, Basin-Fruitland Coal Gas Pool, Rio Arriba

County, New Mexico.

Dear Ms. Bradfield:

Pursuant to Decretory Paragraph No. (4) of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool, as promulgated by Division Order No. R-8768, the subject well location has proper authorization and as such does not require any further review.

I am therefore returning your application to you at this time.

Michael E. Stogner

Chief Hearing Officer/Engineer

Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington

SUBLIT IN TRIPLICATE FORM AND THE TOTAL TO Form approved. Form 3160-3 (Other Instructions on Budget Bureau No. 1004-0136 (November 1983) UNITED STATES Expires August 31, 1985 (foresty 9-331C) DEPARTMENT OF THE INTERIOR 3. LEASE DESIGNATION AND SERIAL NO. REDEIVED BUREAU OF LAND MANAGEMENT SF-078503A 6. IF INDIAN, ALLOTTER OR TRIBE HAMS APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. TYPE OF WORK 7. UNIT ACREMENT NAME DRILL 🛅 DEEPEN [·San Juan 29-7 Unit FARMINGTON RESPURCE ARE b. TTPE OF WELL ASTF WELL X S. FARM OR LEASE NAME 2. NAME OF OPERATOR San Juan 29-7 Unit Tures Comparty 9. WELL NO. 512 3. ADDRESS OF CPERATOR PO Box 4289, Farmington, NM 87499 10. FIBLE APPROPRIES OF FILECAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 1) // "1460'N, 2365'E 11. sec. r. a. M. os str. Sec. 19-T-29-N,R- 7-W DEC At proposed prod. sone NMPM G 210 ML 101 G 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 3" 15 20 13 miles from Blanco, NM Rio Arriba NM 15. DISTANCE FROM PROPUSED*
LOCATION TO NEAREST
PROPUSETY OR LEASE LINE, FT.
(Also to dearest drig, unit line, if any) NO. OF ACRES ASSIGNED TO THIS WELL 160.00 16. NO. OF ACRES IN LEASE 1460' 566.88 19. PROPOSED DEPTH 3375 20. ROTARY OR CABLE TOOLS 18. DISTANCE PROM PROPOSED LOCATION TO MEAREST WELL, DRILLING, COMPLETED, OR APPLIED POR, ON THIS LEASE, PT. 450' Rotary 21. SLEVATIONS (Show whether DF, RT, GR. etc.) 22. APPROX. DATE WORK WILL START" DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED This action is sat just to justical and PROPOSED TO SHILL KAN CHRENTING PROGRAMPROCEDURAL TRULE N PRISONAL TO AS CARE S165.3 23. and appeal pursuant to 43 CFR 3185.4. WEIGRT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF CASING SIZE OF ROLE 9 200 12 1/4 5/8" 32.3# 130 cf.circulated 8 3/4 20.0# 3235 T 266 cf cover Ojo Alamo 1/4 1/2"liner 23.0# 3375 do not cement The Fruitland coal formation will be completed. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The NE/4 of Section 19 is dedicated to this well. NOV2 3 1988 OIL COM. DIA IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sond and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if apy: Regulatory Affairs 09-30**-**88 DATE TITLE (This space for Federal or State office use) APPROVED KH "Aggreval of this action doco APPROVAL DATE **AS** AMENDED not warrant that the applicant TITLE NOV 1 8 1988 ក់ថាចីនាមថ្មីដាំបែក equitable rights or title to this lease." NMOCC

HOLD C-104 FOR NEP & OLS L'See Instructions On Revenue Side

Title 18 U.S.C. Seetlon 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any Tales, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AREA MANAGER





June 19, 1989

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87504

Dear Mr. LeMay:

This is a request for administrative approval for an unorthodox gas well location in the Basin Fruitland Coal Pool

The El Paso Natural Gas Conpany San Juan 29-7 Unit #512 is located at 1460' from the North line and 2365' from the East line of Section 19, T-29-N, R-7-W, Rio Arriba County, New Mexico.

This well is unorthodox due to the presence of pipeline and terrain as shown on the accompanying topographic map.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection and return one copy to this office.

Plats showing the proposed well location and the terrain in Section 14, along with an ownership plat, are attached.

Sincerely yours,

Seggy Shall keeld

Peggy Bradfield

encl.

Oll CONSE

WAIVER

		hereby w	vaives o	bjectio:	n to El	Paso	Natur	ral
	application for a t #512 as proposed	n unortho						
ву:			Date:					
xc:	Tenneco Oil Co.							

•	Well Name San Juan 29-	7 Unit #512		
	Footage 1460' FNL;	365' FEL		
	APPLICATION FOR NON-ST	ANDARD LOCATION		
County	San Juan State New Mex	.co Section 19	Township 29	NRange_7W_
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	(E) 13 (A)		() Sammina	
	10.3°	236	5'	
•	2004			
	RECEIVED	1		
•	v ² DEC 2 8 1988)
	UREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA			
(emarks	2	1		1
	1) El Paso Natural Gas			
-	2) Tenneco Oil Co. (Amoco - In	terim Operator)	- 	
				* / *

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 8750

form C-102 Revised 10-1-78

Al. .. stances must be from the outer boundaries of the & Operator San Juan 29-7 Unit (SF-0785) 3A) 512 El Paso Natural Gas Township 29 North 7 West Rio Arriba Actual Footage Location of Wells 1460 North 2365 East feet from the line and feet from the Ground Level Elev. Dedicated Acreages Producing Formation Fruitland Coal 320 Acres 6673 Basin 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? unitization If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. Non-stanard Location due CERTIFICATION I hereby certify that the information comtained herein is true and complete to the best of my knowledge and belief. Regulatory Affairs 2365 El Paso Natural Gas Co Company Date C. EDIVA 8-25-88 Registered Professional Engineer and/or Land Surveyor Neale C. Edwards 6857 1370 1450 1000 2310 1008 100

