



MIDLAND PARTNERS
CARLTON BEAL
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL

DENVER PARTNER
BARRY BEAL, JR.

OIL CONSERVATION DIVISION
BTA OIL PRODUCERS RECEIVED
104 SOUTH PECOS
MIDLAND, TEXAS 79701
AC 915-682-3753
FAX 915-682-1939

ROCKY MOUNTAIN DIVISION
555-17TH STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299
FAX 303-297-0666

31 JAN 10 AM 8 33

January 6, 1994

RE: Application for Unorthodox Location
Amend Administrative Order NSL-3177
Antelope Ridge, Atoka
State "2", 8016 JV-P, Well No. 2
1980' FSL & 990' FWL
Sec. 2, T23S, R34E
Lea County, New Mexico

STATE OF NEW MEXICO
Energy & Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attn: Mr. Michael Stogner

Dear Mr. Stogner:

BTA hereby requests administrative approval to plug back and test the Atoka formation in the above referenced well. This well was completed as a marginal Morrow producer 7-15-93 and is uneconomical to operate at less than 100 MCF per day at the present time.

BTA completed the State -2-, Well No. 1, which is an Atoka producer and located 660' FSL & 1980' FWL, 1-30-82. This well currently produces at a rate of 90 MCF per day and will be "Shut In" upon a successful completion of well No. 2 in the Atoka formation.

All offset operators and mineral owners, as shown on the enclosed county map and listing, have been notified of our application by certified mail. Please advise should further information be required to grant this application.

Sincerely,


DOROTHY HOUGHTON
For BTA Oil Producers

DH/pdi

Attachments

xc: OCD-Hobbs
All Offsets
State of NM - Commissioner of Public Lands

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-31739

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 485

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

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WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

State -2-, 8016 JV-P Com

2. Name of Operator

BTA Oil Producers

8. Well No.

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3. Address of Operator

104 S. Pecos, Midland, TX 79701

9. Pool name or Wildcat

Antelope Ridge, Atoka

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 990 Feet From The West Line

Section 2

Township

23S

Range

34E

NMPM

Lea

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10. Proposed Depth

13,460 TD

11. Formation

Atoka

12. Rotary or C.T.

Workover

13. Elevations (Show whether DF, RT, GR, etc.)

3382' GR 3407' RKB

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

N/A

16. Approx. Date Work will start

1-10-94

17. EXISTING ~~PROPOSED~~ CASING AND CEMENT PROGRAM

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6-1/8	5" liner	18	9991'-13459'	350	

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Proposed Procedure:

Set CIBP @ 12,835', Cap w/35' cmt.

Perforate Atoka from 12,122'-12,260'.

Flow test well to evaluate - If successful, Shut in until Order Amended for Atoka.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dorothy Houghton

TITLE

Regulatory Administrator

DATE

1-5-94

(915)

TYPE OR PRINT NAME

Dorothy Houghton

TELEPHONE NO. 682-3753

(This space for State Use)

APPROVED BY

TITLE

DATE

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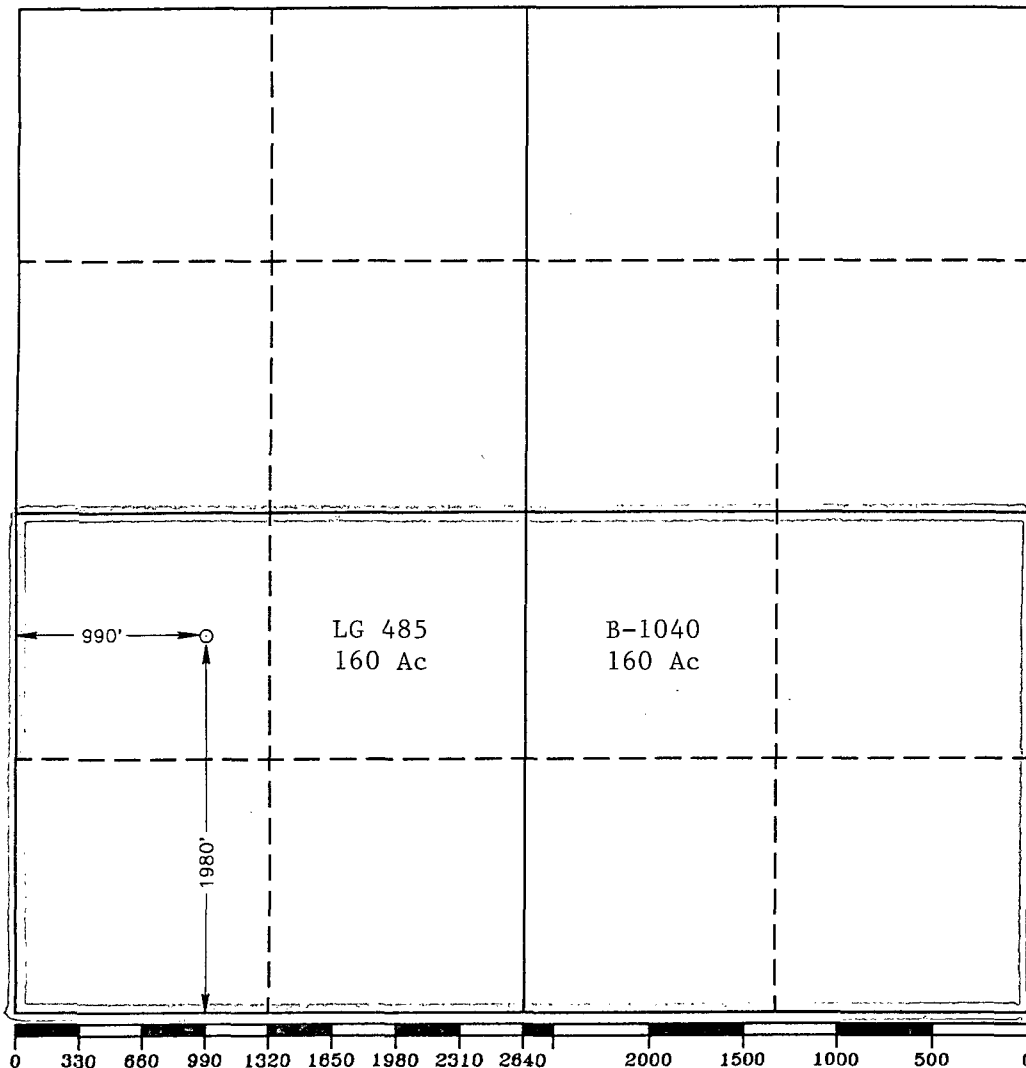
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BTA OIL PRODUCERS		Lease 8016 JV-P STATE 2		Well No. 2
Unit Letter L	Section 2	Township 23 SOUTH	Range 34 EAST NMPM	County LEA
Actual Footage Location of Well: 1980 feet from the SOUTH line and 990 feet from the WEST line				
Ground Level Elev. 3382.4'	Producing Formation Atoka	Pool Antelope Ridge	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
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- If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)
- No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Dorothy Houghton
Printed Name
Dorothy Houghton
Position
Regulatory Administrator
Company
BTA Oil Producers
Date
1-5-94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
SEPTEMBER 18, 1992

Signature & Seal of
Professional Surveyor

GARY L. JONES
NEW MEXICO
7977
Certificate No. JOHN W. WEST. 876
RONALD J. EDISON. 3239
GARY L. JONES. 7977

92-11-1386

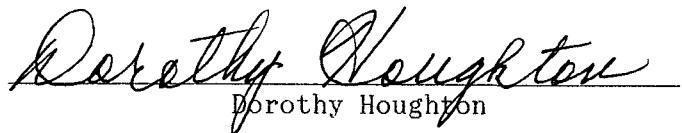
3178A L.A. Sawyer 12-1-97 69596 3178B J.A. Sawyer 12-1-97 69596 U.S.	3179A L.A. Sawyer 12-1-97 69596 3179B L.A. Sawyer 12-1-97 69596 U.S., MI	3180A L.A. Sawyer 12-1-97 69596 3180B L.A. Sawyer 12-1-97 69596 U.S., MI	3181A L.A. Sawyer 12-1-97 69596 3181B L.A. Sawyer 12-1-97 69596 U.S., MI	3182A L.A. Sawyer 12-1-97 69596 3182B L.A. Sawyer 12-1-97 69596 U.S., MI	3183A L.A. Sawyer 12-1-97 69596 3183B L.A. Sawyer 12-1-97 69596 U.S., MI	3184A L.A. Sawyer 12-1-97 69596 3184B L.A. Sawyer 12-1-97 69596 U.S., MI	3185A L.A. Sawyer 12-1-97 69596 3185B L.A. Sawyer 12-1-97 69596 U.S., MI	3186A L.A. Sawyer 12-1-97 69596 3186B L.A. Sawyer 12-1-97 69596 U.S., MI	3187A L.A. Sawyer 12-1-97 69596 3187B L.A. Sawyer 12-1-97 69596 U.S., MI	3188A L.A. Sawyer 12-1-97 69596 3188B L.A. Sawyer 12-1-97 69596 U.S., MI	3189A L.A. Sawyer 12-1-97 69596 3189B L.A. Sawyer 12-1-97 69596 U.S., MI	3190A L.A. Sawyer 12-1-97 69596 3190B L.A. Sawyer 12-1-97 69596 U.S., MI	3191A L.A. Sawyer 12-1-97 69596 3191B L.A. Sawyer 12-1-97 69596 U.S., MI	3192A L.A. Sawyer 12-1-97 69596 3192B L.A. Sawyer 12-1-97 69596 U.S., MI	3193A L.A. Sawyer 12-1-97 69596 3193B L.A. Sawyer 12-1-97 69596 U.S., MI	3194A L.A. Sawyer 12-1-97 69596 3194B L.A. Sawyer 12-1-97 69596 U.S., MI	3195A L.A. Sawyer 12-1-97 69596 3195B L.A. Sawyer 12-1-97 69596 U.S., MI	3196A L.A. Sawyer 12-1-97 69596 3196B L.A. Sawyer 12-1-97 69596 U.S., MI	3197A L.A. Sawyer 12-1-97 69596 3197B L.A. Sawyer 12-1-97 69596 U.S., MI	3198A L.A. Sawyer 12-1-97 69596 3198B L.A. Sawyer 12-1-97 69596 U.S., MI	3199A L.A. Sawyer 12-1-97 69596 3199B L.A. Sawyer 12-1-97 69596 U.S., MI	3200A L.A. Sawyer 12-1-97 69596 3200B L.A. Sawyer 12-1-97 69596 U.S., MI
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Offset Operators and/or
Mineral Owners

State -2-, 8016 JV-P
Well No. 2
S/2, Sec. 2, T23S, R34E
Lea County, New Mexico

SE/4 Section 3	Amoco Production Company Attn: NM-Unorthodox Location Waiver P. O. Box 3092 Houston, Texas 77253
W/2 SW/4 Section 1	Yates Petroleum Cororation, et al Attn: Bob Bullock 105 S. 4th Street Artesia, New Mexico 88210
SW/4 NW4 Section 1	Maxus Exploration Company Attn: Mr. Roy L. Hunter NM Unorthodox Location Waiver P. O. Box 400 Amarillo, Texas 79188-0001
NW/4 NW4 Section 12	TIPCO Corporation 6525 N. Meridian, No. 102 Oklahoma City, Oklahoma 73116
	Anderson Carter II, et al Attn: NM Unorthodox Location Waiver P. O. Box 998 Las Cruces, New Mexico 88004
E/2 NE4, NE4 SE4 Section 10	Estoril Production Corporation Attn: NM Unorthodox Location Waiver 400 W. Illinois, Suite 1600 Midland, Texas 79701

I hereby certify the above listed operators and mineral owners were notified of our application by certified mail on January 6, 1994.


Dorothy Houghton

cc: State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-31739

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 485

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

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WELL ☐

GAS
WELL ☒

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BTA Oil Producers

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104 S. Pecos, Midland, TX 79701

9. Pool name or Wildcat

Antelope Ridge, Atoka

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 990 Feet From The West Line

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Range

34E

NMPM

Lea

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13,460 TD

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Atoka

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13. Elevations (Show whether DF, RT, GR, etc.)

3382' GR 3407' RKB

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

N/A

16. Approx. Date Work will start

1-10-94

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 1-5-94

(915)

TYPE OR PRINT NAME Dorothy Houghton

TELEPHONE NO. 682-3753

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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WELL LOCATION AND ACREAGE DEDICATION PLAT

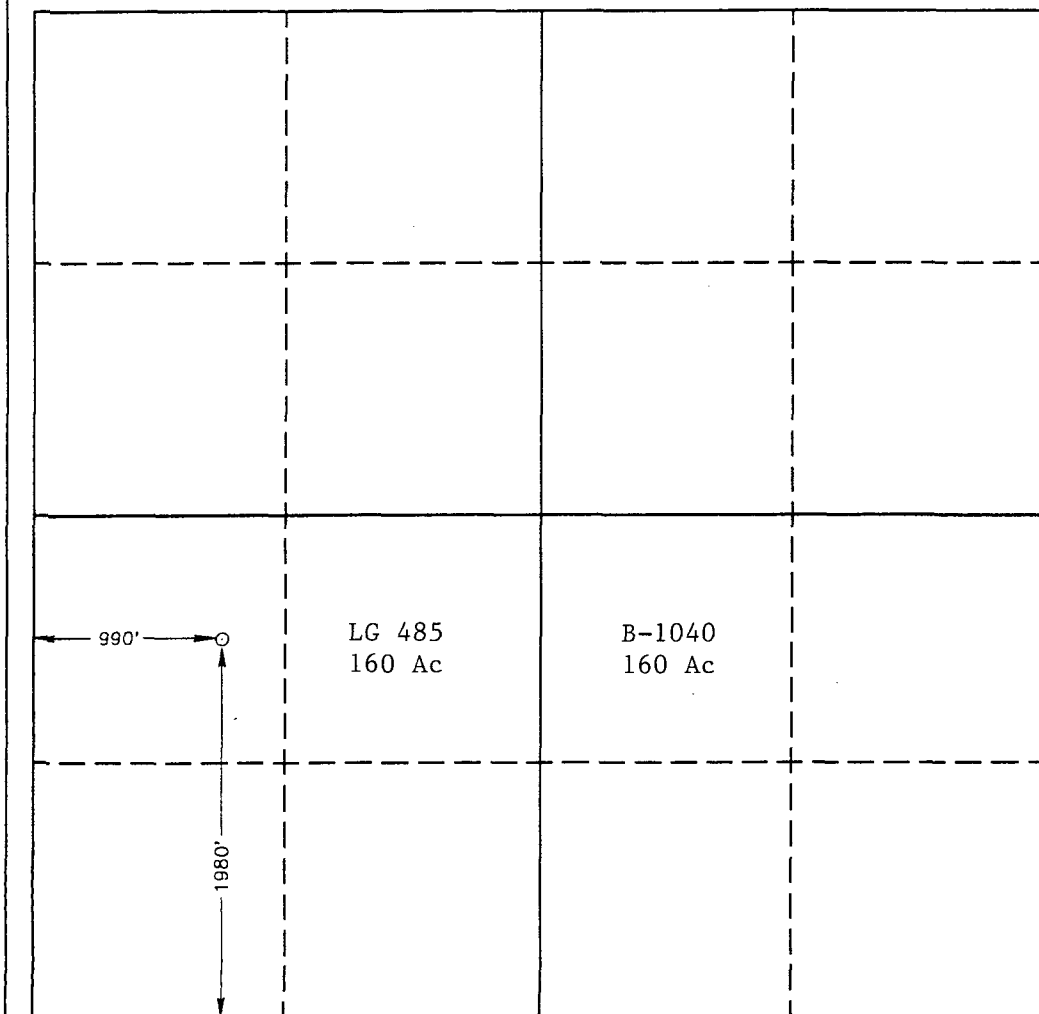
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Operator BTA OIL PRODUCERS			Lease 8016 JV-P STATE 2		Well No. 2
Unit Letter L	Section 2	Township 23 SOUTH	Range 34 EAST	County NMPM LEA	

Actual Footage Location of Well:

1980 feet from the SOUTH line and		990 feet from the WEST line	
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Printed Name
Dorothy Houghton
Position
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BTA Oil Producers
Date
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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
SEPTEMBER 18, 1992

Signature & Seal of
Professional Surveyor

Gary L. Jones
GARY L. JONES
NEW MEXICO
7977
Certificate No. JOHN W. WEST. 878
RONALD J. EIDSON. 3239
GARY L. JONES. 7977

92-41-1386

[illegible]

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Regulatory Administrator

DATE

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TELEPHONE NO.

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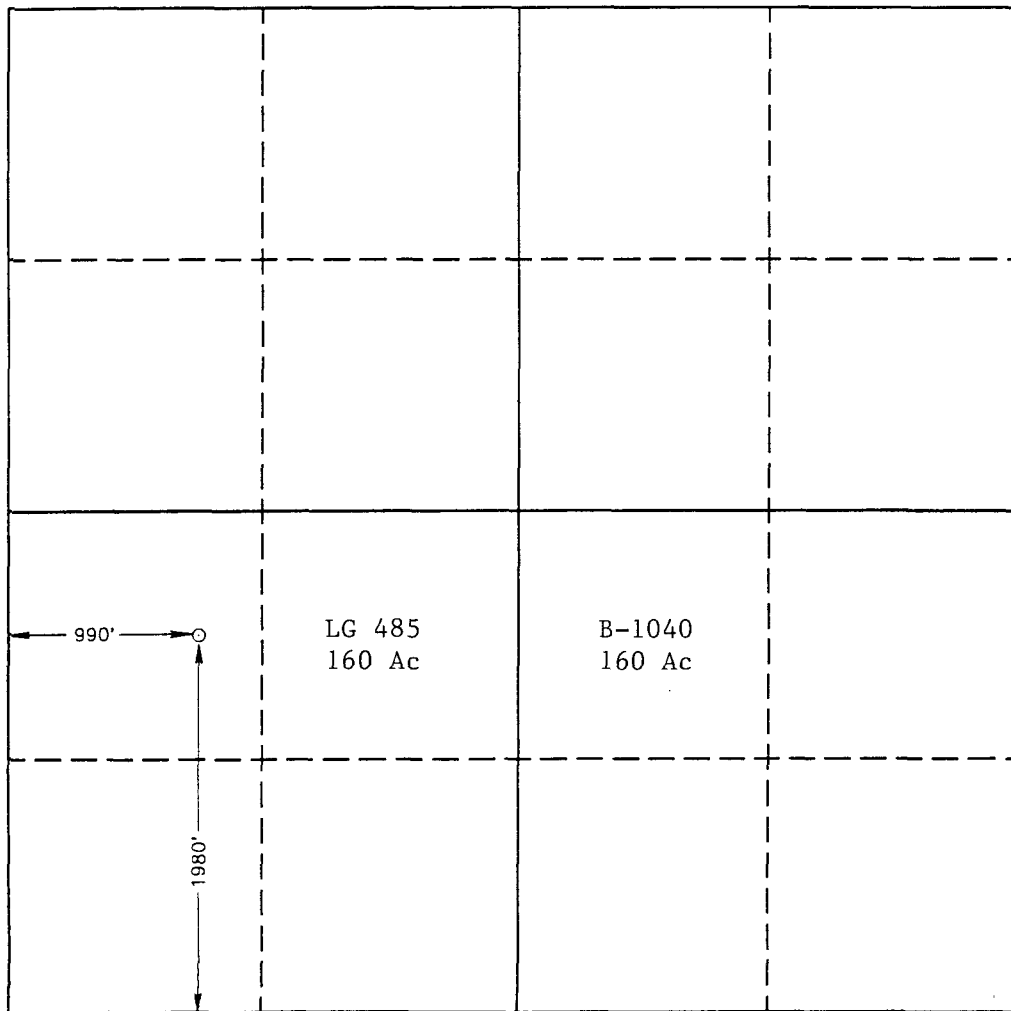
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Printed Name
Dorothy Houghton
Position
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Gary L. Jones
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92-41-1386

1. A. Sawyer 12-1-97 69596 2. F.L. Engle 7-1-95 61360 3. Continental 7-1-91 070544 4. BTA 6-1-91 43564 5. Hunt Oil HBP 43565 6. McKnight & Brunson Jocque Ann TD 3681 DIA 2-72 7. HBC N/2 8. BTA v. 2545 9. Mitchell Ener. 4-1-95 V-383 11024	10. L.A. Sawyer 12-1-97 69596 11. F.L. Engle 7-1-95 61360 12. Continental 7-1-91 070544 13. BTA 6-1-91 43564 14. Hunt Oil HBP 43565 15. McKnight & Brunson Jocque Ann TD 3681 DIA 2-72 16. HBC N/2 17. BTA v. 2545 18. Mitchell Ener. 4-1-95 V-383 11024	19. L.A. Sawyer 12-1-97 69596 20. F.L. Engle 7-1-95 61360 21. Continental 7-1-91 070544 22. BTA 6-1-91 43564 23. Hunt Oil HBP 43565 24. McKnight & Brunson Jocque Ann TD 3681 DIA 2-72 25. HBC N/2 26. BTA v. 2545 27. Mitchell Ener. 4-1-95 V-383 11024	28. L.A. Sawyer 12-1-97 69596 29. F.L. Engle 7-1-95 61360 30. Continental 7-1-91 070544 31. BTA 6-1-91 43564 32. Hunt Oil HBP 43565 33. McKnight & Brunson Jocque Ann TD 3681 DIA 2-72 34. HBC N/2 35. BTA v. 2545 36. Mitchell Ener. 4-1-95 V-383 11024
37. L.A. Sawyer 12-1-97 69596 38. F.L. Engle 7-1-95 61360 39. Continental 7-1-91 070544 40. BTA 6-1-91 43564 41. Hunt Oil HBP 43565 42. McKnight & Brunson Jocque Ann TD 3681 DIA 2-72 43. HBC N/2 44. BTA v. 2545 45. Mitchell Ener. 4-1-95 V-383 11024	46. L.A. Sawyer 12-1-97 69596 47. F.L. Engle 7-1-95 61360 48. Continental 7-1-91 070544 49. BTA 6-1-91 43564 50. Hunt Oil HBP 43565 51. McKnight & Brunson Jocque Ann TD 3681 DIA 2-72 52. HBC N/2 53. BTA v. 2545 54. Mitchell Ener. 4-1-95 V-383 11024	55. L.A. Sawyer 12-1-97 69596 56. F.L. Engle 7-1-95 61360 57. Continental 7-1-91 070544 58. BTA 6-1-91 43564 59. Hunt Oil HBP 43565 60. McKnight & Brunson Jocque Ann TD 3681 DIA 2-72 61. HBC N/2 62. BTA v. 2545 63. Mitchell Ener. 4-1-95 V-383 11024	64. L.A. Sawyer 12-1-97 69596 65. F.L. Engle 7-1-95 61360 66. Continental 7-1-91 070544 67. BTA 6-1-91 43564 68. Hunt Oil HBP 43565 69. McKnight & Brunson Jocque Ann TD 3681 DIA 2-72 70. HBC N/2 71. BTA v. 2545 72. Mitchell Ener. 4-1-95 V-383 11024

Offset Operators and/or
Mineral Owners

State -2-, 8016 JV-P
Well No. 2
S/2, Sec. 2, T23S, R34E
Lea County, New Mexico

SE/4 Section 3

Amoco Production Company
Attn: NM-Unorthodox Location Waiver
P. O. Box 3092
Houston, Texas 77253

W/2 SW/4 Section 1

Yates Petroleum Cororation, et al
Attn: Bob Bullock
105 S. 4th Street
Artesia, New Mexico 88210

SW/4 NW4 Section 1

Maxus Exploration Company
Attn: Mr. Roy L. Hunter
NM Unorthodox Location Waiver
P. O. Box 400
Amarillo, Texas 79188-0001

NW/4 NW4 Section 12

TIPCO Corporation
6525 N. Meridian, No. 102
Oklahoma City, Oklahoma 73116

Anderson Carter II, et al
Attn: NM Unorthodox Location Waiver
P. O. Box 998
Las Cruces, New Mexico 88004

E/2 NE4, NE4 SE4 Section 10

Estoril Production Corporation
Attn: NM Unorthodox Location Waiver
400 W. Illinois, Suite 1600
Midland, Texas 79701

I hereby certify the above listed operators and mineral owners were notified of our application by certified mail on January 6, 1994.


Dorothy Houghton

cc: State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-31739

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 485

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

State -2-, 8016 JV-P Com

2. Name of Operator

BTA Oil Producers

8. Well No.

2

3. Address of Operator

104 S. Pecos, Midland, TX 79701

9. Pool name or Wildcat

Antelope Ridge, Atoka

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 990 Feet From The West Line

Section 2

Township

23S

Range

34E

NMPM

Lea

County

10. Proposed Depth

13,460 TD

11. Formation

Atoka

12. Rotary or C.T.

Workover

13. Elevations (Show whether DF, RT, GR, etc.)

3382' GR 3407' RKB

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

N/A

16. Approx. Date Work will start

1-10-94

17.

EXISTING ~~PROPOSED~~ CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	68	2000	2300	Surface
12-1/4	9-5/8	40	4150	2000	Surface
8-3/4	7	29	10373	2000	Surface
6-1/8	5" liner	18	9991'-13459'	350	

Application to Amend Administrative Order NSL - 3177

Proposed Procedure:

Set CIBP @ 12,835', Cap w/35' cmt.

Perforate Atoka from 12,122'-12,260'.

Flow test well to evaluate - If successful, Shut in until Order Amended for Atoka.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 1-5-94

(915)

TYPE OR PRINT NAME Dorothy Houghton

TELEPHONE NO. 682-3753

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

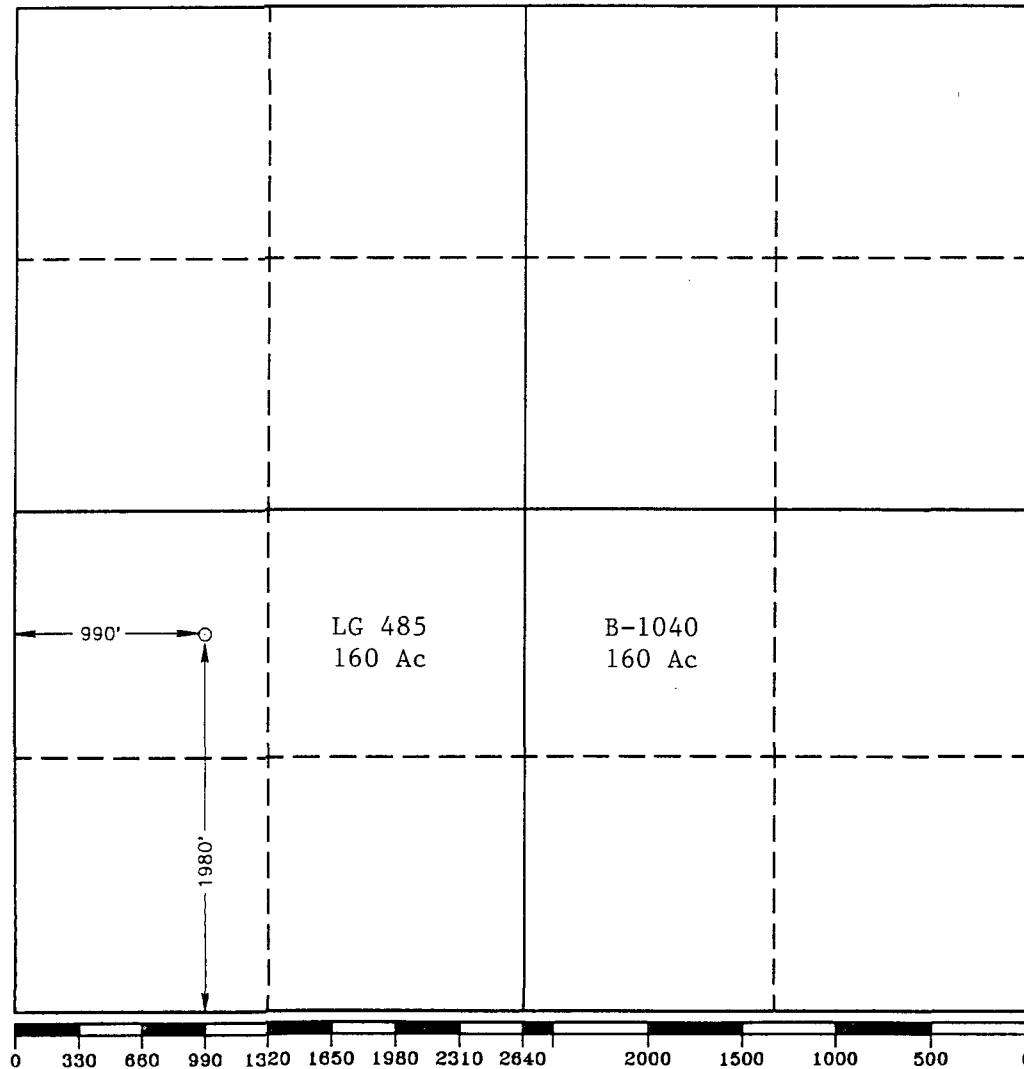
All Distances must be from the outer boundaries of the section

Operator BTA OIL PRODUCERS			Lease 8016 JV-P STATE 2		Well No. 2
Unit Letter L	Section 2	Township 23 SOUTH	Range 34 EAST	NMPM	County LEA
Actual Footage Location of Well: 1980 feet from the SOUTH line and 990 feet from the WEST line					
Ground Level Elev. 3382.4'	Producing Formation Atoka		Pool Antelope Ridge		Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Communitization

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature
Dorothy Houghton
Printed Name
Dorothy Houghton
Position
Regulatory Administrator
Company
BTA Oil Producers
Date
1-5-94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief.

Date Surveyed
SEPTEMBER 18, 1992

Signature & Seal of
Professional Surveyor

Gary L. Jones
GARY L. JONES
NEW MEXICO
7977
Certificate No. JOHN W. WEST, 878
RONALD J. EDSON, 3239
GARY L. JONES, 7977

92-11386

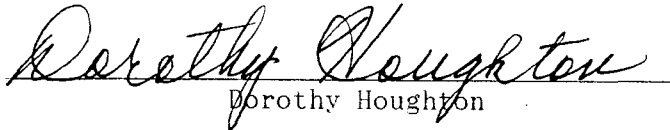
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Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.
Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.
Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.	Continental 7-1-91 070544 U.S.
Continental 7-1-91 070							

Offset Operators and/or
Mineral Owners

State -2-, 8016 JV-P
Well No. 2
S/2, Sec. 2, T23S, R34E
Lea County, New Mexico

SE/4 Section 3	Amoco Production Company Attn: NM-Unorthodox Location Waiver P. O. Box 3092 Houston, Texas 77253
W/2 SW/4 Section 1	Yates Petroleum Cororation, et al Attn: Bob Bullock 105 S. 4th Street Artesia, New Mexico 88210
SW/4 NW4 Section 1	Maxus Exploration Company Attn: Mr. Roy L. Hunter NM Unorthodox Location Waiver P. O. Box 400 Amarillo, Texas 79188-0001
NW/4 NW4 Section 12	TIPCO Corporation 6525 N. Meridian, No. 102 Oklahoma City, Oklahoma 73116 Anderson Carter II, et al Attn: NM Unorthodox Location Waiver P. O. Box 998 Las Cruces, New Mexico 88004
E/2 NE4, NE4 SE4 Section 10	Estoril Production Corporation Attn: NM Unorthodox Location Waiver 400 W. Illinois, Suite 1600 Midland, Texas 79701

I hereby certify the above listed operators and mineral owners were notified of our application by certified mail on January 6, 1994.


Dorothy Houghton

cc: State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148