MERIDIAN OIL

January 22, 1993

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503

Re: Reuter #2

1450'FSL, 790'FWL

Section 34, T-27-N, R-6-W, Rio Arriba County, NM

OIL CONSERVATION DIVISION

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the South Blanco Tocito Pool extension.

Meridian Oil intends to add the South Blanco Tocito Pool extension formation to the Basin Dakota in the Reuter #2 and commingle both formations. Meridian Oil will also make application to the Commission for the commingling order. The well is considered outside the boundaries of the standard Tocito pool windows. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Jagus Stathweld

Peggy Bradfield

WAIVER

		hereby	waives	objection	to I	Meridian
Oil	Inc.'s application	n for non-	standard	dlocation	for	the
Reut	er #2 as proposed	above.				
By:			Date:			
xc:	Caulkins Oil Co					

Meridian Oil Inc., 3535 East 30th St., P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-327-0251

Schema to Appropriate District Office State Lease - 4 course Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Sanza Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawe DD, Arasia, NM \$8210

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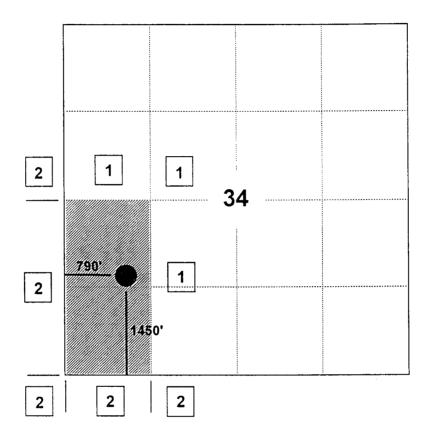
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MERIDIAN OIL INC

OFFSET OPERATOR PLAT REUTER #2

Unorthodox Location

Township 27 North, Range 06 West



1) Meridian Oil Inc	
2) Caulkins Oil Company	1600 S. Broadway, Suite 2100, Denver, CO 80202

MERIDIAN OIL

January 22, 1993

Reuter #2 1450'FSL, 790'FWL Section 34, T-27-N, R-6-W Rio Arriba County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the completion of the above well.

Caulkins Oil Company 1600 South Broadway, Suite #2100 Denver, Colorado 80202

Peggy Bradfield Notary Public

San Juan County, New Mexico

My commission expires August 17, 1996.

Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

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U. S. LAND OFFICE SANTA Fe
SERIAL NUMBER 079210
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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STATE OF NEW MEXICO ENERGY, WISE ALL and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 193 FEE 15 ATT AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

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