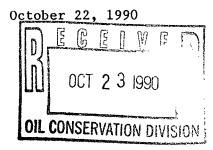
## MERIDIAN OIL

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503 I Majoring - Section / Well - E. Bisch.



RE: Jicarilla 123 C #25 1500'FNL, 1600'FWL Section 08, T-25-N, R-04-W Rio Arriba County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Jicarilla 123 C #25 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1500'FNL, 1600'FWL, Section 08, T-25-N, R-04-W, Rio Arriba County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Copy of Well Completion Log for original completion.

All surrounding lands are owned and/or operated by Meridian Oil Inc.

Sincerely yours,

appeld

Peggy Bradfield

enc1.

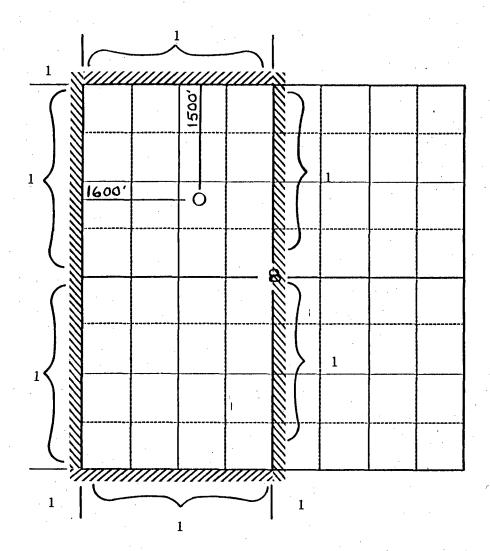
## MERIDIAN OIL INC

Well Name Jicarilla 123 C #25

Footage 1500' FNL; 1600' FWL

## APPLICATION FOR NON-STANDARD LOCATION

County Rio Arriba State New Mexico Section 8 Township 25 N Range 4 W



Remarks	1) Meridian Oil Inc.	
•		
_		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

#### State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

Form C-102 Revised 1-1-89

<u>DISTRICT I</u>
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

# WELL LOCATION AND ACREAGE DEDICATION PLAT

	. Aziec, NM 87410				GE DEDICATI boundaries of the			
Meridia	n Oil Inc	<del></del>		Jicari	.11a 123 (	. (Jic.		Well No.
Letter	Section	Township		Range		. Julii	#123) <u>)</u>	25
F	8	1 -	· 1-	1		Į	•	o Arriba
nai Footage Loca		1 25 IV	orth	1 4	West	NMPM		O ALLIDA
1500		North		1600			7.7	·
and level Elev.	feet from the	nor ch	line and	Pool		feet from the	west	line Dedicated Acreege:
7339	1	tlandCoal		Basin	ו			320
l. Quilin	the acreege dedicat	ed to the subject well	•		•		planest and re	Acres
unitizat 	tion, force-pointing, a Yes 'is "no" list the owns if seccessary.	_	rwar is "yes" ty ions which have	pe of consolidati actually been or	on	iverse side of		
or until a	sos-standard unit, el	iminating such inter	ist, has been ap	proved by the Di	ivisios.	a, umuzance, lo	teso-booming	, or otherwise)
	200,		Prep By:		om plat Vilven	conta	I hereby pined herein of my knowle	OR CERTIFICATION certify that the inform in true and complete to tage and belief.
			Date	d: Oct.	13, 1976	Print Re	eggy B ed Name egulat	ory Affairs
160	o'     					Com		n Oil Inc.
		3				I he	reby certify	OR CERTIFICATION that the well location s s plotted from field not
						supe corre belie	rvison, and ect to the	made by me or under that the same is true bast of my knowledge -20-90
4 جينة شاع برينة 4					   			NENDO PO
							E	6857 6857
						Ces	uitate Vol.	PED LAND SUIT

35. LIST OF ATTACHMENTS

(Kev. 5-63)		. 1	ITED	STATE	.s	SUBI	HIT IN L	_icate•		Fo B:	orm apr udget Bi	proved. ureau No. 42-R355.5.
	DEPAR			F THE AL SURV	-	ERIO	R	(See other in structions or reverse side)	5. J.E.	caril ntrac	la Al	pache Tribal 23
WELL CO	MPI ETIO	N OR	RECON	API FTIO	N RF	PORT	AND	LOG*	1			TEE OR TRIBE NAME
1a. TYPE OF WEL							71110			caril		pache
b. TYPE OF COM	v	VELL L	WELL [	X) DRY	o <sub>ا</sub> الــا	ther	· · · · · · · · · · · · · · · · · · ·		7. UN			NAME
NEW NELL	work	EEP-	PLEG E	DIFF.					S EA	RM OR L		AME
2. NAME OF OPERA		in L	BACK L	RESVR.		ther			1	caril		
	Product:	ion Cor	<b>~</b>			i (j.	Ξ			LL NO.	14 1.	
3. ADDRESS OF OPE			.p.						25		-	
P. O. Box	c 990, Fai	rminoto	n Nev	w Mexci	8740	)1	<u> </u>			ELD AND	POOL,	OR WILDCAT
4. LOCATION OF WE	LL (Report loca	ition clearl	y and in a	ccordance wi	th any	State requ	irements)		So	. Bla	nco l	P.C.
At surface	500' N,	1600' 🛪	ĸW				;				., х., он	BLOCK AND SURVEY
At top prod, in	•					:			Se	r area	T-2	5-N, R-4-W
i i		JC10#							1 .	•		
At total depth							!			NMPM		** ** ** ** ** ** ** ** ** ** ** ** **
:				14. PERMI	T NO.		DATE 188	CED	- P.	OUNTY O		13. STATE
									<del></del>	o Arr		New Mexico
15. DATE SPUDDED	16. DATE T.D.		1			rod.) 1		IONS (DF, REB,	RT, GR, E	TC.)*	19. EL	EV. CASINGHEAD
04-20-77 20. TOTAL DEPTH, MD	04-26	O-//	<u>'                                     </u>	06-30-77		PLE COMPI		7339' GL	2074	RY TOOL	a	CABLE TOOLS
3874	21. 7		3863'	140 H	NAM WO	X.		DRILLED BY			. 1	CABLE TOOLS
24. PRODUCING INTE	EVAL(S), OF TH			BOTTOM NAS	ME (MD	AND TVD)	• 5-1	<del></del>	1 0	<u>-3874</u>	1 25.	WAS DIRECTIONAL
	,			,, ,	(	1						SUBVEY MADE
		3752-	-3824	(PC)		,	7 1 0.		Į.			No
26. TYPE ELECTRIC	AND OTHER LOG	8 RUN				<del></del>				1	27. WAS	B WELL CORED
IEL-SP;	CDL-GR:	Temper	rature	Survey			<u> </u>		,			No
29.				NG RECORD	(Repor	t all strine	as set in w	ell)				
CASING SIZE	WEIGHT, L	B./FT.	DEPTH SE		HOLE			CEMENTING	RECORD		T	AMOUNT PULLED
±8 5/8"	24#		141	•	12	1/4"	31.27	106	cf		-	
2 7/8"	6.4#		3874	,		3/4"	_	190			-	
<b>7</b> [						,		· · · · · · · · · · · · · · · · · · ·	÷ 1			
29.		LINER	RECORD				30	).	TUBING	RECO	RD	
SIZE	TOP (MD)	BOTTO3	(71D)	SACKS CEME	NT*	SCREEN ()	MD)	SIZE	DEPTH :	BET (MD	)- 1	PACKER SET (MD)
		_						tubingle	SS		_	
31. PERFORATION REC	one (Interval	.										
31. PERFORATION REC	ORD (Interval,	size and n	umoer)		-	82.	ACID,	SHOT, FRAC	TURE, C	EMENT	SQUE	EZE, ETC.
<b>3752!</b> 38	310', 3812	21. 381	81. 3	8231 - 38	241 -		TERVAL (					TERIAL USED
with 1 sh			,	, 50	- · ]-	3752-	3824	20,	000# :	sd; 2	0,00	0 gal. wtr.
	<b>F</b>				[-		·····	<u></u>			·	
					-		<u> </u>		•	<del></del>		
33.•	<del></del>		-		PRODU	CTION	<del></del>					
DATE FIRST PRODUCT	ION PRO	DUCTION M	ETHOD (F	lowing, gas li			and type	of pump)	<u>_</u>	WELL S	TATUS	(Producing or
			er en er er	Flowin			- T	į		shut. Sh	ut-i	n
DATE OF TEST	HOURS TESTE	р Сно	RE SIZE	PROD'N. F	OR	OIL-BBL.	. 6	AS-MCF.	WATE	R—BBL.		AS-OIL RATIO
<b>06-</b> 30-77	3	3	3/4"	TEST PER	DOD		a (15	:	F			
FLOW. TUBING PRESS.	CASING PRESS		CULATED	OILBRL.		GAS-	-MCF.	WATER-	RBL.	1	OIL GRA	VITY-API (CORR.)
4	SI 1012	-	HOUR RATE	•		381	MCF/D	ADF		·	¥	
34. DISPOSITION OF G	AB (Sold, used f	or fuel, ver	sted, etc.)				,-		TEST	WITNESS	ED BY	
	•			•				1	1	D. H	lowe1	1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records DATE July 8, 1977 SIGNED 2 T!TLE



# STATE OF NEW MEXICUTA

# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE SER

REDE VED

RREY CARROTHERS
GOVERNOR

'90 NOV 28 AM 9 24

Date: 11-26-96	
	STOW: W. Stogker
Oll Conservation Division P.O. Box 2008 Santa Fe, NH 87504-2088	on
Re: Proposed MC	
Gentlemen:	
	loation dated 10-25-50
for the Mondias Ca	Lease & Well No.
	d my recommendations are as follows:
Approve	
	The Till Till Till AND AND AND THE TILL THE TILL SHEETING THE CONTINUE THE ANALYSIS AND
	Not then then then then then then the the then the then then
The Third this time after the man first and the third this time and this fair time has been taken the time to	
THE THE THE STATE OF STATE OF THE THE THE STATE OF	بالدين المنظم ا
Yours truly,	

Jane Basel