

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

ARTICLE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator MARSHALL PIPE & SUPPLY COMPANY	8. Farm or Lease Name STOLTENBERG
3. Address of Operator 13423 Forestway Dr., Dallas, Texas 75240	9. Well No. #1
4. Location of Well UNIT LETTER F, 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 2S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4394 Ground Level	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Operations: December 15th, 1986:

Plug #1, hole size 7-7/8" Formation: Montoya, depth: 7290 to 7190
35 sacks cementPlug #2, Hole size 7-7/8" Formation: Abo " 5250 to 5350
35 sacks cementPlug #3 Hole size 7-7/8" Formation: Gloriata " 3100 to 3200
35 sacks cementPlug #4: Inside 8-5/8", 50' plug from 2078 (100' plug inside/outside
hole size 7-7/8", 50' plug to 2178' (8-5/8" casing)
35 sacks cementPlug #5: Top of 8-5/8", 10 sacks cement
Identification plate welded on 4-1/2" Casing
MARSHALL PIPE & SUPPLY COMPANY
STOLTENBERG #1
Sec 26-2S, 29E

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Marshall

TITLE Operator

DATE 1-7-87

APPROVED BY Jack Griffin

TITLE

OIL & GAS INSPECTOR

DATE

MAY 11 1987

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>	7. Unit Agreement Name
2. Name of Operator <u>Marshall Pipe & Supply Co.,</u>	8. Farm or Lease Name <u>Stoltenberg</u>
3. Address of Operator <u>13423 Forestway Dr., Dallas, Texas 75240</u>	9. Well No. <u>#1</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>2S</u> RANGE <u>29E</u> WMPM.	10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4394 Ground Level</u>	12. County <u>Roosevelt</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUGGING OPERATIONS: December 15th, 1986

Plug #1 Hole size 7-7/8" Formation: Montoya Depth: 7290 to 7190
35 sacks cement

Plug #2 Hole size 7-7/8" Formation: Abo " 5250 to 5350
35 sacks cement

Plug #3 Hole size 7-7/8" Formation: Gloriata " 3100 to 3200
35 sacks cement

Plug #4 inside 8-5/8", 50' plug from 2078 100' plug inside/outside
hole size 7-7/8" 50' plug to 2178' 8-5/8" Casing
35 sacks cement

Plug #5 Top of 8-5/8", 10 sacks cement
Put one piece of 4-1/2" casing 2" down in
8-5/8" Casing and 5' above ground

Sign on plate to weld on 4-1/2" Casing:

MARSHALL PIPE & SUPPLY COMPANY
STOLTENBERG #1
Sec 26-2S, 29E

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Operator

DATE

12-18-86

APPROVED BY

TITLE

DISTRICT 1 SUPERVISOR

DATE

JAN 19 1987

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
DRY <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Stoltenberg

2. Name of Operator
Marshall Pipe & Supply Co.,

9. Well No.
#1

3. Address of Operator
13423 Forestway Dr., Dallas, Texas 75240

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well	
UNIT LETTER <u>F</u>	LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>West</u>
THE <u>26</u> LINE OF SEC.	TWP. <u>2S</u> RGE. <u>29E</u> NMPM

12. County
Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-19-86	12-15-86	plugged 12-15-86	4394 GL	4392

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7290'				XX all	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
none	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterolog Micro-SFL, Compensated Neutron-Litho Density, and Borehole Compensated Sonic Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	331'	17-1/2	250 sacks Class "C", 2% CACL	None
8-5/8"	24#	2128'	11	500 sacks HOWC Lt Cement	
				200 sacks Class "C" 2% CACL	None

29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Deviation Certificates, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>J. W. Marshall</u>	TITLE <u>Operator</u>	DATE <u>1-7-87</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1097	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 7190	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2076	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 3286	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 4676	T. Granite _____ 7274	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 5295	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6049	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 6549	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1097	1097	red shale, sand				Drill Stem Test #1
1097	2076	979	Anhy, sand, salt & shale				7195-7290, Mis-run
2076	3286	1210	dolomite, anhy.				Drill Stem Test #2
3286	4676	1390	Dolomite, shale, sand				7195 to 7290
4676	5295	619	Shale, Lime, Anhy.				IH 3816
5295	6049	754	Shale,				IFP 81-84, 45 min.
6049	6549	500	Limestone, Shale				ISIP 1880, 60 min.
6549	7190	641	Dolomite and chert				FFP 135-162, 30 min.
7190	7290	100	Granite				FSIP 2015 120 min
							FH 3708, Rec: 300'
							of drilling mud
							Drill Stem Test #3
							6828-6916
							IH 3628
							IFP 328-377, 45 min
							ISIP 2310 60 min

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONForm W-12
(1-1-71)INCLINATION REPORT
(One Copy Must Be Filed With Each Completion Report.)

1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	6. RRC District
Wildcat	Stoltenberg	
3. OPERATOR		7. RRC Lease Number (Oil completions only)
MARSHALL PIPE & SUPPLY COMPANY		8. Well Number
4. ADDRESS		1-7
13423 Forestway Dr., Dallas, Texas 75240		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey)		26-2-29
Sec. 26, T2S, R29E, Roosevelt County, New Mexico		10. County
		Roosevelt New Mexico

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
336'	3.36'	3/4°	1.31	4.40'	4.40'
797'	4.61'	3/4°	1.31	6.04'	10.44'
1136'	3.39'	1°	1.75	5.93'	16.37'
1630'	4.94'	3/4°	1.31	6.47'	22.84'
2128'	4.98'	3/4°	1.31	6.52'	29.36'
2616'	4.88'	3/4°	1.31	6.39	35.75'
3107'	4.91'	1 1/4°	2.18	10.70'	46.45'
3601'	4.94'	1°	1.75	8.65'	55.10'
4097'	4.96'	1°	1.75	8.68'	63.78'
4622'	5.25'	1/2°	.87	4.57	68.35'
5166'	5.44'	3/4°	1.31	7.13'	75.48'
5629'	4.63'	3/4°	1.31	6.07'	81.55'
6124'	4.95'	3/4°	1.31	6.48'	88.03'
6372'	2.48'	3/4°	1.31	3.20'	91.28'
6866'	4.94'	1°	1.75	8.65'	99.93'
7290'	4.24'	1°	1.75	7.42'	107.30'

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 7290' feet = 107.30' feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole 1650' ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Jack Houston
Signature of Authorized Representative
Jack Houston President
Name of Person and Title (type or print)
Jack Houston Drilling, Inc.
Name of Company
Telephone: 817-872-3221
Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

J. W. Marshall
Signature of Authorized Representative
J. W. Marshall - Operator
Name of Person and Title (type or print)
Marshall Pipe & Supply Co.,
Operator
Telephone: 214-239-7284
Area Code

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Dallas

in and for said County, Texas, on this day personally appeared

BEFORE ME, the undersigned authority,
Jack Houston

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, This 7th day of January, A.D. 19 87

(L.S.)

Reginald S. Green
Notary Public, Dallas County, Texas
My Commission Expires 11-30-88

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

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FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marshall Pipe & Supply Company	8. Farm or Lease Name Stoltenberg
3. Address of Operator 13423 Forestway Dr., Dallas, Texas 75240	9. Well No. 1
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM West THE LINE, SECTION 26 TOWNSHIP 2S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Tule-Montoya Gas
15. Elevation (Show whether DF, RT, GR, etc.) 4394 Ground Level	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 19th, 1986: Started Drilling at 8:15 A.M. Drilled 336' 17-1/2" hole, set 331' 13-3/8" 48# Seamless Casing. Cemented with 300 sacks Class "C" cement, 2% CaCl. Cement circulated to Surface.

November 23rd, 1986 Drilled 11" hole to 2128'. Set 2128' 8-5/8" 24# "K" Seamless Casing. Cemented with 500 sacks HOWC Lt. cement, 2% CaCl, 200 sacks class "C" cement, 2% CaCl. Cement circulated to surface.

November 24th, 1986 Tested Blowout Preventer 1000# for 30 minutes, okay, drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. W. Marshall</u>	TITLE <u>Operator</u>	DATE <u>11-24-86</u>
APPROVED BY <u>Jerry J. [Signature]</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>DEC 1 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5a. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <i>Amended</i>		7. Unit Agreement Name None
2. Name of Operator MARSHALL PIPE & SUPPLY COMPANY		8. Farm or Lease Name Stoltenberg
3. Address of Operator 13423 Forestway Dr., Dallas, Texas 75240		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>2S</u> RGE. <u>29E</u> NMPM		10. Field and Pool, or Wildcat Wildcat
		12. County Roosevelt
19. Proposed Depth 7400		19A. Formation PreCambrian
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4394 Ground Level	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Jack Houston Drllg, Inc.
22. Approx. Date Work will start Aug. 25th, '86		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	300'	circulate	Surface
11	8-5/8"	24#	2300'	circulate	Surface

a 7-7/8" hole will be drilled below casing to granite at an expected depth of 7350'. If shows of oil or gas are present we will evaluate them by a drill stem test or by running casing. Blow out Preventer will be utilized below 2300'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CORRECTED:

Signed Marshall Title Partner/Marshall Pipe & Supply Co., Date 8-21-86

(This space for State Use)

Geologist

APPROVED BY [Signature] TITLE Geologist DATE 27 Aug 86

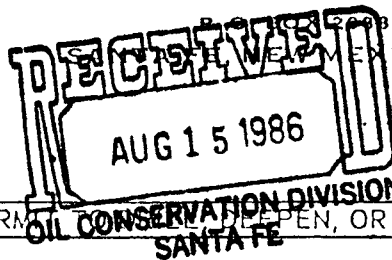
CONDITIONS OF APPROVAL, IF ANY:

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

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FILE	
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LAND OFFICE	
OPERATOR	



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Unit Agreement Name
None

8. Farm or Lease Name
Stoltenberg

2. Name of Operator
MARSHALL PIPE & SUPPLY COMPANY

9. Well No.
1

3. Address of Operator
13423 Forestway Dr., Dallas, Texas 75240

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE
AND 2310 FEET FROM THE East LINE OF SEC. 26 TWP. 2S RGE. 29E NMPM

12. County
Roosevelt

19. Proposed Depth 7400	19A. Formation PreCambrian	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, KT, etc.) 4394 Ground Level	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Jack Houseon Drlg, Inc
		22. Approx. Date Work will start Aug. 15th, '86

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	300'	circulate	surface
11	8-5/8	24#	2300'	circulate	surface

A 7-7/8" hole will be drilled below casing to granite at an expected depth of 7350'. If shows of oil or gas are present we will evaluate them by a drill stem test or by running casing. Blow Out Preventer will be utilized below 2300'.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed J. W. Marshall Title Partner/Marshall Pipe & Supply Co. Date August 5th, 1986

(This space for State Use)
APPROVED BY Eddie W. Lacey TITLE OIL & GAS INSPECTOR DATE AUG 12 1986

CONDITIONS OF APPROVAL, IF ANY: