



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

June 28, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

BHP Petroleum (Americas), Inc.
5847 San Felipe, Suite 3600
Houston, TX 77057

Attention: Carl Kolbe, Regulatory Affairs Representative

**RE: *Administrative application for an unorthodox coal gas well location;
Gallegos Canyon Unit Well No. 273, 950' FNL - 1770' FWL (Unit L) of
Section 32, Township 28 North, Range 12 West, NMPM, Basin-Fruitland
Coal Gas Pool, San Juan County, New Mexico.***

Dear Mr. Kolbe:

I am in receipt of your application dated June 5, 1993 for the above-referenced non-standard coal gas well location in the N/2 of Section 32. Review of our records indicates that your Gallegos Canyon Unit Well No. 9, located in Unit K and being a Basin-Fruitland Coal Gas Pool producer, is currently dedicated to the W/2 of said Section 32. This would create an over-lap of dedicated acreage for both wells.

Since infill drilling in the Basin-Fruitland Coal Gas Pool is essentially restricted, I'm assuming the spacing unit for the No. 9 well will be rededicated. Please submit a copy of the amended C-102 for your Gallegos Canyon Unit Well No. 9 showing this S/2 dedication.

Should you have any questions, please contact me at (505) 827-5811. Thank you.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

MES/amg

cc: Oil Conservation Division - Aztec
US Bureau of Land Management - Farmington

Form 3160-4
(July 1989)
ON DIVISION
RECEIVED

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

RH Roswell District
Modified Form No.
ND60-3160-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

NO WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. REVR. ☒ Other ☐

3. NAME OF OPERATOR: BHP Petroleum (Americas) Inc. 3a. Area Code & Phone No. 713/780-5000

4. ADDRESS OF OPERATOR: 5847 San Felipe #3600, Houston, TX 77057

5. LOCATION OF WELL (Report location clearly and in accordance with State Departmental At surface 1885' FSL & 2135' FWL

At top prod. interval reported below

At total depth

6a. API Well No. 30-045-07006 14. PERMIT NO. OIL CON. DIV. DIST. 3

15. DATE SPUDDED 12/4/52 16. DATE T.D. REACHED 1/21/53 17. DATE COMPL. (Ready to prod.) 10/06/92 18. ELEVATIONS (OF. RKB, RT. GR. ETC.) KB 5612' - GR 5606'

20. TOTAL DEPTH, MD & TVD 1321' 21. PLUG. BACK T.D., MD & TVD 1228' 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY 0-1241' 1241'-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1208' - 1222' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	98'	11-1/4"	Cmtd to surface w/50 sx Neat	
7"	20#	1240'	8-3/4"	Cmtd w/100 sx Neat	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1224'	No packer

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1208' - 1222' w/4" csg gun loaded 4 JSPF 90 deg. phasing shooting a .50 hole w/19 gram charge		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1208'-1222'	674 bbl 30# crosslink gel, 67,350# 20/40 Brady sand @ 25 BPM

3. PRODUCTION							
ATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				shut-in	
ATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—RBL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10/6/92	24	1/2"			120	15 load	
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—RBL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
48	72			120			

4. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

5. LIST OF ATTACHMENTS

6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carl Kolbe TITLE Regulatory Affairs Rep. DATE 10/20/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

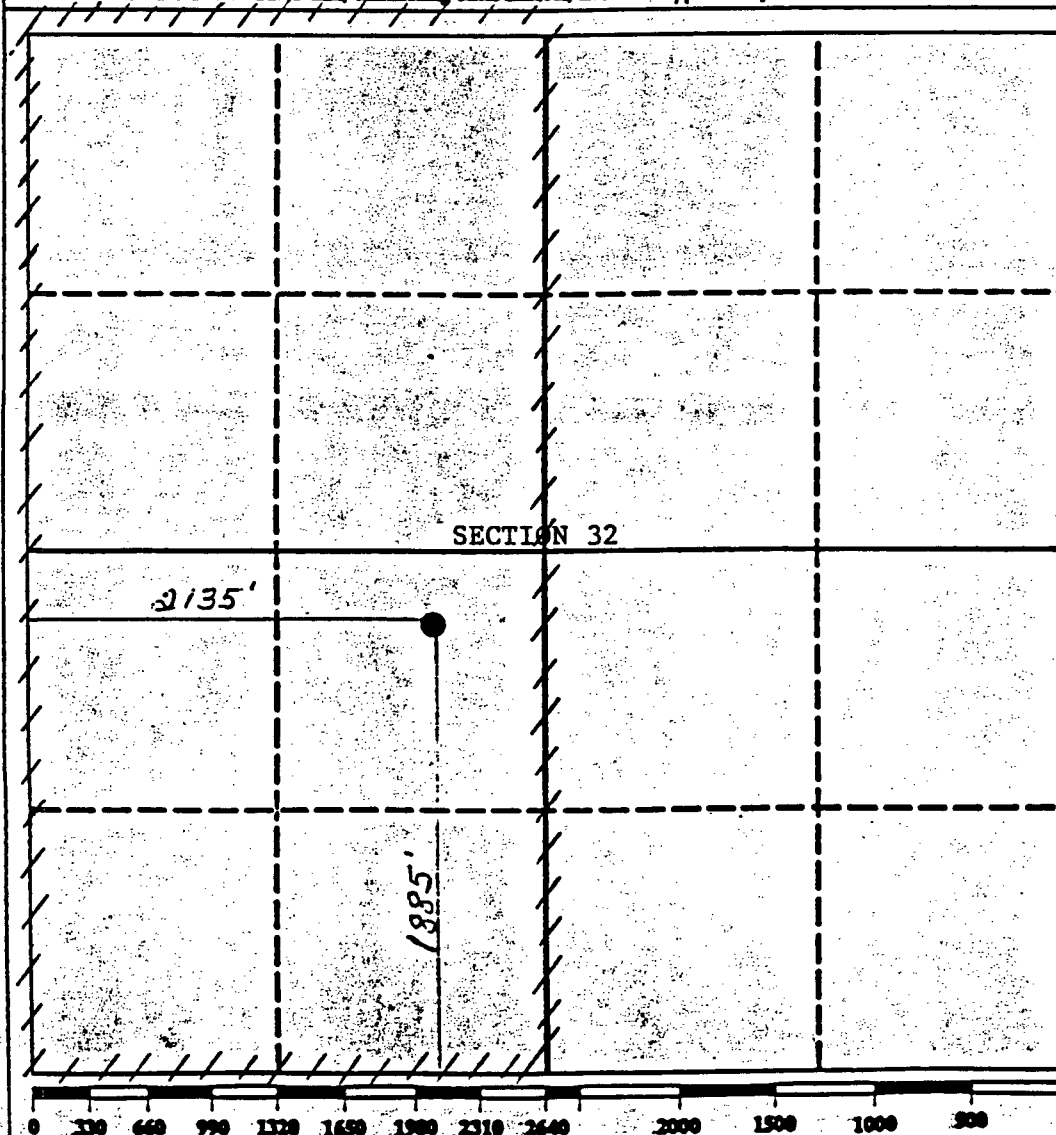
WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator BHP Petroleum (Americas), Inc.			Lease Gallegos Canyon Unit		Well No. 9
Unit Letter K	Section 32	Township 28N	Range 12W	County NMPM San Juan	

Actual Footage Location of Well:

1885 feet from the South line and	2135 feet from the West line		
Ground level Elev. 5610' KB 5609	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Beverly Comer
Printed Name
Beverly Comer
Position
Production Technician
Company
BHP Petroleum (Americas),
Date
12/10/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
OCT 21 1991
Signature & Seal of Professional Surveyor
RECEIVED
BLM
Original on file
Certificate No.