MERIDIAN OIL

August 16, 1990

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

> RE: San Juan 27-4 Unit #122 1470'FSL, 1850'FEL Section 02, T-27-N, R-04-W Rio Arriba, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the San Juan 27-4 Unit #122 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1470'FSL, 1850'FEL, Section 02, T-27-N, R-04-W, Rio Arriba, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators:
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Separation

Peggy Bradfield

encl.

Amoco Production

WAIVER

appl	ication for a non-stand	hereby waiv	-		
-	proposed above.	Date:			
xc:	Southland Royalty Co. Northwest Pipeline				

San Juan 27-4 Unit #122 1470'FSL, 1850'FEL Section 02, T-27-N, R-04-W Rio Arriba, New Mexico

5:50

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for nongstandard gas well location for the plugback and recompletion of the above well.

Southland Royalty Co. P.O. Box 4289 Farmington, NM 87499

Northwest Pipeline 3539 E. 30th Street Farmington, NM 87402

Amoco Production Co. P.O. Box 800 Denver, CO 80201

Peggy Bradfield August 16, 1990

San-Juan County State of New Mexico

My commission expires August 17, 1992

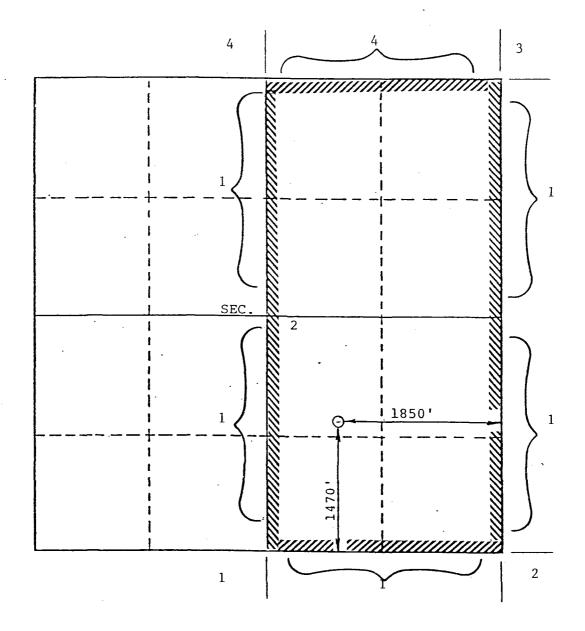
EL PASO NATURAL GAS COMPANY

Well Name San Juan 27-4 Unit #122

Footage 1470' FSL; 1850' FEL

APPLICATION FOR NON-STANDARD LOCATION

County Rio Arriba State New Mexico Section 2 Township 27N Range 4W



Remarks_	1)	El Paso Natural Gas Company
	2)	Southland Royalty Co. 🗸
•	3)	Northwest Pipeline J
	4)	Amoco

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION . P. O. BOX 2088 SANTA FE, NEW MEXICO 87.

Form C-102 Revised 10-1-78

		All distances must be from	n the outer boundaries of	the Section.	
Operator DAGO N	AMILDAL CAC		ease		Well No.
	, 		<u>SAN JUAN 27-4</u>	UNIT (SF 080	671-A) 122
Unit Letter J	Section 2	Township 27 North	Range . 4 West	County Rio Arriba	
Actual Footage Loc	<u> </u>	27 NOI CII	1. 4 West	RIO ALLIDA	
1470	feet from the S	outh line and	1850 fee	t from the East	line
Ground Level Elev. 7184	Producing For		ool D		Dedicated Acreage:
		ruitland Coal	Basi		320.00 Acres
1. Outline th	e acreage dedica	ited to the subject well	by colored pencil o	r hachure marks on t	he plat below.
	nan one lease is nd royalty).	dedicated to the well,	outline each and ide	ntify the ownership	thereof (both as to working
		lifferent ownership is de- unitization, force-pooling		have the interests o	f all owners been consoli-
X Yes	☐ No If a	nswer is "yes;" type of o	consolidation	Uni	tization
If answer	is "no," list the f necessary.)	owners and tract descrip	otions which have ac	tually been consolid	lated. (Use reverse side of
	•	ed to the well until all in	sterests have been s	consolidated (by con	nmunitization, unitization,
forced-pool	ling, or otherwise)	or until a non-standard i	init, eliminating suc	h interests, has been	n approved by the Division.
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ember 1983) rmerly 9-330)

ED STATES

SUBMIT IN DUPL!

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(5% or in-strations on reverse side)

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 080671A

ELL CO	MPLETION	OR RECO	OMPLET	ION R	EPORT	AND LO)G *	6. IF INDIA	N. ALLOT	ILE OR TRIBE NAME
18. TYPE OF WEI	LL: 01				other			7. UNIT AGE	REEMENT	NAME
b. TYPE OF COM	IPLETION:	-						San	Juan	27-4 Unit
WELL	OVER D	EEP DACK	DIFF	vr. C	Other			S. FARM OR	LEASE >	AME
2. NAME OF OPERA	TOR							l		27-4 Unit
	atural Gas	Company						9. WELL NO		
3. ADDRESS OF OPE			74 07400					122		
P. O. Box	4289, Far	mington, N	M 8/499	unith ann	State sequip	am anta\ A				OR WILDCAT
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At total depth					JLI	- 1 1500		NMP		,
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				FA	RMINGTON	RESOURCE	AREA	Rio Ar	riba	NM
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7" 9. 81ZE 4 1/2" 1. PERFORATION REC. , 6512, 652 , 6660, 661 , 6259, 626 , 6299, 630 7, 6390, 639 ATT : Perf's ATE FIRST PRODUCT 8-3-85 ATE OF TEST 9-25-85 LOW. TUBING PRESS. SI 733	TOP (MD) 4290' CORD (Interval, 8 8, 6531, 6 1, 6619, 6 3, 6267, 6 2, 6305, 6 4, 6397 W/ ON Pg. TW ION PROI HOURS TESTED 3 Hrs. CASING PRESSL SI 1089 AS (Sold, used fo	LINER RECOR BOTTOM (MD) 6688! 5534, 6586, 6622 W/1 SF 5271, 6275, 5324, 6328, 71 SPZ. 3TC CHOKE SIZ 3/4" CRE CALCULATE CALCULATE	SACKS CE 416 C 416 C 6490, 6 6589, 22. 2nd 6284, 6360, d stage F PROD'N TEST PROD'N TEST PROD'N TEST COLUMN COLUMN	12 8 8 9 9 9 9 9 10 9 10 10 10 10 10 10 10 10 10 10 10 10 10	3/4" SCREEN (MI 32. DEPTH INT 6490-6 6255-6 CTION 58 sping—size (OL—BBL. O GAS—:	30. 30. SIZ 2 3 ACID. SHOERVAL (MD) 622 397 58-5919	63 cu E /8" 56, 71,0 23,0 MCF.	TUBING REC DEPTH SET (S 6600' TURE, CEMEN MOUNT AND KIN 000# 20/40 00# 20/40 WELL Shi WATER—BBI 0 HBL. 0	T SQUE ND OF MA O SAN SAND SAND SAND SAND OIL GRA SSED BY	EZE, ETC. ATERIAL USED d679,380 g treated w 689,290 ga treated w 645,400 ga (Producing ortro hut in AS-OIL RATIO 0 VITT-API (CORR.)
9. 1. PERFORATION REC. 4. 1/2" 1. PERFORATION REC. 6. 6512, 652 6. 660, 661 6. 6259, 626 6. 6299, 630 6. 6390, 639 MTLL. PERF'S 8-3-85 ATE OF TEST 9-25-85 LOW. TUBING PRESS. SI 733 A. DISPOSITION OF G. Shut in t 5. LIST OF ATTACHY	TOP (MD) 4290' ORD (Interval, 8 8, 6531, 6 1, 6619, 6 3, 6267, 6 2, 6305, 6 4, 6397 W/ ON Pg. TW ION PROD HOURS TESTED 3 Hrs. CASING PRESSU SI 1089 AS (Sold, used for o be Sold MENTS	LINER RECOR BOTTOM (MD) 6688 1 6688 1 6534, 6586, 6622 W/1 SI 6271, 6275, 6324, 6328, 71 SPZ. 3TO CHOKE SIZ 3/411	SACKS CE 416 C 4	12 8 8 9 9 9 9 9 10 9 10 10 10 10 10 10 10 10 10 10 10 10 10	3/4" SCREEN (MI 32. DEPTH INT 6490-6 6255-6 CTION 58 sping—size (OL—BBL. O GAS—:	30. 30. SIZ 2 3 ACID. SHOERVAL (MD) 622 397 58-5919	63 cu E /8" 56, 71,0 23,0 MCF.	TUBING REC DEPTH SET (S 6600' TURE, CEMEN MOUNT AND KIN 000# 20/40 00# 20/40 WELL Shi WATER—BBI 0 HBL. 0	T SQUE ND OF MA O SAN SAND SAND SAND SAND OIL GRA SSED BY	EZE, ETC. ATERIAL USED d679,380 gr treated wr 689,290 ga treated wr 645,400 ga (Producing or treated wr hut in AS-OIL RATIO 0
9. 1. PERFORATION REC. 3. 6512, 652 4. 6660, 661 5. 6259, 626 6. 6299, 630 7. 6390, 639 PATE FIRST PRODUCT 8-3-85 ATE OF TEST 9-25-85 LOW. TUBING PRESS. SI 733 4. DISPOSITION OF G. Shut in t. 5. LIST OF ATTACHY Temp Surv	TOP (MD) 4290' RORD (Interval, 8 8, 6531, 6 1, 6619, 6 3, 6267, 6 2, 6305, 6 4, 6397 W/ ON Pg. TV TON PROD HOURS TESTED 3 Hrs. CASING PRESSL SI 1089 AS (Sold, used for obe Sold MENTS ey; Conti.	LINER RECOR BOTTOM (MD) 6688 1 6534, 6586, 6622 W/1 SF 6271, 6275, 6324, 6328, 71 SPZ. 3TO CHOKE SIZ 3/411 CRE CALCULATE 24-HOUR R. OF fuel, vented, etc.	SACKS CE 416 C 416 C 6490, 6 6589, PZ. 2nd 6284, 6360, d stage F PROD'N TEST PROD'N TEST O C C C C C C C C C	12 8 8 9 9 9 9 9 10 10 10 10 10 10 10 10 10 10 10 10 10	1/4" 3/4" SCREEN (MI 32. DEPTH INT 6490-6 6255-6 CTION 58 Aping—size (OIL—BBL. O GAS—: 16	30. 30. 31. 2 30. SIZ 2 3 ACID. SHO ERVAL (MD) 622 397 58-5919 and type of p GAN- 292 4CF. 70	63 cu E	TUBING REC DEPTH SET (S 6600' TURE, CEMEN MOUNT AND KIR 000# 20/40 00# 20/40 WELL SAL WATER—BBI 0HBL. 0 TEST WITNE. Har	T SQUE ND OF MA O SAN SAND SAND SAND OIL GRA SSED BY OID C	EZE, ETC. ATERIAL USED d679,380 g treated w 689,290 ga treated w 645,400 ga (Producing ortro hut in AS-OIL RATIO 0 VITT-API (CORR.)
9. 1. PERFORATION REC. 3. 6512, 652 4. 6660, 661 5. 6259, 626 6. 6299, 630 7. 6390, 639 PATE FIRST PRODUCT 8-3-85 ATE OF TEST 9-25-85 LOW. TUBING PRESS. SI 733 4. DISPOSITION OF G. Shut in t. 5. LIST OF ATTACHY Temp Surv	TOP (MD) 4290' RORD (Interval, 8 8, 6531, 6 1, 6619, 6 3, 6267, 6 2, 6305, 6 4, 6397 W/ ON Pg. TV TON PROD HOURS TESTED 3 Hrs. CASING PRESSL SI 1089 AS (Sold, used for obe Sold MENTS ey; Conti.	LINER RECOR BOTTOM (MD) 6688 1 6534, 6586, 6622 W/1 SF 6271, 6275, 6324, 6328, 71 SPZ. 3TO CHOKE SIZ 3/411 CRE CALCULATE 24-HOUR R. OF fuel, vented, etc.	SACKS CE 416 C 416 C 6490, 6 6589, PZ. 2nd 6284, 6360, d stage F PROD'N TEST PROD'N TEST O C C C C C C C C C	12 8 8 9 9 9 9 9 10 10 10 10 10 10 10 10 10 10 10 10 10	1/4" 3/4" SCREEN (MI 32. DEPTH INT 6490-6 6255-6 CTION 58 Aping—size (OIL—BBL. O GAS—: 16	30. 30. 31. 2 30. SIZ 2 3 ACID. SHO ERVAL (MD) 622 397 58-5919 and type of p GAN- 292 4CF. 70	63 cu E	TUBING REC DEPTH SET (S 6600' TURE, CEMEN MOUNT AND KIR 000# 20/40 00# 20/40 WELL SAL WATER—BBI 0HBL. 0 TEST WITNE. Har	T SQUE ND OF MO O San Sand Sand Status Status OIL GRA SSED BY OID C	treated was 689,290 garented was 645,400 garented was 645,400 garented was 645,400 garented in high as-oil ratio 0 corrections of the correction of the corr
9. 81ZE 4 1/2" 1. PERFORATION REC 3, 6512, 652 4, 6660, 661 5, 6259, 626 6, 6299, 630 7, 6390, 639 97ti. Perf's 8-3-85 ATE OF TEST 9-25-85 LOW. TUBING PRESS. SI 733 4. DISPOSITION OF G. Shut in t 5. LIST OF ATTACHY	TOP (MD) 4290' RORD (Interval, 8 8, 6531, 6 1, 6619, 6 3, 6267, 6 2, 6305, 6 4, 6397 W/ ON Pg. TV TON PROD HOURS TESTED 3 Hrs. CASING PRESSL SI 1089 AS (Sold, used for obe Sold MENTS ey; Conti.	LINER RECOR BOTTOM (MD) 6688 1 6534, 6586, 6622 W/1 SF 6271, 6275, 6324, 6328, 71 SPZ. 3TO CHOKE SIZ 3/411 CRE CALCULATE 24-HOUR R. OF fuel, vented, etc.	SACKS CE 416 C 416 C 6490, 6 6589, PZ. 2nd 6284, 6360, d stage F PROD'N TEST PROD'N TEST O C C C C C C C C C	12 8 8 9 9 9 9 9 10 9 10 10 10 10 10 10 10 10 10 10 10 10 10	1/4" 3/4" SCREEN (MI 32. DEPTH INT 6490-6 6255-6 CTION 58 Aping—size (OIL—BBL. O GAS— 16	30. 30. 31. 2 30. SIZ 2 3 ACID. SHO ERVAL (MD) 622 397 58-5919 and type of p GAN- 292 4CF. 70	E /8" 56, 71,0 23,0 MCF. MCF. WATER	TUBING REC DEPTH SET (S 6600' TURE, CEMEN MOUNT AND KIR 000# 20/40 00# 20/40 WELL SAL WATER—BBI 0HBL. 0 TEST WITNE. Har	T SQUE SO OF MO O Sand Sand SAND SAND OIL GRA SSED BY OID C	EZE, ETC. iterial Used d&79,380 gs treated ws &89,290 ga treated ws &45,400 ga (Producing of treated with the control of the control o