



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



November 30, 1992

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Marathon Oil Company
Attention: Brent D. Lockhart
P.O. Box 552
Midland, TX 79702

Administrative Order NSL-3203(SD)

Dear Mr. Lockhart:

Reference is made to your application dated November 6, 1992, for an unorthodox Eumont gas well location in an existing non-standard 320-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the S/2 SW/4 of Section 32, Township 19 South, Range 37 East and the NW/4, N/2 SW/4 of Section 5, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order R-576, dated February 9, 1995 and had dedicated thereon the Bertha Barber Well No. 11 located in Unit D of said Section 5.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well, to be recompleted from the Monument San Andres Pool and located at an unorthodox gas well location, is hereby approved:

*Bertha Barber Well No. 4
1980 FS & EL (Unit K) of said Section 5.*

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the Bertha Barber Well No. 4 with the Bertha Barber Well No. 11. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from both of the said wells in any proportion.

Sincerely,

William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

December 29, 1992

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Marathon Oil Company
Attention: Brent D. Lockhart
P.O. Box 552
Midland, TX 79702

Administrative Order NSL-3203-A(SD)

Dear Mr. Lockhart:

Reference is made to your application dated November 6, 1992, for an unorthodox Eumont gas well location in an existing non-standard 320-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the S/2 SW/4 of Section 32, Township 19 South, Range 37 East and the NW/4 and N/2 SW/4 of Section 5, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order R-576, dated February 9, 1955 and had dedicated thereon the Bertha Barber Well No. 11 located in Unit D of said Section 5.

By Division Order NSL-3203(SD), dated November 30, 1992 and corrected on December 5, 1992, the Bertha Barber Well No. 4 was approved to be recompleted to the Eumont Gas Pool from the Monument San Andres Pool at an unorthodox gas well location 1980 feet from the South and West lines (Unit K) of said Section 5.

It is our understanding that the subject well to be considered at this time is temporarily abandoned in the Eunice Monument Grayburg San Andres Pool, however, said well will be plugged back to the Eumont Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well and located at an unorthodox gas well location, is hereby approved:

*Bertha Barber Well No. 6
1980 FSL & 660' FWL (Unit L) of said Section 5.*

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the Bertha Barber Well No. 6 with the Bertha Barber Well Nos. 6 and 11. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of the said wells in any proportion.

Administrative Order NSL-3203-A(SD)

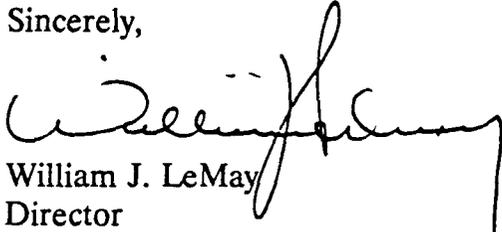
Marathon Oil Company

December 29, 1992

Page 2

All provisions of Division Administrative Order NSL-3203(SD) and Division Order R-576 shall remain in full force and effect until further notice.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay". The signature is written in a cursive style with a large, sweeping initial "W".

William J. LeMay
Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs
File: NSL-3203(SD)

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNORANITA LOCKWOOD
CABINET SECRETARYPOST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

February 3, 1994

Marathon Oil Company
P. O. Box 552
Midland, Texas 79702-0552

Attention: Meftah Tiss and Thomas M. Price

Administrative Order SD-94-1

Dear Messrs. Tiss and Price:

Reference is made to applications from both of you dated December 31, 1993 and January 7, 1994. Marathon Oil Company ("Marathon") is hereby authorized to simultaneously dedicate Eumont Gas Pool production to the previously approved non-standard 320.56-acre gas spacing and proration unit ("GPU") comprising the S/2 SW/4 of Section 32, Township 19 South, Range 37 East, NMPM and Lots 3 and 4 (N/2 NW/4 equivalent), the S/2 NW/4, and the N/2 SW/4 of Section 5, Township 20 South, Range 37 East, NMPM, all in Lea County, New Mexico (Division Order No. R-576, dated February 9, 1955) from the following five wells:

- the existing Bertha Barber Well No. 11 (API No. 30-025-05916) located at a previously approved unorthodox gas well location (also authorized by said Order No. R-576) 990 feet from the North line and 330 feet from the East line (Unit D) of said Section 5;
- the existing Bertha Barber Well No. 4 (API No. 30-025-05909) located at a previously approved unorthodox gas well location [Division Administrative Order NSL-3203(SD), dated November 30, 1992 and corrected on December 5, 1992] 1980 feet from the South and West lines (Unit K) of said Section 5;
- the existing Bertha Barber Well No. 6 (API No. 30-025-05911) located at a previously approved unorthodox gas well location [Division Administrative Order NSL-3203-A(SD), dated December 29, 1992] 1980 feet from the South line and 660 feet from and West line (Unit L) of said Section 5;

Administrative Order SD-94-1

Marathon Oil Company

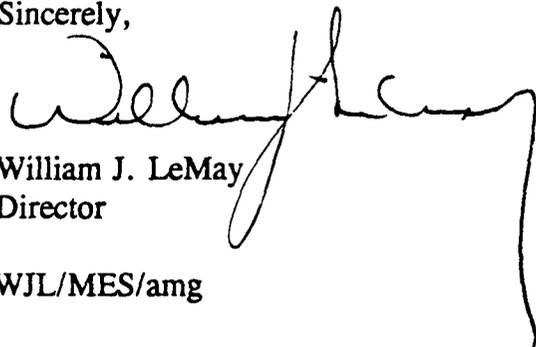
February 3, 1994

Page 2

- the existing Bertha Barber Well No. 8 (API No. 30-025-05913) to be recompleted up-hole from the Eunice-Monument Grayburg San Andres Pool and located at a standard Eumont gas well location 1980 feet from the North line and 660 feet from and West line (Unit E) of said Section 5; and,
- from the proposed Bertha Barber Well No. 13 (API No. 30-025-32384) to be drilled at a standard Eumont gas well location 330 feet from the South line and 1980 feet from and West line (Unit N) of said Section 32.

Further, Marathon is permitted to produce the allowable assigned said non-standard 320.56-acre GPU from all five wells in any proportion.

Sincerely,



William J. LeMay
Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs
File: NSL-3203(SD)
NSL-3203-A(SD)

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY



2040 S. PACHECO
SANTA FE, NEW MEXICO 8:505
(505) 827-7131

November 10, 1994

Marathon Oil Company
P. O. Box 552
Midland, Texas 79702-0552

Attention: Meftah Tiss

Administrative Order SD-94-1.1

Dear Mr. Tiss:

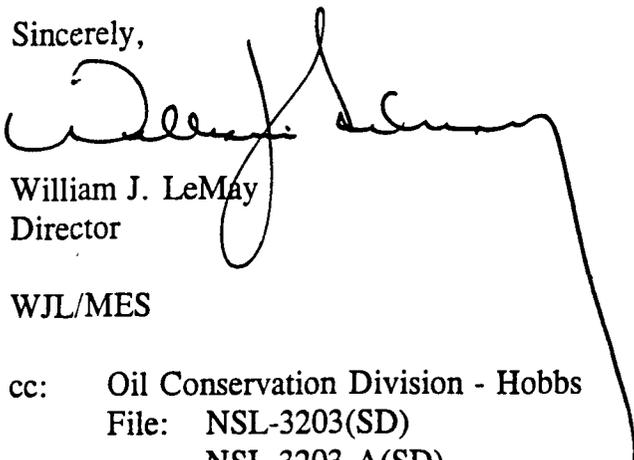
Reference is made to your application dated July 15, 1994. Marathon Oil Company ("Marathon") is hereby authorized to simultaneously dedicate Eumont Gas Pool production to the previously approved non-standard 320.56-acre gas spacing and proration unit ("GPU") comprising the S/2 SW/4 of Section 32, Township 19 South, Range 37 East, NMPM and Lots 3 and 4 (N/2 NW/4 equivalent), the S/2 NW/4, and the N/2 SW/4 of Section 5, Township 20 South, Range 37 East, NMPM, all in Lea County, New Mexico (Division Order No. R-576, dated February 9, 1955) from the following seven five wells:

- the existing Bertha Barber Well No. 11 (API No. 30-025-05916) located at a previously approved unorthodox gas well location (also authorized by said Order No. R-576) 990 feet from the North line and 330 feet from the East line (Unit D) of said Section 5;
- the existing Bertha Barber Well No. 4 (API No. 30-025-05909) located at a previously approved unorthodox gas well location [Division Administrative Order NSL-3203(SD), dated November 30, 1992 and corrected on December 5, 1992] 1980 feet from the South and West lines (Unit K) of said Section 5;
- the existing Bertha Barber Well No. 6 (API No. 30-025-05911) located at a previously approved unorthodox gas well location [Division Administrative Order NSL-3203-A(SD), dated December 29, 1992] 1980 feet from the South line and 660 feet from and West line (Unit L) of said Section 5;

- the existing Bertha Barber Well No. 8 (API No. 30-025-05913) to be recompleted up-hole from the Eunice-Monument Grayburg San Andres Pool and located at a standard Eumont gas well location 1980 feet from the North line and 660 feet from and West line (Unit E) of said Section 5;
- the existing Bertha Barber Well No. 13 (API No. 30-025-32384) located at a standard Eumont gas well location 330 feet from the South line and 1980 feet from and West line (Unit N) of said Section 32;.
- the newly drilled Bertha Barber Well No. 14 (API No. 30-025-32385) located at a standard Eumont gas well location 330 feet from the South line and 730 feet from and West line (Unit M) of said Section 32; and,
- from the proposed Bertha Barber Well No. 15 (API No. 30-025-32532) to be drilled at a standard Eumont gas well location 990 feet from the North line and 1980 feet from and West line (Lot 3/Unit C) of said Section 5.

Further, Marathon is permitted to produce the allowable assigned said non-standard 320.56-acre GPU from all seven wells in any proportion.

Sincerely,



William J. LeMay
Director

WJL/MES

cc: Oil Conservation Division - Hobbs
File: NSL-3203(SD)
NSL-3203-A(SD)
SD-94-1



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

November 1, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Marathon Oil Company
P. O. Box 552
Midland, Texas 79702-0552
Attention: Tim Chase
TChase@MarathonOil.com

Administrative Order SD-01-07

Dear Mr. Chase:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on October 12, 2001 (*application reference No. pKRV0-128837574*); and (ii) the records of the Division in Santa Fe, including the files in Division Case No. 799 and on Division Administrative Orders NSL-3203 (SD), NSL-3203-A (SD), SD-94-1, SD-94-1.1, and NSL-3203-B (SD): all concerning Marathon Oil Company's ("Marathon") request for an eighth Eumont gas well within an existing 320.56-acre non-standard gas spacing and proration unit ("GPU") comprising the following described acreage in Lea County, New Mexico (approved by Division Order No. R-576, issued in Case No. 799 on February 9, 1955):

TOWNSHIP 19 SOUTH, RANGE 37 EAST, NMPM
Section 32: S/2 SW/4

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
Section 5: Lots 3 and 4, S/2 NW/4, and N/2 SW/4.

The rules and procedures currently governing the Eumont Gas Pool (76480) include but are not necessarily limited to:

- (i) the "*Special Rules and Regulations for the Eumont Gas Pool*," as promulgated by Division Order No. R-8170, as amended;
- (ii) Division Rule 605.B;
- (iii) Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999;
- (iv) Rule 1207.A (2); and

(v) the amended Stipulated Declaratory Judgment of the First Judicial District Court in Santa Fe County, New Mexico issued on July 11, 2001 in Hartman vs. Oil Conservation Division, Cause No. D-0101-CV-9902927 ("Stipulated Declaratory Judgment").

By the authority granted me under the provisions of these rules, regulations, and directives, Marathon is hereby authorized to simultaneously dedicate gas production from the Eumont Gas Pool to the above-described 320.56-acre GPU from the following eight wells:

- (1) its existing Bertha Barber Well No. 4 (**API No. 30-025-05909**), located at an unorthodox infill gas well location for this GPU 1980 feet from the South and West lines (Unit K) of Section 5, which was the subject of Division Administrative Order NSL-3203 (SD), dated November 30, 1992;
- (2) its existing Bertha Barber Well No. 8 (**API No. 30-025-05913**), located at a standard infill gas well location for this GPU 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 5, which was the subject of Division Administrative Order SD-94-1, dated February 3, 1994;
- (3) its existing Bertha Barber Well No. 10 (**API No. 30-025-05915**), located at an unorthodox infill gas well location for this GPU 1980 feet from the South line and 560 feet from the West line (Unit L) of Section 5, which was the subject of Division Administrative Order NSL-3203-B (SD), dated October 16, 2001;
- (4) its existing Bertha Barber Well No. 11 (**API No. 30-025-05916**), located 990 feet from the North line and 330 feet from the East line (Lot 4/Unit D) of Section 5, which was also the subject of Division Order No. R-576;
- (5) its existing Bertha Barber Well No. 13 (**API No. 30-025-32384**), also located at a standard infill gas well location for this GPU 330 feet from the South line and 1980 feet from the West line (Unit N) of Section 32, which was also the subject of Division Administrative Order SD-94-1;
- (6) its existing Bertha Barber Well No. 14 (**API No. 30-025-32385**), located at a standard infill gas well location for this GPU 330 feet from the South line and 730 feet from the West line (Unit

M) of Section 32, which was the subject of Division Administrative Order SD-94-1.1, dated November 10, 1994;

(7) its existing Bertha Barber Well No. 15 (**API No. 30-025-32532**), located at a standard infill gas well location for this GPU 990 feet from the North line and 1980 feet from the West line (Lot 3/Unit C) of Section 5, which was also the subject of Division Administrative Order SD-94-1.1; and

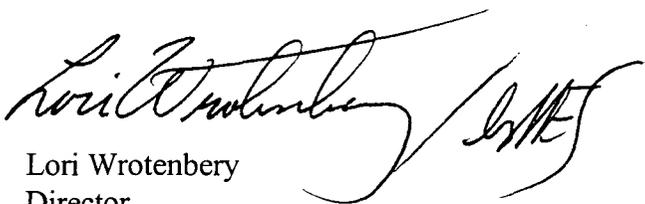
(8) its proposed Bertha Barber Well No. 19 to be drilled at a standard infill gas well location for this GPU 2220 feet from the North line and 1972 feet from the West line (Unit F) of Section 5.

Marathon is hereby authorized to simultaneously dedicate Eumont gas production from its proposed Bertha Barber Well No. 19 with the existing Bertha Barber Wells No. 4, 8, 10, 11, 13, 14, and 15. Furthermore, Marathon is hereby permitted to produce the allowable assigned the subject 320.56-acre GPU from all eight wells in any proportion

All provisions applicable to the subject GPU in Division Administrative Orders NSL-3203 (SD), NSL-3203-B (SD), SD-94-1, and SD-94-1.1, not in conflict with this order, shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Lori Wrottenberg
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
File: NSL-3203 (SD)
NSL-3203-A (SD)
NSL-3203-B (SD) ✓
SD-94-1
SD-94-1.1