STATE OF NEW MEXICO ENES IY AND MINERALS DEPARTMENT

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Tras arica acceives	T	
DISTRIBUTION		
SANTA FE	1	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

OIL CONSERVATION DIVISION

0	
Form C-1 Revised	

SANTA FE	 	OX 2088 W MEXICO 87501	Revised 10-1-78
FILE			Sa, Indicate Type of Lease
U.S.G.S.			State FeeXXX
DERATOR		•	5. State Oil & Gas Lease No.
S MADE EINT SEU TON OO!	UNDRY NOTICES AND REPORTS OF	WELLS BACK TO A DIFFERENT RESERVOIR.	
USE "AI	PLICATION FOR PERMIT - " (FORM C-101) FOR SI	JCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	Dry Hole		
2. Name of Operator MAD	SHALL PIPE & SUPPLY COME		B. Farm or Lease Name
3, Address of Operator	THE & SUPPLI COME	ANI	STOLTENBERG
1342	23 Forestway Dr., Dallas	s, Texas 75240	#1
4. Location of Well UNIT LETTER F	_ 1650 FEET FROM THE NORT	th Line and 2310 FEET FROM	Wildcat
VAII CETTER	PEET PROM THE	LINE AND FEET FROM	
THE West	SECTION 26 TOWNSHIP 25	RANGE 29E NMPM.	
	15. Elevation (Show whether	or DF, RT, GR, etc.)	12. County
	4394 Ground	Level	Roosevelt
16. Cl	eck Appropriate Box To Indicate	Nature of Notice, Report of Oth	er Data
	OF INTENTION TO:	SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUS AND ABAHDONHENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS	
		OTHER	
OTHER			
17. Describe Proposed or Complimork) SEE RULE 1103.	sted Operations (Clearly state all pertinent de	tails, and give pertinent dates, including	estimated date of starting any proposed
	Onerstians: December 1	5+b 1006.	
Plugging Plugging	Operations: December 1 hole size 7-7/8" Format	ion: Montova denth.	7290 +0 7190
Plug #1,	35 sacks cement	ion. Moneoya, depen.	7290 60 7190
Plua #2.	Hole size 7-7/8" Format	ion: Abo "	5250 to 5350
1209 "-,	35 sacks cement		
Plug #3	Hole size 7-7/8" Format 35 sacks cement	ion: Gloriata "	3100 to 3200
Plua #4:	Inside 8-5/8", 50' plug	from 2078 (100' plu	g inside/outside
2 2 2 3 11 - 1	hole size 7-7/8", 50' p 35 sacks cement	lug to 2178'(8-5/8" c	asing
Plua #5:	Top of 8-5/8", 10 sacks	cement	
1149 "3.	Identification plate we		
	MARSHALL PIPE & SUPPLY		
	STOLTENBERG #1		
	Sec 26-2S, 29E		
	•		
•	·		
	•		
10 13 10 10 10 10 10 10 10 10 10 10 10 10 10	mation above is true and complete to the best	of an boundary and balled	
id. I hereby certify that the infor	mercon souve is true and complete to the best	or my showredge and perior.	
Martin	Anel	Operator	1-7-87
SIGNED TYVNIVEUS	TITLE	_	DATE

OIL & GAS INSPECTOR

ENERGY AND MINERALS DE		
00 COPIES BCCCIVES	OIL CONSERVATION DIVISION	
DISTRIBUTION		Form C-103
SANTA PE	P. O. BOX 2088	Revised 10-1-7
FILE	SANTA FE, NEW MEXICO 87501	·
U.S.O.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee AZ
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM USE "	SUNDRY NOTICES AND REPORTS ON WELLS	
OIL SAB WELL	Dry Hole	7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Ma	arshall Pipe & Supply Co.,	Stoltenberg
Address of Operator		9. Well No.
. 13	3423 Forestway Dr., Dallas, Texas 75240	#1
. Location of Well		10. Field and Pool, or Wildcot
F	1650 PEET PROM THE North LINE AND 2310 PEET PROM	Wildcat
UNIT LETTER	FEET PROM THE NOT CIT LINE AND 2310 FEET PROM	mmmmmm
West	26 20 20 20 20 20 20 20 20 20 20 20 20 20	
THELIN	E, SECTION 26 TOWNSHIP 2S RANGE 29E HMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4394 Ground Level	Roosevelt \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
6 C	theck Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
		REPORT OF:
PERFORM REMEDIAL WORK	PLUS AND ABANDON X REMEDIAL WORK	ALTERING CASING
CHPORARILY ABANDON	COMMENCE DRILLING OPHE.	=
		PLUG AND ABANDOHMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
_	ОТИЕЙ	
OTHER	U	
7. Describe Proposed or Comp	leted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1503.	PLUGGING OPERATIONS: December 15th, 1986	· :
Plug #1		7200 +0 7100
1209 "2	35 sacks cement	
Plug #2		
FIUG #2		5250 to 5350
70.7 11.7	35 sacks cement	
Plug #3	•	3100 to 3200
	35 sacks cement	
Plug #4		ug inside/outside
	1016 5126 /-//8 30 ping to 21/8 0_g/on	Cacina
	33 Sacks Cement	Casing
Plug #5		
5	Put one piece of 4-1/2" casing 2" down in	
	8-5/8" Casing and 5' above ground	
Sign on	plate to weld on 4-1/2" Casing:	
	MARSHALL PIPE & SUPPLY COMPANY	
į	STOLTENBERG #1	
	Sec 26-25 29E	•

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Operator 12-18-86

J. W. Marshalk

DISTRICT 1 SUPERVISOR

....JAN 1 2 1987

Form C-105 * STATE OF NEW MEXICO Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Sa. Indicate Type of Lease ---P. O. BOX 2088 State DISTRIBUTION SANTA FE, NEW MEXICO 87501 SANTA FE 5. State Oil & Cas Lease No. FILE U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND DEFICE OPERATOR 7. Unit Agreement Name la. TYPE OF WELL 8. Farm or Lease Name b. TYPE OF COMPLETION WELL XX Stoltenberg OTHER Dry Hole TOCEPEN 2. Name of Operator 9. Well No. Marshall Pipe & Supply Co., #1 10. Field and Pool, or Wildcat 13423 Forestway Dr., Dallas, Texas 75240 Wildcat 4. Location of Well 1 7 5 F 1650 North 2310 West Roosevelt LINE OF BEC TWP. 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GK, etc.) 19. Elev. Cashinghead 11-19-86 plugged 12-15-86 4394 GL 12-15-86 4392 20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals Rotary Tools
Drilled By Cable Tools all None 7290' XX25. Was Directional Survey 24. Producing Interval(s), of this completion - Top, Bottom, Name No none 26. Type Electric and Other Logs Run 27. Was Well Cored Compensated Neutron-Litho Density, Dual Laterolog Micro-SFL, and Borehole Compensated, No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-378" 250 sacks Class "C",2%CACL 48# 331' 17-1/2 circulated 8-5/8" 24# 2128 Π 500 sacks HOWC Lt Cement 200 sacks Class "C" 29CACL ement circulated to surface LINER RECORD 29. SIZE TOP BOTTOM SACKS CEMENT SCREEN DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED PRODUCTION 33. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production Date of Test Hows Tested Oil - Bbl. Gas -- MCF Water - Bbl. Gas - Oll Ratio Choke Size Prod'n. For Test Period Gas - MCF Flow Tubing Press. Casina Pressure Oil - Bbl. Water - Bbl. Oil Gravity - API (Corr.) Calculated 24-How Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments Deviation Certificates, Logs 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Operator

TITLE

SIGNED

W.Marshall

DATE _ 1-7-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tosts conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicing except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF ST Northwestern New Megico Southeastern New Mexico ____T. Ojo Alamo_ T. Kirtland-Fruitland _____ T. T. T. T. Pictured Cliffs _____ T. Penn. "D' 1097 T. Cliff House ___ _____ T. Leadville T. Devonian _Т. Menefee . T. T. 7 Rivers ___ T. Point Lookout ____ T. Elbert __T. Mancos __ ______Т. McCracken ___ Montova. Gravburg. 2076 T. Gallup ___ ______ T. Ignacio Qtzte___ San Andres Simpson -T. 3286 Base Greenhorn ______ T. Granite ____ T. Glorieta. т Paddock Ellenburger. _____ T. Dakota _____ T. _ _____ Т. Morrison ______ T. Blinebry . Gr. Wash 4676 Todilto _____ T. ____ ____ Т. Tubb. Granite -_____ T. _ Drinkard _ Delaware Sand ___ __ T. T. 5295 __ Т. ______Т.__ Wingate _ 6049 _ T. _____ T. Wolfcamp Chinle _ 6549 _____ T. _ _____Т. Penn. _ т. __ _____ т. Penn. "A" ___ Cisco (Bough C). OIL OR GAS SANDS OR ZONES No. 3, from......to....... No. 6, from......to...... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.bo.......beek No. 2, from......to.... No. 3, from.......feet No. 4, from _____feet _____feet FORMATION RECORD (Attach additional sheets if necessary)

From To Thickness Formation From To Thickness Formation	
in Feet in Feet	
1097 1097 1097 2076 979 3286 1210 3286 4676 1390 4676 5295 6049 754 6049 6549 7190 7190 7290 100 641 7190 7290 100 7290 100 7290	in F2 i. iin. n

RAILROAD COMMISSION OF TEXAS

The entropy of the control of the co	6. RRC District
INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)	7. RRC Lease Number, (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat) 2. LEASE NAME Wildcat Stoltenberg	8. Well Number
3. OPERATOR RSHALL PIPE & SUPPLY COMPANY	9. RRC Identification Number (Gas completions only)
4 ADDRESS 13423 Forestway Dr., Dallas, Texas 75240	26-2-29 10. County
5. LOCATION (Section, Block, and Survey) Sec. 26, T2S, R29E, Roosevelt County, New Mexico	Roosevelt New Mexico

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
336'	3.36'	3/4°	1.31	4.40'	4.40
797 '	4.61'	3/4°	1.31	6.04	10.44
1136'	3.39'	1 °	1.75	5.93'	16.37
1630'	4.94'	3/4°	1.31	6.47	22.84
2128'	4.98'	3/4°	1.31	6.52'	29.36'
2616'	4.88'	3/4°	1.31	6.39	35.75!
3107	4.91'	1 1/4°	2.18	10.70'	46.45'
3601	4.94	1°	1.75	8,65'	55.10'
4097	4.96'	1°	1.75	8,68'	63.78'
4622	5.25'	1/2°	.87	4,57	68.35
5166'.	5.44'	3/4°	1.31	7.13'	75.48'
5629 '	4.63'	3/4°	1.31	6.07'	81.55'
6124	4.95'	3/4°	1.31	6.48'	88.03'
6372'	2.48	3/4°	1.31	3.20'	91.28'
6866	4.94'	1°	1.75_	8.65'	99.93'
7290 '	4.24'	1°	1.75	7.42'	107.30'

If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? <u>7290</u> **'** 107.30' 18. Accumulative total displacement of well bore at total depth of _ feet = __ 1650 Drill Pipe Casing *19. Inclination measurements were made in — _____ Tubing 20. Distance from surface location of well to the nearest lease line _ _ _ feet. 21. Minimum distance to lease line as prescribed by field rules _______ 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? (If the answer to the above question is "yes", attach written explanation of the circumstances.) OPERATOR CERTIFICATION
I declare under penaltical INCLINATION DATA CERTIFICATION is certification, that I d facts placed on both true, correct, and com-ion covers all data as Name o Teleph

Jack nouston	resident - Oberator - Oberator
erson and Title (type or print)	Name of Person and Title (type or print)
Jack Houston Drilling, Inc	c. Marshall Pipe & Supply Co.,
Company	Operator 214-239-7284
<u>, 817–872–3221</u>	Telephone; Area Code
Area Code	Area Code
,	
	SINGLE ACKNOWLEDGMENT
THE STATE OF TEXAS.)
THE STITLE OF THIS,	
narrame am Dallac	FEFORE WE she under a season and a season as a season
COUNTY OF Dallas	BEFORE ME, the undersigned authority,
OOUNT1 OF	Tools Househon
COUNTY OF Dallas in and for said County, Texas, on this da	Tools Househon
OOUNT1 OF	Tools Househon
OOUNT1 OF	Tools Househon
in and for said County, Texas, on this ds	Jack Houston
in and for said County, Texas, on this ds	Tools Househon
in and for said County, Texas, on this de	Jack Houston ay personally appeared Jack Houston is subscribed to the foregoing instrument, and acknowledged to me that
known to me to be the person whose notes the mean of the purchase for	Jack Houston ay personally appeared is subscribed to the foregoing instrument, and acknowledged to me that arposes and consideration therein expressed.
in and for said County, Texas, on this de	Jack Houston ay personally appeared is subscribed to the foregoing instrument, and acknowledged to me that arposes and consideration therein expressed.
known to me to be the personwhose notes the person whose notes the person the purious division of the purious GIVEN UNDER MY HAND AND	Jack Houston ay personally appeared is subscribed to the foregoing instrument, and acknowledged to me that arposes and consideration therein expressed.
known to me to be the person whose notes the mean of the purchase for	Jack Houston ay personally appeared is subscribed to the foregoing instrument, and acknowledged to me that arposes and consideration therein expressed.
known to me to be the personwhose notes the person whose notes the person the purious division of the purious GIVEN UNDER MY HAND AND	name is subscribed to the foregoing instrument, and acknowledged to me that arposes and consideration therein expressed. D SEAL OF OFFICE, These 7th day of January AB. 19 87
known to me to be the personwhose notes the person whose notes the person the purious division of the purious GIVEN UNDER MY HAND AND	Jack Houston Jack Houston is subscribed to the foregoing instrument, and acknowledged to me that arposes and consideration therein expressed. D SEAL OF OFFICE, The 7th day of Dannary AB. 19 87

STATE OF NEW MEXICO ENERGY, AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

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Form C-103 - Revised 10-1-7

		SANTA FE, NEW	MEXICO 87501	
FILE				5a. Indicate Type of Lease
U.S.O.S.				State Fee X
OPERATOR	- - 			5. State Oil 6 Gas Lease No.
				
	HINDRY MOTICES	AND REPORTS ON V	VELLE	mmmmmm
(DO NOT USE THIS FORM	FOR PROPOSALS TO DRIL	AIND REFUNCTS ON V IL OR TO OCCPEN OR PLUG BAIL HOLE ROY (101-) MORE SUCH	TELLO (R TO A DIFFERENT RESERVOJR, PROPOSALE)	
1.	WAY NO P TO			7. Unit Agreement Name
OIL SAB WELL WELL	OTHER-			•
2. Name of Operator				8. Form or Lease Name
Marshall Pip	e & Supply (Company		Stoltenberg
3. Address of Operator				g. Well No.
3. Address of Operator 13423 Forest	way Dr., Da	allas, Texas 7	5240	
4. Location of Well				10. Field and Pool, or Wildcan
F	1650	North	2310	Tule-Montoya Gas
UNIT LETTER		FROM THE	LINE AND P	THITTING TO THE MORE TO
West	26	2S	29E	
THE LINE	, SECTION	TOWNSHIP	RANGE	— awaw. (////////////////////////////////////
	15.	Elevation (Show whether D	F, RT, GR, esc.)	12. County
		4394 Ground		Roosevelt
16. Cl	ack Appropriate	Box To Indiana No	ture of Notice Person	
	OF INTENTION T		ture of Notice, Report	OUENT REPORT OF:
NOTICE	OF INTENTION I	0:		QUENT REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
7		-	COMMENCE DRILLING OPHS.	
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
POLL OR ALTER CASING			OTHER	. L
OTHER			O(NE*	
	eted Operations (Clear	ly state all pertinent detail	s, and give pertinent dates, i	ncluding estimated date of starting any proposed
work) SEE RULE 1103.				•
November	19th, 1986:			.M. Drilled 336'
				3/8" 48# Seamless
				sacks Class "C"
•		cement, 2% (CaCl. Cement c	irculated to Surface.
	00 7 3006			
November	23rd, 1986			Set 2128' 8-5/8"
			nless Casing.	
	,			2% CaCl, 200 sacks
		to surface.	ement, 28 Caci.	Cement circulated
November	24th, 1986		nut Preventer 1	000# for 30 minutes,
November	24011, 1500	okay, drilli		ooo# for 30 mindles,
		ondy, driff	ing ancaa.	•
		•,		
	•		•	
•				
18. I hereby certify that the inform	metion above is true a	nd complete to the best of s	my knowledge and belief.	
()	1		<u>-</u>	
MIXIM	mashal	One	erator	PATE 11-24-86
OICHED THE STATE	WINNING	three Ope		DATE 11-24-00
/ J. W.) Mar	shall//			ND.
V (/ phh	ustato	DISTE	RICT 1 SUPERVISO	R
APPROVED BY		ALLE BIG !!		

SI	ATE OF NEW MEX	CO				TCO	RRECTED	. 7	
ENERGY .	MO MINERALS DEP	ARTMENT	OIL	CONSERVATI	ON DIVISION		Form C-101	• ਸ਼ੌ	A
- ••.	F COPIES ACCEIVES			P. O. BOX 20	088		Revised 10	-1-78	
	IST RIBUTION		SA	NTA FE, NEW MI	EXICO 87501		SA. Indicate	Type of La	ose
SANT	AFE		0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			STATE	7	FEEXX
FILE				150			.5. State Oil	& Gas Loan	
U.S.C		THE PARTY S	17[/W]2	ኝ !! !!				0 015 6000	
<u></u>	OFFICE	15/5/17/5	سلسلنكيل أسال	71111			ham	mm	mm
OPE	TATOR		en LEIGE				<i>(</i>	///////	
		AN EBURE	Religio	DRILL, DEEPEN,	OR PLUG BACK		MIIII	777777	
la. Type o		//		المساير			7. Unit Agre		
	DRILL X	CONSER	VATION DI	VISION	Pt 110	BACK	None		
b. Type o	(M+11 O	42 CONSCI.	NTA FE	4			8. Farm or L	ease Name	
01L WELL	XX	978	CR OF	mended de	SINGLE M	ZONE	Stol	tenber	g
2. Name of	Operator			V42 3 V4 2 V2 2 V2			9. Well No.		
•	MARSHALL PI	PE & SU	PPLY C	OMPANY -				1	
~~~~	of Operator						10. Field an	d Pool, or W	lideat
	13423 Fores	tway Dr	Dal	las, Texas 75	240			ldcat	
4. Locatio		<u></u> ਜ	,				karring.	77777	mm
4. Locario	UNIT LETT		LOC	ATED 1650 P	EET FROM THE $NO$	rth_ LINE			
_	210					2011		///////	
AND Z	310 FEET FROM	THE Wes	t cin	E OF SEC. 26 TO	WP. 25 MCE.	29E NMPM	777777	777777	
							12. County Rooseve	14 (//)	
							Rooseve	11	
7777		44444	77777	111111111111111111111111111111111111111	9. Proposed Depth	19A. Fermatio	n /	20. Rotary	от С.Т.
					7400	PreCam	brian	Rota	ry
	ons (Show whether DE		21A. Kind	& Status Plug. Bond   2	1B. Drilling Contractor		22. Approx	Date Work	will stort
439	4 Ground Le	vel	State	ewide	Jack Houston	n Drla,I			
23.	······································	·	·		<del></del>	<del></del>		J	
20.			P	ROPOSED CASING AND	CEMENT PROGRAM				
6.7	FORMOLE	T 51.75 0.5		T	Ta				
	E OF HOLE	SIZE OF		WEIGHT PER FOOT	SETTING DEPT	<del></del>	CEMENT		. TOP
	7-1/2"	13-3/		48#	300'	circ	ulate	Surfa	ace
1	<u> </u>	8-5/	8"	24#	2300'	circ	ulate	_Surfa	ace
		ł			1	ł	l		
		ı	į	•	1	1	1		
	a 7-7/8'	' hole w	vill be	drilled belo	ow casing to	granite	at '		
	an exped	rted der	th of	7350'. If sh	nows of oil	or and a	ac .		
	present	we will	Avalu	ate them by a	drill ctom	toat or	r bre wie	n i	. *
	cacing	Dlow o	. Cvara	renton rill b	a urili scem	LESU 01	by run	штид	
	casing.	DIOM C	out Pre	venter will h	be utilized	perow 53	300.		
									•
		2					•		
				,				· ·	

		·
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.		
Signed TWWWShall Tule_	Partner/Marshall Pipe & Date	CORRECTED: 8-21-86
This space for State Use)	Supply Co., Geologist	. 27 May 8%
ONDITIONS OF APPROVAL, IF ANYI	•	

STATE OF NEW MEXI							30-0	141-208	109
ENERGY AND MINERALS DEPA	RTMENT	OIL	ONSERVATI	ON DIVI	SION		Form C-101 Revised 10		<b>a</b> 1/
DISTRIBUTION	<del></del>	1676	353077693	ENICO 875	501			Type of Loase	
SANTA FE	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		258 G. 175 C.	thico are	, , ,		3TATE		[X]K
FILE U.S.G.S.	1 1	11/2	1986	111		•	.5. State OII	& Gas Loans N	٥.
LAND OFFICE			ug 1 5 1986	الما			******	*****	
OPERATOR ADDITION	N 500 D501		SERVATION DIVIS	SION	1 C1/	<del></del>			
APPLICATION TIR. Type of Work	IN FUR PERM	TIL COL	SANTA TE	OR PLUG B	ACK	<del></del>	7. Unit Agre	ement Name	77777
DRILL X							Non		
b. Type of Well	J -	DEEPEN PLUG BACK					8. Farm or Lease Name		
WELL XX WELL	ОТНЕЯ			SINGLE ZONE	MUL	ZONE		enberg	
2. Name of Operator MARSHALL PIP					·		9. Well No.	1	
<u></u>	3. Address of Operator 13423 Forestway Dr., Dallas, Texas 75240						10. Field and Pool, or Wildcat Wildcat		
4. Location of Well UNIT LETT	er <u>F</u>	LOCA	1650	EET FROM THE _	North	LINE			
AND 2310 FEET FROM	THE East		or sec. 26 1	wp. 2S	29	9E			
AND 2310 FEET FROM		LLLL	or sec. 26		()( <u> </u>	NMPM	12. County		1111
							Roosev	elt	
4444444444	444444	<i>HH</i> ,		9. Proposed De	pth 1	9A. Formation		20. Rotury or C	77777
				7400		reCamb	rian	Rotarv	
11. Elevations (Show whether DF)				1B. Drilling Co	ntractor		22. Approx	. Date Work will	stort
4394 Ground Le	vel	Stat	ewide .	Jack Hou	seon I	orlg,In	d Au	g. 15th,	<u>'86</u>
23.		PR	OPOSED CASING AND	CEMENT PRO	GRAM				
SIZE OF HOLE	SIZE OF CA	i_	WEIGHT PER FOOT		DEPTH	<del> </del>	CEMENT	EST. T	
17-1/2"	13-3/8			·   · · · · · · · · · · · · · · · · · ·		circu		surf	
11	8-5/8		24#	2300'		circu	late	surf	<u>ace</u>
7 7 7 (01 1 - 1					_	İ			
A 7-7/8" hol an expected							, ************************************		
we will eval	uate them	bv a	drill stem	test or	or gas	are p Innina	resent casing.		
Blow Out Pre	venter wi	ll be	utilized be	elow 230	0.		• • • • • • • • • • • • • • • • • • •		
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hereby certify that the information	on above is true at	nd compl	ete to the best of my kr	pwiedge and be	lief.				
Amman	hall		Tiela	/Marshal	_	. &	Aug	ust 5th,	1986
igned J. W.	Marshal		( MIE	Supply (	Co.,				
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