

**GW - 266**

**GENERAL  
CORRESPONDENCE**

**YEAR(S): 2007 - 2010**



**ConocoPhillips  
Pipe Line Company**

**Thomas Lacki, CHMM**  
Environmental Coordinator  
Western Operations – Transportation  
Texas Panhandle and West Texas Districts  
**ConocoPhillips Pipe Line Company**  
4001 E. 42<sup>nd</sup> Street, Suite 105  
Odessa, TX 79762  
Phone 432.368.1315  
thomas.lacki@conocophillips.com

October 31, 2007

Certified Mail: 7006 0810 0004 9498 4512  
Return Receipt Requested

Mr. Leonard Lowe  
Environmental Engineer  
EMNRD  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RE: Affidavit for Discharge Plan Renewal – GW-266  
Eunice Station  
ConocoPhillips Pipe Line Company**

Dear Mr. Lowe:

Please find attached affidavits for the posting of public notices in the Hobbs News Sun for the Discharge Plan Application Renewal for the above referenced ConocoPhillips Pipe Line Company facility.

Please contact me at (432) 368-1315 or thomas.lacki@conocophillips.com with any questions or if you require any additional information

Best regards,

Thomas Lacki, CHMM  
Environmental Coordinator

Att. (2)  
RC w/enc. Kirby Shipp; ConocoPhillips Pipe Line Company

# Advertising Receipt

Hobbs Daily News-Sun  
 201 N Thorp  
 P O Box 850  
 Hobbs, NM 88241-0850  
 Phone: (505) 393-2123  
 Fax: (505) 397-0610

RECEIVED  
 2007 NOV 9 PM 12:41

LEONARD LOWE  
 OIL CONSERVATION DIVISION, EMNRD \*  
 1220 S. SAINT FRANCIS DR.  
 SANTA FE, NM 87505

**Cust#:** 01101546-000  
**Ad#:** 02596500  
**Phone:** (505)476-3487  
**Date:** 11/05/07

**Ad taker:** C2      **Salesperson:** 08      **Classification:** 673

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	10/05/07	10/05/07	1	110.88		110.88
Bold						1.00
Affidavit for legals						3.00

**Payment Reference:**

LEGAL NOTICE  
 October 5, 2007

NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
 OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-266) Conoco Phillips Pipeline Company, Thomas Lacki, Environmental Coordinator, P.O. Box 7500, Bartlesville OK., 74005, has submitted a renewal application for the previously

**Total:** □ 114.88  
**Tax:** 0.00  
**Net:** 114.88  
**Prepaid:** 0.00

**Total Due** 114.88

P.O. # 52100 - 0000007519

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, Kathi Bearden

Publisher

of the Hobbs News-Sun, a news-  
paper published at Hobbs, New  
Mexico, do solemnly swear that  
the insert attached hereto was  
inserted once a week in the regu-  
lar and entire issue of said paper,  
and not a supplement thereof for a  
period

of \_\_\_\_\_  
\_\_\_\_\_ 1 \_\_\_\_\_ day(s).  
Beginning with the issue dated

October 12, \_\_\_\_\_, 2007  
and ending with the issue dated

October 12, \_\_\_\_\_, 2007

*Kathi Bearden*  
\_\_\_\_\_

Publisher

Sworn and subscribed to before

me this \_\_\_\_\_ 12th \_\_\_\_\_ day of

October \_\_\_\_\_, 2007

*Uma*  
\_\_\_\_\_

Notary Public.  
My Commission expires  
(Seal) 2/7/09

# PUBLIC NOTICE

ConocoPhillips Company, P.O. Box 7500, Bartlesville, OK., 74005, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan GW-266 for their Eunice Truck Station in Section 3, Township 21 South, Range 36E, West of Highway 8, approximately 1.5 miles north of Oil Center in Lea County New Mexico.

All storage tanks are within properly engineered secondary containments. No waste, wastewater, or effluent is produced on a daily basis and no onsite discharges are intentionally allowed to contact or enter surface or groundwater. The volume of discharges is zero and therefore, the quality of the discharges is not applicable.

Small amounts of wastewater can be produced during periodic maintenance activities and are captured on site. Basic sediment and water which can include sands, water, etc., that settle at the bottom of a tank is produced during tank cleanouts. These cleanouts occur approximately every 10 years and produce, on average, 5-bbbls per cleanout. This sludge is pumped directly from the tank to a vacuum truck and taken off site for reclamation. Any excess crude oil (drips, etc.) from the transfer lines is caught in screened drip pans under the line storage area and reintroduced to the pipeline system, as needed. Maintenance of scraper traps produces approximately 2-bbbls of paraffin per year, which is stored on site in approved 55-gallon barrels until it is sent off site for reclamation.

The total dissolved solids concentration is estimated at 700 mg/L, and the closest source of potable groundwater is the Ogallala, at an estimated depth of 234 ft.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.



OFFICIAL SEAL  
DORA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO

My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified to  
publish legal notices or advertise-  
ments within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for  
said publication has been made.

49101719-000                      49674377  
Kirby Shipp  
ConocoPhillips Company  
P.O. Box 325  
Hobbs, NM 88240

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, Kathi Bearden

Publisher

of the Hobbs News-Sun, a news-  
paper published at Hobbs, New  
Mexico, do solemnly swear that  
the insert attached hereto was  
inserted once a week in the regu-  
lar and entire issue of said paper,  
and not a supplement thereof for a  
period

of \_\_\_\_\_

1 day(s).  
Beginning with the issue dated

October 12, \_\_\_\_\_, 2007  
and ending with the issue dated

October 12, \_\_\_\_\_, 2007

*Kathi Bearden*  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before

me this 12th day of

October, 2007

*Dora Montz*  
\_\_\_\_\_  
Notary Public.

My Commission expires  
(Seal) 2/7/09

# AVISO AL PUBLICO

ConocoPhillips Company, P.O. Box 7500, Bartlesville, OK., 74005, ha presentado una solicitud de renovación ante el Departamento de Energía, Minerales y Recursos Naturales de Nueva México, División de Conservación Petrolera para el plan de descarga previamente aprobado GW-266 para su Estación de Camiones Eunice en la Sección 3, Distrito Municipal 21 Sur, Orientación 36E, al oeste de la carretera 8, aproximadamente a 1.5 milla al norte del Centro Petrolero en el Condado de Lea, Nueva México.

Todos los tanques de almacenamiento se encuentran dentro de contenciones secundarias diseñadas adecuadamente. No se producen desechos, aguas residuales o efluentes de manera diaria y no se permite que las descargas en el lugar entren en contacto o penetren la superficie o el agua subterránea intencionalmente. el volumen de las descargas es cero y por lo tanto, la calidad no es pertinente.

En el curso de las actividades periódicas de mantenimiento, pueden producirse pequeñas cantidades de aguas residuales que son recogidas en el lugar. Durante la limpieza de los tanques, se procede sedimento básico y aguas que pueden contener arena, agua, etc., material que se asienta en el fondo del tanque. Estas actividades ocurren aproximadamente cada 10 años y producen un promedio de 5 barriles por limpieza. Este lodo es bombeado directamente desde el tanque a un camión con sistema de vacío y sacado de la planta para su aprovechamiento. El petróleo crudo excedente (goteos, etc.) de las líneas de transferencia se recoge en bandejas tamizadas de recolección colocadas debajo del área de almacenamiento de las líneas y reintroducido al oleoducto. El mantenimiento de los colectores procede aproximadamente 2 barriles de parafina por año, que se almacena en la planta en barriles aprobados de 55 galones hasta que se sacan del lugar para su aprovechamiento.

La concentración total de los sólidos disueltos se calcula en 700 mg/l, y la fuente de agua subterránea potable más cercana es la de Ogallala, a una profundidad estimada de 72 metros (234 pies).

Toda persona interesada puede obtener información, enviar comentarios o solicitar que se la incluya en una lista de correo específica de la planta para recibir avisos futuros, contactando a Leonard Lowe en la División de Conservación Petrolera de Nueva México (New Mexico OCD) en 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Teléfono (505) 476-3492. La OCD aceptará comentarios y declaraciones de interés relacionados con la renovación y creará una lista de correo con las personas que deseen recibir notificaciones futuras.



OFFICIAL SEAL  
DORA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO

My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

49101719-000      49674379  
Kirby Shipp  
ConocoPhillips Company  
P.O. Box 325  
Hobbs, NM 88240

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated

October 5 2007

and ending with the issue dated

October 5 2007

*Kathi Bearden*

PUBLISHER

Sworn and subscribed to before

me this 5th day of

November 2007  
*[Signature]*

Notary Public.

My Commission expires  
February 07, 2009  
(Seal)



OFFICIAL SEAL  
DORA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO

My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

October 5, 2007

NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-266) Conoco Phillips Pipeline Company, Thomas Lacki, Environmental Coordinator, P.O. Box 7500, Bartlesville OK., 74005, has submitted a renewal application for the previously approved discharge plan for their Eunice Station, located in Section 3, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, approximately 1.5 miles north of Oil Center, New Mexico. The facility is a crude oil truck loading station. One 1000 bbl tank of crude oil is located on site. Approximately 2 barrels of paraffin are generated and stored in NMOCD approved containers until reclaimed at an OCD approved vendor. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 234 feet, with a total dissolved solids concentration of approximately 700 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices, may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1 day of October, 2007.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

SEAL

#23600

Mark Fesmire, Director

01101546000 02596500  
OIL CONSERVATION DIVISION, EMN  
1220 S. SAINT FRANCIS DR.  
SANTA FE, NM 87505

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(GW-364) Williams Four Corners., Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted an application for a new discharge plan for their Bancos Compressor Station built in 2006. It is located in the NW/4 NE/4 of Section 36, Township 32 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, approximately 34 miles east-northeast of Aztec, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 100 – 8000 bbl/year of condensate/produced water; 500 - 2000 gal/year/unit of wash down/waste water and 500 – 2000 gal/year/engine of used oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 – 500 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

**(GW-365) Williams Four Corners., Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted an application for a new discharge plan for their Eul Compressor Station built in 2005. It is located in the SE/4 SW/4 of Section 24, Township 32 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, approximately 33 miles east-northeast of Aztec, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 100 – 6000 bbl/year of condensate/produced water; 500 - 5000 gal/year/engine of waste water and 500 – 2000 gal/year/engine of used oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 – 500 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

**(GW-266) Conoco Phillips Pipeline Co., Mr. Thomas Lacki, CHMM Environmental coordinator, 4001 E. 42<sup>nd</sup> Street, Suite 105, Odessa TX, 79762 has submitted a renewal application for the previously approved discharge plan for their Eunice Station, located in the Section 3, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, approximately 1.5 miles north of Oil Center, New Mexico. The facility is a crude oil unloading station. Approximately 1000 barrels of crude oil is generated and stored in OCD approved containers onsite within a bermed area. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of**

approximately 234 feet, with a total dissolved solids concentration of approximately 700 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water

(GW-132) Black Hills Gas Resources Inc., Mr. Randy Fox, 350 Indiana Street, Suite 400, Golden Colorado, 80401, has submitted a renewal application for the previously approved discharge plan for their Gavilan Compressor Station, located in the SW/4 SE/4 of Section 11, Township 25 North, Range 2 West, NMPM, Rio Arriba County, New Mexico. The facility compresses natural gas from nearby gathering systems. Antifreeze, methanol gas, new and used lube oil are used at the facility. Approximately 210 bbls of condensate and waste water are stored onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 - 500 feet, with a total dissolved solids concentration of approximately 12,000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-363) Energen Resources, Inc., Ms. Kellie Skelton, 2198 Bloomfield Highway, Farmington, New Mexico 87401, has submitted an application for a new discharge plan for their Carracas Mesa Compressor Station built in 2007. It is located in the SW/4 NW/4 of Section 28, Township 32 North, Range 4 West, NMPM, Rio Arriba County, New Mexico. The station provides metering, liquid removal and gas compression to local production lines. Approximately 400 bbl/month of waste water and hydrocarbon liquids, 205 bbl/year maximum waste water, and 605 gal/month of waste oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 800 feet, with a total dissolved solids concentration of approximately 600 - 800 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-004) Chevron U.S.A, Inc., 11111 South Wilcrest, Houston, TX 77099, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan (GW-004) for its Eunice North Gas Plant, located in the NE/4 SE/4 of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant is shut down, partially dismantled, and is out of operation with the exception of some compression equipment. The address of the facility is State Highway 207 (Eunice-Hobbs Highway), Eunice, New Mexico, 88231. As a result of historical operations at the site, ground water has been contaminated by chromium. Chevron is proposing to remediate the contaminated ground water by injecting calcium polysulfide at fourteen injection wells to reduce the hexavalent chromium to trivalent chromium, with subsequent precipitation of the trivalent chromium from solution on a monthly basis. Materials generated or used at this facility include calcium polysulfide stored in 55-gallon drums. Approximately 900 gallons of make-up water will be mixed with fifty-five gallons of calcium polysulfide to generate a chemical injection solution which will then be pumped into the Ogallala aquifer at 14 injection wells on a monthly schedule. The depth to ground water in the Ogallala aquifer is 37 to 73 feet below the surface and the background total dissolved solids concentration is approximately 1200 mg/l.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may

contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 01 day of October, 2007.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

**Lowe, Leonard, EMNRD**

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**From:** Lowe, Leonard, EMNRD  
**Sent:** Monday, October 01, 2007 1:12 PM  
**To:** 'Lacki, Thomas'  
**Cc:** Price, Wayne, EMNRD  
**Subject:** GW-266, Administratively Complete  
**Attachments:** GW-266 AdmCompleteLetter.pdf; GW-266 DRAFT Permit.pdf

Mr. Thomas Lacki,

Your submitted renewal application for the following discharge plan has been deemed **Administratively Complete**.

GW-266, Eunice Station

I have attached the **Administratively Complete** letter and the **Draft Permit** for the facility to this e-mail.

Your submitted Public Notice has also been **approved** for publication for the Hobbs Sun News. Please translate the approved English version in to Spanish and publish along side as well. Please provide our office the proof of publication affidavit once you have received from the newspaper.

Once the publication has run and if no public interest has been put forward I will then send you the Discharge Plan permit for signature. Once you have signed the permit please return them to the NMOCD Environmental Bureau office along with the facility fee.

Thank you,

llowe

**Leonard Lowe**

Environmental Engineer  
Oil Conservation Division, EMNRD  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Phone: (505) 476-3492  
Fax: (505) 476-3462  
E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)

11/27/2007

**Lowe, Leonard, EMNRD**

---

**From:** Lacki, Thomas [Thomas.Lacki@conocophillips.com]  
**Sent:** Monday, October 01, 2007 12:15 PM  
**To:** Lowe, Leonard, EMNRD  
**Subject:** RE: GW - 266 DP Renewal Questions  
**Attachments:** GW-266 public notice.doc

Mr. Lowe,

As discussed, I have provided the answers below in bold.

I have attached an updated PN for your review.

Thank you for your assistance.

Thomas Lacki, CHMM  
Environmental Coordinator  
Texas Panhandle and West Texas Districts  
ConocoPhillips Pipe Line Co.  
Office: 432.368.1315  
Cell: 432.557.1260  
Fax: 432:368.1254

-----Original Message-----

**From:** Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]  
**Sent:** Monday, October 01, 2007 12:50 PM  
**To:** Lacki, Thomas  
**Cc:** Shipp, Kirby M  
**Subject:** RE: GW - 266 DP Renewal Questions

Mr. Thomas Lacki,

I just left you a voice mail:

Thank you for your answers.

A few questions pertaining to your submitted Public Notice (PN):

1. Address clarification: the submitted application states the 4001 East 42<sup>nd</sup> street, Odessa TX address and your PN notes P.O. Box 7500, Bartlesville OK. Why the difference? **The Odessa office is basically the local District Office and is used for operations purposes, the Bartlesville address is the address that appears on the property lease.**
2. On your submitted application you do not indicate North or South for your Township of 21. Which is it? You need to state in on your PN. **South. The change has been made.**
3. Clerical error: "Ant excess crude oil (drips, etc.)" Change your 't' to 'y'. **Done, thanks**
4. You did not indicate your depth to ground water or TDS of the ground water. **Done, thanks**

If you could answer/change these I would appreciate it. You can call me for questions.

llowe

**Leonard Lowe**  
Environmental Engineer

11/27/2007

Oil Conservation Division, EMNRD  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Phone: (505) 476-3492  
Fax: (505) 476-3462  
E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)

---

**From:** Lacki, Thomas [<mailto:Thomas.Lacki@conocophillips.com>]  
**Sent:** Thursday, September 27, 2007 10:29 AM  
**To:** Lowe, Leonard, EMNRD  
**Cc:** Shipp, Kirby M  
**Subject:** RE: GW - 266 DP Renewal Questions

Mr. Lowe,

Please see responses (in bold) below.

I have attached a copy of the property owner notification letter and a draft of the public notice for your review.

I will await your comments before submitting this notice to the paper. To clarify, the notice must be published in English and Spanish, correct?

Thomas Lacki, CHMM  
Environmental Coordinator  
Texas Panhandle and West Texas Districts  
ConocoPhillips Pipe Line Co.  
Office: 432.368.1315  
Cell: 432.557.1260  
Fax: 432.368.1254

-----Original Message-----

**From:** Lowe, Leonard, EMNRD [<mailto:Leonard.Lowe@state.nm.us>]  
**Sent:** Friday, September 21, 2007 12:12 PM  
**To:** Lacki, Thomas  
**Cc:** Shipp, Kirby M  
**Subject:** GW - 266 DP Renewal Questions

Mr. Lacki,

I have a few questions pertaining to your GW – 266 Discharge Plan Application.

1. Does this facility have a physical address? **No** It appears to be located between Oil Center and Monument on highway 8, is this correct? **Yes** Can you give me the distance of this location between these two towns? **Approximately 1.5 miles north of Oil Center** From the second map, it appears this site is located on the NW side of highway 8 and adjacent to the highway. **West side**
2. Did you notify the land owner, The State of New Mexico, NM Lease # 1389 of the discharge plan renewal initiation? **Yes, see attached.**
3. For clarification, you only have ONE 1000 bbl sour crude AST at this location correct? And that is the only potential discharge at this facility? **Yes**
4. You noted that several other AST's have been declared as non active (i.e. 300 bbl and 500 bbl AST's) Are these AST's still located at the site? **There are two inactive tanks on site, one 300bbl and one 456bbl. I incorrectly stated in my application that the 300-bbl had been replaced by the 456-bbl, I have since them been corrected by the site supervisor that it was actually the 500-bbl that was replaced. To summarize the onsite tanks: Active – one 1,000-bbl; Inactive – one 300-bbl and one 456-bbl**

11/27/2007

The OCD will TDS to be 700 mg/L and depth to ground water to be 234 ft for this facility, via past submitted discharge plans.

Please answer the above questions.

TWO ATTACHMENTS:

1. I have attached the Regulations for Applicant Public Notice requirements, please review.
2. I have also attached an EXAMPLE of what an applicant public notice should read like. Fill in all that is in YELLOW. You can send your example to me pertaining to this facility. **The OCD must approve the applicant version of the public notice prior to publication. If an erroneous notice has been published by the applicant the OCD can request another submittal, thus incurring additional cost to the applicant. Please wait for OCD approval.**

Thank you for your attention.

llowe

**Leonard Lowe**  
Environmental Engineer  
Oil Conservation Division, EMNRD  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Phone: (505) 476-3492  
Fax: (505) 476-3462  
E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)

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11/27/2007

**Lowe, Leonard, EMNRD**

**From:** Lacki, Thomas [Thomas.Lacki@conocophillips.com]  
**Sent:** Thursday, September 27, 2007 10:29 AM  
**To:** Lowe, Leonard, EMNRD  
**Cc:** Shipp, Kirby M  
**Subject:** RE: GW - 266 DP Renewal Questions  
**Attachments:** GW-266 public notice.doc; GW-266 land owner notification letter.doc

Mr. Lowe,

Please see responses (in bold) below.

I have attached a copy of the property owner notification letter and a draft of the public notice for your review.

I will await your comments before submitting this notice to the paper. To clarify, the notice must be published in English and Spanish, correct?

Thomas Lacki, CHMM  
 Environmental Coordinator  
 Texas Panhandle and West Texas Districts  
 ConocoPhillips Pipe Line Co.

Office: 432.368.1315

Cell: 432.557.1260

Fax: 432:368.1254

-----Original Message-----

**From:** Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]  
**Sent:** Friday, September 21, 2007 12:12 PM  
**To:** Lacki, Thomas  
**Cc:** Shipp, Kirby M  
**Subject:** GW - 266 DP Renewal Questions

Mr. Lacki,

I have a few questions pertaining to your GW – 266 Discharge Plan Application.

1. Does this facility have a physical address? **No** It appears to be located between Oil Center and Monument on highway 8, is this correct? **Yes** Can you give me the distance of this location between these two towns? **Approximately 1.5 miles north of Oil Center** From the second map, it appears this site is located on the NW side of highway 8 and adjacent to the highway. **West side**
2. Did you notify the land owner, The State of New Mexico, NM Lease # 1389 of the discharge plan renewal initiation? **Yes, see attached.**
3. For clarification, you only have ONE 1000 bbl sour crude AST at this location correct? And that is the only potential discharge at this facility? **Yes**
4. You noted that several other AST's have been declared as non active (i.e. 300 bbl and 500 bbl AST's) Are these AST's still located at the site? **There are two inactive tanks on site, one 300bbl and one 456bbl. I incorrectly stated in my application that the 300-bbl had been replaced by the 456-bbl, I have since them been corrected by the site supervisor that it was actually the 500-bbl that was replaced. To summarize the onsite tanks: Active – one 1,000-bbl; Inactive – one 300-bbl and one 456-bbl**

The OCD will TDS to be 700 mg/L and depth to ground water to be 234 ft for this facility, via past

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submitted discharge plans.

Please answer the above questions.

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