



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

September 25, 1990

Hal J. Rasmussen Operating, Inc.  
Six Desta Drive  
Suite 2700  
Midland, TX 79705

Attention: Jay Cherski

*Administrative Order NSL-2874*

Dear Mr. Cherski:

Reference is made to your application dated July 25, 1990 for an unorthodox Jalmat gas well location in an existing non-standard 640-acre gas spacing and proration unit (GPU) for said Jalmat Gas Pool comprising the N/2 and SW/4 of Section 13 and the NE/4 of Section 14, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order No. R-9073, dated December 14, 1989 (Paragraph No. (11) of Exhibit "A") and had dedicated thereon the State "A" A/C-1 Well Nos. 20, 21 and 22 located, respectively, in Units C, H and N of said Section 13 and Well Nos. 77 and 13 located respectively in Units B and H of said Section 14 to this proration unit.

By Division Order R-9073-A, dated February 28, 1990, three additional wells, the State "A" A/C-1 Well Nos. 66, 71 and 75, located at unorthodox gas well locations in Units D, M and L, respectively, of said Section 13 were approved for the subject GPU.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described well located at an unorthodox gas well location is hereby approved:

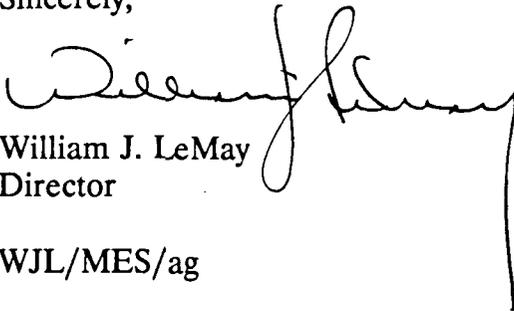
State "A" A/C-1 Well No. 106  
660' FN & EL (Unit A) of said  
Section 13.

*Administrative Order NSL-2874  
Hal J. Rasmussen Operating, Inc.  
September 25, 1990  
Page 2*

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well No. 106 with the State "A" A/C-1 Well Nos. 13, 20, 21, 22, 66, 71, 75 and 77; furthermore, you are hereby permitted to produce the allowable assigned the GPU from all of the said wells in any proportion.

All provisions of Division Order R-9073-A, dated February 28, 1990 and those provisions applicable to the subject GPU in Division Order No. R-9073 shall remain in full force and effect until further notice.

Sincerely,



William J. LeMay  
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: Case No. 9775  
Case No. 9874



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

January 18, 1991

Hal J. Rasmussen Operating, Inc.  
Six Desta Drive  
Suite 2700  
Midland, TX 79705

Attention: Jay Cherski

*Administrative Order NSL-2874-A*

Dear Mr. Cherski:

Reference is made to your applications dated October 3, 1990 for two unorthodox Jalmat gas well locations in an existing non-standard 640-acre gas spacing and proration unit (GPU) for said Jalmat Gas Pool comprising the N/2 and SW/4 of Section 13 and the NE/4 of Section 14, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order No. R-9073, dated December 14, 1989 (Paragraph No. (11) of Exhibit "A") and had dedicated thereon the State "A" A/C-1 Well Nos. 20, 21 and 22 located, respectively, in Units C, H and N of said Section 13 and Well Nos. 77 and 13 located respectively in Units B and H of said Section 14 to this proration unit.

By Division Order R-9073-A, dated February 28, 1990, three additional wells, the State "A" A/C-1 Well Nos. 66, 71 and 75, located at unorthodox gas well locations in Units D, M and L, respectively, of said Section 13 were approved for the subject GPU.

By Division Administrative Order NSL-2874, dated September 25, 1990, an additional well for said GPU, the State "A" A/C-1 Well No. 106 located at an unorthodox gas well location 660 feet from the North and East lines (Unit A) of said Section 13 was approved. Authorization was also given in said administrative order to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well Nos. 13, 20, 21, 22, 66, 71, 75, 77 and 106 to the subject GPU.

*Administrative Order NSL-2874-A*  
*Hal J. Rasmussen Operating, Inc.*  
*January 18, 1991*  
*Page 2*

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described two wells located at unorthodox gas well locations in said Section 13 are hereby approved:

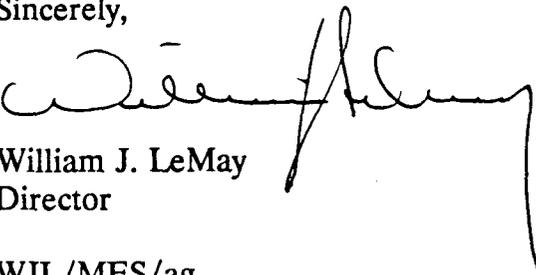
State "A" A/C-1 Well No. 57  
660' FNL & 1980' FEL (Unit B)

State "A" A/C-1 Well No. 122  
2100' FSL & 660' FWL (Unit L)

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well No. 57 and 122 with the State "A" A/C-1 Well Nos. 13, 20, 21, 22, 66, 71, 75, 77 and 106; furthermore, you are hereby permitted to produce the allowable assigned the GPU from all of the said wells in any proportion.

All provisions of Division Order R-9073-A, dated February 28, 1990, Division Administrative Order NSL-2874, dated September 25, 1990, and those provisions applicable to the subject GPU in Division Order No. R-9073 shall remain in full force and effect until further notice.

Sincerely,



William J. LeMay  
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: Case No. 9775  
Case No. 9874  
NSL-2874



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

November 4, 1992

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Clayton W. Williams, Jr., Inc.  
3000 Claydesta National Bank Building  
Six Desta Drive  
Midland, TX 79705

Attention: David G. Grafe

*Administrative Order NSL-2874-B(SD)*

Dear Mr. Grafe:

Reference is made to your application dated October 13, 1992 for two unorthodox Jalmat gas well locations in an existing non-standard 640-acre gas spacing and proration unit (GPU) for said Jalmat Gas Pool comprising the N/2 and SW/4 of Section 13 and the NE/4 of Section 14, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order No. R-9073, dated December 14, 1989 (Paragraph No. (11) of Exhibit "A") and had decided thereon the State "A" A/C-1 Well Nos. 20, 21, and 22 located, respectively, in Units C, H, and N of said Section 13 and Well Nos. 77 and 13 located respectively in Units B and H of said Section 14 to this proration unit.

By Division Order R-9073-A, dated February 28, 1990, three additional wells, the State "A" A/C-1 Well Nos. 66, 71, and 75, located at unorthodox gas well locations in Units D, M, and L, respectively, of said Section 13 were approved for the subject GPU.

Further, by Division Administrative Orders NSL-2874 and NSL-2874-A, dated September 25, 1990 and January 18, 1991, respectively, three more wells, the State "A" A/C-1 Well Nos. 57, 106, and 122, located at unorthodox gas well locations in Units B, A, and L, respectively, of said Section 13 were approved for the subject GPU. Authorization was also given in said administrative order to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well Nos. 13, 20, 21, 22, 57, 66, 71, 75, 77, 106 and 122 to the subject GPU.

It is our understanding that the two subject wells to be considered at this time are currently completed in the Langlie-Matrix Pool, however, said wells will be plugged back to the Jalmat Gas Pool upon issuance of this order.

*Administrative Order NSL-2874-B(SD)*

*Clayton W. Williams, Jr., Inc.*

*June 28, 1991*

*Page 2*

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By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following two described wells located at unorthodox gas well locations are hereby approved:

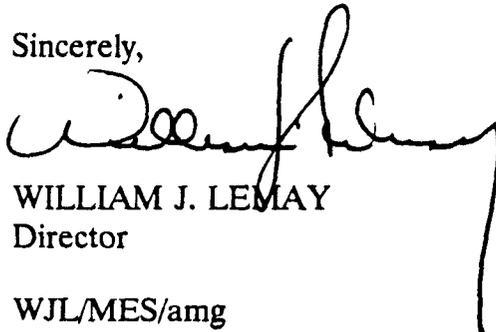
State "A" A/C-1 Well No. 60  
1980' FN & EL (Unit G), Section 13

State "A" A/C-1 Well No. 78  
1980' FN & EL (Unit G), Section 14

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well Nos. 60 and 78 with the State "A" A/C-1 Well Nos. 13, 20, 21, 22, 57, 66, 71, 75, 77, 106, and 122; furthermore, you are hereby permitted to produce the allowable assigned the GPU from all of the said wells in any proportion.

All provisions of Division Order R-9073-A, dated February 28, 1990, Division Administrative Order NSL-2874, dated September 25, 1990, Division Administrative Order NSL-2874-A, dated January 28, 1991, and those provisions applicable to the subject GPU in Division Order No. R-9073 shall remain in full force and effect until further notice.

Sincerely,



WILLIAM J. LEMAY  
Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: Case No. 9775  
Case No. 9874  
NSL-2874  
NSL-2874-A

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNORANITA LOCKWOOD  
CABINET SECRETARYPOST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

September 16, 1993

Clayton Williams Energy, Inc.  
Claydesta Center  
Six Desta Drive - Suite 3000  
Midland, TX 79705

Attention: Greg Benton

*Administrative Order NSL-2874-C(SD)*

Dear Mr. Benton:

Reference is made to your application dated August 12, 1993 for an unorthodox Jalmat gas well location in an existing non-standard 640-acre gas spacing and proration unit (GPU) for said Jalmat Gas Pool comprising the N/2 and SW/4 of Section 13 and the NE/4 of Section 14, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order No. R-9073, dated December 14, 1989 (Paragraph No. (11) of Exhibit "A") and had decided thereon the State "A" A/C-1 Well No. 20, 21, and 22 located, respectively, in Units C, H, and N of said Section 13 and Well Nos. 77 and 13 located respectively in Units B and H of said Section 14 to this proration unit.

By Division Order R-9073-A, dated February 28, 1990, three additional wells, the State "A" A/C-1 Well Nos. 66, 71, and 75, located at unorthodox gas well locations in Units D, M, and L, respectively, of said Section 13 were approved for the subject GPU.

Further, by Division Administrative Orders NSL-2874, NSL-2874-A, and NSL-2874-B dated September 25, 1990, January 18, 1991, and November 4, 1992, respectively, five more wells, the State "A" A/C-1 Well Nos. 57, 60, 78, 106, and 122, located at unorthodox gas well locations in Units B, G, G, A, and L, respectively, of said Section 13 were approved for the subject GPU. Authorization was also given in said administrative order to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well Nos. 13, 20, 21, 22, 57, 60, 66, 71, 75, 77, 78, 106 and 122 to the subject GPU.

It is our understanding that the subject well to be considered at this time are currently completed in the Langlie-Mattix Pool, however, said well will be plugged back to the Jalmat Gas Pool upon issuance of this order.

*Administrative Order NSL-2874-B(SD)*

*Clayton W. Williams, Jr., Inc.*

*June 28, 1991*

*Page 2*

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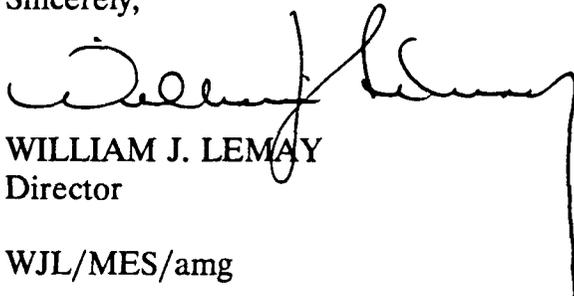
By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described well located at unorthodox gas well locations are hereby approved:

State "A" A/C-1 Well No. 76  
660' FN & EL (Unit A), Section 14

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well No. 76 with the State "A" A/C-1 Well Nos. 13, 20, 21, 22, 57, 60, 66, 71, 75, 77, 78, 106, and 122; furthermore, you are hereby permitted to produce the allowable assigned the GPU from all of the said wells in any proportion.

All provisions of Division Order R-9073-A, dated February 28, 1990, Division Administrative Order NSL-2874, dated September 25, 1990, Division Administrative Order NSL-2874-A, dated January 28, 1991, Division Administrative Order NSL-2874-B, dated November 4, 1992 and those provisions applicable to the subject GPU in Division Order No. R-9073 shall remain in full force and effect until further notice.

Sincerely,



WILLIAM J. LEMAY  
Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: Case No. 9775  
Case No. 9874  
NSL-2874  
NSL-2874-A  
NSL-2874-B



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

July 25, 2000

Lori Wrotenbery  
Director  
Oil Conservation Division

**Raptor Resources, Inc.**  
c/o Campbell, Carr, Berge & Sheridan, P.A.  
P. O. Box 2208  
Santa Fe, New Mexico 87504-2208  
Attention: William F. Carr

Telefax No. (505) 983-6043

*Administrative Order NSL-2874-E (SD)*

Dear Mr. Carr:

Reference is made to the following: (i) your application on behalf of the operator, Raptor Resources, Inc. ("Raptor") submitted to the New Mexico Oil Conservation Division ("Division") on June 9, 2000; (ii) the Division's records in Santa Fe; (iii) the two Division directives dated December 22, 1999 and January 5, 2000; (iv) the Division's "NOTICE" to all operators in the Jalmat Pool dated January 11, 2000; and (v) the Division Director's "MEMORANDUM" to operators and interested parties in the Jalmat Pool dated February 18, 2000: all concerning Raptor's requests for an unorthodox Jalmat infill gas well location within an existing non-standard 640-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool comprising the N/2 and SW/4 of Section 13 and the NE/4 of Section 14, all in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. This GPU was initially established by Division Order No. R-9073, issued in Case No. 9775 and dated December 14, 1989 [Paragraph No. (11) of Exhibit "A"] and had dedicated thereon the following five wells:

- (1) State "A" A/C-1 Well No. 13 (API No. 30-025-09355), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 14;
- (2) State "A" A/C-1 Well No. 20 (API No. 30-025-09341), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 13;
- (3) State "A" A/C-1 Well No. 21 (API No. 30-025-09342), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 13;
- (4) State "A" A/C-1 Well No. 22 (API No. 30-025-09343),

located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 13; and

- (5) State "A" A/C-1 Well No. 77 (API No. 30-025-10714), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 14.

By Division Order No. R-9073-A, issued in Case No. 9874 and dated February 28, 1990, the following three described wells located at unorthodox gas well locations were approved for this GPU:

- (1) State "A" A/C-1 Well No. 66 (API No. 30-025-09346), located at an unorthodox gas well location 660 feet from the North and West lines (Unit D) of Section 13;
- (2) State "A" A/C-1 Well No. 71 (API No. 30-025-09347), located at an unorthodox gas well location 660 feet from the South and West lines (Unit M) of Section 13; and
- (3) State "A" A/C-1 Well No. 75 (API No. 30-025-09349), located at an unorthodox gas well location 1980 feet from the North and West lines (Unit F) of Section 13.

By Division Administrative Order NSL-2874, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 106 (API No. 30-025-20974), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 13 was approved.

By Division Administrative Order NSL-2874-A, dated January 18, 1991, the following two described wells located at unorthodox gas well locations were approved for this GPU:

- (1) State "A" A/C-1 Well No. 57 (API No. 30-025-09344), located 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 13; and
- (2) State "A" A/C-1 Well No. 122 (API No. 30-025-30654), located 2100 feet from the South line and 660 feet from the West line (Unit L) of Section 13.

Division Administrative Order NSL-2874-B(SD), dated November 4, 1992, authorized two

additional wells for this GPU at the following described unorthodox gas well locations:

- (1) State "A" A/C-1 Well No. 60 (API No. 30-025-09343), located 1980 feet from the North and East lines (Unit G) of Section 13; and
- (2) State "A" A/C-1 Well No. 78 (API No. 30-025-10715), located 1980 feet from the North and East lines (Unit G) of Section 14.

By Division Administrative Order NSL-2874-C(SD), dated September 16, 1993, the fourteenth well for this GPU, the State "A" A/C-1 Well No. 76 (API No. 30-025-10716), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 14 was approved.

The most recent order issued in this matter, Division Administrative Order NSL-2874-D (SD), dated November 15, 1999, authorized a fifteenth well for this GPU, the State "A" A/C-1 Well No. 74 (API No. 30-025-09348), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 14. This order further omitted the State "A" A/C-1 Wells No. 21 and 60 from this GPU since both wells had been plugged and abandoned.

It is our understanding that the subject well to be considered at this time was initially drilled to a total depth of 3,810 feet in March, 2000 in order to test the Langlie-Mattix-Seven Rivers-Queen-Grayburg Pool at standard oil well location within a 40-acre standard oil spacing and proration unit comprising the NE/4 SW/4 (Unit K) of Section 13. Found to be non-productive, Raptor now seeks to recomplete this well up-hole into the Jalmat Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(d) of the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, and Division Rule 104.F (2) the following well located at an unorthodox Jalmat gas well location in Section 13 is hereby approved:

**State "A" A/C-1 Well No. 128**  
**1980' FSL & 1830' FWL (Unit K)**  
**(API No. 30-025-34876).**

Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well No. 128 with the State "A" A/C-1 Wells No. 13, 20, 22, 57, 66, 71, 74, 75, 76, 77, 78, 106, and 122. Furthermore, Raptor is hereby permitted to produce the allowable

Administrative Order NSL-2874-E(SD)

Raptor Resources Inc.

July 25, 2000

Page 4

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assigned the subject 640-acre GPU from all 14 of these wells in any proportion

All provisions applicable to the subject non-standard 640-acre GPU in Division Order No. R-9073, as amended by Order No. R-9073-A, and Division Administrative Orders NSL-2874, NSL-2874-A, NSL-2874-B(SD), NSL-2874-C(SD), and NSL-2874-D(SD) shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

A handwritten signature in black ink, appearing to read "Lori Wrotenbery" followed by a large, stylized flourish or mark that resembles "LWES".

Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs  
New Mexico State Land Office - Santa Fe

File: NSL-2874  
NSL-2874-A  
NSL-2874-B(SD)  
NSL-2874-C(SD)  
NSL-2874-D(SD) /



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

December 27, 2001

Raptor Resources, Inc.  
c/o William F. Carr  
Holland & Hart L.L.P. and Campbell & Carr  
P. O. Box 2208  
Santa Fe, New Mexico 87504-2208

Telefax No. (505) 983-6043

## *Administrative Order NSL-2874-F (SD)*

Dear Mr. Carr:

Reference is made to the following: (i) your application on behalf of the operator, Raptor Resources, Inc. ("Raptor") dated November 28, 2001 (*application reference No. pKRV0-133340724*); and (ii) the New Mexico Oil Conservation Division's ("Division") records in Santa Fe, including the files on Division Administrative Orders NSL-2874, NSL-2874-A, NSL-2874-B (SD), NSL-2874-C (SD), NSL-2874-D (SD), and NSL-2874-E (SD) and Division Cases No. 9775 (which resulted in the issuance of Division Order No. R-9073) and 9874 (which resulted in the issuance of Division Order No. R-9073-A): all concerning Raptor's request for an unorthodox Jalmat infill gas well location within an existing non-standard 640-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool (79240) comprising the following described acreage in Lea County, New Mexico:

### TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

Section 13: NE/4  
Section 14 : N/2 and SW/4.

The rules and procedures governing the Jalmat Gas Pool at the time this application was submitted include but are not necessarily limited to:

- (i) the "*Special Rules and Regulations for the Jalmat Gas Pool*," as promulgated by Division Order No. R-8170, as amended;
- (ii) Division Rule 605.B;
- (iii) Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999;
- (iv) Rule 1207.A (2); and
- (v) the amended Stipulated Declaratory Judgement of the First Judicial District Court in Santa Fe County, New Mexico issued on July 11, 2001 in Hartman vs. Oil Conservation Division, Cause No. D-0101-CV-

9902927 ("Stipulated Declaratory Judgement").

This GPU was initially established by Division Order No. R-9073, issued in Case No. 9775 and dated December 14, 1989 [Paragraph No. (11) of Exhibit "A"] and had dedicated thereon the following five wells:

- (1) State "A" A/C-1 Well No. 13 (API No. 30-025-09355), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 14;
- (2) State "A" A/C-1 Well No. 20 (API No. 30-025-09341), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 13;
- (3) State "A" A/C-1 Well No. 21 (API No. 30-025-09342), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 13;
- (4) State "A" A/C-1 Well No. 22 (API No. 30-025-09343), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 13; and
- (5) State "A" A/C-1 Well No. 77 (API No. 30-025-10714), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 14.

By Division Order No. R-9073-A, issued in Case No. 9874 and dated February 28, 1990, the following three described wells located at unorthodox gas well locations were approved for this GPU:

- (1) State "A" A/C-1 Well No. 66 (API No. 30-025-09346), located at an unorthodox gas well location 660 feet from the North and West lines (Unit D) of Section 13;
- (2) State "A" A/C-1 Well No. 71 (API No. 30-025-09347), located at an unorthodox gas well location 660 feet from the South and West lines (Unit M) of Section 13; and
- (3) State "A" A/C-1 Well No. 75 (API No. 30-025-09349), located at an unorthodox gas well location 1980 feet from the North and West lines (Unit F) of Section 13.

By Division Administrative Order NSL-2874, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 106 (API No. 30-025-20974), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 13 was approved.

By Division Administrative Order NSL-2874-A, dated January 18, 1991, the following two described wells located at unorthodox gas well locations were approved for this GPU:

- (1) State "A" A/C-1 Well No. 57 (API No. 30-025-09344), located 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 13; and
- (2) State "A" A/C-1 Well No. 122 (API No. 30-025-30654), located 2100 feet from the South line and 660 feet from the West line (Unit L) of Section 13.

Division Administrative Order NSL-2874-B (SD), dated November 4, 1992, authorized two additional wells for this GPU at the following described unorthodox gas well locations:

- (1) State "A" A/C-1 Well No. 60 (API No. 30-025-09343), located 1980 feet from the North and East lines (Unit G) of Section 13; and
- (2) State "A" A/C-1 Well No. 78 (API No. 30-025-10715), located 1980 feet from the North and East lines (Unit G) of Section 14.

By Division Administrative Order NSL-2874-C (SD), dated September 16, 1993, another well for this GPU, the State "A" A/C-1 Well No. 76 (API No. 30-025-10716), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 14 was approved.

By Division Administrative Order NSL-2874-D (SD), dated November 15, 1999, the State "A" A/C-1 Well No. 74 (API No. 30-025-09348), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 14 was approved for this GPU. Furthermore, Division Administrative Order NSL-2874-D (SD) omitted the above-described State "A" A/C-1 Wells No. 21 and 60 from this GPU since both wells had been plugged and abandoned in 1992 and 1994, respectively.

The most recent order issued in this matter, Division Administrative Order NSL-2874-E (SD), dated July 25, 2000, authorized the State "A" A/C-1 Well No. 74 (API No. 30-025-09348), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 14 to be included within this GPU.

It is our understanding that the subject well to be considered at this time, the plugged and abandoned Clayton Williams Energy, Inc. State "A" A/C-1 Well No. 60 (API No. 30-025-09345), located 1980 feet from the North and East lines (Unit G) of Section 13, which well was also the subject of Division Administrative Orders NSL-2874-B (SD) (approval) and NSL-2874-D (SD) (omission), is to be re-entered and completed by Raptor as a gas well within this 640-acre GPU at an unorthodox infill Jalmat gas well location. By the authority granted me under the provisions of the rules, regulations, and directives governing the Jalmat Gas Pool, the location of the State "A" A/C-1 Well No. 60 is hereby approved.

Administrative Order NSL-2874-F(SD)  
Raptor Resources, Inc.  
December 27, 2001  
Page 4

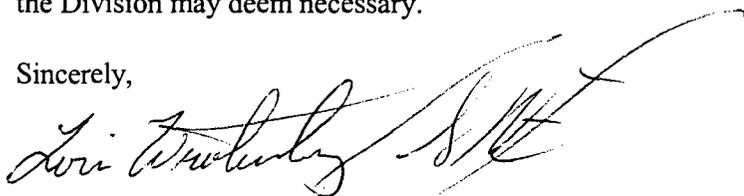
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Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well No. 60 with the existing State "A" A/C-1 Wells No. 13, 20, 22, 57, 66, 71, 74, 75, 76, 77, 78, 106, 122, and 128. Furthermore, Raptor is permitted to produce the allowable assigned the subject 640-acre GPU from all 15 wells in any proportion

It is further ordered that all provisions applicable to the subject GPU in Division Orders No. R-9073 and R-9073-A and Division Administrative Orders NSL-2874, NSL-2874-A, NSL-2874-B (SD), NSL-2874-C (SD), NSL-2874-D (SD), and NSL-2874-E (SD), not in conflict with this order, shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs  
New Mexico State Land Office - Santa Fe  
File: NSL-2874  
NSL-2874-A  
NSL-2874-B (SD)  
NSL-2874-C (SD)  
NSL-2874-D (SD) /  
NSL-2874-E (SD)