

KELLAHIN & KELLAHIN
Attorney at Law

W. Thomas Kellahin
New Mexico Board of Legal
Specialization Recognized Specialist
in the area of Natural resources-
oil and gas law

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Santa Fe, New Mexico 87501
January 15, 2003

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HAND DELIVERED

Ms. Lori Wrotenbery, Director
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Administrative Application of Fasken Oil and Ranch, Ltd.
for approval of a unorthodox well location for its
Indian Hills Unit Well No. 16, Unit E,
W/2 dedication, Section 17
T21S, R24E, Eddy County New Mexico
Recompletion from Indian Basin Morrow Gas Pool to
Staple Canyon Rim-Atoka Gas Pool

Dear Ms. Wrotenbery:

On behalf of Fasken Oil and Ranch, Ltd, please find enclosed our referenced application that is being filed in accordance with Division Rule 104.D(2)(b)). This location crowds the interior line between the NW/4 and the SW/4 of this spacing unit (440 feet instead of 660 feet.).

Very truly yours,



W. Thomas Kellahin

CC: Fasken Oil and Ranch, Ltd.
Attn: Jimmy D. Carlile

03 JAN 16 PM 4:15
OIL CONSERVATION DIV

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE ADMINISTRATIVE
APPLICATION OF FASKEN OIL AND RANCH, LTD.
FOR APPROVAL OF AN UNORTHODOX WELL LOCATION
EDDY COUNTY, NEW MEXICO**

ADMINISTRATIVE APPLICATION

Comes now FASKEN OIL AND RANCH, LTD. ("Fasken") and by and through its attorneys, Kellahin & Kellahin, and in accordance with Division General Rule 104.F, applies to the New Mexico Oil Conservation Division ("Division") for approval of an unorthodox gas well location for its Indian Hills Unit Well No. 16, an existing Morrow gas well located 2200 feet from the North line and 660 feet from the West line (Unit E) of Section 17, T21S, R24E, Eddy County New Mexico to be dedicated to a standard 320-acre gas spacing unit consisting of the W/2 of this section for production from the Staple Canyon Rim- Atoka Gas Pool.

In support, Fasken states:

1. Fasken is the operator of the Indian Hills Unit Well No. 16 currently completed in the Indian Basin-Morrow Gas Pool and desires approval to recomplete and produce this well at a unorthodox well location for any production from the Atoka formation.
2. The well was located 2200 feet FNL and 660 feet FWL (Unit E)Section 17, T21S, R24E, an a standard gas well location for the Indian Basin-Morrow Gas Pool.
3. The well was spudded on May 8, 2002 and drilled to 9875 feet and completed in the Morrow formation in the Indian Basin-Morrow Gas Pool in accordance with the Rule (5) of the Special Rules for this pool (Order R-8170-O-I and R-2441-B) that provided for standard well locations not closer that 660 feet to the side boundaries or 330 feet to the quarter-quarter section lines.

4. Fasken now seeks approval to recomplete this well into the Atoka Formation of the Staple Canyon Rim-Atoka Gas Pool and to dedicate the W/2 of Section 17 as a standard 320-acre spacing unit. See Exhibit 1

TECHNICAL EVIDENCE

5. Before plugging the well, Fasken would like to test the Atoka formation based upon the following geologic evidence:

- (1) See Exhibit 2: geological summary
- (2) See Exhibit 3: production data
- (3) See Exhibit 4: portion of log of subject well
- (4) See Exhibit 5: Atoka Structure map

6. The Atoka Formation in this spacing unit is subject to the Staple Canyon-Atoka Gas Pool, which is subject to Division Rule 104.

7. Fasken's proposed unorthodox well location encroached on an internal boundary of the GPU (440 feet instead of 660 feet).

NOTIFICATION

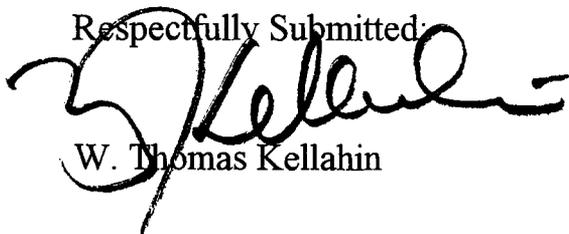
8. Notice has been sent to all of the interest owners in the GPU.
See Exhibit 6

9. All of the interest owners in Section 17 are the same for a 640-acre spacing unit and for the proposed 320-acre spacing unit consisting of the W/2 of Section 17.

10. Approval of this application will afford the owners and the applicant the opportunity to produce their just and equitable share of the gas in the Atoka formation, will promote the orderly development in this area, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

WHEREFORE, Applicant requests that this application be approve by the Division.

Respectfully Submitted,



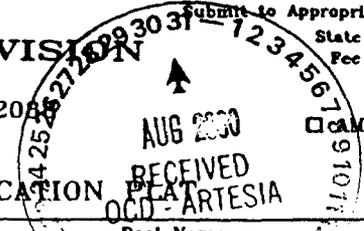
W. Thomas Kellahin

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410



RECOMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION

API Number 30-015-30703	Pool Code 97136	Pool Name Staple Canyon Rim (Atoka)
Property Code 18234	Property Name Indian Hills Unit	Well Number 16
OGRID No. 151416	Operator Name Fasken Oil & Ranch, Ltd.	Elevation 3914'

Surface Location

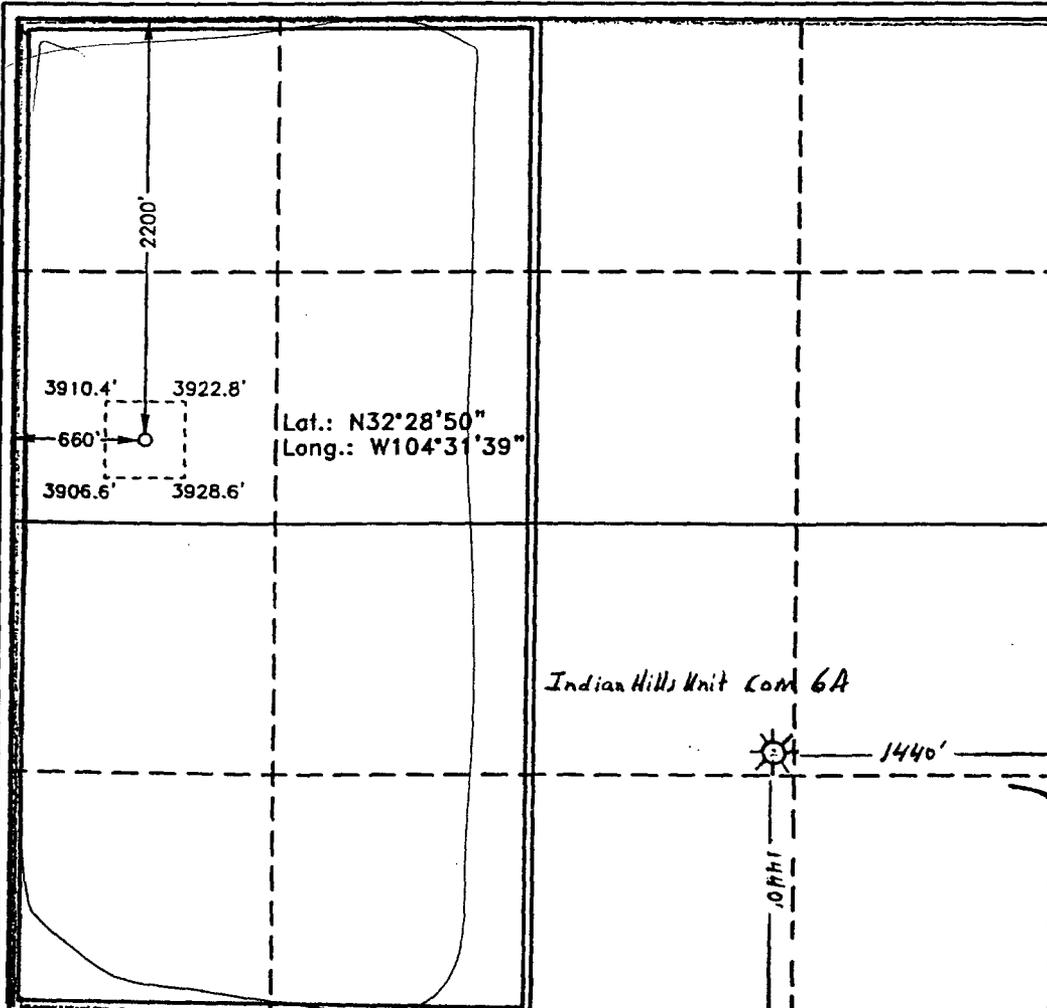
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	17	21 S	24 E		2200	North	660	West	Eddy

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 663.86	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Tommy E. Taylor
Signature

TOMMY E. TAYLOR
Printed Name

DRILLING & PRODUCTION ENGINEER
Title

JULY 21, 1999
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 8, 1999

Date Surveyed

W.D. No. 9348a
Professional Surveyor

W.D. No. 6992 Jones 7977
Professional Land Surveyor

EXHIBIT
2

Fasken Oil & Ranch, Ltd.

Indian Hills Unit #16

Section 17; 21S; 24E

2200' FNL & 660' FWL

Spud 5-8-2000

TD 9875'

Eddy Co., New Mexico

Geological Report

The Fasken Indian Hills Unit #16 well was drilled at a non-standard location for a Morrow Sand target and topographic reasons. While drilling this well, Fasken encountered some unanticipated shows in the Atoka Formation. The 1st show zone was a 6' sandstone from 9324'-30' with 12% porosity, +200 ohms resistivity, 330 unit gas show (from a 10 unit background) and 2 minute per foot drilling break (from a 6.5 to 7 minute per foot background). The 2nd show zone was a 6' sandstone from 9350'-56' with 13% porosity, 85-200 ohms resistivity, 270 unit gas show (from a 10 unit background) and 3 minute per foot drilling break (from a 6 to 7 minute per foot background). Fasken believes this set of parameters to be productive.

There are 3 Atoka producers within 3 miles of this well. They have cumulative gas production ranging from 6.2 MMCFG to 472 MMCFG (see map) with the closest producer being almost 1.5 miles to the south/southeast. Because of the poor gas Cum results to date, the Atoka has not been considered an economic exploration target in this area. However, when encountered it should be produced to prevent waste.

The Fasken Indian Hills Unit #16 is on the west side of Section 17 and does not encroach on nor drain any other wells, but is less than 660' from the quarter section line.

Dexter L. Harmon

CPG # 4326



Indian Hills #16

- | | |
|--|-----------|
| 1. Fasken Land and Minerals, Ltd.
303 W. Wall, Suite 1800
Midland, TX 79701 | .60000 |
| 2. Brooks Oil & Gas Interests, Ltd.
P. O. Box 23314
Santa Fe, NM 87502 | .01875 |
| 3. Marcella B. Christensen
P. O. Box 3790
Midland, TX 79702 | .0078125 |
| 4. Richard D. Jones, Jr.
200 N. Gaines Road
Cedar Creek, TX 78612 | .00195312 |
| 5. Marathon Oil Company
P. O. Box 2049
Houston, TX 77252-2049 | .365625 |
| 6. Angela Leigh Simpson Starrett
Trust Account #5128000
Wells Fargo Bank, NA, Trustee
P. O. Box 1959
Midland, TX 79702 | .00195313 |
| 7. Patricia Boyle Young Trust
First National Bank and Trust, Co-
Trustee
Attn: Kathy Kennedy
P. O. Box 1037
Okmulgee, OK 74447-1037 | .00390625 |



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January 16, 2003

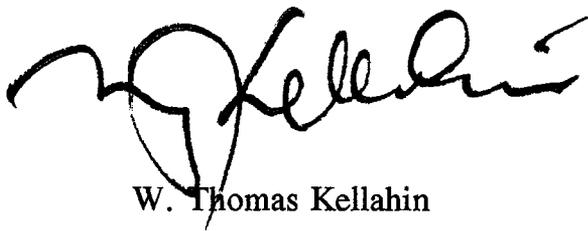
CERTIFIED MAIL-RETURN RECEIPT REQUESTED

**NOTICE OF THE FOLLOWING NEW MEXICO OIL CONSERVATION
DIVISION ADMINISTRATIVE CASE:**

*Re: Administrative Application of Fasken Oil and
Ranch, Ltd for approval of its administrative
application for an unorthodox Atoka location for
its Indian Hills Unit Well No. 16, W/2 Section 17,
T21S, R24E, Eddy County, New Mexico.*

On behalf of Fasken Oil and Ranch, Ltd. ("Fasken"), please find enclosed a copy of its referenced administrative application. If you have no objection, then there is nothing for you to do. However, should you have any objection to the Division approving this application, then it will be necessary for you to file a written objection with the New Mexico Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within twenty (20) days of the date of this letter. Failure to file a timely objection will preclude you from objecting at a later date.

Very truly yours,



W. Thomas Kellahin

(INDIAN BASIN-MORROW GAS (ORDER NOS. R-8170-O-1/R-2441-B) FIELD - Cont'd.)

FURTHER:

(3) For reasons of clarification all previous and current rules and regulations governing the Indian Basin-Morrow Gas pool in Division Order Nos. R-2441, R-2441-A, R-1650, as amended, and R-8170, as amended, shall be superseded by this order and a new set of procedures entitled "Special Rules and Regulations for the Indian Basin-Morrow Gas Pool" shall be recodified at this time to take the place of any and all previous sets of pool rules.

(4) The following set of rules and regulations for the Indian Basin-Morrow Gas Pool are hereby reestablished as follows:

**SPECIAL RULES AND REGULATIONS
FOR THE
INDIAN BASIN-MORROW GAS POOL**

RULE 1. Confinement of the special rules governing the Indian Basin-Morrow Gas Pool shall apply only to such lands as shall from time to time lie within the horizontal limits of said pool and each well completed in or recompleted within said pool shall be spaced, drilled, operated, and produced in accordance with the Special Rules hereinafter set forth;

RULE 2. Each well shall be located on a standard unit containing 640 acres, more or less, substantially in the form of a square, which is a governmental section being a legal subdivision of the United States Public Lands Survey.

RULE 3. The supervisor of the Artesia District Office of the Division shall have authority to approve non-standard units without notice when the unorthodox size or shape is due to a variation in the legal subdivision of the United States Public Lands Survey and consists of an entire governmental section and the non-standard unit is no less than 75% nor more than 125% of a standard unit;

RULE 4. The Director of the Oil Conservation Division, hereinafter referred to as the "Division" may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit consisting of less than 640 acres and when the following facts exist and the following provisions are complied with:

(a) the non-standard unit consists of quarter-quarter sections and/or lots that are contiguous by a common bordering side;

(b) the non-standard unit lies wholly within a single governmental section;

(c) the applicant presents written consent in the form of waivers from;

(I) all offset operators to the section in which the non-standard gas unit is located; and,

(II) from all working interest owners in the section in which the non-standard unit is situated and which acreage is not included in the non-standard unit;

(d) in lieu of sub-part (c) of this rule, the applicant may furnish proof of the fact that all of the aforesaid parties to be notified were notified by registered or certified mail of his intent to form such non-standard

unit, the Division Director may approve the application if no such notified party has entered an objection to the formation of such non-standard unit within 30 days after the Division Director has received the application;

RULE 5(a). The initial well within a spacing unit shall be located no closer than 660 feet to the outer boundary of the proration unit nor closer 330 feet to any governmental quarter-quarter section line or subdivision inner boundary;

RULE 5(b). The infill well or second well within a spacing unit shall be located in a quarter section of the existing spacing unit not containing a Morrow gas well and shall be located with respect to the spacing unit boundaries as described in the preceding sub-paragraph above;

RULE 6. The Division Director may grant an exception to the requirements of Rule 5 without hearing when an application has been filed for an unorthodox location necessitated by topographical conditions. All operators offsetting the proposed location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Director may approve the application upon receipt of written waivers from all operators offsetting the proposed location or if no objection to the unorthodox location has been entered within 20 days after the Director has received the application;

(5) Any other wells presently drilling to or completed in the Indian Basin-Morrow Gas Pool are hereby approved; the operator of any well having an unorthodox location shall notify the Artesia District Office of the Division in writing of the name and location of the well within 30 days from the date of this order.

(4) Pursuant to Paragraph A of Section 70-2-18 NMSA (1978), existing gas wells in the Indian Basin-Morrow Gas Pool shall have dedicated thereto 640 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C of said Section 70-2-18, existing wells may have non-standard spacing or proration units established by the Division and dedicated thereto.

Failure to file new Forms C-102 with the Division dedicating 640 acres to a well or to obtain a non-standard unit approved by the Division within 60 days from the date of this order shall subject the well to being shut-in.

IT IS FURTHER ORDERED THAT:

(6) A buffer zone extending one-half mile beyond the Indian Basin-Morrow Gas Pool boundary whereby a Morrow gas well developed on 320-acre spacing can be drilled on a standard 320-acre gas spacing and proration unit that is:

(a) no closer than 660 feet to the nearest side boundary (as defined above) of the 320 acres therein dedicated to said well;

(b) nor closer than 660 feet from the nearest end boundary (as defined above) of said dedicated tract;

(c) nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

(7) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

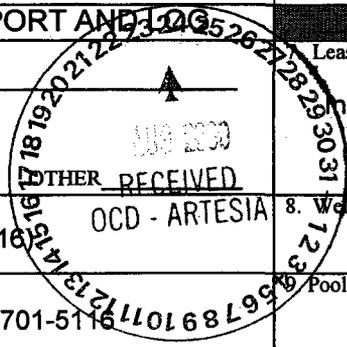
State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

WELL API NO.
 30-015-30703
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No. E-7437

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 Lease Name or Unit Agreement Name
 Indian Hills Unit
 NM-70964-B
 8. Well No. 16
 9. Pool name or Wildcat
 Indian Basin (Morrow)
 2. Name of Operator
 Fasken Oil and Ranch, Ltd. (151416)
 3. Address of Operator
 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116



4. Well Location
 Unit Letter E : 2200 Feet From The North Line and 660 Feet From The West Line
 Section 17 Township 21 S Range 24 E NMPM County Eddy

10. Date Spudded 5-8-00	11. Date T.D. Reached 6-13-00	12. Date Compl. (Ready to Prod.) 8-15-00	13. Elevations (DF& RKB, RT, GR, etc.) 3914' GR	14. Elev. Casinghead 3914'
15. Total Depth 9875'	16. Plug Back T.D. 9821'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By All	Rotary Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 9626'-9707' Morrow			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run LithoDensity/Comp. Neutron, High Res. Laterolog, Dipole Sonic, Natural GR			22. Was Well Cored No	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	2408'	12-1/4"	1600 sx	None
4-1/2	11.6	9869'	8-3/4"	900 sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9543'	9543'

26. Perforation record (interval, size, and number) 9626'-9636' (0.40", 4 SPF) 9658'-9670' (0.40", 4 SPF) 9688'-9697' (0.40", 4 SPF) 9700'-9702' (0.40", 4 SPF) 9704'-9707' (0.40", 4 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9626'-9707'	Natural

28. **PRODUCTION**

Date First Production 8-15-00	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 8-19-00	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 118	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 980	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 118	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By
 Mark Jacobs

30. List Attachments
 C-102, C-104, Inclination Report, DST Summary, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carl Brown Printed Name Carl Brown Title Petroleum Engineer Date 8-23-00

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/17/03 09:14:06
OGOMES -TPE0
PAGE NO: 1

Sec : 17 Twp : 21S Rng : 24E Section Type : NORMAL

D 40.00 CS E07437 0002 CCS RESOURCES, IN C U 09/15/63	C 40.00 Federal owned C U	B 40.00 Federal owned C U A	A 40.00 Federal owned C U
E 40.00 CS E07437 0002 CCS RESOURCES, IN C U 09/15/63 A	F 40.00 CS K02959 0001 MAX H CHRISTENSEN C 12/18/72	G 40.00 CS E07437 0002 CCS RESOURCES, IN C U 09/15/63	H 40.00 CS OG6063 0002 CCS RESOURCES, IN C U 10/20/69

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/17/03 09:14:11
OGOMES -TPE0
PAGE NO: 2

Sec : 17 Twp : 21S Rng : 24E Section Type : NORMAL

4 41.03 Federal owned C U	3 41.25 Federal owned C U	2 43.63 Federal owned C U A	1 46.49 Federal owned C U
5 41.82 Federal owned C U A	6 42.04 Federal owned C U	7 42.37 Federal owned C U	8 45.23 Federal owned C U

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

01/17/03 09:30:51
OGOMES -TPE0

API Well No : 30 15 30703 Eff Date : 08-15-2000 WC Status : A
Pool Idn : 78960 INDIAN BASIN;MORROW (PRO GAS)
OGRID Idn : 151416 FASKEN OIL & RANCH LTD
Prop Idn : 18234 INDIAN HILLS UNIT

Well No : 016
GL Elevation: 3914

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: E	17	21S	24E	FTG 2200 F N FTG	660 F W	P

Lot Identifier:
Dedicated Acre: 663.86
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 01/17/03 09:31:00
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPE0

Page No : 2

API Well No : 30 15 30703 Eff Date : 01-01-1996
Pool Idn : 78960 INDIAN BASIN;MORROW (PRO GAS)
Prop Idn : 18234 INDIAN HILLS UNIT Well No : 016
Spacing Unit : 54067 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 17 21S 24E Acreage : 663.86 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
J	2	17	21S	24E	43.63	N	FD			
K	3	17	21S	24E	41.25	N	FD			
L	4	17	21S	24E	41.03	N	FD			
M	5	17	21S	24E	41.82	N	FD			
N	6	17	21S	24E	42.04	N	FD			
O	7	17	21S	24E	42.37	N	FD			
P	8	17	21S	24E	45.23	N	FD			

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 01/17/03 09:31:38
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPE0
Page No: 1

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
Pool Identifier : 78960 INDIAN BASIN;MORROW (PRO GAS)
API Well No : 30 15 30703 Report Period - From : 01 1994 To : 12 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 15 30703		08 00	31	1124			F
30 15 30703	INDIAN HILLS UNIT	09 00	28	3142	2	402	F
30 15 30703	INDIAN HILLS UNIT	10 00	31	2492		364	F
30 15 30703	INDIAN HILLS UNIT	11 00	30	2039	8	299	F
30 15 30703	INDIAN HILLS UNIT	12 00	31	2043		277	F
30 15 30703	INDIAN HILLS UNIT	01 01	3	193		21	S
30 15 30703	INDIAN HILLS UNIT	02 01					S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/17/03 09:31:43
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPE0
Page No: 2

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
Pool Identifier : 78960 INDIAN BASIN;MORROW (PRO GAS)
API Well No : 30 15 30703 Report Period - From : 01 1994 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30703	INDIAN HILLS UNIT	03 01		S
30 15 30703	INDIAN HILLS UNIT	04 01		S
30 15 30703	INDIAN HILLS UNIT	05 01 18	2545	402 S
30 15 30703	INDIAN HILLS UNIT	06 01 30	912	266 F
30 15 30703	INDIAN HILLS UNIT	07 01 31	492	168 F
30 15 30703	INDIAN HILLS UNIT	08 01 31	280	61 F
30 15 30703	INDIAN HILLS UNIT	09 01 30	1279	33 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/17/03 09:31:44
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPE0
Page No: 3

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
Pool Identifier : 78960 INDIAN BASIN;MORROW (PRO GAS)
API Well No : 30 15 30703 Report Period - From : 01 1994 To : 12 2002

API Well No	Property Name	Prodn. Days	Production Volumes	Well
		MM/YY Prod	Gas Oil Water	Stat
30 15 30703	INDIAN HILLS UNIT	10 01 31	1229	156 F
30 15 30703	INDIAN HILLS UNIT	11 01 30	1424	119 F
30 15 30703	INDIAN HILLS UNIT	12 01 31	1146	3 F
30 15 30703	INDIAN HILLS UNIT	01 02 31	1109	3 F
30 15 30703	INDIAN HILLS UNIT	02 02 28	343	58 F
30 15 30703	INDIAN HILLS UNIT	03 02 31	468	106 F
30 15 30703	INDIAN HILLS UNIT	04 02 30	843	6 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

