



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

February 4, 1991

Texaco Producing, Inc.
P.O. Box 728
Hobbs, NM 88240

Attention: James A. Head

Administrative Order NSL-2984(SD)

Dear Mr. Head:

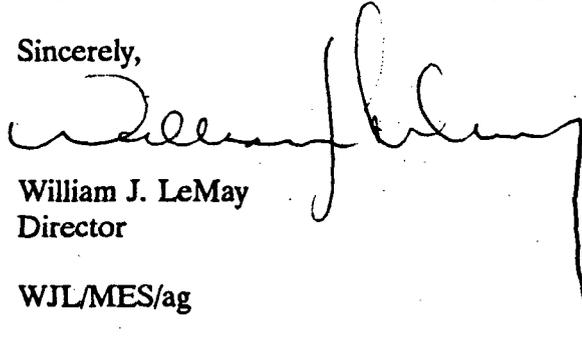
Reference is made to your application dated January 11, 1991, for an unorthodox Jalmat gas well location in an existing non-standard 355.96-acre gas spacing and proration unit (GPU) for said Jalmat Gas Pool comprising the SW/4, N/2 SE/4 and SE/4 SE/4 of Section 31 and the S/2 SW/4 of Section 32, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order R-2474, dated May 3, 1963 and presently has dedicated thereon the E.E. Blinebry "A" Federal (NCT-1) Well No. 2 located in Unit I of said Section 31.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

*E. E. Blinebry "B" Federal NCT-1 Well No. 3
1980' FS & WL (Unit K) of said Section 31.*

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from both of the above-described wells. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from both wells in any proportion.

Sincerely,


William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

#4

1870' FSL - 990' FWL

It is our understanding at this time that:

- (1) the acreage dedication for the three aforementioned Amoco Gillully "B" Federal R/A "A" lease wells will be changed to a non-standard **200-acre** GPU comprising the **S/2 NE/4, SE/4 NW/4 and E/2 SW//4** of said Section 33; and,
- (2) the remaining **160 acres** comprising the **SE/4** of said Section 33 is to be dedicated to Mewbourne's proposed Eumont "33" Federal Well No. 1 to be drilled at a standard gas well location 660 feet from the South and East lines (Unit P) of said Section 33.

The operator of each of the above-described units shall file, within 20-days from the date of this order a new OCD Form C-102 for each well with the Division reflecting the above-described acreage changes.

By the authority granted me under the provisions of **Rule 2(a)4** of the "*General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool*", as promulgated by Division Order No. R-8170, as amended, the two above-described non-standard gas spacing and proration units in said Section 33 are hereby approved with allowables to be assigned thereto in accordance with **Rule 5** of said pool rules based upon its respective unit size.

At this time Division Order Nos. R-657, R-4958, and R-4958-A are hereby placed in abeyance until further notice.

Sincerely,

WILLIAM J. LEMAY
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

October 16, 1996

Texaco Exploration & Production Inc.
P. O. Box 3109
Midland, Texas 79702
Attention: C. Wade Howard

Administrative Order NSL-2894-B(SD)

Dear Mr. Howard:

Reference is made to your application dated September 24, 1996 for an unorthodox Jalmat gas well location in an existing non-standard 355.96-acre gas spacing and proration unit ("GPU") for said Jalmat Gas Pool comprising Lots 1 and 2, E/2 SW/4, N/2 SE/4, and SE/4 SE/4 of Section 31 and the S/2 SW//4 of Section 32, both in Township 23 South, Range 37 East, NMPM, Lea County, New Mexico. Said GPU was established by Division Order No. R-2474, dated May 3, 1963 and had dedicated thereon the E. E. Blinebry "A" Federal (NCT-1) Com Well No. 2 (also designated the OXY USA, Inc. Myers Langlie Mattix Unit Well No. 95) (API No. 30-025-10912), located 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 31.

By Division Administrative Order NSL-2984(SD), dated February 4, 1991, a second well, the E. E. Blinebry "A" Federal (NCT-1) Com Well No. 3 (also designated the OXY USA, Inc. Myers Langlie Mattix Unit Well No. 97) (API No. 30-025-10909), located at an unorthodox gas well location 1980 feet from the South and West lines (Unit K) of said Section 31 was approved for the subject GPU.

By Division Administrative Order NSL-2984-A(SD), dated September 4, 1996, an additional well, the E. E. Blinebry "A" Federal (NCT-1) Com Well No. 4) (API No. 30-025-33430), located at an unorthodox gas well location 1870 feet from the South line and 990 feet from the West line (Lot 3/Unit L) of said Section 31 was approved for the subject GPU.

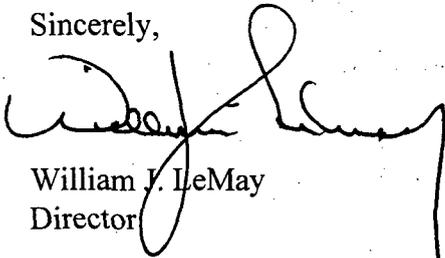
By authority granted me under the provisions of Rule 2(d) of the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, the following well to be drilled at an unorthodox Jalmat gas well location in said Section 31 is hereby approved.

Administrative Order NSL-2894-B(SD)
Texaco Exploration & Production, Inc.
October 16, 1996
Page 2

**E. E. Blinebry "A" Federal (NCT-1) Com Well No. 5
1140' FSL & 1584' FWL (Unit N)**

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the E. E. Blinebry "A" Federal (NCT-1) Com Well No. 5 with the E. E. Blinebry "A" Federal (NCT-1) Com Well No. 2, 3, and 5. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all four wells in any proportion.

Sincerely,



William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad
File: NSL-2984(SD)
NSL-2894-A(SD) ✓



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 14, 1996

Doyle Hartman, Oil Operator
Attention: Don Mashburn
P. O. Box 10426
Midland, Texas 79702

Roca Production, Inc.
Attention: James C. Brown
P. O. Box 10139
Midland, Texas 79702

Administrative Order NSP-143-A(L)(SD)

Dear Messrs. Mashburn and Brown:

Reference is made to: (i) the application filed by Doyle Hartman, Oil Operator ("Hartman") by letter dated June 20, 1996; (ii) the Division's initial response to said application from Mr. Michael E. Stogner by letter dated June 25, 1996; and, (iii) to the letter dated August 7, 1996 from Mr. Don Mashburn of Hartman's office in Midland, Texas; for authorization to divide the existing 315.98-acre non-standard gas spacing and proration unit ("GPU") in the Jalmat Gas Pool comprising Lots 1 and 2, the NE/4, and the E/2 NW/4 (N/2 equivalent) of Section 31, Township 23 South, Range 37 East, N.M.P.M., Lea County, New Mexico, into two separate gas spacing and proration units comprising 235.98 acres and 80 acres.

Said 315.98-acre GPU was authorized by Division Administrative Order NSP-143, dated June 8, 1996 and had dedicated thereon the Doyle Hartman R. W. Cowden "C" Well No. 4/OXY USA, Inc. Myers Langlie Mattix Unit Well No. 61 (API No. 30-025-10903), located at a standard gas well location for the 315.98-acre GPU 990 feet from the North line and 1980 feet from the West line (Unit C) of said Section 31, and, by Division Administrative Order NFL-71, dated February 22, 1983, the R. W. Cowden "C" Well No. 9 (API No. 30-025-27918), located at a standard gas well location 1650 feet from the North line and 800 feet from the East line (Unit H), now operated by Roca Production, Inc., was simultaneously dedicated to said 315.98-acre GPU.

It is our understanding by the subject application and related correspondence that:

- (1) Hartman will be operator of the proposed 235.98-acre non-standard GPU comprising Lots 1 and 2, the W/2 NE/4, and the E/2 NW/4 of said Section 31 in which said acreage is to be simultaneously dedicated to the aforementioned R. W. Cowden "C" Well No. 4 and to the proposed R. W. Cowden "C" Well No. 10 to be drilled at an unorthodox gas well location 1650 feet from the North line and 330 feet from the West line (Lot 2/Unit E) of said Section 31, and,
- (2) the remaining 80 acres comprising the E/2 NE/4 of said Section 31 is to be operated by Roca Production, Inc. and have dedicated to it the above-described R. W. Cowden "C" Well No. 9 now located at an unorthodox gas well location for the resulting 80-acre GPU.

The Division finds at this time that, the subject application of Doyle Hartman, Oil Operator has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10533, issued by the Oil Conservation Commission in Case 11,351 on January 18, 1996 and Rule 2(d) of the *"General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Jalmat Gas Pool"*, as promulgated by Division Order No. R-8170, as amended. Pursuant to said rules no objection to the subject application has been received within the required 20-day waiting period. It should be further noted that Roca Production, Inc. has not responded to either Hartman's application or to the Division's letter dated June 25, 1996.

It is therefore ordered, by the authority granted me under the provisions of said rules, that Doyle Hartman, Oil Operator ("Hartman") is hereby authorized to operate the 235.98 acres, comprising Lots 1 and 2, the W/2 NE/4, and the E/2 NW/4 of said Section 31, as a non-standard gas spacing and proration unit ("GPU") within the Jalmat Gas Pool in which is to be simultaneously dedicated to the existing R. W. Cowden "C" Well No. 4/OXY USA, Inc. Myers Langlie Mattix Unit Well No. 61 (API No. 30-025-10903), located at a standard Jalmat gas well location for the 235.98-acre GPU 990 feet from the North line and 1980 feet from the West line (Unit C) of said Section 31 and to its proposed R. W. Cowden "C" Well No. 10 to be drilled at an unorthodox gas well location 1650 feet from the North line and 330 feet from the West line (Lot 2/Unit E) of said Section 31.

Also, Hartman is hereby authorized to simultaneously dedicate Jalmat gas production from the proposed R. W. Cowden "C" Well No. 10 with the existing R. W. Cowden "C" Well No. 4. Furthermore, Hartman is permitted to produce the allowable assigned the subject GPU from both wells in any proportion.

Administrative Order NSP-143-A(L)(SD)

Doyle Hartman/Roca Production, Inc.

August 14, 1996

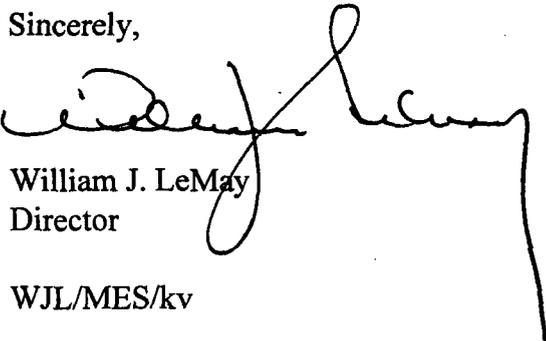
Page 3

It is further ordered that the remaining 80 acres comprising the E/2 NE/4 of said Section 31, operated by Roca Production, Inc.: (i) is no longer dedicated to producing Jalmat acreage; (ii) that the existing R. W. Cowden "C" Well No. 9 is producing without a proper assignment of allowable; and, (iii) that said well is considered to be at an unapproved unorthodox Jalmat gas well location. It is ordered however that Roca Production, Inc. is granted a temporary 45-day authorization to produce its R. W. Cowden "C" Well No. 9 with an acreage factor of 0.50 to be ascribe against the Jalmat allowable for said well. If however no formal application from Roca Production, Inc. has been submitted to the Division within this 45-day period, the temporary allowable shall be canceled and the well ordered to be shut-in until such application has been submitted and approved.

Said Division Orders NSP-143 and NFL-71 shall be placed in abeyance until further notice.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,



William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
Michael E. Stogner, Chief Hearing Officer - OCD, Santa Fe
U. S. Bureau of Land Management - Carlsbad
File: NSP-143
NFL-71
NSP-1335

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2251
Order No. R-1949

APPLICATION OF TEXACO INC. FOR A
NON-STANDARD GAS PRORATION UNIT
AND FOR AN UNORTHODOX GAS WELL
LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 19, 1961, at Santa Fe, New Mexico, before A. L. Porter, Jr., Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 28th day of April, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, A. L. Porter, Jr., and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texaco Inc., seeks the establishment of a 275.96-acre non-standard gas proration unit in the Jalmat Gas Pool, consisting of the SW/4, the E/2 SE/4 and the NW/4 SE/4 of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That the above-described non-standard gas proration unit can reasonably be presumed to be productive of gas from the Jalmat Gas Pool.

(4) That the applicant proposes to dedicate the above-described non-standard gas proration unit to its E. E. Blinebry Well No. 2, located at an unorthodox location at a point 1980 feet from the South line and 660 feet from the East line of said Section 31, for which unorthodox location approval is sought.

(5) That the establishment of the above-described non-standard gas proration unit and approval of the unorthodox gas

well location will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That a 275.96-acre non-standard gas proration unit in the Jalmat Gas Pool, consisting of the SW/4, the E/2 SE/4 and the NW/4 SE/4 of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby established.

(2) That the applicant is hereby granted permission to locate its E. E. Blinebry Well No. 2 at an unorthodox location at a point 1980 feet from the South line and 660 feet from the East line of said Section 31, to which well the above-described non-standard gas proration unit is to be dedicated.

(3) That the acreage factor for allowable purposes assigned to the above-described 275.96-acre non-standard gas proration unit shall bear the same ratio to a standard acreage factor as the acreage in said unit bears to the acreage in a standard gas proration unit in the Jalmat Gas Pool.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2797
Order No. R-2474

APPLICATION OF TEXACO INC.
FOR A NON-STANDARD GAS PRO-
RATION UNIT, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 24, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 3rd day of May, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Order No. R-1949, entered by the Commission on April 28, 1961, established a 275.96-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the SW/4, E/2 SE/4 and NW/4 SE/4 of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That Order No. R-1949 dedicated the above-described non-standard gas proration unit to Texaco's E. E. Blinebry Well No. 2 at an unorthodox location 1980 feet from the South line and 660 feet from the East line of said Section 31.

(4) That the applicant, Texaco Inc., now seeks the establishment of a 355.96-acre non-standard gas proration unit in the Jalmat Gas Pool to be dedicated to its E. E. Blinebry Well No. 2 and consisting of the SW/4, N/2 SE/4, and SE/4 SE/4 of Section 31, and the S/2 SW/4 of Section 32, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

CASE No. 2797
Order No. R-2474

(5) That the S/2 SW/4 of said Section 32 can reasonably be presumed to be productive of gas from the Jalmat Gas Pool.

(6) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That a 355.96-acre non-standard gas proration unit in the Jalmat Gas Pool is hereby established consisting of the SW/4, N/2 SE/4, and SE/4 SE/4 of Section 31, and the S/2 SW/4 of Section 32, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

(2) That the above-described non-standard gas proration unit shall be dedicated to the applicant's E. E. Blinebry Well No. 2 located 1980 feet from the South line and 660 feet from the East line of said Section 31.

(3) That the acreage factor for allowable purposes assigned to the above-described 355.96-acre non-standard gas proration unit shall bear the same ratio to a standard acreage factor as the acreage in said unit bears to the acreage in a standard gas proration unit in the Jalmat Gas Pool.

(4) That Order No. R-1949, entered by the Commission on April 28, 1961, is hereby superseded insofar as it concerns establishment of a non-standard gas proration unit.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

S E A L

A. L. PORTER, Jr., Member & Secretary

esr/

Sec : 31 Twp : 23S Rng : 37E Section Type : NORMAL

1 37.93 Federal owned U A	C 40.00 Fee owned U A	B 40.00 Fee owned U A	A 40.00 Fee owned U A
2 37.95 Federal owned U A	F 40.00 Fee owned U A A	G 40.00 Fee owned U A	H 40.00 Fee owned U A A

M0002: This is the first page

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

Sec : 31 Twp : 23S Rng : 37E Section Type : NORMAL

3 37.97 Federal owned C U A A A A	K 40.00 Federal owned C U A A A	J 40.00 Federal owned C U A A	I 40.00 Federal owned C U A
4 37.99 Federal owned C U A A	N 40.00 Federal owned C U A	O 40.00 Federal owned U A	P 40.00 Federal owned C U A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG6CLOG

ONGARD

08/15/96 09:12:49

C105-WELL COMPLETION OR RECOMP CASING LOG

OGOMES -EMDS

OGRID Identifier : 22351 TEXACO EXPLORATION & PRODUCTION INC
Prop Identifier : 10905 E E BLINEBRY A FEDERAL NCT 1 COM
API Well Identifier : 30 25 33430 Well No : 004
Surface Locn - UL : 3 Sec : 31 Twp : 23S Range : 37E Lot Idn :
Multiple comp (S/M/C) : S TVD Depth (Feet) : MVD Depth (Feet):
Spud Date : P/A Date :
Casing/Linear Record:

S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ----
 (inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

E0004: No matching record found. Enter data to create.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF12