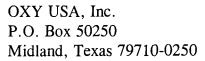
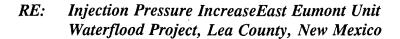
NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMEN

OIL CONSERVATION DIVISION

August 17, 1995



Attn: Mr. Richard E. Foppiano



Dear Mr. Foppiano:

Reference is made to your request dated July 24, 1995 to increase the surface injection pressure on twelve wells in the above referenced waterflood project. This request is based on step rate tests conducted on these wells between June 22 and 29, 1995. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

East Eumont Well Number and Location	API Number	Maximum Injection Surface Pressure
No.2, G-33-18S-37E	30-025-05527	1450 PSIG
No.4, K-33-18S37E	30-025-05534	2050 PSIG
No.7, M-33-18S37E	30-025-05536	1930 PSIG
No.9, O-33-18S-37E	30-025-05530	1600 PSIG
No.14, A-4-19S-37E	30-025-05557	2450 PSIG
No.16, E-4-19S-37E	30-025-05549	1300 PSIG
No.18, G-4-19S-37E	30-025-05547	2350 PSIG
No.20, E-3-19S-37E	30-025-09878	1270 PSIG
No.22, I-4-19S-37E	30-025-05553	1920 PSIG

East Eumont Well Number and Location	API Number	Maximum Injection Surface Pressure	
No.25, M-3-19S-37E	30-025-05544	1000 PSIG	
No.30, C-10-19S-37E	30-025-05586	.970 PSIG	
No.32, E-10-19S-37E	30-025-05588	2150 PSIG	
All wells located in Lea County, New Mexico.			

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

William J. LeMa Director

WJL/BES

Oil Conservation Division - Hobbs Files: 3rd QTR 95 PSI-X; Case File No.10866 cc: