



GREENHILL PETROLEUM CORPORATION

12777 JONES ROAD, SUITE 375
HOUSTON, TEXAS 77070
TELEPHONE (713) 955-1146
FAX (713) 955-5105

Incorporated in Delaware, U.S.A.

70

August 23, 1990

Texaco, Inc.
P. O. Box 52332
Houston, TX 77052

Re: West Lovington Unit

This letter is to hereby notify you that Greenhill Petroleum Corporation will be drilling (Well No. 68) to a depth of 5230' to test the San Andres formation, 1335 FNL and 1280 FWL in Section 7, T17S-R36E, (Well No. 69) to a depth of 5230' to test the San Andres formation, 1305 FNL and 2575 FWL, Section 7, T17S-R36E, (Well No. 71) to a depth of 5230' to test the San Andres formation 1300 FNL and 1350 FWL, Section 4, T17S-R36E, and (Well No. 70) to a depth of 5230' to test the San Andres formation, 1300 FNL and 15 FWL, Section 4, T17S-R36E, Lea County, New Mexico all within our West Lovington Unit.

Please sign and return immediately to the above address in the event you do not object to our proposed well.

Very truly yours,


Michael J. Newport
Landman

MJN:ntd
Enclosure
WLU051
cc: Mike Stogner/NMOCC

Agreed to and accepted this _____ day of _____, 1990.

TEXACO INC.

BY: _____



GREENHILL PETROLEUM CORPORATION

12777 JONES ROAD, SUITE 375
HOUSTON, TEXAS 77070
TELEPHONE (713) 955-1146
FAX (713) 955-5105

Incorporated in Delaware, U.S.A.

70

August 23, 1990

Yates Energy Corporation
P. O. Box 2323
Sunset Centre, Suite 1010
Roswell, NM 88202-2323

Re: West Lovington Unit

This letter is to hereby notify you that Greenhill Petroleum Corporation will be drilling Well No. 70 to a depth of 5230' to test the San Andres formation, 1300 FNL and 15 FWL, Section 4, T17S-R36E, Well No. 71 to a depth of 5230' to test the San Andres formation, 1300 FNL and 1350 FWL, Section 4, T17S-R36E and Well No. 73, to a depth of 5230' to test the San Andres formation, 1305 FSL and 1335 FEL, Section 4, T17S-R36E, Lea County, New Mexico all within our West Lovington Unit.

Please sign and return immediately to the above address in the event you do not object to our proposed well.

Very truly yours,

Michael J. Newport
Michael J. Newport
Landman

MJN:ntd
Enclosure
WLU052
cc: ~~Mike Stogner/NMOCC~~

Agreed to and accepted this _____ day of _____, 1990.

YATES ENERGY CORPORATION

BY: _____



GREENHILL PETROLEUM CORPORATION

12777 JONES ROAD, SUITE 375
HOUSTON, TEXAS 77070
TELEPHONE (713) 955-1146
FAX (713) 955-5105

Incorporated in Delaware, U.S.A.

August 28, 1990

State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

Attn: Mr. Michael E. Stogner

Re: West Lovington Unit
Well Numbers 67, 68, 69, 70, 71, 73, and 74.
Lea County, New Mexico

OIL CONSERVATION DIVISION
RECEIVED
'90 AUG 31 AM 8 04

Dear Mr. Stogner:

Enclosed please find the plat which summarizes the ownership of the offsetting leases.

Very truly yours,

Michael J. Newport
Landman

MJN:ntd
Enclosures
WLU056



GREENHILL PETROLEUM CORPORATION

RECEIVED

12777 JONES ROAD, SUITE 375
HOUSTON, TEXAS 77070
TELEPHONE (713) 955-1146
FAX (713) 955-5105

Incorporated in Delaware, U.S.A.

'90 SEP 18 AM 8 40

September 14, 1990

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention: Michael Stogner

RE: West Lovington
Lea County, New Mexico

Reference is made to the request for an unorthodox location covering Wells Nos. 67, 68, 69, 70, 71, 72, 73 and 74. I have contacted the offset operators and the following is a status report.

Well No. 70 - Contacted Yates Energy. I am enclosing the receipt which shows they received notification on September 4, 1990. The 20-day period would allow Greenhill to be issued a Permit on September 24, 1990.

Well No. 71 - Contacted Texaco. I am enclosing the receipt which shows they received notification on 8/27/90. The 20-day period would allow Greenhill to be issued a permit on 9/16/90.

Wells Nos. 73, 74 - Exxon has been notified on 8/29/90 of the location. They are a partner with us on the project. They have agreed to the drilling. The 20-day period would allow us to receive a permit for 73 and 74 on 9/18/90.

Greenhill has contracted two rigs to drill these wells and is waiting on approved permits. Your cooperation in obtaining these permits on the dates summarized will be greatly appreciated.

Very truly yours,

Michael J. Newport
Landman

MJN:scc
Encls:3
0914WLUI

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Lease Name or Unit Agreement Name West Lovington Unit		
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. 70		
2. Name of Operator GREENHILL PETROLEUM CORPORATION			9. Pool name or Wildcat Lovington San Andres West		
3. Address of Operator 16010 Barker's Point Lane, Suite 325, Houston, TX			10. Proposed Depth 5230		
4. Well Location Unit Letter <u>D</u> : <u>1300</u> Feet From The <u>North</u> Line and <u>15</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
11. Formation San Andres		12. Rotary or C.T. Rotary		13. Elevations (Show whether DF, RT, GR, etc.) 3899.5 GR	
14. Kind & Status Plug. Boord Blanket on file		15. Drilling Contractor TBD		16. Approx. Date Work will start 7/30/90	
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24#	350'	250	Surface
7 7/8	5 1/2	15.5#	5267'	1400	Surface

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Landman DATE _____
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

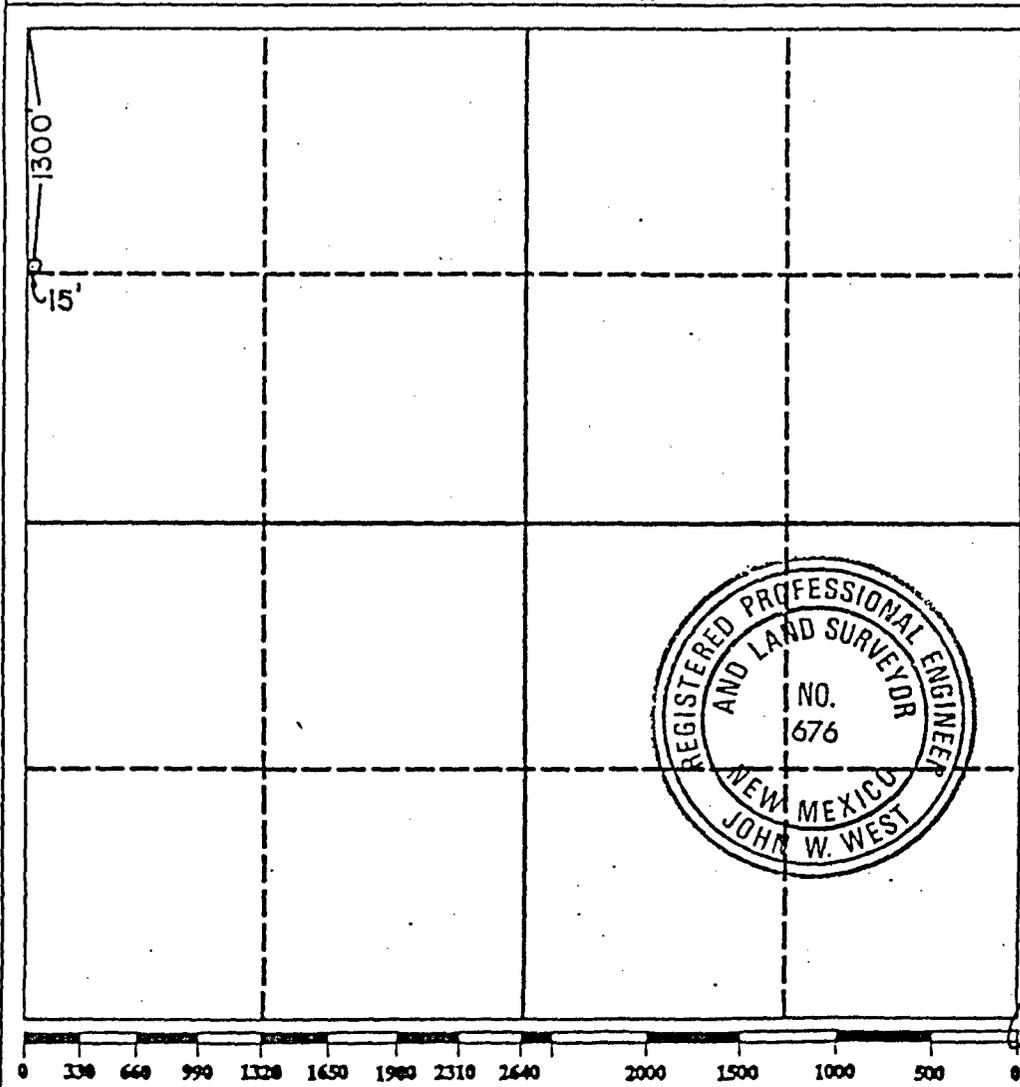
DISTRICT III
1000 Rio Bonos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator GREENHILL PETROLEUM CORPORATION			Lease West Lovington Unit		Well No. 70
Unit Letter D	Section 4	Township 17 South	Range 36 East	County Lea	
Actual Footage Location of Well: 1300 feet from the North line and 15 feet from the West line					
Ground level Elev. 3899.5	Producing Formation		Pool	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Michael Newport*
 Printed Name: **Michael J. Newport**
 Position: _____
 Company: _____
 Date: _____

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **July 19, 1990**

Signature & Seal of Professional Surveyor:
John W. West
 Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

125830

Submit to Appropriate District Office
 State Leases - 4 copies
 Fee Leases - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
 1000 Rio Grande Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

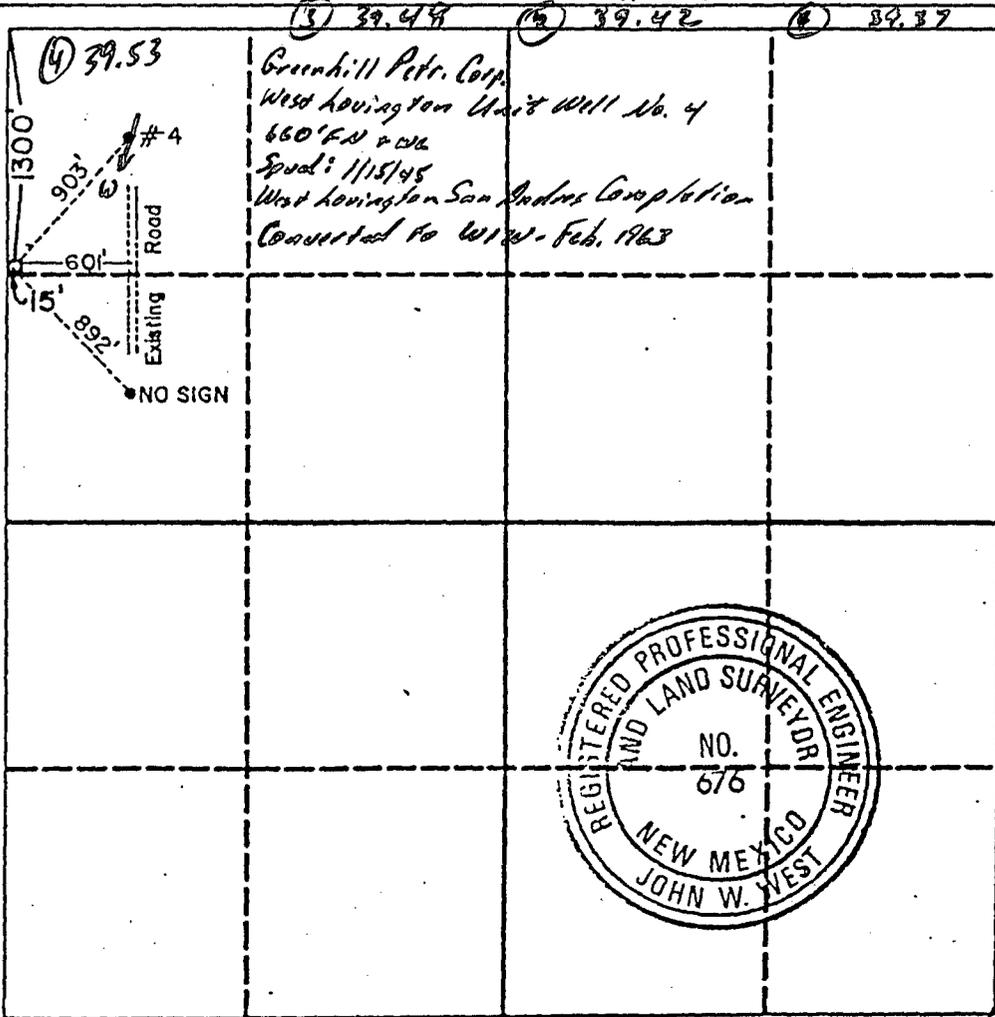
Operator GREENHILL PETROLEUM CORPORATION			Lease West Lovington Unit		WSM No. 70
Unit Letter D	Section 4	Township 17 South	Range 36 East	County Lea	
Actual Footings Location of Well: 1300 feet from the North line and 15 feet from the West line					
Ground level Elev. 3899.5		Producing Formation		Dedicated Acreage: Acres	

- Outline the acreage dedicated to the subject well by colored pencil or leadless marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

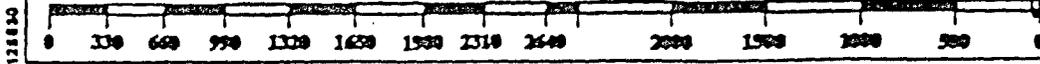


OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

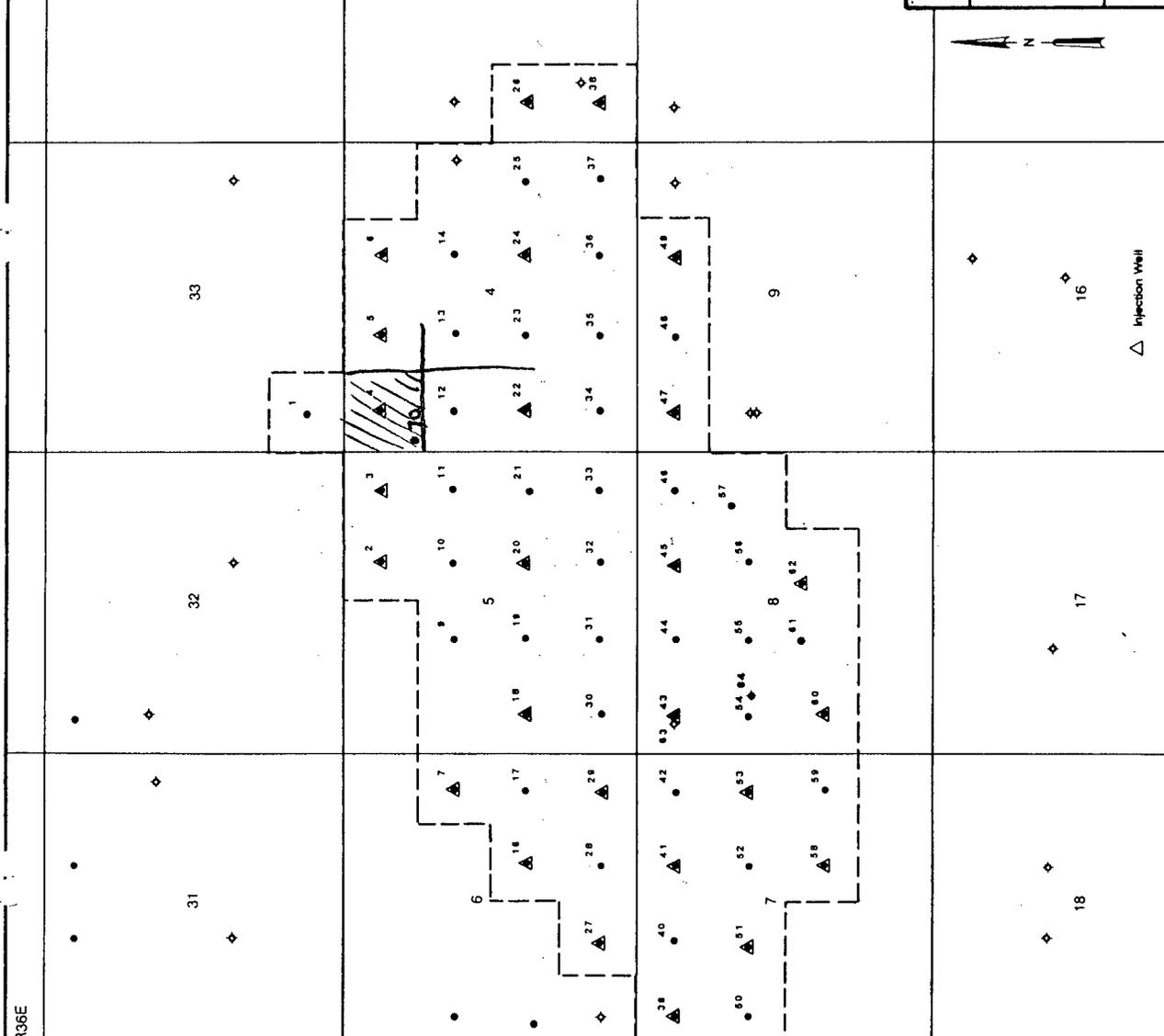
Signature: *Michael J. Newport*
 Printed Name: Michael J. Newport
 Position: _____
 Company: _____
 Date: _____

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: July 19, 1990
 Signature & Seal of Professional Surveyor: *John W. West*
 JOHN W. WEST, 676
 RONALD J. EDDON, 3239



R35E R36E



T 16 S
T 17 S

36
31
32
33
34
35

1
2
3
4
5
6
7
8
9
10
11
12

16
17
18

NOTE: Well locations conform to Texaco maps shown in Reservoir Study of June 1966.

CYPRESS PETROLEUM CONSULTANTS
RICHARDSON, SANGREE AND SNEIDER

WEST LOVINGTON UNIT
Lea County, New Mexico

70

0 2000' 4000'

Injection Well

GREENHILL PETROLEUM CORPORATION
 B O P PROGRAM FOR
 WEST LOVINGTON UNIT #70

<u>Casing Program</u>		<u>Wt</u>	<u>Grade</u>	<u>B O P Program</u>	<u>Test Program</u>
<u>Size</u>	<u>Depth</u>			<u>Configuration</u>	
8 5/8"	350'	24#	J55,STC	RR or RA	250/1500 psi
5 1/2"	5230'	15.5#	J55,STC	N/A	

*RR - Ram Ram
 RA - Ram Annular

TOWNSEND-WOLFCAMP POOL
(Pilot Waterflood)

Lea County, New Mexico

Order No. R-2053, Authorizing Shell Oil Company to Institute a Pilot Waterflood Project in the Townsend-Wolfcamp Pool, Lea County, New Mexico, September 7, 1961.

Application of Shell Oil Company for a Pilot Waterflood Project in the Townsend-Wolfcamp Pool, Lea County, New Mexico.

CASE NO. 2359
Order No. R-2053

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m., on August 30, 1961, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 7th day of September, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Shell Oil Company, seeks permission to institute a pilot waterflood project in the Townsend-Wolfcamp Pool in an area comprising Section 10, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico, by the injection of water into the Wolfcamp formation in the interval from 10,552 feet to 10,592 feet in Texas Pacific Coal & Oil Company's State "J" Well No. 2, located in the NE/4 SW/4 of said Section 10.

(3) That all of the wells in the pilot waterflood area have reached an advanced state of depletion and may properly be classified as "stripper" wells for this depth.

(4) That the proposed waterflood project should be authorized and should be governed by the provisions of Rule 701 of the Commission Rules and Regulations, including those provisions regarding allocation of allowables and expansion of the project area.

IT IS THEREFORE ORDERED:

(1) That the applicant, Shell Oil Company, is hereby authorized to institute a pilot waterflood project in the Townsend-Wolfcamp Pool in an area comprising Section 10, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico, by the injection of water into Texas Pacific Coal & Oil Company's State "J" Well No. 2, located in the NE/4 SW/4 of said Section 10.

(2) That the operation of the waterflood project shall be governed by the provisions of Rule 701 of the Commission Rules and Regulations, including those provisions regarding allocation of allowables and expansion of the project area.

(3) That monthly progress reports on the waterflood project shall be submitted to the Commission in accordance with Rule 701 and Rule 1119 of the Commission Rules and Regulations.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

WEST LOVINGTON POOL
(San Andres Waterflood)

Lea County, New Mexico

Order No. R-2071, Approving the West Lovington Unit Agreement and Authorizing Texaco, Inc., to Institute a Waterflood Project in the San Andres Formation in the West Lovington Pool, Lea County, New Mexico, October 9, 1961.

Application of Texaco Inc. for approval of the West Lovington Unit Agreement and for an order authorizing a Waterflood Project in the West Lovington Pool, Lea County, New Mexico.

CASE NO. 2385
Order No. R-2071

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on September 20, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 9th day of October, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texaco Inc., seeks approval of its proposed West Lovington Unit Agreement with the unit area comprising 2,472 acres, more or less, in Townships 16 and 17 South, Range 36 East, NMPM, Lea County, New Mexico.

(3) That the applicant proposes to institute a waterflood project in the West Lovington Pool on said West Lovington Unit by the injection of water into the San Andres formation through the following-described wells:

Humble State "P" Well No. 2, NW/4 NE/4 of Section 9;
Humble State "P" Well No. 3, NW/4 NW/4 of Section 9;
Humble State "Q" Well No. 2, NW/4 NE/4 of Section 8;
Humble State "T" Well No. 1, NW/4 SW/4 of Section 8;
Humble State "W" Well No. 1, NW/4 SE/4 of Section 7;
Pan American State "E"-20 Well No. 13, NW/4 SE/4 of Section 4;

Phillips Mexico Well No. 2, NW/4 NE/4 of Section 5;
Rodman-Noel State "B" Well No. 2, NW/4 SW/4 of Section 4;

Rodman-Noel State "B" Well No. 5, NW/4 SW/4 of Section 3;

Mobil State "R" Well No. 6, NW/4 NE/4 of Section 4;
Mobil State "R" Well No. 9, NW/4 SE/4 of Section 5;
Texaco State "AH" Well No. 3, NW/4 NW/4 of Section 8;
Texaco State "AH" Well No. 6, NW/4 NE/4 of Section 7;
Texaco State "AH" Well No. 12, NW/4 SE/4 of Section 6;
Texaco State "AJ" Well No. 4, NW/4 NW/4 of Section 7;
Texaco State N.M. "CL" Well No. 1, NW/4 SE/4 of Section 8;

Tidewater State "O" Well No. 2, NW/4 SW/4 of Section 5; and

Turner State "C" Well No. 5, NW/4 NW/4 of Section 4; all in Township 17 South, Range 36 East, NMPM, Lea County, New Mexico.

(4) That approval of the proposed West Lovington Unit Agreement will in principle tend to promote the conservation of oil and gas and the prevention of waste.

(WEST LOVINGTON (SAN ANDRES WATERFLOOD)
POOL—Cont'd.)

(5) That all of the producing wells in the unit have reached an advanced state of depletion and are properly classified as "stripper" wells.

(6) That the proposed waterflood project should be authorized and the operation thereof should be governed by the provisions of Rule 701 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the West Lovington Unit Agreement is hereby approved.

(2) That the Plan under which the unit area shall be operated shall be embraced in the form of a unit agreement for the development and operation of the West Lovington Unit Area and such plan shall be known as the West Lovington Unit Agreement Plan.

(3) That the West Lovington Unit Agreement Plan is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty or obligation which is now, or may hereafter be, vested in the Oil Conservation Commission of New Mexico relative to the supervision and control of operations for the exploration and development of any lands committed to the said West Lovington Unit, or relative to the production of oil and gas therefrom.

(4) (a) That the unit area shall be:

NEW MEXICO PRINCIPAL MERIDIAN
TOWNSHIP 16 SOUTH, RANGE 36 EAST
Section 33: SW/4 SW/4

TOWNSHIP 17 SOUTH, RANGE 36 EAST
Section 3: W/2 SW/4
Section 4: Lots 2, 3 and 4, S/2 N/2 and S/2
Section 5: Lots 1 and 2, S/2 N/2, and S/2
Section 6: SE/4 NE/4, SE/4 SW/4, and SE/4
Section 7: Lots 1 and 2, E/2 NW/4, NE/4 and N/2 SE/4
Section 8: N/2, N/2 SW/4 and NW/4 SE/4
Section 9: N/2 NW/4, NW/4 NE/4
comprising 2,472 acres, more or less.

(b) That the unit may be enlarged or contracted as provided in said Plan; provided, however, that administrative approval for expansion or contraction of the unit area must also be obtained from the Secretary-Director of the Oil Conservation Commission.

(5) That the unit operator shall file with the Commission an executed original or executed counterpart of the West Lovington Unit Agreement within 30 days after the effective date thereof. In the event of subsequent joinder by any party or expansion of the unit area, the unit operator shall file with the Commission within 30 days of such action counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(6) That the portion of this order relating to the approval of the West Lovington Unit Agreement shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the United States Geological Survey and shall terminate ipso facto upon the termination of said unit agreement. The last unit operator shall notify the Commission immediately in writing of such termination.

(7) That the applicant is hereby authorized to institute the West Lovington Waterflood Project in the West Lovington Pool, Lea County, New Mexico, by the injection of water into the San Andres formation through the following-described wells:

Humble State "P" Well No. 2, NW/4 NE/4 of Section 9;
Humble State "P" Well No. 3, NW/4 NW/4 of Section 9;
Humble State "Q" Well No. 2, NW/4 NE/4 of Section 8;
Humble State "T" Well No. 1, NW/4 SW/4 of Section 8;
Humble State "W" Well No. 1, NW/4 SE/4 of Section 7;
Pan American State "E"-20 Well No. 13, NW/4 SE/4 of Section 4;
Phillips Mexico Well No. 2, NW/4 NE/4 of Section 5;
Rodman-Noel State "B" Well No. 2, NW/4 SW/4 of Section 4;
Rodman-Noel State "B" Well No. 5, NW/4 SW/4 of Section 3;
Mobil State "R" Well No. 6, NW/4 NE/4 of Section 4;
Mobil State "R" Well No. 9, NW/4 SE/4 of Section 5;
Texaco State "AH" Well No. 3, NW/4 NW/4 of Section 8;
Texaco State "AH" Well No. 6, NW/4 NE/4 of Section 7;
Texaco State "AH" Well No. 12, NW/4 SE/4 of Section 6;
Texaco State "AJ" Well No. 4, NW/4 NW/4 of Section 7;
Texaco State N.M. "CL" Well No. 1, NW/4 SE/4 of Section 8;
Tidewater State "O" Well No. 2, NW/4 SW/4 of Section 5; and
Turner State "C" Well No. 5, NW/4 NW/4 of Section 4;
all in Township 17 South, Range 36 East, NMPM, Lea County, New Mexico.

(8) That the operation of the West Lovington Waterflood Project shall be governed by the provisions of Rule 701 of the Commission Rules and Regulations.

(9) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

August 20, 1990

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Greenhill Petroleum Corporation
12777 Jones Road
Suite 375
Houston, TX 77079

Attention: Michael J. Newport

RE: Application for non-standard location: West Lovington Unit No. 70, 1300 FNL - 15' FWL, D-4-T17S-R36E, Lea County, New Mexico.

Dear Mr. Newport:

We may not process the subject application for a non-standard location until the required information or plat(s) checked below are submitted.

- A plat must be submitted clearly showing the ownership of the offsetting leases.
- A statement must be submitted that offset operators have been notified of the application by certified mail.
- A plat must be submitted fully identifying the topography necessitating the non-standard location.
- Other: _____

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

P-496 477 385

RECEIPT FOR CERTIFIED MAIL
NOT FOR POSTAGE AND FEES
(See Reverse)

U.S. POST SERVICE

PS Form 3800, June 1985

Recipient	Texaco, Inc.
Street and No.	P. O. Box 52332
City, State and ZIP Code	Hous., Tx. 77052
Postage	\$
Certified Fee	
Registered Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	8/23/90

P-496 477 383

RECEIPT FOR CERTIFIED MAIL
NOT FOR POSTAGE AND FEES
(See Reverse)

U.S. POST SERVICE

PS Form 3800, June 1985

Recipient	Yates Energy Corp.
Street and No.	P.O.Box 2323
City, State and ZIP Code	Roswell, NW 88202-2323
Postage	\$
Certified Fee	
Registered Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	8/23/90

P-496 477 380

RECEIPT FOR CERTIFIED MAIL
NOT FOR POSTAGE AND FEES
(See Reverse)

U.S. POST SERVICE

PS Form 3800, June 1985

Recipient	EXXON Co., U.S.A.
Street and No.	233 Benmar
City, State and ZIP Code	Hous., Tx. 77060
Postage	\$
Certified Fee	
Registered Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	8/27/90

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you with the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery
↑(Extra charge)↑ ↑(Extra charge)↑

3. Article Addressed to: Yates Energy Corporation P. O. Box 2323 Sunset Centre, Suite 100 Roswell, New Mexico 88202-2323	4. Article Number P 496 477 383 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail
Always obtain signature of addressee or agent and DATE DELIVERED .	
5. Signature — Addressee X	Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>Christa J. ...</i>	
7. Date of Delivery	

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you with the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery
↑(Extra charge)↑ ↑(Extra charge)↑

3. Article Addressed to: Texaco, Inc. P. O. Box 52332 Houston, Texas 77052	4. Article Number P 496 477 385 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail
Always obtain signature of addressee or agent and DATE DELIVERED .	
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>W. ...</i>	
7. Date of Delivery	

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you with the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery
↑(Extra charge)↑ ↑(Extra charge)↑

3. Article Addressed to: Hank Alford-Land Mngr. EXXON Co., U.S.A. 233 Benmar Suite 970 Houston, Texas 77060	4. Article Number P-496 477 380 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail
Always obtain signature of addressee or agent and DATE DELIVERED .	
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>J. Wade</i>	
7. Date of Delivery	

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268 DOMESTIC RETURN RECEIPT