

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

October 5, 1956

El Paso Natural Gas Company
Box 1192
El Paso, Texas

Attention: Mr. W. L. Hamblin

Administrative Order ES-321

Gentlemen:

Reference is made to your application for approval of a 320-acre non-standard gas proration unit in the Tumont Gas Pool consisting of the following acreage:

Township 21 South, Range 36 East
S/2 of Section 36

It is understood that this unit is to be ascribed to your Shell-State well No. 12, located 660 feet from the South line and 1960 feet from the East line and in the SW/4 of Section 36, Township 21 South, Range 36 East, NMPN, Lea County, New Mexico.

By authority granted me under provisions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Tumont Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with Rule 8 of the pool rules, based upon the unit size of 320 acres after proof is furnished the Commission that Gulf, Cities Service and the New Mexico State Land Office have signed such a communitization.

Very truly yours,

A. L. PORTER, JR.
Secretary-Director

AM 510

Approved

10730756

WML:nc

cc: GOC, Hobbs,
NM Oil & Gas Ingr. Comm., Hobbs
EPNG, Jal
EPNG, El Paso
W-SLO (Mrs. Ray)

off Sub.
11/5/57
but said @ Hobbs 1/9/58
allow eff. 2/1/58

ENG706T-ENG706-01
RUN-TIME: 08:03:47

GAS PRORATION SCHEDULE
SOUTHEAST, NEW MEXICO

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POOL/OPERATOR/LEASE/WELL	NUM U SE TNN RAN	STA	TRANS	ACREAGE	AF	DELIVER TEST	APR-SEP 92 AVG MO SALES	O/P LIM	JAN 92 O/U	JAN 92 OLD O/P	MONTHLY ALLOWABLE
BER L CT SHP GE TUS											
EUMONT YATES 7 RVRS QN (PRO GAS)											
LANEXCO INC											
DORITY											
1 C 20 19S 37E M			SRC	80.00	.50		4,946				4,946
JO 1 M 6 19S 37E M			SRC	160.00	1.00		1,037				1,037
ONEY 1 D 9 19S 37E M			SRC	80.00	.50		1,485				1,485
STATE AC 2 E 5 19S 37E M			SRC	166.00	1.04		1,467				1,467
OPERATOR TOTALS							11,180				11,180
LEWIS B. BURLERSON, INC.											
CHRISTMAS COM											
1 D 11 20S 37E M			NNG	160.00	1.00		269				269
MARSHALL 1 P 11 21S 36E M			PNG	160.00	1.00		4,774				4,774
MCQUATTERS 1 C 12 21S 36E M			SRC	160.00	1.00		2,758				2,758
SHELL STATE 1 E 7 19S 37E M			SRC	160.00	1.00						
STATE A 7 2 J 7 19S 37E M			PNG	160.00	1.00		5,113				5,113
P.U. SUMMARY							5,113				5,113
STATE C COM 1 C 29 21S 36E M			NNG	80.00	.50		9,168	54,900	37,956-	15,072-	9,150
OPERATOR TOTALS							22,082				22,064
LINDENMUTH & ASSOCIATES INC.											
GILL											
1 M 31 21S 37E M			NNG	153.60	.96		917				917
OPERATOR TOTALS							917				917
MARATHON OIL COMPANY											
BERTHA BARBER											
11 D 5 20S 37E M			NNG	320.00	2.00		7,161				7,161
ELLIOTT A STATE 4 P 30 19S 37E M			NNG	160.00	1.00		1,019				1,019
M H LAUGHLIN 3 G 9 20S 37E M			NNG	160.00	1.00		17,155		30,563		18,300
MCDONALD STATE AC 2 11 A 13 22S 36E M			TEP	160.00	1.00						
MCGRAIL STATE 1 N 26 19S 36E M			NNG	80.00	.50		873				873
C J SAUNDERS 1 C 1 22S 36E M			NNG	80.00	.50		2,621				2,621
L G MARLICK C 10 J 15 21S 37E M			TEP	40.00	.25						
OPERATOR TOTALS							28,829				29,974

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POOL/OPERATOR/LEASE/WELL	NUM U SE TNN RAN	STA	TRANS	ACREAGE	AF	DELIVER TEST	APR-SEP 92 AVG MO SALES	O/P LIM	JAN 92 O/U	JAN 92 OLD O/P	MONTHLY ALLOWABLE
BER L CT SHP GE TUS											
EUMONT YATES 7 RVRS QN (PRO GAS)											
ME-TEX SUPPLY COMPANY											
HALLACE STATE											
8 K 3 21S 36E M			PNG	240.00	1.50		3,977				3,977
OPERATOR TOTALS							3,977				3,977
MERIDIAN OIL INCORPORATED											
BERN A											
1 P 14 19S 36E M			NNG	120.00	.75						
BROWNLEE 1 O 25 21S 36E M			SRC	160.00	1.00		4,605				4,605
BYRON-MILLIAMS 1 J 33 19S 37E M			SRC	120.00	.75		893				893
COLEMAN 1 J 17 21S 36E M			R SRC	80.00	9.09		9,164				9,164
RUBY CROSBY 1 C 18 22S 37E M			SRC	80.00	.50		4,473				4,473
ELLIOTT B 6 1 M 6 22S 37E M			SRC	73.60	.46		879				879
R. H. HOUSTON JR. 1 O 8 19S 37E M			SRC	160.00	1.00		2,342				2,342
MATTERN 1 L 7 22S 37E M			SRC	156.80	.98		665				665
QUAPAN COM 1 P 19 20S 37E M			NNG	160.00	1.00		1,201				1,201
J K RECTOR 1 I 30 21S 36E M			R SRC	40.00	.25		243		26,016		4,575
SHELL STATE 6 I 32 20S 37E M			SRC	160.00	1.00		6,877				6,877
10 H 36 20S 36E M			SRC	160.00	1.00		8,474				8,474
11 C 13 20S 36E M			R SRC	160.00	1.00		13,830		84,783		18,300
14 H 3 20S 37E M			SRC	80.00	.50		111				111
6 I 32 20S 37E M			SRC								
8 O 32 20S 37E M			SRC								
P.U. SUMMARY				160.00							
9 B 36 20S 36E M			SRC								
10 H 36 20S 36E M			SRC								
P.U. SUMMARY				160.00							
SHELL STATE COM A 5 L 2 21S 36E M			SRC	235.20	1.47		2,620				2,620
SHELL STATE COM B 7 K 32 20S 37E M			SRC	160.00	1.00		12,632		22,380		18,300
SHELL STATE COM D 12 O 36 21S 36E M			SRC	320.00	2.00		3,257				3,257
SHELL E STATE COM 2 J 6 21S 36E M			SRC				1,593				
2 N 6 21S 36E M			SRC				2,378				
P.U. SUMMARY				230.00	1.44		6,971				6,971
STATE 28 1 O 28 19S 37E M			NNG	120.00	.75		4,038				4,038