



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

December 21, 1994

Mobil Exploration and Producing U. S. Inc.
12450 Greenspoint Drive
Houston, Texas 77060-1991

Attention: Patricia B. Swanner

Administrative Order NSP-1708

Dear Ms. Swanner:

Reference is made to your application dated September 16, 1994 for a 120-acre non-standard gas spacing and proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
Section 33: N/2 NW/4 and SE/4 NW/4

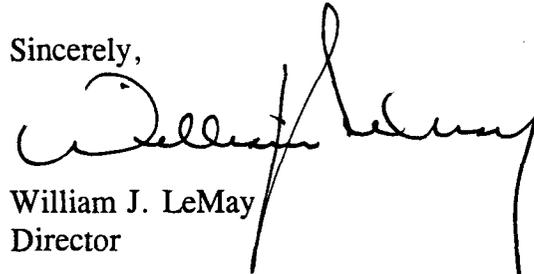
It is my understanding that this unit is to be dedicated to your existing E. O. Carson Well No. 14 (API No. 30-025-06985), located at a standard gas well location 731 feet from the North line and 1909 feet from the West line (Unit C) of said Section 33.

By authority granted me under the provisions of Rule 2(a)4 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, you are hereby authorized to operate the above-described non-standard gas spacing and proration

Administrative Order NSP-1708
Mobil Exploration & Producing U.S. Inc.
December 21, 1994
Page 2

unit, with allowable assigned thereto in accordance with Rule 5 of said special pool rules based upon the unit size of 120 acres.

Sincerely,



William J. LeMay
Director

WJL/mes/kv

cc: Oil Conservation Division - Hobbs
File: NSL-3100(SD)
NSL-593

REMARKS: Previous Division Administrative Order NSL-3100(SD), which authorized the simultaneous dedication of Blinbry gas production from both the subject E. O. Carson Well No. 14 and the E. O. Carson Well No. 9, located at an unorthodox gas well location 2051 feet from the North line and 589 feet from the West line (Unit E) of said section 33, shall be placed in abeyance until further notice.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

January 17, 1996

Mobil Exploration & Producing U. S. Inc.
12,450 Greenspoint Drive
Houston, Texas 77060-1991

Attention: Patricia B. Swanner

Administrative Order NSP-1708-A

Dear Ms. Swanner:

Reference is made to your application dated December 14, 1995 to reduce the acreage of the existing 120-acre non-standard gas spacing and proration unit ("GPU") in the Blinebry Gas Pool comprising the N/2 NW/4 and SE/4 NW/4 of Section 33, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, which was approved by Division Order No. R-1708, dated December 21, 1994, by omitting the 40 acres comprising the SE/4 NW/4 (Unit F) of said Section 33 from said GPU.

Division Order NSL-3583(SD), dated October 16, 1995, authorized the simultaneous dedication of the 120-acre GPU to the E. O. Carson Well No. 14 (API No. 30-025-06985), located at a standard gas well location 731 feet from the North line and 1909 feet from the West line (Unit C) of said Section 33 and the E. O. Carson Well No. 10 (API No. 30-025-06982), located at a non-standard gas well location 2051 feet from the North line and 1909 feet from the West line (Unit F) of said Section 33.

It is our understanding that such reduction of acreage is necessary due to the reclassification of the E. O. Carson Well No. 10 as a Blinebry oil completion.

By authority granted me under the provisions of Rule 2(a)4 of the Special Rules and Regulations for the Blinebry Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described 80-acre non-standard gas spacing and proration unit is hereby approved:

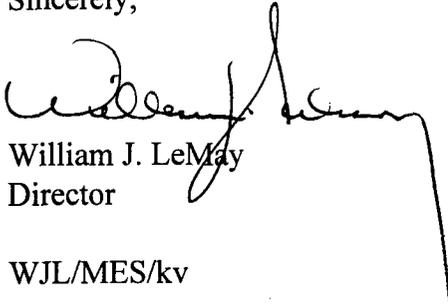
LEA COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
Section 33: N/2 NW/4.

Administrative Order NSP-1708-A
Mobil Exploration & Producing U. S. Inc.
January 17, 1996
Page 2

Said unit is to be dedicated to the above-described E. O. Carson Well No. 14, with allowable assigned thereto in accordance with Rule 5 of said special pool rules based upon the unit size of 80 acres.

It is further ordered that Division Administrative Orders NSL-3583(SD) and NSP-1708 shall be placed in abeyance until further notice.

Sincerely,



William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
File: NSL-3583(SD)
NSP-1708
NSL-3100(SD) ✓
NSL-593



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

September 25, 1995

Mewbourne Oil Company
500 West Texas - Suite 1020
Midland, Texas 79701

Attn: Steve Cobb

Amoco Production Company
Permian Basin Business Unit
P. O. Box 4891
Houston, Texas 77210

Attn: Jerry D. West

Division Administrative Order NSP-1742(L)(SD)

Dear Messrs. Cobb and West

Reference is made to Mewbourne Oil Company ("Mewbourne") application dated June 27, 1995 and the application dated September 1, 1995 from Amoco Production Company ("Amoco"), to divide the existing 320-acre non-standard gas spacing and proration unit ("GPU") in the Eumont Gas Pool currently operated by Amoco and comprising the E/2 of Section 21, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico, into two separate 160-acre gas spacing and proration units.

Said 320-acre GPU was authorized by Division Order R-835, dated July 9, 1956, and is currently simultaneously dedicated to the (1) Gillully "B" Federal R/A "A" Well No. 6-Y (API No. 30-025-06201), located 390 feet from the North line and 660 feet from the East line (Unit A) of said Section 21, (2) the Gillully "B" Federal R/A "A" Well No. 17 (API No. 30-025-25864), located at a previously approved unorthodox gas well location for the subject 320-acre GPU (see Division Administrative Order NSL-3110(SD), dated April 20, 1992) 660 feet from the North line and 1650 feet from the East line (Unit B) of said Section 21, and (3) the Gillully "B" Federal R/A "A" Well No. 20 (API No. 30-025-25937), located at a standard gas well location 1930 feet from the North line and 760 feet from the East line (Unit H) of said Section 21.

It is our understanding at this time that:

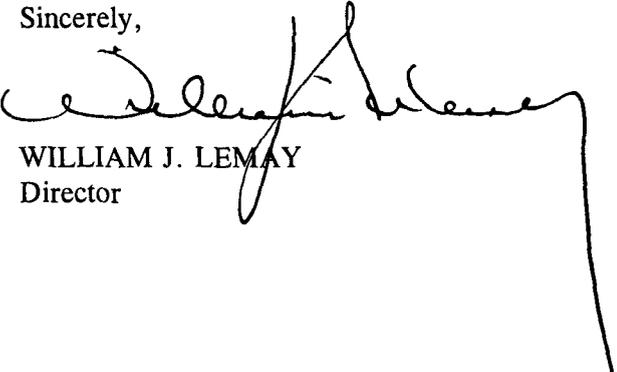
- (1) the acreage dedication for the three aforementioned Amoco Gillully "B" Federal R/A "A" lease wells will be changed to a non-standard **160-acre** GPU comprising the **NE/4** of said Section 21; and,
- (2) the remaining **160 acres** comprising the **SE/4** of said Section 21 is to be dedicated to Mewbourne's proposed Eumont "21" Federal Well No. 1 to be drilled at a standard gas well location 660 feet from the South line and 1880 feet from the East line (Unit O) of said Section 21.

The operator of each of the above-described units shall file, within 20-days from the date of this order a new OCD Form C-102 for each well with the Division reflecting the above-described acreage changes.

By the authority granted me under the provisions of **Rule 2(a)4** of the "*General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool*", as promulgated by Division Order No. R-8170, as amended, the two above-described non-standard gas spacing and proration units in the E/2 of said Section 21 are hereby approved with allowables to be assigned thereto in accordance with **Rule 5** of said pool rules based upon its respective unit size. Further, the resulting unorthodox gas well location for Amoco's Gillully "B" Federal R/A "A" Well No. 6-Y is hereby approved under authority of **Rule 2(c)** of said Special Eumont Pool Rules, the remaining wells are all considered to be standard pursuant to special **Rule 2(b)4**.

At this time both Division Administrative Order NSL-3110(SD) and Order No. R-835 are hereby placed in abeyance until further notice.

Sincerely,



WILLIAM J. LEMAY
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad
File: NSL-3110(SD) ✓