MERIDIAN OIL

OIL CONSERVATION DIVISION RECEIVED TO 8 52

April 24, 1995

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re:

Huerfano Unit #215 1090'FNL, 1840'FWL Section 9, T-26-N, R-10-W, San Juan County, NM

API #30-045-20800

NSL-3037

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool.

Meridian Oil Inc. has recompleted the Huerfano Unit #215 in the Basin Fruitland Coal pool. This well was originally drilled as a Basin Dakota, and was recompleted in the Gallup. The NSL-3037 was issued for the Gallup formation. The Fruitland Coal is considered off-pattern at this location. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;

2. Plat showing offset owners/operators;

3. Copy of Well Completion Log for original completion(s).

Meridian Oil is the operator of the Huerfano Unit.

Sincerely yours,

Peggy Bradfield

Regulatory/Compliance Representative

PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico State Of INCW INCOME. Energy, Minerals & Natural Resources Department RECEIVED

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION BLM Submit to Appropriate District Office State Lease - 4 Copies

PO Box 2088

Santa Fe, NM 87504-20884 JUH 16 PM 2: 44 Fee Lease - 3 Copies District IV PO Box 2088, Santa Fe, NM 87504-2088 ☐ AMENDED REPORT 070 FARMINGTON, NM WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ¹ Pool Code ' Pool Name 30-045-20800 71629 Basin Fruitland Coal 1 Property Code Property Name * Well Number Heurfano Unit 215 7142 OGRID No. Elevation ¹ Operator Name MERIDIAN OIL INC. 6640' 14538 ¹⁰ Surface Location UL or lot no. Section Township Lot Ida Feet from the North/South line Feet from the East/West line Range County 1090 1840 \mathbf{C} 26 N 10 W North West S.J. 11 Bottom Hole Location If Different From Surface UL or lot no. Lot Ida Feet from the East/West line Section Township Range North/South line Feet from the County 13 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 14 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED WILLIAM AND UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION Not re-surveyed, prepared from a plat by David O. I hereby certify that the information conta true and complete to the best of my knowledge and belief Vilven, dated 12-30-70. 1840 Signature Peggy Bradfield Printed Name Regulatory Representative Title 6-15-94 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location zhown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6-14-9

· · Form 3160-4 (November 1983) (formerly 9-330)

UN. ED STATES

SUBMIT IN DUPL!

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR BUDEAU OF LAND MANAGEMENT

(Se o, or instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

| WELL CON | | | | | | | | 33 | | |
|--|---|--|--|---|--|---|--|--|--|--|
| 1. TYPE OF WELL | MPLETION | OR RECO | MPLETION R | EPORT A | ND LOG | * | 6. IF INDIAN, AL | LOTTEE OR TRIBE NAM | | |
| IS. TIPE OF WELL | L: 011. WE | | DRY 🗌 | Other | | | 7. UNIT AGREEM | ENT NAME | | |
| b. TYPE OF COMPLETION: | | | | | | | Huerfano Unit | | | |
| NEW U | WORK DES | EP- PIUG R | DIFF. E | Other | | - | S. FARM OR LEAS | | | |
| 2. NAME OF OPERATO | | | | | | | Huerfan | o Unit | | |
| Meridian | | • | | | | - | 9. WELL NO. | 0 01111 | | |
| 3. ADDRESS OF OPER | ATOR | | | | | | 215 | | | |
| | | | | | | }- | | OOL, OR WILDCAT | | |
| PO Box 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). | | | | | | | Angels Peak Gallup | | | |
| At surface | L (Report tocatt | | , 1840'W | Diane requirem | | - | | OH BLOCK AND BUBYE | | |
| At top prod. inte | rval reported be | elow | | | | Ì | Sec.9,T | -26-N,R-10- | | |
| At total depth | | | | | | i | | NMPM | | |
| | | | 14. PERMIT NO. | | TE ISSUED | | 12. COUNTY OR PARISH | 13. STATE | | |
| | | | 30-045- | 20800 | | | San Jua: | n NM | | |
| 15. DATE SPUDDED | 16. DATE T.D. | REACHED 17. DAT | E COMPL. (Ready to | prod.) 18. E | LEVATIONS (DF | , RKB, R1 | r, GR. ETC.) * 15 | 9. ELEV. CASINGHEAD | | |
| 6-22-71 | 7-3-71 | 10. | 15-91 | | 6640' | GL | | | | |
| 20. TOTAL DEPTH, MD A | | UG, BACK T.D., MD & | TVD 22, IF MCL | TIPLE COMPL., | 23. INTE | RVALS | ROTARY TOOLS | CABLE TOOLS | | |
| 6919' | | | HOW M | ANT | DRILL | LED BY | yes | | | |
| 24. PRODUCING INTER | VAL(S). OF THIS | 591' | BOTTOM, NAME (N | AD AND TVD)* | | Z | | 25. WAS DIRECTIONAL | | |
| | | | | | | | | SURVEY HADE | | |
| Gallup (589 | 94-6085 |) | | | | | | no | | |
| 26. TYPE ELECTRIC A | | · | | | | | 1 27 | NO WELL CORED | | |
| CBL-GR-CCL | ND OTHER LOGB | RUN | | | | | (| | | |
| | | | | | | | <u> </u> | no | | |
| 28 | | | ING RECORD (Rep | | | | (5) | 1.(1.) | | |
| CASING SIZE | WEIGHT, LB. | | | LE SIZE | | ENTING R | ECORD | AMOUNT PULLED | | |
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| 1/2" | 10.5# | 691 | 9 1 | 7 7/8" | 730 s | x | | [7] | | |
| | - | | | | | | | 4 <u>22 22 2</u> | | |
| | - | | | | | | 6. / | 75 27 | | |
| | | LINER RECORD | | | 30. | Т | UBING RECORI | D = 1.1 | | |
| 29. | | | | SCREEN (MD) | | | | | | |
| | TOP (MD) | BOTTOM (MD) | SACKS CEMENTS | (SCHEPN (BD) | SIZE | (n | EPTH SET (MD) | PACKER SET (MD) | | |
| 29. 81ZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | 1 | | 6 27 | PACKER SET (MD) | | |
| | TOP (MD) | BOTTOM (MD) | SACRE CEMENT | SCREEN (ND) | 2 37 | | 6127: | PACKER SPT (MD) | | |
| SIZE | | | SACKS CEMENT | | 2 3/ | 8" | 6127! | | | |
| SIZE 31. PERFORATION REC | ORD (Interval, a | size and number) | | 32. | 2 3/ | FRACT | JRE, CEMENT S | QUEEZE, ETC. | | |
| 31. PERFORATION REC 9 4 – 9 7 1 , 59 0 | ORD (Interval, e | size and number) 5932-36', | 5947-52' | 32. DEPTH INTER | ACID. SHOT. | FRACTU | G127 : URE, CEMENT S | QUEEZE, ETC. | | |
| 31. PERFORATION REC 94-97', 59 78-81', 59 | 08D (Interval, 1 06-23', 84-88', | 5932-36', 5994-6001 | 5947-52' ', 6009- | 32. | ACID. SHOT. | FRACTO | 6127 : URE, CEMENT S DUNT AND KIND C | QUEEZE ETC. OF MATERIAL USED 40 sand, 67 | | |
| 31. PERFORATION REC 94-97', 59 78-81', 59 | ORD (Interval, 1 06-23', 84-88', | 5932-36', 5994-6001 | 5947-52' ', 6009- | 32. DEPTH INTER 5894-5 | 2 3/ ACID. SHOT. | FRACTI AMC 47, SC | 6127 : JRE. CEMENT S DUNT AND KIND OF 300# 20/ £ N2, 35 | QUEEZE ETC. OF MATERIAL USED 40 sand, 67 4 bbl. gel | | |
| 31. PERFORATION REC 94-97', 59 78-81', 59 | ORD (Interval, 1 06-23', 84-88', | 5932-36', 5994-6001 | 5947-52' ', 6009- | 32. DEPTH INTER | 2 3/ ACID. SHOT. | FRACTI AMC 47, SC 104 | 6127 | OF MATERIAL USED 40 sand, 67 4 bbl. gel /40 sand, N | | |
| 31. PERFORATION REC 94-97', 59 78-81', 59 | ORD (Interval, 1 06-23', 84-88', | 5932-36', 5994-6001 | 5947-52' ', 6009- | 32. DEPTH INTER 5894-5 | 2 3/ ACID. SHOT. | FRACTI AMC 47, SC 104 | 6127 | QUEEZE ETC. OF MATERIAL USED 40 sand, 67 4 bbl. gel | | |
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| 31. PERFORATION REC 94-97', 596 78-81', 596', 6072-77 | ORD (Interval, a 06-23', 84-88', ', 6081- | 5932-36', 5934-6001 85' w/2 s | 5947-52' ', 6009- pf | 32. DEPTH INTER 5894-5 5978-6 | 2 3/ ACID. SHOT. VAL (MD) 952' 085' | FRACTI 47, SC 104 | 6127: | QUEEZE ETC. OF MATERIAL USED 40 sand, 67 4 bbl. gel /40 sand, N el, 70 qual | | |
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| Form 9-330 | | | | | | | | | | | | | |
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| WELL CON | APLETION | I OR I | RECO | MPLET | ION F | REPORT | AND | LOG | i * | - 428 | : : - | | |
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| b. TYPE OF COMP | | | | | | | ÷ | • | | | | no Unit | |
| | OVER L EN | EP- | BACK | DIFE | | Other | | : | | S. FARM OR LE | | eg | 4 2 |
| 2. NAME OF OPERATO | | <u></u> | | 3 | | 1 - 5 | : :: | i | | | | no Unit | : |
| El Paso Na | | Comp | any | | | | 7. | • | | 9. WELL NO. | | 15 3 | . - 6 75 |
| 3. ADDRESS OF OPERA | | | · · · | ··· | , <u>, , , , , , , , , , , , , , , , , , </u> | | | : | | 215 10. FIELD AND | | OR. WILDCA | . E E |
| Box 990, F | | | | | | . State requir | ementa | <u>:</u> • | | 9 5 1 | - 1 | akota | : |
| At surface | 1090'N, | | | | | *************************************** | | 1 | | 11. SEC., T., B., | | | |
| At top prod. inte | - | | | بد در | - | <u> </u> | * | : ! | | OR AREA | m-9 | ا د ا | |
| at top prou. Inte | rvai reported b | erow. | 3 | · · · | : | | | | 1 | Sec. 9, | - | 0-N, I | 7. TO- |
| At total depth | | | , 3 1,5 | a <u>.</u> | 1 - 1 <u>- 1- 1- 1</u> | .5 * | . 1 | | | N. M. P. | M. | | - 4 * - <u>- 2 *</u> |
| | ី શ્ | ia G | ii Hij | 14. PE | RMIT NO. | 37 | DATE IS | SUED | | 12. COUNTY OF PARISH | | 13. STAT | - |
| 5. DATE SPUDDED | 16. DATE T.D. | REACHED: | -17. DAT | COMPL | Ready to | prod.)18 | | | , RKB, R | T, GR, ETC.)* | 19. ELE | V. CASING | HEAD |
| 6+22-71 | 7-3-71 | | · · | 7-16-7 | 1 | | 6640 | O' GL | | | | | 10 E. |
| 20. TOTAL DEPTH, MD & | TVD 21. PLI | UG, BACK 1 | r.D., MD & | TVD 22 | . IF MUL: | TIPLE COMPL. | 1 | 23. INTER | ED BY | ROTARY TOOLS | | CABLE TO | 00LB |
| 6919' | | 68941 | | | | | <u> </u> | <u> </u> | <u> </u> | 0-6919 | • 15 | <u> </u> | |
| 24. PRODUCING INTERV | AL(8), OF THIS | COMPLET | rion—rop | , BOTTOM, | NAME (N | D AND TVD) | | • | | | | WAS DIRECTOR OF MARKET | |
| 6715 - 682 | 2' (Dakota | .) | | | | , | 37 | į | | Color Sign | <u> </u> | No. | 13.05 14.05 |
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| IND-EL, I | Density, T | emp. | Survey | 7 | | ; | - 1 % E | | - <u>-</u> | # 0 % F- 18 % | · <u>`</u> | NO: | - 3 |
| 28.* ; ; | | | | | | ort all strings | 4. | | New York | 49282 | | | 3 - |
| CASING SIZE | WEIGHT, LB. | / FT . | DEPTH SE | | ļ | E SIZE | 150 | | NTING E | 4 - 40 ± 1 | — I— | AMOUNT P | OLLED |
| 8 5/8" | 24# | _ | 208 | | 12 1/ | | | Sks. | | | — (<u> </u> | <u> </u> | . <u>(</u>) |
| 4 1/2" | 10.5# | | 6919 | | 77/ | 8 | /30 | Sks. | | <u> </u> | | 1 2 3 3 | 1. 18. 14. 1. 14. 14. |
| <u> </u> | | | | | | | 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | - | | 7 | - - | | <u> </u> |
| 29. | | LINER | RECORD | ,- | 1 | | lan. | 30: | T | UBING RECOR | D : | 2 2 3 6 | |
| SIZE | TOP (MD) | BOTTOM | | SACKS CI | MENT* | SCREEN (M | D) : = | SIZE | | EPTE SET (MD) | | ACKER SE | |
| | | | | | | | | 2 3 /8" | _ _ | 6811 | | 13 8 8 | <u> </u> |
| ; | | | | | | | | | _ | \$ a. = - ; ; | | 2424 | |
| 31. PERFORATION RECO | RD (Interval, s | ize and n | umber) | | | 82. | ACID | , SHOT, | FRACTU | JRE, CEMENT | QUEE | ZE, ETC. | |
| (715 011 | (BE 4 (O) | (7 60 | | 00 | • | DEPTH INT | erval, | | | UNT AND KIND | · | | |
| 6715-21', | 6754-00, | 0/09- | 75', 7 | 810-22 | | 6715 - | | | <u>50,00</u> | 00# sand, 5 | 55, 5° | | wate |
| معمومون مسيرسي وا | | | | | | 1 | - S | 1 | | ្រុងទីភិឌិន | غ <u>ي</u> ج | 급빛실력 | |
| w/18 SPZ | | | | | | | | 1- | | | | | |
| w/18 SPZ | | | | | | | 3.6 | | | 43.5 | | # # E 5 | |
| w/18 SPZ | | | | | P | DUCTION | 20 di A 21 kg 10 21 k | | | 24 100 100 100 100 100 100 100 100 100 10 | <u> </u> | ## ## ## ## ## ## ## ## ## ## ## ## ## | |

s Shut In a s s s s DATE OF TEST HOURS TESTED OIL-CHOKE SIZE PROD'N. FOR TEST PERIOD GAS-MCF. 7-16-71 3 3/4" FLOW. TUBING PRESS. CALCULATED 24-HOUR RATE OIL.GRAVITY-APL (CORR.) CASING PRESSURE WATER-BBL. OIL-BBL. 1727 MCF/D -A.O.F. SI 1509 SI 2017 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) C. R. Wagner 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Original Signed By Petroleum Engineer DATE July 26 TITLE O. Van-Ryan

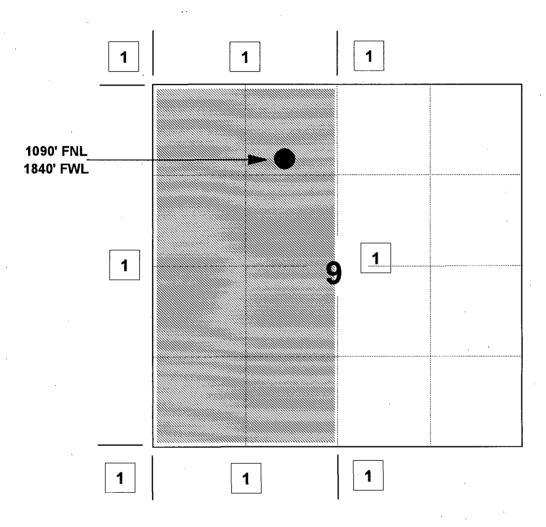
SIGNED

MERIDIAN OIL INC

HUERFANO UNIT #215 OFFSET OPERATOR \ OWNER PLAT

Off Pattern Fruitland Coal Well Location

Township 26 North, Range 10 West



| 1) Meridian Oil Inc | | |
|---------------------|-------------|---|
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Mike Stogner

From:

To: Subject:

Ernie Busch Mike Stogner MERIDIAN OIL INC (NSL) Monday, May 08, 1995 11:05AM High

Date: **Priority:**

HUERFANO UNIT #215 1090' FNL; 1840' FWL C-09-26N-10W RECOMMEND: APPROVAL