



P.O. Box 421  
Blanco, New Mexico 87412  
(505) 325-5599 • Fax (505) 325-5512

January 20, 1993

Mr. William J. LeMay  
New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

REF: Non-Standard Location  
Maralex Resources, Inc.  
Gallegos Federal 26-13-11 #1  
2050' FNL, 790' FEL  
Section 11, T26N, R13W  
San Juan County, New Mexico

Dear Mr. LeMay:

This is a request on behalf of Maralex Resources for administrative approval of the above referred to unorthodox location.

This well is located on the Navajo Agricultural Products Industries (NAPI) Block 9 and was staked to avoid future cultivated fields.

I have attached, for your review, a copy of the Application for Permit to Drill, a location plat, a plat indicating the offset operators, and a list of offset operators and their addresses.

The offset Fruitland Coal operators are being notified of this application by certified mail. Copies of these letters are enclosed.

Thank you for your consideration and approval of this application. If you have any questions, please do not hesitate to call on me.

Sincerely,

A handwritten signature in dark ink, appearing to read 'A. M. O'Hare', written in a cursive style.

A. M. O'Hare  
President

*copy to Aztec 1/29/93*

FRUITLAND COAL OFFSET OPERATORS  
 MARALEX RESOURCES  
 GALLEGOS FEDERAL 26-13-11 #1

	MERRION & BAYLESS	MAX WEBB	
3	2	1	
MARALEX RESOURCES		MARALEX RESOURCES	
MARALEX RESOURCES	MARALEX RESOURCES GALLEGOS FEDERAL 26-13-11 #1	MARALEX RESOURCES	
10	11	12	
	DUGAN PRODUCTION	DUGAN PRODUCTION	

T26N

R13W

MARALEX RESOURCES, INC.  
OFFSET OPERATORS TO  
Gallegos Federal 26-13-11 #1  
2050'FNL & 790'FEL, Section 11, T26N, R13W  
San Juan County, New Mexico

OFFSET OPERATORS

Robert L. Bayless  
P. O. Box 168  
Farmington, New Mexico 87499

Merrion Oil & Gas Company  
Attn: Pat Hegarty  
P. O. Box 840  
Farmington, New Mexico 87499

Engineering & Production Services  
Attn: Max Webb  
P. O. Box 90  
Farmington, New Mexico 87499

Dugan Production Company  
Attn: John D. Roe  
P. O. Box 420  
Farmington, New Mexico 87499

January 20, 1993

CERTIFIED - RETURN RECEIPT

Engineering & Production Services  
Attn: Max Webb  
P. O. Box 90  
Farmington, New Mexico 87499

REF: Application for Unorthodox Location  
Maralex Resources, Inc.  
Gallegos Federal 26-13-11 #1  
2050' FNL, 790' FEL  
Section 11, T26N, R13W  
San Juan County, New Mexico

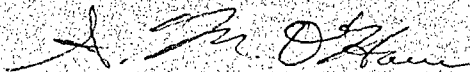
Dear Mr. Webb:

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A Copy of any remarks to the undersigned would be appreciated. The Oil Conservation Division will wait for twenty (20) days, after receipt of the application, before taking action on the application.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



A. M. O'Hare  
President

January 20, 1993

CERTIFIED - RETURN RECEIPT

Merrion Oil & Gas Company  
Attn: Pat Hegarty  
P. O. Box 840  
Farmington, New Mexico 87499

REF: Application for Unorthodox Location  
Maralex Resources, Inc.  
Gallegos Federal 26-13-11 #1  
2050'FNL, 790'FEL  
Section 11, T26N, R13W  
San Juan County, New Mexico

Dear Mr. Hegarty:

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A Copy of any remarks to the undersigned would be appreciated. The Oil Conservation Division will wait for twenty (20) days, after receipt of the application, before taking action on the application.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



A. M. O'Hare  
President

January 20, 1993

CERTIFIED - RETURN RECEIPT

Robert L. Bayless  
P. O. Box 168  
Farmington, New Mexico 87499

REF: Application for Unorthodox Location  
Maralex Resources, Inc.  
Gallegos Federal 26-13-11 #1  
2050'FNL, 790'FEL  
Section 11, T26N, R13W  
San Juan County, New Mexico


Dear Mr. Bayless:

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A Copy of any remarks to the undersigned would be appreciated. The Oil Conservation Division will wait for twenty (20) days, after receipt of the application, before taking action on the application.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



A. M. O'Hare  
President



P. O. Box 421  
Blanco, New Mexico 87412  
(505) 325-5599 • Fax (505) 325-5512

January 20, 1993

CERTIFIED - RETURN RECEIPT

DUGAN PRODUCTION  
Attn: John D. Roe  
P. O. Box 420  
Farmington, New Mexico 87499

REF: Application for Unorthodox Location  
Maralex Resources, Inc.  
Gallegos Federal 26-13-11 #1  
2050'FNL, 790'FEL  
Section 11, T26N, R13W  
San Juan County, New Mexico

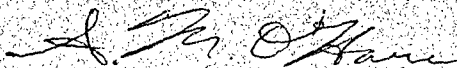
Dear Mr. Roe:

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A Copy of any remarks to the undersigned would be appreciated. The Oil Conservation Division will wait for twenty (20) days, after receipt of the application, before taking action on the application.

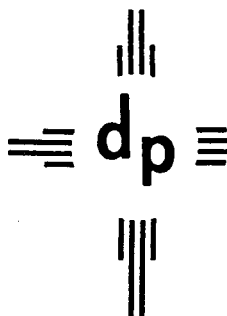
Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



A. M. O'Hare  
President

*Mr. Bill DeMay*



# dugan production corp.

RECEIVED

93 JAN 29 AM 9 31

January 28, 1993

A.M. O'Hare  
President  
Maralex Resources, Inc.  
P.O. Box 421  
Blanco, NM 87412

Dear Mr. O'Hare:

We are in receipt of two letters from you, each dated January 20, 1993, serving as notice of Maralex's application to the New Mexico Oil Conservation Division (NMOCD) for unorthodox locations to drill the Gallegos Federal 26-13-11 #1 and the Gallegos Federal 26-13-24 #2 wells.

Each letter advised that a copy of your application to the NMOCD was enclosed and that the NMOCD would wait for twenty (20) days after receiving the application prior to taking administrative action. Dugan Production received these letters on January 28, 1993 by certified mail (the envelope was postmarked January 26, 1993). Neither application was enclosed and your letter does not provide sufficient information for us to comment. Dugan Production does have leasehold interest adjacent to each of the proposed locations. Please provide copies of each application. If your applications do not include the objective horizon and your proposed acreage dedication, we will also need this information.

By copy of this letter, we are advising the NMOCD that we would appreciate having the opportunity to comment regarding your request for administrative approval for two unorthodox locations offsetting acreage held by Dugan Production Corp. If, in fact, the NMOCD application was mailed on or about January 20, 1993, approximately half of the comment period will be expired prior to our receiving your applications.

Should you have questions as to our request, please feel free to call.

Sincerely,

*John D. Roe*

John D. Roe  
Manager of Engineering

JDR/cg

cc: New Mexico Oil Conservation Division





STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

'93 FEB 23 AM 8 49

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Date: 2-19-93

ATTN: Mike Stogner

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

RE: Proposed MC \_\_\_\_\_  
Proposed NSL X \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed NSP \_\_\_\_\_

Proposed DHIC \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed PMX \_\_\_\_\_  
Proposed DD \_\_\_\_\_

Gentlemen:

I have examined the application received on 2-3-93  
for the MARALEX RESOURCES, INC. GALLEGOS FED 26-13-11 #1  
OPERATOR LEASE & WELL NO.

H-11-26N-13W and my recommendations are as follows:  
UL-S-T-R

APPROVE

Yours truly,

Ernie Bosch

3160-5  
(1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIVISION

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Designation and Serial No.

NM-12235

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Maralex Resources, Inc.

Address and Telephone No.

P. O. Box 421, Blanco, NM 87412

Location of Well (Footage, Sec., T., R., M., or Survey Description)

2050"FNL 790"FEL (SENE) Sec 11, T26N, R13W

8. Well Name and No. Gallegos

Federal 26-13-11

9. API Well No.

1 X

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change operator.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change operator from SG Interests I, Ltd. to Maralex Resources, Inc. If you have any questions call A. M. O'Hare at (505) 325-5599.

RECEIVED  
93 JAN 7 AM 11:30

I hereby certify that the foregoing is true and correct

Signed A. M. O'Hare

Title President

Date 01/06/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMCCD

FARMINGTON RESOURCE AREA

BY Jan

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.CONSERVATION DIVISION  
RECEIVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-12235	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Maralex Resources, Inc.		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421		8. FARM OR LEASE NAME Gallegos Federal 26-13-11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2050' FNL & 790' FEL At top prod. interval reported below 2050' FNL & 790' FEL At total depth 2050' FNL & 790' FEL		9. WELL NO. 1	
14. PERMIT NO. API #30-045-28859		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 12-09-92		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 11, T26N, R13W	
16. DATE T.D. REACHED 12-12-92		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 12-21-92		13. STATE NM	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6057' GR		19. ELEV. CASINGHEAD 6056'	
20. TOTAL DEPTH, MD & TVD 1345'		21. PLUG. BACK T.D., MD & TVD 1290'	
22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1115'-1215' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/GR/FDC/High Resolution Density & CBL/GR/CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#	132'	8 3/4"
4 1/2"	10.5#	1336'	6 1/4"
			+
CEMENTING RECORD			
50 sx Class B w/2% CaCl			
75 sx Class B w/2% Metasil.			
75 sx Class B w/2% CaCl			
AMOUNT PULLED 4 Bbls 1 1/2 Bbl			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1242'		
31. PERFORATION RECORD (Interval, size and number)			
1195'-1215'	.40"	4 JSPF	
1138'-1142'	.40"	4 JSPF	
1115'-1123'	.40"	4 JSPF	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1115'-1215'		302 Bbls 2% KCL &	
		326,000 SCF N2 &	
		7,000# 20/40 Arizona Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in) SI - WO PL Conn/IP Test			
DATE OF TEST *	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
100	240		
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) * SI - WO Pipeline Connection & Initial Potential Test - Will submit completed test record			
35. LIST OF ATTACHMENTS C-102 Plat, Cement Reports (Deviation Survey will be sent as soon as we receive it).			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Carrie A. Bay</u>		TITLE <u>Agent</u> (915) 694-6107	
DATE <u>1/23/93</u>		WASHINGTON HEADQUARTERS	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
VOCATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Surface	120'	Sand Stone			
Kirtland	120'	620'	Shale			
Fruitland	620'	1225'	Shale, Coal, Sand Stone			
Pictured Cliffs	1225'	TD	Sand Stone & Shale			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIVISION

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

'93 JAN 24 AM

14. Lease Designation and Serial No.  
NM-12235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Gallegos  
Federal 26-13-11 #1

9. API Well No.

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
SG-Interests-I, Ltd. - *Marabix*

3. Address and Telephone No.  
P. O. Box 421, Blanco, NM 87412-0421

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2050' FNL & 790' FEL (SENE)  
Section 11, T26N, R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Production Casing  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production Casing: TD @ 1345' on 12-12-92.

Hole Size: 6 1/4"

Casing: 31 Jts (1331') 4 1/2", 10.5#, J-55, ST&C, Casing set @ 1336'.

Cement: 75 sx Class B w/2% Meta-Silicate & 1/4 pps Flo-Cele (2.07 Yield/155 cu ft) + 75 sx Class B w/6% CaCl<sub>2</sub> & 1/4 pps Flo-Cele (1.19 Yield/89 cu ft). Circ 1/2 bbl cement to surface.

Bump Plug w/1000 psi.

Plug Down @ 5:30 AM on 12-12-92.

14. I hereby certify that the foregoing is true and correct

Signed Cassie A. Baze

Title Agent (915) 694-6107

Date 12/17/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD

NWCCD

JAN 17 1993

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIVISION

RECEIVED

'93 JAN 25 AM 10 17

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.  
NM-12235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Gallegos  
Federal 26-13-11 #1

9. API Well No.

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG-Interests I, Ltd. *Maralex*

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 87412-0421

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2050' FNL & 790' FEL (SENE)  
Section 11, T26N, R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Spud Date/Surface Casing

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud Date: 12-09-92 @ 2:00 PM

Hole Size: 12 1/4"

Casing: 3 Jts (124.30') 7", 20#, J-55, Casing set @ 132'

Cement: 50 sx Class B w/2% CaCl (1.18 Yield/59 cu ft), Circ 4 bbls cement to surface.

Pressure Test: Pressure Test BOP Stack & Casing to 600 psi - Held OK.

14. I hereby certify that the foregoing is true and correct

Signed *Carmen A. Bay*

Title Agent (915) 694-6107

Date 12/17/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JAN 11 1993



UNITED STATES OIL CONSERVATION DIVISION  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
RECEIVED  
92 DEC 29 AM 9 17

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
DEC 27 1992  
OIL CON. DIV.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I, Ltd. Attn: A. M. O'Hare

3. Address and Telephone No.

P. O. Box 421 Blanco, N.M. 87412-0421 (505) 325-5599T. 3

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

205Q'FNL 790'FEL (SENE)  
Section 11, T26N, R13W

5. Lease Designation and Serial No.

NM-12235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Gallegos

Federal 26-13-11 #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change in Drilling and Cementing Program:

SURFACE

Hole Size	Casing Size	Wt.	Depth	Quantity of Cement
8-3/4"	7"	20#	120'	59 cuft Class B w/2% CaCl2 and 1/4#/sx Flocele

PRODUCTION:

6-1/4"	4-1/2"	10.5#	1345'	152 cuft Class B w/2% Meta Silicate 89 cuft Class B w/2% CaCl2 and 1/4# Flocele
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14. I hereby certify that the foregoing is true and correct

Signed

A. M. O'Hare

Title Agent SG Interests I, Ltd.

Date 11/25/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DEC 03 1992

AREA MANAGER

OIL CONSERVATION DIVISION  
BUREAU OF LAND MANAGEMENT  
30-045-28859

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
SG Interests I, Ltd. Attn: A. M. O'Hare

3. ADDRESS OF OPERATOR  
P O Box 421, Blanco, NM 87412-0421

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
At proposed prod. zone 2050' FNL & 790' FEL (SENE)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
20 miles South of Farmington, New Mexico

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 790'

16. NO. OF ACRES IN LEASE  
1120

17. NO. OF ACRES ASSIGNED TO THIS WELL  
320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1110'

19. PROPOSED DEPTH  
1950' 1345'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6057' GR

22. APPROX. DATE WORK WILL START\*  
as soon as permitted

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24#, J-55	250' 236'
7-7/8"	5-1/2"	15.5#, J-55	1950' 1345'

SG Interests I, Ltd., proposes to drill a vertical well to develop the Fruitland Coal formation at the above described site. The well will be drilled using a fresh water based low solids non-dispersed mud system. A double ram type blowout preventer and choke assembly will be used to maintain well control throughout drilling operations. A description of the BOP equipment and Choke assembly along with schematic sketches of the equipment are included as Exhibits to this application. A full suite of logs will be run upon reaching total depth. Both casing strings will be cemented to surface in separate single stage jobs. A high strength cement will be placed across the pay zone and at least 500 feet above the bottom of the hole. A minimum of six centralizer will be used to optimize placement of the cement around the pipe.

Formerly Approved as Southland #9  
If you have any questions please contact A. M. O'Hare at (505) 325-5599.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. A. M. O'Hare  
SIGNED A. M. O'Hare TITLE Agent SG Interests DATE 11/13/92

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
2M-BOP  
C-104 For NSL

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE DESIGNATION AND SERIAL NO.

NM-12235

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos  
Federal 26-13-11

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Section 11, T26N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. NO. OF ACRES IN LEASE

1120

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

19. PROPOSED DEPTH

1950' 1345'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6057' GR

22. APPROX. DATE WORK WILL START\*

as soon as permitted

23. PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO QUANTITY OF CEMENT ATTACHED

118 class B 2% CaCl<sub>2</sub>

275 class B 2% CaCl<sub>2</sub>

408 ft<sup>3</sup> w/ ADDITIVES.

NOV 24 1992

AREA MANAGER

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator SG INTERESTS I, LTD.			Lease GALLEGOS FEDERAL 26-13-11		Well No. 1
Unit Letter H	Section 11	Township 26 N	Range 13 W	County NM PM San Juan	
Actual Footage Location of Well: 2050 feet from the North line and 790 feet from the East line					
Ground level Elev. 6057	Producing Formation Fruitland		Pool Basin Fruitland	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

☐ Yes
 ☐ No
 

If answer is "yes" type of consolidation \_\_\_\_\_

 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

N 89° 56' W

79.90 CH.

NM 12235

2050'

790'

80.00 CH.

N 10° 01' W

N 89° 57' W

79.90 CH.

## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*A. M. O'Hare*

Printed Name

A. M. O'Hare

Position

President, Maralex

Company

Agent SG Interests

Date

11/12/92

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

6-2-90

Date Surveyed

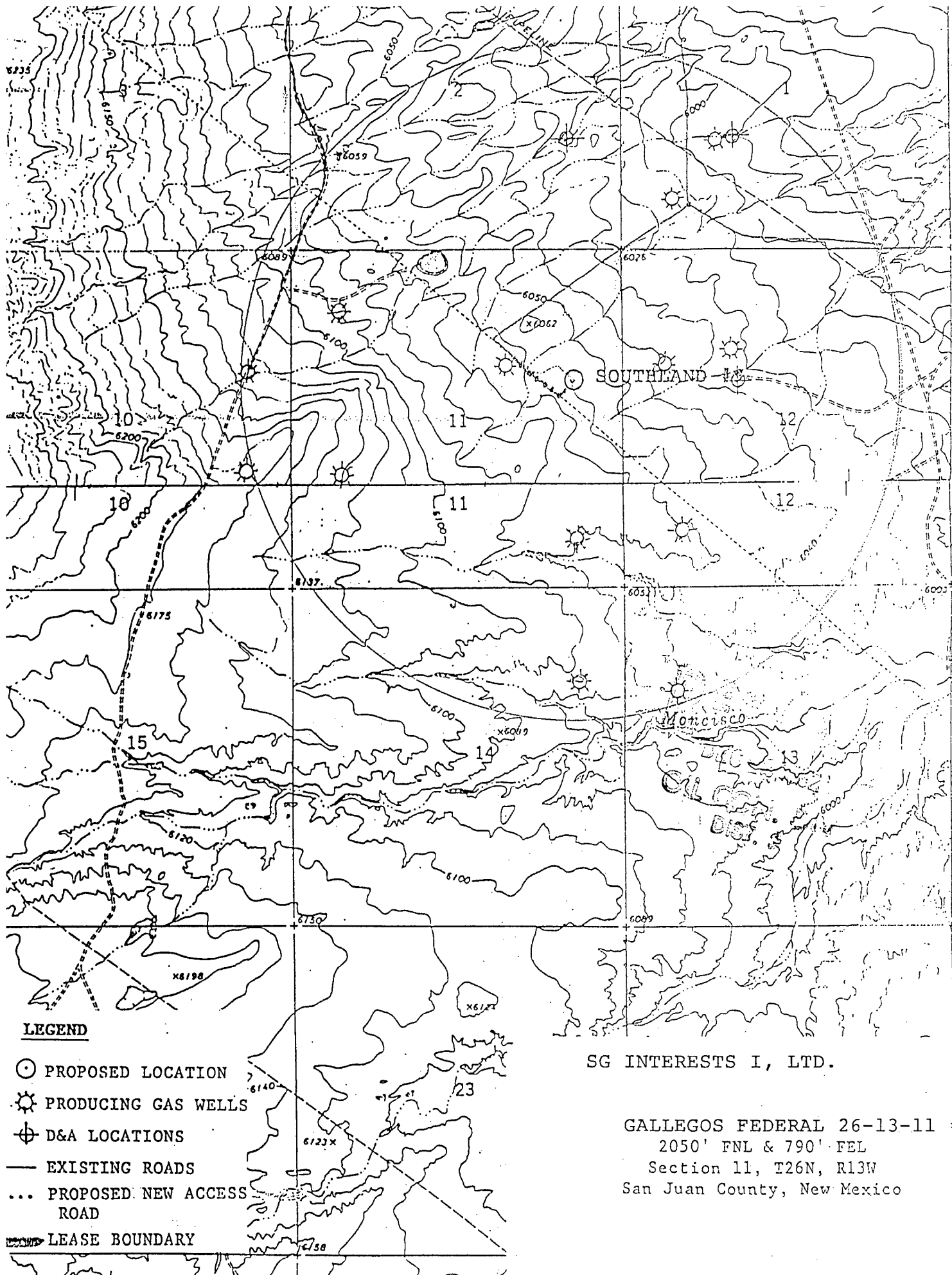
William E. Mahnke II

Signature and Seal of Professional Surveyor



Certificate No.

8456



**LEGEND**

- PROPOSED LOCATION
- ⊛ PRODUCING GAS WELLS
- ⊕ D&A LOCATIONS
- EXISTING ROADS
- ... PROPOSED NEW ACCESS ROAD
- LEASE BOUNDARY**

SG INTERESTS I, LTD.

GALLEGOS FEDERAL 26-13-11 #1  
 2050' FNL & 790' FEL  
 Section 11, T26N, R13W  
 San Juan County, New Mexico