#### MERIDIAN OIL

July 22, 1991

RECEIVED

A STATE OF

JUL 8 4 1991

BIL CONSERVATION DIVISION

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503

> RE: Huerfano Unit #215 1090'FNL, 1840'FWL Section 09, T-26-N, R-10-W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Angel Peak Gallup Pool.

Meridian Oil intends to plugback and recomplete the Huerfano Unit #215 well from the Basin Dakota pool to the Angel Peak Gallup Pool. The current location of this well is 1090'FNL, 1840'FWL, Section 09, T-26-N, R-10-W, San Juan County, New Mexico. The well is outside of the orthodox windows as established for the Angel Peak Gallup Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Copy of Well Completion Log for original completion.

All surrounding lands are owned and/or operated by Meridian Oil Inc.

Sincerely yours,

Peggy Bradfield

enc1.

## UN ED STATES SUBMIT DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN DUPLIC

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0433

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF INDIAN, ALLOTTER OR TRIBE NAME			
1a. TYPE OF WE	LL: OIL WEI		7. UNIT AGREEMENT NAME										
b. TYPE OF COM	IPLETION:		Huerfano Unit										
WELL X	OVER EN		S. FARM OR LEASE NAME										
2. NAME OF OPERA			Huerfano Unit										
	Vatural Gas	Compar	ay				·:		9. WELL NO	•-			
3. ADDRESS OF OPE			215 10. FIELD AND POOL, OR WILDCAT										
Box 990, 4. LOCATION OF WE	Farmington												
4. LOCATION OF WE				cordance wit	n any state i	requireme:	nte) =		11 950 7	asin	Dakota OR BLOCK AND SURVEY		
	1090'N,	1940 W				•			OR AREA		**		
At top prod. in	terval reported be	low	:		•				Sec.	9, T	<b>7-26-N,</b> R-10-V		
At total depth				N. M.	P. M	Í.							
	3			14. PERMIT NO. DATE ISSUED					12. COUNTY OR 13. STATE				
							•		San Ji	ian	New Mexico		
5. DATE SPUDDED	16. DATE T.DR	EACHED   1			dy to prod.)				RT, GR, ETC.) *	19.	ELEV. CASINGHEAD		
6-22-71	7-3-71		7.	-16-71		66	540' GI			<u>] :                                    </u>			
20. TOTAL DEPTH, MD	& TVD 21. PLU	G, BACK T.D.	, MD & TV	D 22. IF	MULTIPLE CO W MANY*	OMPL.,	23. INT	ERVALS LLED BY	BOTARY TO		CABLE TOOLS		
6919 <b>'</b>		689 <b>4'</b>					_	<b>→</b>	0-691				
24. PRODUCING INTE	RVAL(8), OF THIS	COMPLETIO	N-TOP, I	BOTTOM, NAM	E (MD AND	TVD)*				.] 2	25. WAS DIRECTIONAL SURVEY MADE		
<b>6715 -</b> 68	22' (Dakota)	)								-			
											WAS WELL CORED		
26. TYPE ELECTRIC			19772077				·			21.	No.		
	Density, To	smp. o		a ====================================	/ Thurston A VI	4	· .			<u> </u>			
CASING SIZE	WEIGHT, LB./	FT. DE	CASIN		(Report all s	trings set		MENTING	RECORD:		AMOUNT PULLED		
8 5/8"	24#		208'		2 1/4"								
			6919'		7/8"				<u> </u>	-			
7.1/4			0717	- <del>'</del>	770		ONS.			:	-		
							<del>: -</del>	<del></del>	9.0	1.7			
29.		LINER RE	CORD		30.				TUBING RECORD				
SIZE	TOP (MD)	воттом (	TTOM (MD) SACKS		T* SCREE	N (MD)	SIZE		DEPTH SET (MD)		PACKER SET (MD)		
							2 3/8	7,7	6811'				
										:			
31. PERFORATION RE	CORD (Interval, si	ze and nun	nber)		82.	A	CID, SHOT	r, Fract	TURE, CEMEN	T SQT	UEEZE, ETC.		
671E 011	6754 601	6760 7	=1 70	16 991		H INTERV					MATERIAL USED		
	6754-60',	0/09-7	, /0	10-22	671	<u>5 - 682</u>	22	50.0	)00# sand	<u>. 55</u>	,578 gal. water		
w/18 SPZ	•				\ <u></u>		<del></del>	-{	<u> </u>	<del></del>			
						<del></del>		-	- 10				
33.*	·				PRODUCTIO	N	8.5	<u> </u>		<u> </u>			
DATE FIRST PRODUCT	TION   PRODI	UCTION MET	THOD (Flo		ft, pumping-		type of pu	mp)	WELI	BTAT8	US (Producing or		
.,		F1	owing.						S	ur-in) urt I	n e		
DATE OF TEST	HOURS TESTED	CHOK	E SIZE	PROD'N. FO		BBL.	GAS-M	CF.	WATER-BB		GAS-OIL BATIO		
7=16-71	3	3/	<b>/4''</b>	TEST PERI	40	56							
FLOW. TUBING PRESS.	CASING. PRESSUI		LATED UR RATE	OIL—BBL.	, , , ,	GAS-MCF		WATER-	BBL.	OIL.	GRAVITY-API (CORR.)		
SI 1509	SI 2017	-	<del></del>		-	1727	MCF/I	) -A. (	O. F		42.5		
34. DISPOSITION OF	GAS (Sold, used for	fuel, vente	d, etc.)				- 4.5.		TEST WITNE				
							- t <del>f</del>		- C	. K	. Wagner		
35. LIST OF ATTACE	IMENTS								- :		· =		
98 I hanshu anni	that the form		ab called	Alie ti			1 11		17 47 16				
36. I hereby certify	riginal Signe	ig and atte	icned info	vrmation is	complete and	correct a	us determi	ied from	all avallable	record	B		
SIGNED	. O. Van Rya			TITLE	Perr	oleum	Engine	er_	DAT	e In	ıly 26. 1971		
	🐪 🖰 A SILAK AG	15					0			-5-	- <i>y</i>		

Substitute Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

### State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Review 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

### OIL CONSERVATION DIVISION

P.O. Box 2088

Sama Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brezos Rd., Artec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section WELKE Heurfano Unit Meridian Oil Inc. 215 Unit Letter Section Township County San Juan 10 West 26 North NMPM Actual Footage Location of Well: West 1840 1090 North feet from the feet from the lise and Ground level Elev. Dedicated Actaons 320 Angel Peak 6640' Gallup Acres 1. Outline the acronge decicated to the subject well by colored practs or hackers marks on the pist below. 2. If more than one lease is dedicated to the well, custime each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one team of different ownership is dedicated to the well, have the interest of all owners been consolidated by compani unitization X Yes If answer is "yes" type of consolids is sed tract descriptions which have actually been conscribated. (Use reverse side of this form of necosanty. No allowable will be sampled to the well until all interests have been constricted (by communication, unincation, forced-posting, or otherwise) E, has been approved by the Division. OPERATOR CERTIFICATION Not re-surveyed, prepared I hereby certify that the informat from a plat by David O. 0 Vilven, dated 12-30-70. Mad Liels Peggy Bradfield 1840 Regulatory Affairs Meridian Oil Inc. Соппаву 6-27-91 Data SURVEYOR CERTIFICATION I hereby certify that the well location shi on this plat was platted from field notes of octual surveys made by me or under my supervison, and that the same is true and correct to the best of my imminded and belief. 6-27-91 WEST 685

2000

1500

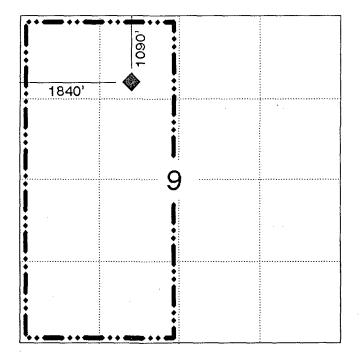
1000

500

0

# OFFSET OPERATOR PLAT HUERFANO UNIT #215

Township 26 North, Range 10 West



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