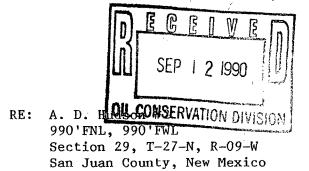
### MERIDIAN OIL

September 11, 1990

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503



Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the A. D. Hudson #2 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. current location of this well is 990'FNL, 990'FWL, Section 29, T-27-N, R-09-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- Plat showing offset owners/operators; 2.
- 3. Affadavit of notification of offset owners/operators;
- Copy of Well Completion Log for original completion.

application this is being submitted a11 owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours, Peggy Bradfield encl.

#### WAIVER

					here	by waives	obje	ction	to M	erid	ian Oil	Inc	.'s
app1	ication	for	а	non-stan	dard	location	for	their	Α.	D.	Hudson	#2	as
prop	osed abo	ve.					1						
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xc:	Unocal	Corpo	ra	tion									
	Meridia	n 0i1	. I1	ac.									
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El Paso Production Co. Texaco, Inc. Mesa Limited Partnership

Mobil Oil Corporation

El Paso Natural Gas Company Meridian Oil Inc., 3535 East 30th St., P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-327-0251 A. D. Hudson #2 990'FNL, 990'FWL Section 29, T-27-N, R-09-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Unocal Corporation 410 17th St., Suite 530 Denver, CO 80202

Meridian Oil Inc. P.O. Box 4289 Farmington, NM 87499

El Paso Production Co. P.O. Box 4289 Farmington, NM 87499

Texaco, Inc. P.O. Box 2100 Denver, CO 80201

Mesa Limited Partnership P.O. Box 2009 Amarillo, TX 79189-2009

Mobil Oil Corporation P.O. Box 650232 Dallas, TX 75265-0232

E1 Paso Natural Gas Co. P.O. Box 4289 Farmington, NM 87499

Peggy Bradfield September 11, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992

## SOUTHLAND ROYALTY COMPANY

Well Name

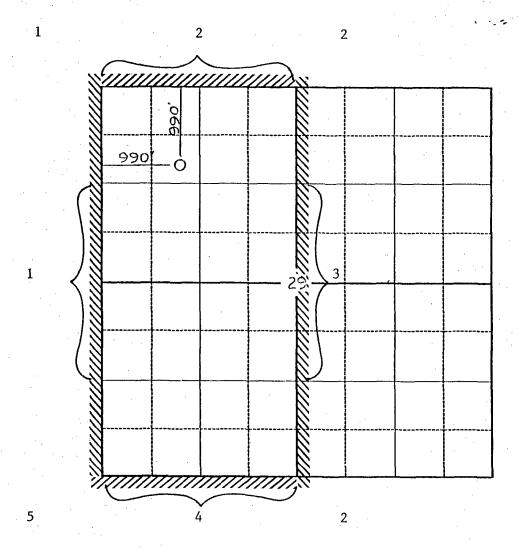
A.D. Hudson #2

Footage

990' FNL; 990' FWL

#### APPLICATION FOR NON-STANDARD LOCATION

County San Juan State New Mexico Section 29 Township 27N Range 9W



Remarks	(1)	Unocal - operator
_	(2)	Meridian Oil Inc Operator
	(3)	Southland Royalty Company - Operator
	(4)	El Paso Production Co., Texaco, Mesa & Mobil - Working Interest Owners
	(5)	Huerfano Unit - El Paso Natural Gas Company - Operator

District Office State Lanes - 4 o Fee Leene - 3 copees

#### State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Reviews 1-1-29

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

P.O. Drawer DD. Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztac, NM 27410 All Distances must be from the outer boundaries of the section Well No. Southland Royalty Company A.D. Hudson (NM-03465) 27 North D 9 West San Juan NMPM Actual Footen Location of Well: feet from the NOTUI 990 990 North line and foot from the West line Ground level Elev. 6363 320 Fruitland Coal Basin Acres 1. Outline the acreege dedicated to the subject well by colored pencil or hackure marks on the pint below. 2. If more than one lease is dedicated to the well, cuttime each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one least of different ownership is dedicated to the well, have the interest of all owners been consolidated by communicization, itimation, force-pooling, stc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the own ers and tract descriptions which have actually been consolidated. (Use severas side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the informa Note: not resurveyed Afreix in true o 0 taken from plat by best of my knowledge and belief. Bill Dryden 9-1-1950 Peggy Bradfield 990 Regulatory Affairs Southland Royalty Co' Company of 1 Date . SURVEYOR CERTIFICATION I hereby certify that the well location s on this plat was platted from field notes of actual surveys made by me or under my processon, and that the same is true and correct to the best of my knowledge and 8-28-90 WE WELL 330 660 990 1320 1650 1980 2310 2640

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U. S. LAND OFFICE NEW MEXICO
SERIAL NUMBER 03465
LEASE OR PERMIT TO PROSPECT ......

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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						Kuts Canyon			
Well N	lo2	Sec29	T. 27-	<b>B. 9-1</b> M	eridian	M.P.M. Cou	mty <b>S</b>	en Jus	<b>n</b>
T	he informa	tion given he	erewith is	a comple	te and correctords.	t record of the w	ell and all	work d	one thereon
Date .	Mar	ch 6, 1951				Title	Eng	ineer	
T	he summa	ry on this pa	ge is for t	he conditio	on of the well	l at above date.	·	-	
Comm	enced dril	ling Debu	nder 22	<b>,</b> , 19	50 Finish	ed drilling	Jamary.	.10,	, 19 <b>51</b>
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No. 3,	from	*************	to		No. 6	3, from	to		
,						3, from			
Size	Weight	Threads per	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
casing	per foot	inch		<u> </u>			From-	То—	
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