



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

NOVEMBER 18, 1994

CLAYTON WILLIAMS ENERGY, INC.

SIX DESTA DRIVE, SUITE 3000

MIDLAND, TEXAS 79705

RE: CANCELLATION OF INTENT TO DRILL

STATE A AC 1

WELL #60 13-23S-36E 1980 North 1980 East

LANGLIE MATTIX 7 RVRS QUEEN CB

Gentlemen:

Six months or more have elapsed since Division Form C-101, Notice of Intention to Drill, for the subject well was approved. To date no progress reports, Forms C-103, have been received. Therefore, approval of your permit to drill this well has no expired and no drilling operations are to be initiated without further notice to and approval by the Oil Conservation Division. Pending such approval, this will be considered as an abandoned location.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
District I, Supervisor

JS:dp

cc: OCD Santa Fe
BLM
State Land Office
OCD Hobbs Well File



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

RECEIVED P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-09345
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Clayton Williams Energy, Inc.
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705

7. Lease Name or Unit Agreement Name State A AC 1
8. Well No. 60
9. Pool name or Wildcat Langlie Mattix 7 Rvrs Queen GB

4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3391 GR
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work will begin upon OCD approval

- 09/22/93. CIBP set @ 3450' w/35' cement on CIBP.
- Load hole w/10 PPG gelled brine from CIBP to surface.
- Perforate the 5-1/2" casing @ ± 325'.
- Circulate cement down 5-1/2" casing and up the 5-1/2 / 8-5/8" annulus to surface. (85 sx Class "C" cement)
- Cut the 5-1/2" and 8-5/8" off 3' below GL. Install P & A marker. Cut and remove deadmen. Remove all junk from location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED

Plug and Abandon Wellbore

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David G. Grafe TITLE Senior Operations Engineer DATE 12/05/94

TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY Jerry Sexton TITLE DISTRICT I SUPERVISOR DATE DEC 13 1994

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-09345
5. Indicate Type of Lease
STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER
2. Name of Operator
Clayton Williams Energy, Inc.
3. Address of Operator
Six Desta Drive, Suite 3000 Midland, Texas 79705
4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 13 Township 23S Range 36E NMPM Lea County

7. Lease Name or Unit Agreement Name
State A AC 1
8. Well No.
60
9. Pool name or Wildcat
Langlie Mattix 7 Rvrs Queen GB

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3391' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
12/27/94
TIH and tagged cement on CIBP at 3410'. Loaded hole w/80 bbls 10# gelled brine. Perforated 5-1/2" casing at 325'. Circulated 100 sx Class C cement down 5-1/2" casing and up 5-1/2"/8-5/8" annulus to surface. Cut 5-1/2" and 8-5/8" casing off 3' below GL. Cut and removed deadmen. Installed P & A marker. Cleared location of all junk.

Plugged and Abandoned Wellbore 12/27/94

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE David G. Grafe TITLE Senior Operations Engineer DATE 01/20/95
TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)
APPROVED BY Charles Perrin TITLE OIL & GAS INSPECTOR DATE FEB 09 1995
CONDITIONS OF APPROVAL, IF ANY:

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION
RECEIVED
JUL 27 1993 8 47 AM

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Clayton Williams Energy, L.L.C. Inc.	Well API No. 30-025-09345
Address Six Desta Drive, Suite 3000 Midland, Texas 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Other (Please explain) Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Change in Operator name only. <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate Effective 04/07/93	
If change of operator give name and address of previous operator Clayton W. Williams, Jr., Inc.	

II. DESCRIPTION OF WELL AND LEASE TA

Lease Name State A AC 1	Well No. 60	Pool Name, Including Formation Langlie Mattix 7 Rvrs Queen GB	Kind of Lease State, Public	Lease No.
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>23S</u> Range <u>36E</u> , <u>NMPM</u> , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 42130 Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Xcel Gas Company	Address (Give address to which approved copy of this form is to be sent) 6 Desta Dr., Suite 5800 Midland, Texas 79705					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robin S. McCarley
Signature
Robin S. McCarley Production Analyst
Printed Name Title
04/01/93 (915) 682-6324
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 27 1993
By [Signature]
Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

RESERVATION DIVISION
RECEIVED CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30 025 09345

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL RE-ENTER DEEPEN PLUG BACK

b. Type of Well:

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. Lease Name or Unit Agreement Name

State A A/C 1

2. Name of Operator

Clayton W. Williams, Jr., Inc.

8. Well No.

60

3. Address of Operator

Six Desta Drive, Suite 3000 Midland, Texas 79705

9. Pool name or Wildcat

Jalmat Tansill Yates 7 Rvrs

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 13 Township 23S Range 36E NMPM Lea County

10. Proposed Depth

PB to 3400'

11. Formation

Yates

12. Rotary or C.T.

N/A

13. Elevations (Show whether DF, RT, GR, etc.)

GR = 3391'

14. Kind & Status Plug. Bond

15. Drilling Contractor

N/A

16. Approx. Date Work will start

Upon Approval (Oct/Nov)

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	326'	300	Surface
7-7/8"	5-1/2"	14#	3705'	250	2180'

Current Status - TA'd in the Langlie Mattix Seven Rivers Queen, GB

Proposed Operation

- 1) Set CIBP @ ± 3400'. Dump bail cement on CIBP.
- 2) Test casing and repair as necessary
- 3) Perf Yates Formation
- 4) Acidize
- 5) Frac
- 6) Put on pump

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Grafe

TITLE Production Engineer

DATE 10/12/92

TYPE OR PRINT NAME

David G. Grafe

TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY

Paul G. [Signature]

TITLE

Geologist

DATE

OCT 16 '92

CONDITIONS OF APPROVAL, IF ANY:

Approved for recompletion work only - Jalmat gas production
subject to NSL approval

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

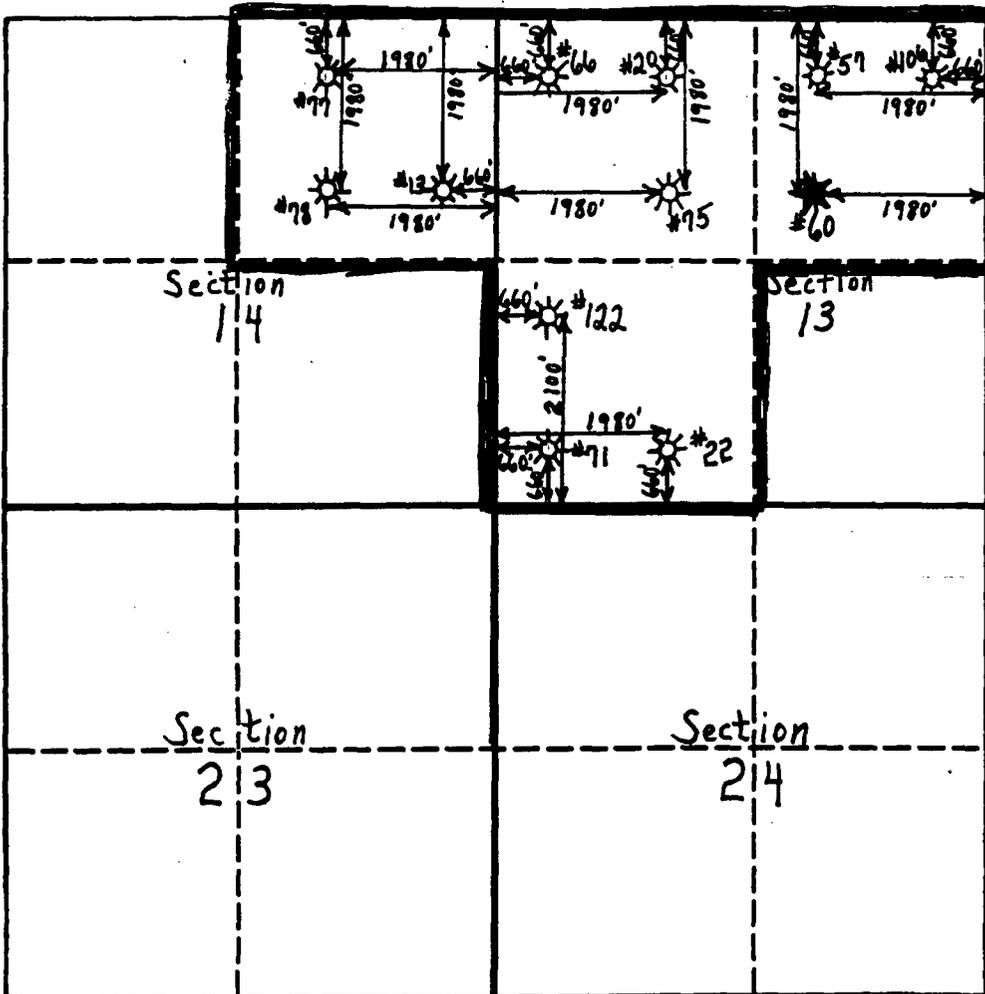
Operator Clayton W. Williams, Jr., Inc.			Lease State A A/C 1			Well No. 60		
Unit Letter G	Section 13	Township 23S	Range 36E	NMPM		County Lea		
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the 1980 line East								
Ground level Elev. GR - 3391		Producing Formation Yates			Pool Jalmat Tansill Yates 7 Rivers		Dedicated Acreage: 640 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *David G. Grafe*

Printed Name: David G. Grafe

Position: Production Engineer

Company: Clayton W. Williams, Jr. Inc

Date: 10/13/92

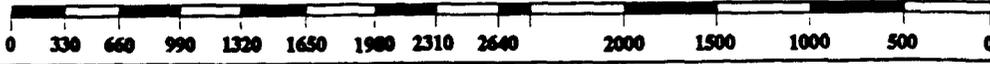
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

Signature & Seal of Professional Surveyor: _____

Certificate No. _____



Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 11D, Arteria, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
RECEIVED

JUL 25 AM 9 53

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Clayton W. Williams, Jr., Inc.	Well API No. 30-025- 09345
Address Six Desta Drive, Suite 3000, Midland, Texas 79705	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input checked="" type="checkbox"/> effective July 1, 1991
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <u>Hal J. Rasmussen Operating Inc., Six Desta Drive, Suite 2700, Midland, Texas 79705</u>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A A/C 1	Well No. 60	Pool Name, Including Formation Langlie Mattix Seven Rvs. Queen GB	Kind of Lease State, Federal or Fee XXXXXXXXXX	Lease No.
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>23S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Texas 77242					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Xcel Gas Company	Address (Give address to which approved copy of this form is to be sent) Six Desta Drive, Suite 5700, Midland, Texas 79705					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dorothea Owens
Signature
Dorothea Owens Regulatory Analyst
Printed Name Title
June 7, 1991 (915) 682-6324
Date Telephone No.

OIL CONSERVATION DIVISION
JUL 19 1991
Date Approved
By [Signature]
Title : DISTRICT 1 SUPERVISOR

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Hal J. Rasmussen Operating, Inc.	Well API No.
Address Six Desta Drive, Suite 5850 - Midland, Texas 79705	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Hal J. Rasmussen, 306 W. Wall, Suite 600 - Midland, Texas	

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AUG 31 1989
OIL CONSERVATION DIV.
SANTA FE

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A A/C 1	Well No. 60	Pool Name, Including Formation Langlie Mattix SR Qu GB	Kind of Lease State, Fixed Open Lease	Lease No.
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>23 S</u> Range <u>36 E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Texas 77242			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.
				Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wm Scott Ramsey
Signature
Wm. Scott Ramsey General Manager
Printed Name Title
July 13, 1989 915-687-1664
Date Telephone No.

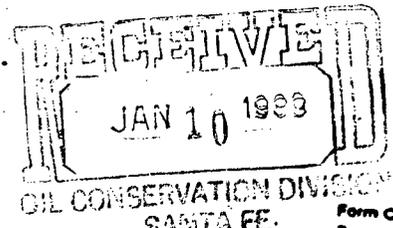
OIL CONSERVATION DIVISION
AUG 30 1989

Date Approved _____
By [Signature]
Title DISTRICT 1 SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT



Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Hal J. Rasmussen

Address 306 W. Wall, Suite 600, Midland, Texas 79701

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	<input type="checkbox"/> Change in Transporter of:	<input type="checkbox"/> Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Effective Dec. 1, 1988

If change of ownership give name and address of previous owner Sun Exploration & Production Company P.O. Box 1861, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE 1a

Lease Name State A A/C 1 Well No. 60 Pool Name, including Formation Langlie Mattix Seven Rivers Queen GB Kind of Lease State

Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East

Line of Section 13 Township 23S Range 36E NMPM, Lea Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Texas New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent)
Box 42130, Houston, Tx 77242

Name of Authorized Transporter of Casinghead Gas or Dry Gas
El Paso Natural Gas Co. Phillips 66 Natl Gas Address (Give address to which approved copy of this form is to be sent)
Box 1492, El Paso, TX 79970

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rqs. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Wm Scott Ramsey
(Signature)
Wm. Scott Ramsey General Manager
(Title)

12-6-88
(Date)

DEC 8 1988
OCC
NORTH REGION

OIL CONSERVATION DIVISION
APPROVED DEC 29 1988
BY Jerry Nelson
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Resv.	DILL. Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Sun Exploration & Production Co.
Address
P. O. Box 1861, Midland, Texas 79702

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)
Name Change Only
From: Sun Oil Company

If change of ownership give name and address of previous owner
 (A)

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A" A/C 1	Well No. 60	Pool Name, including Formation Langlie Mattix 7 Rvrs.Q.Gryb	Kind of Lease State, Federal or Fee	Lease No. State
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>13</u> Township <u>23-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbiank St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit <u>13</u> Sec. <u>23</u> Twp. <u>36</u> Rge. <u>36</u> Is gas actually connected? <u>Yes</u> When <u>1-9-60</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dee Ann Kemp
(Signature)
Acct. Asst. II
(Title)
12-16-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 21 1982, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED
JUL 30 1981
CONSERVATION DIVISION
SANTA FE

I. OPERATOR
Operator
SUN OIL COMPANY
Address
P.O. Box 1861, Midland, TX 79702
Reason(s) for filing (Check proper box) Other (Please explain)
New Well Change in Transporter
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner SUN TEXAS COMPANY, P.O. Box 4067, Midland, TX 79704

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State "A" A/C-1</u>	Well No. <u>60</u>	Pool Name, Including Formation <u>Langlie-Mattix 7 Rvrs.Q.Gryb.</u>	Kind of Lease <u>State, Federal or Fee State</u>	Lease No.
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>13</u> Township <u>23-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2528, Hobbs, NM 88240</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbiank St., Odessa, TX 79762</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>13</u>	Sec. <u>23</u>	Twp. <u>36</u>	Rge. <u>36</u>
	Is gas actually connected? <u>Yes</u>		When <u>1-9-60</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

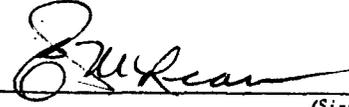
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

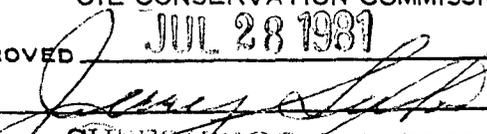
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production/Proration Supervisor
(Title)
July 1, 1981
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 28 1981
BY 
TITLE SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
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	GAS
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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. OPERATOR

Operator: SUN TEXAS COMPANY

Address: P. O. Box 4067 Midland, Texas 79704

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner: TEXAS PACIFIC OIL COMPANY, INC. P. O. Box 4067 Midland, TX, 79704

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>STATE A A/C-1</u>	Well No. <u>60</u>	Pool Name, Including Formation <u>LANGLIE-MATIX 7 RULS</u>	Kind of Lease State, Federal or Fee <u>STATE</u>	Lease No.
Location				
Unit Letter <u>G</u>	: <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u>			
Line of Section <u>13</u>	Township <u>23-S</u>	Range <u>36 E</u>	NMPM,	LEA. County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Acad - New Mexico Pipeline Co</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2528, Gallo New Mexico 8824</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>PHILLIPS PETROLEUM CO.</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Petroleum Blvd, Odessa, TX. 79762</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>13</u>	Sec. <u>23-S</u>	Twp. <u>36 E</u>	Pge. <u>4ES</u>
				Is gas actually connected? <u>YES</u> When <u>1/9/60</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. English
(Signature)

Regional Operations Superintendent/West
(Title)

SEP 12 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 27 1980, 19__

BY George S. ...

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
NM-2A

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LOG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER
2. Name of Operator
Texas Pacific Oil Company Inc.
3. Address of Operator
P.O. Box 4067, Midland, Texas 79701
4. Location of Well
UNIT LETTER **G** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **13** TOWNSHIP **23-S** RANGE **36-E** N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
State "A" Ac-1
9. Well No.
60
10. Field and Pool, or Wildcat
Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)
3401' DF

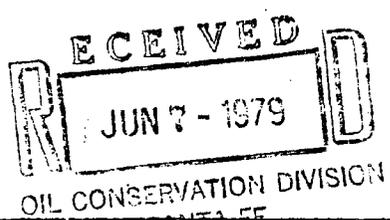
12. County
Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

S-16-79 Acidized w/1000 15% FENE Acid & Treated Formation for scale and corrosion w/ 110 Gals SP 203 plus 110 Gals KP 102 corrosion Inhibitor. Returned to production.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: **W. J. McClintock** TITLE: **Reg Oper Supt.** DATE: **5-18-79**
 APPROVED BY: **Jerry S. [Signature]** TITLE: **SUPERVISOR DISTRICT I** DATE: **JUN 6 1979**
 CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

MAIN OFFICE
 970 APR 6 AM 8 50

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 NM - 2A

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
 Texas Pacific Oil Company, Inc.

3. Address of Operator
 P. O. Box 1069, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE East LINE, SECTION 13 TOWNSHIP 23-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
 3401' DF

7. Unit Agreement Name

8. Farm or Lease Name
 State "A" A/c-1

9. Well No.
 60

10. Field and Pool, or Wildcat
 Langlie Mattix

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up, pulled rods and tubing.
- Set CIBP at 3580'/
- Perforated 3470-78-82-3502-06-22-39-51-62-66' with 3/8" JSPF.
- Packer set at 3450', Acidized with 2500 gal. 15% N.E. acid with balls.
- Pulled tubing and packer. Ran tubing rods and pump.
- Placed well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE April 2, 1970

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAIN OFFICE 000
 70 MAR 27 AM 8 34

RECEIVED
 MAR 23 1970

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 NM-2 A

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240	9. Well No. 60
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3401' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Pull rods, pump and tubing.
2. Set CIBP at 3580'.
3. Perf. 3470-78-82-3502-06-22-39-51-62 and 66'.
4. Run retrievable packer at 3450'. Acidize with 2500 gal. 15% NE.
5. Release packer. Run tubing, pump and rods.
6. Place well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE March 19, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 1970

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110

Revised 7/1/55

HOBBS OFFICE

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1960 JAN 19 AM 10:29

Company or Operator Texas Pacific Coal & Oil Company Lease State NA A/c-1

Well No. 60 Unit Letter G S 13 T23-S R 36-E Pool Langlie-Mattix

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit NE 1/4 S 13 T23-S R 36-E

Authorized Transporter of Oil or Condensate _____

Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Company

Address P. O. Box 6666, Odessa, Texas Date Connected 1/9/60

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well

Change in Transporter of (Check One): Oil Dry Gas C'head Condensate

Change in Ownership Other

Remarks: _____ (Give explanation below)

Gas new connected.

CHANGE OF OPERATION FROM
TEXAS PACIFIC OIL COMPANY
A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC.
TO TEXAS PACIFIC OIL COMPANY, INC.
EFFECTIVE MAY 1, 1963

Name Changed from
TEXAS PACIFIC COAL AND OIL COMPANY
to TEXAS PACIFIC OIL COMPANY
Effective November 1, 1963

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 15th day of January 19 60

By _____

Approved JAN 19 1960 19 _____

Title Petroleum Engineer

OIL CONSERVATION COMMISSION

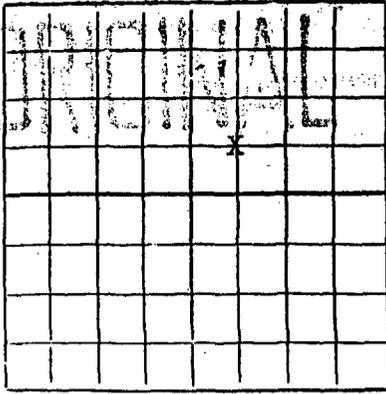
Company Texas Pacific Coal & Oil Company

By _____

Address P. O. Box 1688

Title Engineer District 1

Hobbs, New Mexico



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico HOBBS OFFICE OCC

1959 AUG 24 AM 8:58
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal & Oil Company
(Company or Operator)

New Mexico State "A" A/c-1
(Lease)

Well No. 60, in SW 1/4 of NE 1/4, of Sec. 13, T. 23-S, R. 36-E, NMPM.

Langlie-Mattix Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 13. If State Land the Oil and Gas Lease No. is A-983.

Drilling Commenced May 5, 1959. Drilling was Completed May 15, 1959.

Name of Drilling Contractor F.W.A. Drilling Company Inc.

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3391. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from * 3593 to 3606 No. 4, from * 3626 to 3628

No. 2, from * 3609 to 3615 No. 5, from _____ to _____

No. 3, from * 3617 to 3620 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	315	Float			Surface string
5 1/2	14	New	3695	Float		* 3593 - 3628	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	326	300	Pump & Plug		
7 7/8	5 1/2	3705	250 4% gel	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3593 - 3606, 3609 - 3615, 3617 - 3620, 3626 - 3628 with 4 shots/feet.

Treated with 1000 gal. mud acid and SOT with 25,000 gal. refined oil and 50,000 lbs. sand.

Result of Production Stimulation Flowed 167 bbls. oil and 22 bbls. BS&W in 6 hours through a

22/64" choke. Tubing pressure was 475 p.s.i. GOR 668.

Depth Cleaned Out 3695 D.F.

1959 AUG 23 AM 8:17
MAIN OFFICE OCC

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from feet to 3700 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 14, 1939, 1939

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... <u>1000</u>	T. Devonian.....	T. Ojo Alamo.....	
T. Salt..... <u>1500</u>	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... <u>2700</u>	T. Montoya.....	T. Farmington.....	
T. Yates..... <u>2710</u>	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... <u>3075</u>	T. McKee.....	T. Menefee.....	
T. Queen..... <u>3350</u>	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>300</u>	<u>300</u>	<u>0</u>	<u>Red & Red clay</u>				
<u>300</u>	<u>1000</u>	<u>700</u>	<u>Red sand</u>				
<u>1000</u>	<u>1111</u>	<u>111</u>	<u>Red Red & Sandstone</u>				
<u>1111</u>	<u>2700</u>	<u>1589</u>	<u>Sandstone & Galt</u>				
<u>2700</u>	<u>2775</u>	<u>75</u>	<u>Sandstone, lime, & Gyp</u>				
<u>2775</u>	<u>3000</u>	<u>225</u>	<u>lime & Gyp</u>				
<u>3000</u>	<u>3700</u>	<u>700</u>	<u>lime</u>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 19, 1939 (Date)

Company or Operator..... James Francis Coal & Oil Co. Address..... Box 1000, Hobbs, New Mexico

Name..... Jerry E. ... Position or Title..... Production Engineer

BEST COPY available

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

File the original and 4 copies with the appropriate district office)

ORIGINAL

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Texas Pacific Coal & Oil Company Lease State "A" A/C-1

Well No. 60 Unit Letter G S 13 T 23S R 36E Pool Langlie-Mattix

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit NE 1/4 S 13 T 23S R 36E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Co.

Address Box 1510 Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas being vented. No pipeline connection.

Reasons for Filing: (Please check proper box) New Well (x)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 26th day of May 1959

By John R. Peltz

Approved _____ 19 _____

Title Petroleum Engineer

OIL CONSERVATION COMMISSION

Company Texas Pacific Coal & Oil Co.

By [Signature]

Address P. O. Box 1688

Title Engineer District #

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

ORIGINAL

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 26, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. State "A" A/c-1, Well No. 60, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G Sec. 13 T. 23S R. 36E, NMPM, Langlie-Mattix Pool
Unit Letter

Lea

County. Date Spudded 5/5/59 Date Drilling Completed 5/15/59

Please indicate location:

Elevation 3402 KB 3391 GL Total Depth 3706 PBD 3695

Top Oil/Gas Pay 3593 Name of Prod. Form. Queens

PRODUCING INTERVAL -

Perforations 3593-3606; 3609-3615; 3617-20; 3626-28

Open Hole - Depth Casing Shoe 3705 Depth Tubing 3635

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 167 bbls. oil, 22 B.S. & bbls water in 6 hrs, - min. Size 22/64

GAS WELL TEST - T.P. 475 GOR 668

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gal. mud acid

Casing Press. Tubing Press. 2500 Date first new oil run to tanks 5/24/59

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 27 1959, 19.

Texas Pacific Coal & Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: John Vulte (Signature)

By: [Signature] Engineer District 1
Title

Title: Petroleum ENGINEER
Send Communications regarding well to:

Name: Texas PACIFIC Coal & Oil Company

Address: P. O. Box 1688 - Hobbs, N. M.

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 10 44

Name of Company Texas Pacific Coal & Oil Company Address P. O. Box 1688 Hobbs, New Mexico

Lease State of New Mexico "A" A/c-1 Well No. 60 Unit Letter G Section 13 Township 23-S Range 36-E

Date Work Performed 5/13/59 Pool Langlie-Mattix County Lea

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations, Casing Test and Cement Job, Other (Explain), Plugging, Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to T. D. of 3706'. Ran 112 jts. (3695'), 5 1/2" 11# J-55, smls. csg. set at 3705'. Cemented with 250 sacks reg. neat 4% gel. Pumped plug to 3638' at 11:45 P.M., 5/13/59. Ran float shoe and float collar. Float collar on top of second joint. Ran temperature survey after 12 hours. Top of cement at 2180'. Cement in 5 1/2" casing at 3512'. Drilled out cement to 3695'. Tested casing with 900 psi for 30 minutes before and after drilling out cement.

Witnessed by Jerry Eskew Position Petroleum Engineer Company Texas Pacific Coal & Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. T D P B T D Producing Interval Completion Date

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth

Perforated Interval(s)

Open Hole Interval Producing Formation(s)

RESULTS OF WORKOVER

Table with 7 columns: Test, Date of Test, Oil Production BPD, Gas Production MCFPD, Water Production BPD, GOR Cubic feet/Bbl, Gas Well Potential MCFPD. Rows for Before Workover and After Workover.

OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by [Signature] Name Jerry Eskew Title Engineer District 1 Position Petroleum Engineer Date Company Texas Pacific Coal & Oil Company

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE 000

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal & Oil Company		Address P. O. Box 1688		Date 1959 MAY 12 AM 6:55		Location Hobbs, New Mexico	
Lease State "A" A/c-1	Well No. 60	Unit Letter G	Section 13	Township 23-S	Range 36-E		
Date Work Performed 5/5/59	Pool Langlie-Mattix		County Lea				

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 5:30 P.M., 5/5/59. Drilled to 328' in redbed. Ran 10 joints 8-5/8" 2 1/2#, H-40, smls. casing, 315', with float shoe set at 326'. Cemented w/300 sacks reg. neat. Pumped plug to 286' at 10:00 P.M., 5/5/59, cement circulated. Tested casing in 24 hours with 800 psi for thirty minutes. Test o.k.

Witnessed by Jerry Eskew	Position Petroleum Engineer	Company Texas Pacific Coal & Oil Company
------------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F. Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by 	Name Jerry Eskew					
Title Engineer District 1	Position Petroleum Engineer					
Date MAY 12 1959	Company Texas Pacific Coal & Oil Company					

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

well
13-23-36

September 24, 1959

Texas Pacific Coal & Oil Company
Hobbs, New Mexico

Attention: Mr. Jerry Eskew

Administrative Order NFO-449

Gentlemen:

Reference is made to your application for permission to flare or vent low pressure casinghead gas from your State of New Mexico "A" Wells No. 60, 57 and 66, located in the SW/4 NE/4, NW/4 NE/4, NW/4 NW/4, of Section 13, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, in the Langlie-Mattix Pool.

By authority granted me under provisions of paragraph (10) of Order R-520, as amended by Order R-553, you are hereby authorized to flare gas from the above described wells until December 23, 1959.

In the future if you secure a connection for your gas, you must file an amended C-110 showing the applicable information. If you have not filed Form C-110, please do so immediately in compliance with the rule.

Prior to December 10, 1959, please furnish the Santa Fe office of the Commission with a progress report of your efforts to eliminate the flaring or venting of gas from the above described well. Failure to do so will subject the well to cancellation of allowable.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission - Hobbs

C
O
P
Y

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

13-23-36
STATE A
W.C.

January 11, 1960

**Texas Pacific Coal & Oil Company
Hobbs, New Mexico**

Attention: Mr. Jerry Eskew

**Re: Administrative Orders NFO-429
and NFO-449**

Gentlemen:

You are hereby notified that Administrative Order NFO-449 granted September 24, 1959, expired December 10, 1959. Well records on file at this office indicate that gas connections have not been made to your State "A" Wells No. 60, 57 and 66 located in the SW/4 NE/4, NW/4 NE/4 NW/4 NW/4 of Section 13, Township 23 South, Range 36 East, Lea County, New Mexico, in the Langlie-Mattix Pool.

Flaring or venting of gas from the above described wells after December 10, 1959, is in violation of Order R-520 as amended by Order R-553, of the Oil Conservation Commission, and subjects the wells to cancellation of allowable.

Prior to January 20, 1960, please furnish the Santa Fe and Hobbs offices of the Commission with the reports requested in Commission letter to you dated September 24, 1959.

Status of your State "A" Ac 1 Well No. 27 covered by Administrative Order NFO-429 is requested at this time also.

Very truly yours,

**A. L. PORTER, Jr.,
Secretary-Director**

ALP/JEK/og

cc: Oil Conservation Commission - Hobbs

C
O
P
Y

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
 Revised (12/1/55)

ORIGINAL

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. **If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101**

Fort Worth, Texas
 (Place)

April 29, 1959
 (Date)

OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
TEXAS PACIFIC COAL AND OIL COMPANY

(Company or Operator)

State of New Mexico "A" Ac. 1, Well No. 60, in "NG" The well is
 (Lease) (Unit)

located 1980 feet from the North line and 1980 feet from the
 East line of Section 13, T. 23-S, R. 36-E NMPM.

(GIVE LOCATION FROM SECTION LINE) Langlie-Mattix Pool, Lea County

If State Land the Oil and Gas Lease is No. A-983

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary Rig

The status of plugging bond is Required Bond on File

Drilling Contractor F. W. A. Drilling Company

First National Bank Building

Wichita Falls, Texas

We intend to complete this well in the 7-Rivers

formation at an approximate depth of 4,000 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8-5/8"	28#	New	300'	300
7-7/8"	5-1/2"	14#	New	4,000'	500

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

MAY 4 1959

Approved _____, 19____
 Except as follows:

Sincerely yours,

TEXAS PACIFIC COAL AND OIL COMPANY
 (Company or Operator)

By *D. A. Bonney*

Position: Manager of Production
 Send Communications regarding well to

Name: D. A. Bonney

Address: P. O. Box 2110, Fort Worth 1, Texas

OIL CONSERVATION COMMISSION

By *[Signature]*
 Engineer District

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator: **Texas Pacific Coal & Oil Co.** Lease: **N.M. State "A" Account #1** Well No.: **60723**

Unit Letter: **G** Section: **13** Township: **23 South** Range: **36 East** County: **Lea**

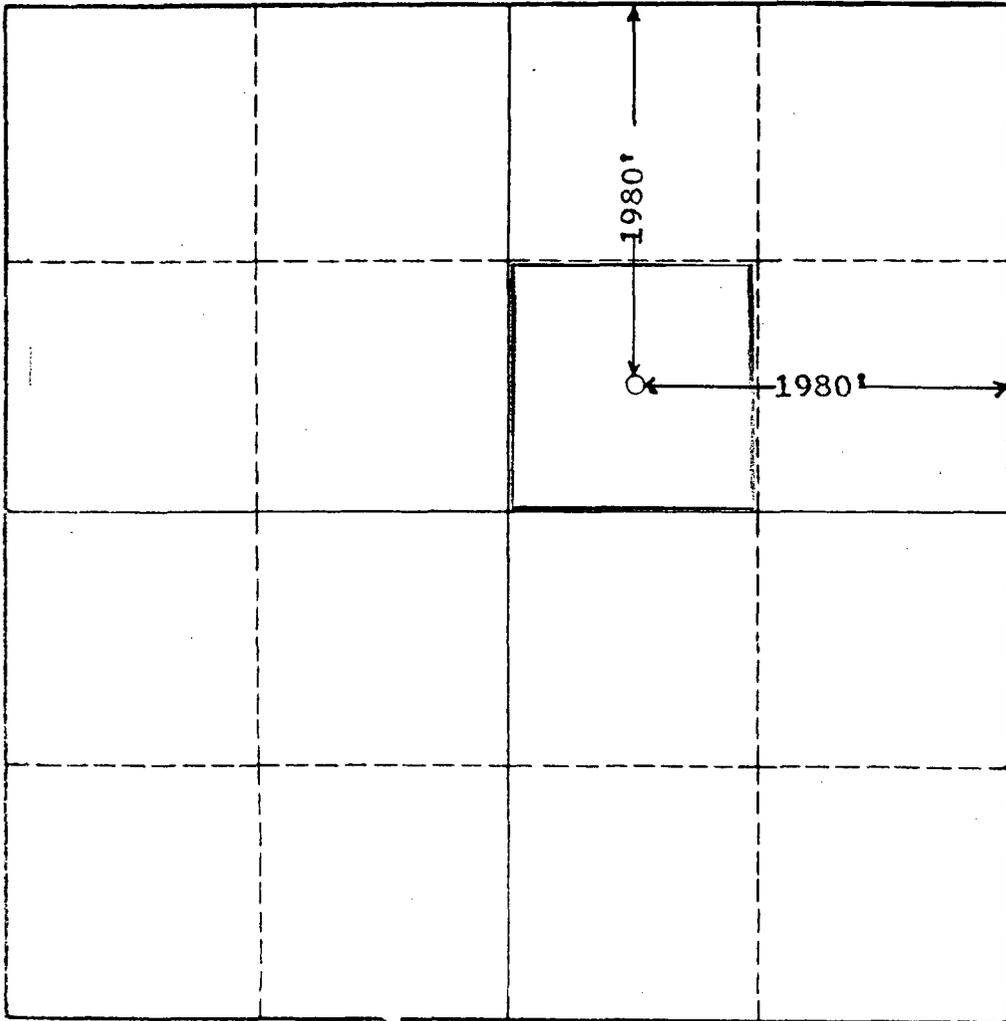
Actual Footage Location of Well: **1980** feet from the **North** line and **1980** feet from the **East** line

Ground Level Elev.: _____ Producing Formation: **7-Rivers** Pool: **Langlie-Mattix** Dedicated Acreage: **40** Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



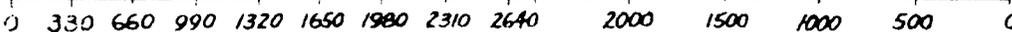
CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name: *[Signature]*
 Position: **Manager of Production**
 Company: **TEXAS PACIFIC COAL & OIL CO.**
 Date: **April 29, 1959**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **4-28-59**
 Registered Professional Engineer and/or Land Surveyor, **JOHN W. WEST**
[Signature]
 Certificate No. **N.M. - P.E. & L.S. NO. 676**



NEW MEXICO OIL CONSERVATION COMMISSION
 State #AN Ac 1 13-235-368

Company Coal & Oil Co. Well No. 60 Lessee S-1-R

Location 1980 Fr. N L Comp. 1980 ft. E L County Lea

Spud E-5-59 Top Pay 3593' Field Langille Mattix

Total Depth 3700 do10 P. B. 3695 Size 8 5/8 CSQ. RECORD 326 300

I. P. F 668 BOPD / 88 B salt wtr. Press. 1880/174 52 3700 250

Ch. 22/64" on Tbg. @ Gr. 24

668 Pkr. 668 Gr. 24

Perfor 52h 3593-3606, 32h 3609-15, 12h 3617-20,

8h 3626-28

T Q 3496'

T SR 3180'

T SR 3180'