

Blanco, New Mexico 87412 (505) 325-5599 • Fax (505) 325-5512

January 20, 1993

Mr. William J. LeMay. New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87504-2088

> REF: Non-Standard Location Maralex Resources, Inc. Callegos Federal 26-13-11 #1 2050 FNL, 790 FEL Section 11, T26N, R13W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request on behalf of Maralex Resources for administrative approval of the above referred to unorthodox location.

This well is located on the Navajo Agricultural Products Industries (NAPI) Block 9 and was staked to avoid future cultivated fields.

I have attached, for your review, a copy of the Application for Permit to Drill, a location plat, a plat indicating the offset operators, and a list of offset operators and their addresses.

The offset Fruitland Coal operators are being notified of this application by certified mail. Copies of these letters are enclosed.

Thank you for your consideration and approval of this application. If you have any questions, please do not hesitate to call on me.

Sincerely,

A. M. O'Hare

President

copy do Dake 1/29/98

FRUITLAND COAL OFFSET OPERATORS MARALEX RESOURCES GALLEGOS FEDERAL 26-13-11 #1

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T26N

R13W

MARALEX RESOURCES, INC.
OFFSET OPERATORS TO
Gallegos Federal 26-13-11 #1
2050'FNL & 790'FEL, Section 11, T26N, R13W
San Juan County, New Mexico

OFFSET OPERATORS

Robert L. Bayless P. O. Box 168 Farmington, New Mexico 87499

Merrion Oil & Gas Company Attn: Pat Hegarty P. O. Box 840 Farmington, New Mexico 87499

Engineering & Production Services Attn: Max Webb P. O. Box 90 Farmington, New Mexico 87499

Dugan Production Company Attn: John D. Roe P. O. Box 420 Farmington, New Mexico 87499



P:0/Box 421 Blanco, New Mexico 87412 (505) 325-5599 • Fax (505) 325-5512

January 20, 1993

CERTIFIED - RETURN RECEIPT

Engineering & Production Services

Attn: Max Webb P. O. Box 90

Farmington, New Mexico 87499

REF: Application for Unorthodox Location

Maralex Resources, Inc.

Gallegos Federal 26-13-11 #1

2050'FNL, 790'FEL Section 11, T26N, R13W San Juan County, New Mexico

Dear Mr. Webb:

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A Copy of any remarks to the undersigned would be appreciated. The Oil Conservation Division will wait for twenty (20) days, after receipt of the application, before taking action on the application.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

A. M. O'Hare

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P.O. Box 421 Blanco, New Mexico 874.12 (505) 325-5599 • Fax (505) 325-5512

January 20, 1993

CERTIFIED - RETURN RECEIPT

Merrion Oil & Gas Company

Attn: Pat Hegarty
P. O. Box 840

Farmington, New Mexico 87499

REF: Application for Unorthodox Location

Maralex Resources, Inc. Gallegos Federal 26-13-11.#1

2050'FNL, 790'FEL Section 11, T26N, R13W San Juan County, New Mexico

Dear Mr. Hegarty:

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A Copy of any remarks to the undersigned would be appreciated. The Oil Conservation Division will wait for twenty (20) days, after receipt of the application, before taking action on the application.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

A. M. O'Hare

In Other



P.O. Box 421 Blanco, New Mexico 87412 (505) 325-5599 • Fax (505) 325-5512

January 20, 1993

CERTIFIED - RETURN RECEIPT

Robert L. Bayless P. O. Box 168 Farmington, New Mexico 87499

> REF: Application for Unorthodox Location Maralex Resources, Inc. Gallegos Federal 26-13-11 #1 2050'FNL, 790'FEL Section 11, T26N, R13W San Juan County, New Mexico

Dear Mr. Bayless:

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A Copy of any remarks to the undersigned would be appreciated. The Oil Conservation Division will wait for twenty (20) days, after receipt of the application, before taking action on the application.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

A. M. O'Hare

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P.O. Box 421 Blanco, New Mexico 87412 (505) 325-5599 • Fax (505) 325-5512

January 20, 1993

CERTIFIED - RETURN RECEIPT

DUGAN PRODUCTION Attn: John D. Roe P. O. Box 420 Farmington, New Mexico 87499

> REF: Application for Unorthodox Location Maralex Resources, Inc. Gallegos Federal 26-13-11 #1 2050/FNL, 790/FEL Section 11, T26N, R13W San Juan County, New Mexico

Dear Mr. Roe:

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A Copy of any remarks to the undersigned would be appreciated. The Oil Conservation Division will wait for twenty (20) days, after receipt of the application, before taking action on the application.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

A. M. O'Hare

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Mr. Bill de May



dugan production corp.

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January 28, 1993

A.M. O'Hare President Maralex Resources, Inc. P.O. Box 421 Blanco, NM 87412

Dear Mr. O'Hare:

We are in receipt of two letters from you, each dated January 20, 1993, serving as notice of Maralex's application to the New Mexico Oil Conservation Division (NMOCD) for unorthodox locations to drill the Gallegos Federal 26-13-11 #1 and the Gallegos Federal 26-13-24 #2 wells.

Each letter advised that a copy of your application to the NMOCD was enclosed and that the NMOCD would wait for twenty (20) days after receiving the application prior to taking administrative action. Dugan Production received these letters on January 28, 1993 by certified mail (the envelope was postmarked January 26, 1993). Neither application was enclosed and your letter does not provide sufficient information for us to comment. Dugan Production does have leasehold interest adjacent to each of the proposed locations. Please provide copies of each application. If your applications do not include the objective horizon and your proposed acreage dedication, we will also need this information.

By copy of this letter, we are advising the NMOCD that we would appreciate having the opportunity to comment regarding your request for administrative approval for two unorthodox locations offsetting acreage held by Dugan Production Corp. If, in fact, the NMOCD application was mailed on or about January 20, 1993, approximately half of the comment period will be expired prior to our receiving your applications.

Should you have questions as to our request, please feel free to call.

Sincerely,

Jahn O. Roe

John D. Roe Manager of Engineering

JDR/cg

cc: New Mexico Oil Conservation Division

OIL CONSERS ON

STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RECLIVED

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

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1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

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NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

or Federal office for specific instructions. item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. for each additional interval to be separately produced, showing the additional data pertinent to such interval Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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			 Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo		NOITAMAGA	7. SUMMARY OF PORC SHOW ALL IMPORC DEPTH INTERVAL

Form 3160-5 (December 1989)

UNITED STATES

FORM APPROVED
dget Bureau No. 1004-0135

December 1484)		r of the interior	100 10	Expires: September 30, 1990
	BUREAU OF L	AND MANAGEMENT	193 JHN 27 AM	14. Leave Designation and Serial No. NM-12235
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Oil Gas Well Well	Other			8. Well Name and No. Gallegos
2. Name of Operator	rests I, Ltd	105 Alex		Federal 26-13-11 #1
3. Address and Telephone No				
	Box 421, Blanco,		<u></u>	10. Field and Puol, or Exploratory Area
_	Sec., T., R., M., or Survey Des			Basin Fruitland Coal 11. County or Parish, State
	FNL & 790' FEL Ion 11, T26N, R13	(SENE)		San Juan County, NM
) TO INDICATE NATURE		RT, OH OTHER DATA
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La)		Recompletion		New Construction
∑ Subsequen	t Report	Plugging Back		Non-Routine Fracturing
<u> </u>		Casing Repair	_	Water Shut-Off Conversion to Injection
Final Abar	idonment Notice	Altering Cusing Other	Production Ca	sing
			(Note: Report results of Recompletion Report ar	multiple completion on Well Completion or at Log form.)
3. Describe Proposed or Comp	oleted Operations (Clearly state all	pertinent details, and give pertinent dates	, including estimated date of starting	any proposed work. If well is directionally drilled,
give subsurface location	ons and measured and true vertica	depths for all markers and zones perti	nent to this work.	5 5
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4. I hereby certify that the for	regoing is true and correct		· · · · · · · · · · · · · · · · · · ·	
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Approved by, if a	unv:	Title	00 - 4 W	DateDete

OH COMPARE

Form 3160-5 (December 1989)	DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT	fe.	ECTIVED TO	FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990 Si Ucase Designation and Serial No.
				· · · · · · · [NM-12235
		S AND REPORTS ON \ rill or to deepen or reen		servoir	6. If Indian, Allottee or Tribe Name
		OR PERMIT—" for such		30.70	- .
	SUBMI	T IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well Oit					8. Well Name and No. Gallegos
2. Name of Operator	U Other				Federal 26-13-11 #1
SG Inte	rests I, Ltd.	Maratex			9. API Well No.
3. Address and Telephone No.	ov 421 Planco	, NM 87412-0421			10 C: 14 1 D 1
Location of Well (Footage,					10. Field and Pool, or Exploratory Area Basin Fruitland Coal
_				}	11. County or Parish, State
	FNL & 790' FEL	•			-
Secti	on 11, T26N, R1				San Juan County, NM
12. CHECK A	PPROPRIATE BOX	(s) TO INDICATE NAT	URE OF NOTICE	, REPORT	r, or other data
TYPE OF SL	IBMISSION		TYPE OF	ACTION	
Notice of In	nient	Abandoni	ment		Change of Plans
/T03		Recomple	etion		New Construction
X Subsequent	Report	Plugging			Non-Routine Fracturing
		Casing R			Water Shut-Off
☐ Final Aban	donment Notice	Altering (X Other	Casing Spud D	ate/Surf	Conversion to Injection ace Casing
		Other	(Note: Re	port results of r	nultiple completion on Well Completion or Log form.)
		Il pertinent details, and give pertinent cal depths for all markers and zones		late of starting a	ny proposed work. If well is directionally drille
•			•		
Spud	Date: 12-	09-92 @ 2:00 PM			
Spaa	Date. 12	0))2 6 2:00 111			
Hole	Size: 12	1/4"			Annual Comments
Casin	g: 3 J	ts (124.30') 7", 2	20#, J - 55, Cas	ing set	@ 132'.=
Cemen		sx Class B w/2% Ca ent to surface.	aCl (1.18 Yie	1d/59 cu	ft), Circ 4 bbls
Press	ure Test: Pre	ssure Test BOP Sta	ack & Casing t	o 600 ps	si - Held OK.
		√ 1 on		- x & x &	A Company of the comp

14. I hereby certify that the foregoing is true and correct 12/17/92 Garina. Agent Signed . Title (This space for Federal or State office use) Approved by Conditions of approval, if any: MADCD ...

Form 3160-5 (June 1990)

UNITED STATES OIL CONSERVATION RECEIVED

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT: 29 AM 9 17

CUNDOV NOTICES AND DEDODES ON WELL	
SUNDRY NOTICES AND REPORTS ON WELL	ـ\$

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

NM-12235

Do not use this form for proposals to di Use "APPLICATION FO	rill or to deepen or reentry to a different R PERMIT—" for such proposals	
1. Type of Well	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Oil X Gas Other	The state of the s	8. Well Name and No. Gallegos
2. Name of Operator	DEC = 7,13	Federal 26-13-11 #1
SG Interests I, Ltd. Attn. 3. Address and Telephone No.	: A. M. O'Hare	9. API Well No.
P. O. Box 421 Blanco, N.M. 8	37412-0421 (505) 325-5 599 7.	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D		Basin Fruitland Coal
2050'FNL 790'FEL (SENE Section 11, T26N, R13W)	11. County or Parish, State San Juan County, N.M.
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE	OF ACTION
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
L Final Abandonment Notice	Altering Casing Other	Conversion to injection - Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) d date of starting any proposed work. If well is directionally drilled,
Change in Drilling and Cement SURFACE Hole Size Casing Size 7" PRODUCTION: 6-1/4" 4-1/2"	Wt. Depth Quan 20# 120' 59 cuft	tity of Cement Class B w/2% CaCl2 and 1/4#/sx Flocele. Class B w/2% Meta Silicate Class B w/2% CaCl2 and 1/4# Flocele
14. I hereby certify that the foregoing is true and correct A. M. O Hare Signed (This space for Federal or State office use)	Title Agent SG Interests	_
Approved by Conditions of approval, if any:	Title	APPROVED
Title 18 U.S.C. Section 1001, makes it a crime for any person	knowingly and willfully to make to any department or agence	y of the United States any false, fictitious or fraudulent statements
or representations as to any matter within its jurisdiction.		DEC 0 3 1992

*See Instruction on Reverse Side

AREA MANAGER

(November 1983) (fc/merly 9-33!C)	UNIT	ED STATES	5	revers	tructions on e side)	Budget Burea Expires Augu	u No. 1004-0136 st 31, 1985
(It timelty 5 to 5 to 5	EVDEPARTMENT	OF THE I	NTEF	RIOR		5. LEASE DESIGNATION	ON AND BERIAL NO.
OIL CONSE	BUREAU OF	LAND MANA	GEMEN	IT 20 01/5	10000	NM- 12	
	<u> </u>					G. IF INDIAN, ALLOT	
	I FOR PERMIT T	O DRILL, I	DEEP	IN, OR PLUG	BACK	-	
	LL 🗵	DEEPEN		PLUG B	ACK 🗆	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL	S OTHER			NGLE WUI	TIPLE	S. FARM OR LEASE !	Callogos
2. NAME OF OPERATOR	ELL KL OTHER			ME 20N	<u>. </u>	Fodoral 26	Gallegos
SG Inter	ests I, Ltd.	Attn: A	. M.	0'Hare		Federal 26- 0. WELL NO.	
3. ADDRESS OF OPERATOR					······································] 1	
	421, Blanco,					10. FIELD AND POOL	OR WILDCAT
4. LOCATION OF WELL (Re At surface		•				Basin Frui	R BLK.
At proposed prod. zon						Section 11	, T26N, R13W
14. DISTANCE IN MILES A	IND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	·		12. COUNTY OR PARIS	II. STATE
	South of Farr	mington,				San Juan	New Mexico
15. DISTANCE FROM PROPU LOCATION TO NEAREST	•		16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE L (Also to nearest drlg	unit line, if any)	90'		1120		320	
18. DISTANCE FROM PROP TO NEAREST WELL, DI	RILLING, COMPLETED,		ł	OPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THE		L10'		.950 ' <i>1345</i>	Rota		WORK WILL START*
21. ELEVATIONS (Show whe							• • • •
6057' GR	Pakanting a P Pinanting and Pakanting P Managanting and P	BODOGED GIGE		OTHERWINE DEC	CRAN DRILL	las soon a	s permitted
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			· · · · · · · · · · · · · · · · · · ·	SIBU	D*G OPERATIONS AU	THORIZED ARE
SIZE OF HOLE	SIZE OF CASING	weight ren'r		SETTING DEPTH		QUANTITY OF CEA	
12-1/4"	8-5/8"	24#, J-5				class B 29	
7-7/8"	5-1/2"	15.5#, J	-55	1950 ' 345	408 ft	class B 2%	
Fruitland Codrilled using A double ram maintain well the BOP equipment of logs will cemented to will be placed of the hole.	Irill or deepen directiona	at the a ter based to prevent roughout oke assemed as Exh reaching eparate see pay zon of six cearound the please please proposal is to deep to the proposal is to deep terms of the prevent ter	bove low er a dril bly ibit tot inglie an entra cont	described solids nor along with s to this along with e stage job dat least lizer will pe.	site. n-dispersions. schema applicat Both co os. A l 500 fee be use	The well we read mud sy will be us A descript tic sketche tion. A further asing string high strenget above the discontinuity of the continuity of the contin	ill be stem. ed to ion of s of ll suite gs will be th cement e bottom ze 5-5599.
	Q'Hare			·		Maries V. B.	
SIGNED	2 Offen	Ti	rle AÇ	ent SG Inte	erests_	DATE	113/92
(This space for Feder	al or State office use)						
PERMIT NO.			·	APPROVAL DATE		ROVED MENDED	
APPROVED BY			rle		K CK		. ·
CONDITIONS OF APPROV	AL, IF ANY:	11:	الله	OLTEM.	MAV	24 1992	-
2M.	BOP	•		江井山が)-61/11/	
/			X/ N	9011 -	Ote	Whille	
C-104F	BOP 4 NSL (2)	/ *See Instru	ctions	On Reverse Side	AREA	MANAGER	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P.O. Box 1980, Hobbs, NM 88240

F.O. BOX 2000 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III
1000 Rio Brizzot Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

SG INTERESTS I, LTD. SG INTERESTS I, LTD. GALLEGO'S FEDERAL 26-13-11 1	000 Rio Brizot Rd., A		Ali Di	stances must be	from the	COURT COUN	CTABLE OF IDEA	~;V.J.C.(1			
Insection H III Township H III Township H III Township Active A	Operator G.G. Taki	mpngaaa	רושד.	•				- 00		٦٠ ٠	
H 1 26 N 13 W NOTE SAIR JULIAN TOTAL PRODUCTS LOCATION OF WELL 2050 feet from the North line and 790 feet from the Bast line Transitional reveal Birst. Producting Formation Pool. 6057 Fruitland Basin Pruitland Julian 1. Outline the servage dedicated to the subject well by colored peacific relatives market on the plus below. 2. If more than one lease is dedicated to the well, outline each and identify the overening facewor (footh as to working interest and rogatty). 3. If more than one lease of different conservible is dedicated to the well, have the intered of all owners bette constituted by communication, forespooling, ec. 1 If amore it was list of our to be well and it interest have been constituted by communication, forespooling, ec. 1 If amore it was listed and interest there been constituted by communication, undicated to the well and it interest have been constituted by communication, to consider the form of secondary. No allowable will be subject to the well said interest have been constituted by communication, undicated, forest-pooling, or otherwise). No 49 '56' W 79.90 cm. NM 9235 120 150 150 150 150 150 150 150 150 150 15						EGOS	FEDERAL	<u> 26</u> .	-13-1	<u>.</u>	<u> </u>
2050 feet from the North line and 790 feet from the East line (result level live) Frontiers promises (1957) Fruitland Pasin Fruitland Pasin Fruitland 3220 Acres (1958) Fruitland Pasin Fruitland Pasin Fruitland 3220 Acres (1958) Fruitland Pasin Fruitland Pasin Fruitland (1958) Acres (1958) Fruitland (1958) Fruit	Н	. 11		N		3 W		NMP		•	Juan
1. Outline the accessed dedicated to the subject well by colored peculi or hackure marks on the plat below. 2. If more than one leave is dedicated to the well, boutline each and identify the owner-thin factors (both as to working interest and roythy). 3. If more than one leave of different conventup is dedicated to the well, have the interest of all owners been consolidated by concentralization, unification, fore-pooling, etc. 1 Yes	2050 fe	et from the		line and		90		foct fro	m the	E23	11196
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2. If more than one lease is dedicated to the well, outline each and identify the ownership interest (the ownership interest and royalry). 3. If more than one lease of different consentals in it dedicated to the well, have the interest of all owners been controllated by communication, undication, forespooling, etc. Yes					1						320 <u>heru</u>
Yes No. If survey is "yes" type of consolidation If survey is "yes" type of consolidated (Use revene note of this form if seccessary.	2. If more the	an one lease is dedi	exted to the wel	l, outline each and	l identify th	ne ovveershi	p thervol (both	11 to wo			•
his form if soccessary. No allowshib will be satigned to the well until all interests have been consolidated (by communication, unitimation, formed-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. N 89°56′W 79.90 CM NM 12235 NM 12335 NM 12235	Y	'es 🗍	No If:				deled. (Use rev	erso tida	c(4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
or until a non-instant unit, elliminating such interest, has been approved by the Division. 130 660 990 1320 1620 1980 2310 2640 2000 1600 1600 2000 1600 1600 1600 160	this form if n	occessary.	· · · · · · · · · · · · · · · · · · ·								<u> </u>
79.90 cm.								. undiri	on, forced	-boops	i' oc oppulati) [] [
Contained hereis in the end complete to beet of my knowledge and belief. Signature A. M. O'Hare Prosition A. M. O'Hare Prosition President, Maralex Company Agent SG Interests Dela 11/12/92 SURVEYOR CERTIFICATION I hereby certify that the well location the or this plat wer pletted from field notes octival rawyer made by incore water preparation, and that the same is true correct to the best of my browledge belief. 6-2-90 DEC = 21992 OIL CONTINUAL TO STANKE II Supparar, Assault of my browledge belief. 6-2-90 William B. Valanke II Supparar, Assault of my browledge belief. 6-2-90 William B. Valanke II Supparar, Assault of my browledge belief. 6-2-90 Certificate No. Certificate No. Certificate No.				2000	1500	1000	500	$\stackrel{\circ}{\square}$			
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