

March 23, 1992

Amoco Production Company

South Permian Basin Business Unit 501 WestLake Park Boulevard Post Office Box 3092 Houston, Texas 77253-3092

State of New Mexico Energy and Minerals Department Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

Attention: W. J. LeMay - Director

File: KWB-862-WF

Application for Administrative Approval of Nonstandard Location. Eumont Gas Proration Unit Gillully Federal "B" R/A A Well No. 17
<u>Lea County, New Mexico</u>

Amoco Production Company, as operator of the Gillully "B" Federal R/A A No. 17 (Eumont Yates) Unit, Lea County, New Mexico, hereby applies for administrative approval to recomplete the subject well at the attached nonstandard location. In addition to the approval for the Gilluly # 17 well, we have enclosed revised acreage dedication plats for all three wells, outlining the proration unit and spotting all three wells on each plat.

Required notice of this application has been served by certified mail to each operator of proration or spacing unit offsetting the unit for which this exception is requested. Each party has been furnished a copy of this letter complete with all attachments.

If there are any questions concerning this application, please contact Nita White at (713) 596-7639.

Yours very truly,

K.W. Brand

Administrative Services Manager

NSW

Attachments

.cc State of New Mexico
Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88240



DISTRICT I

State of New Mexico Energy, Minerale and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Bez 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

DISTRICT III
1000 Rie Brassa Rd., Astes, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

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DISTRICT I

State of Now Mazion Baorgy, Minorale and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. B. 2088

Santa Fo, New Mexico 87504-2088

P.O. Buz 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazzo Rd., Aston, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Louis		Well No.
	co Produc	tion Company	Gillully "B" Fe		. 6Y
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or until	a non-standard w	nit, eliminating such interests, has	been approved by the Division.		
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State of New Maxico Racegy, Minerals and Natural Resources Departmen

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

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Santa Fo, Now Moxico 87504-2088

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DISTRICT II

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DISTRICT III 1000 Rio Brases Rd. Astro, NM 87410

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Gillully "B" Federal R/A "A" Amoco Production Company 20 Unit Letter Range Campte Section 21 20 South 37 East Lea **NMPM** Actual Footage Location of Well: 760' 1930' North East foot from the foot from the line line and Ground Lovel Blov. Peel Dedicated Acreages Producing Formation 3513.50 Eumont 320 Yates, Queen, Seven Rivers 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ewnership thereef (both as to working interest and reyalty). 5. If more than one lease of different eveneratip is dedicated to the well, have the interests of all eveners been consolidated by communitization, unitization, force-pooling, etc? If answer is "you," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, ferced-pooling, or etherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. OPERATOR CERTIFICATION 6Y I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1930 Printed Name Nita White Ponition Asst Administrative Analyst 760 Amoco Production Company 20 Date 03-20-1992 SURVEYOR CERTIFICATION I hereby certify that the well location on this plat was plotted from field a of actual currers made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed April 4, 1978 Signature & Seal of Professional Surveyor Larry A. Fisher N. 11013

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

SECTION OF A PROPERTY OF A SECTION OF

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING: A PORTO O PERE PROPERTY AND RELEASE OF THE PROPERTY AND RESERVED FOR THE PROPERTY A

S. Santon de Paris de Santon CASE NO. 1080 Order No. R-835

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THE APPLICATION OF STANOLIND OIL
AND GAS COMPANY FOR AN ORDER
GRANTING APPROVAL OF AN EXCEPTION
PURSUANT TO RULE 5 (a) OF THE PURSUANT TO RULE 5 (a) OF THE SPECIAL RULES AND REGULATIONS FOR
THE EUMONT GAS POOL AS SET FORTH IN ORDER NO. R-520 IN ESTABLISHMENT OF A NON-STANDARD GAS PRORATION UNIT OF 320 CONTIGUOUS ACRES IN THE EUMONT GAS POOL, LEA COUNTY, NEW MEXICO AND CONSISTING OF THE E/2 SECTION 21, TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 14, 1956, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 9th., day of July 1956, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

- finds:

 (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That applicant, Stanolind Oil and Gas Company is the owner of certain federal oil and gas leases in Lea County, New Mexico, the land consists in part of other than a legal section, and described as follows, to-wit:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM E/2 Section 21

containing 320 acres, more or less.

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- (3) That applicant, Stanolind Oil and Gas Company has a producing well on the aforesaid lease known as O. J. Gillully "B" Well No. 6X located 390 feet from the North line and 660 feet from the East line of Section 21, Township 20 South, Range 37 East.
- (4) That the aforesaid well was completed and in production after the effective date of Order No. R-520, and is located within the horizontal limits of the pool heretofore delineated and designated as the Eumont Gas Pool.
- (5) That it is impractical to pool applicant's said lease with adjoining acreage in the Eumont Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 320 acres.
- (6) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Eumont Gas Pool.
- (7) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Stanolind Oil and Gas Company for approval of a non-standard gas proration unit consisting of the following described acreage in the Eumont Gas Pool, Lea County, New Mexico:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM E/2 Section 21

be and the same is hereby approved, and a gas provation unit consisting of aforesaid acreage is hereby created.

(2) That applicant's well, O. J. Gillully "B" Well No. 6X, located in the NE/4 Section 21, Township 20 South, Range 37 East, NMPM, shall be granted an allowable in the proportion that the above described 320 acre unit bears to the standard gas proration unit for said pool, said allowable to become effective on July 1, 1956 or on the first day of the month following the submission by the applicant of the revised Form C-128, whichever date is later.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary