

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**NMOCD ACOI 167-A**

**IN THE MATTER OF BEPCO, LP,**

**Respondent.**

**AMENDED  
AGREED COMPLIANCE ORDER**

Pursuant to Ordering Paragraph 3 of Agreed Compliance Order 167, the Director of the Oil Conservation Division ("OCD") hereby amends that order as follows:

**FINDINGS**

1. Agreed Compliance Order 167 (ACOI 167) requires BEPCO, LP (Operator) to return to compliance with OCD Rule 201 at least five of the wells identified in the Order by January 30, 2008 and file a compliance report by that date.

2. ACOI 167 further provides that if Operator returns to compliance with OCD Rule 201 at least five of the wells identified in the Order by January 30, 2008 by, and files a timely compliance report, the OCD shall issue an amendment extending the terms of ACOI 167 for a second six-month period, requiring Operator to return an additional five wells to compliance by that deadline.

3. Operator filed a timely compliance report, and the OCD has verified that OCD records indicate that Operator has returned the following wells identified in the Order to compliance:

- |                        |              |
|------------------------|--------------|
| • Big Eddy #093        | 30-015-24060 |
| • Big Eddy Unit #010   | 30-015-10785 |
| • Big Eddy Unit #060   | 30-015-22398 |
| • Big Eddy Unit #122   | 30-015-27454 |
| • Poker Lake Unit #041 | 30-015-20933 |

**CONCLUSIONS**

1. Operator has met its goal of returning five of the wells identified in the Order to compliance by January 30, 2008.

2. The OCD should amend ACOI 167 to extend its terms through July 30, 2008 and require Operator to return to compliance by that date five additional wells identified in the Order.

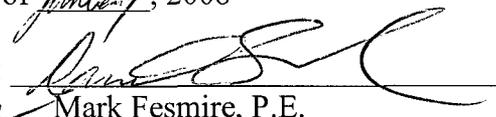
### ORDER

1. Operator shall return to compliance by July 30, 2008 five wells identified in the Order that are not identified in Findings Paragraph 3, above.

2. Operator shall file a written compliance report by July 30, 2008 identifying the wells returned to compliance in the second period, identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status). The written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager so that it is received by the compliance deadline of July 30, 2008.

3. The terms of ACOI 167 otherwise remain in effect.

Done at Santa Fe, New Mexico this 3<sup>rd</sup> day of January, 2008

By: 

Mark Fesmire, P.E.

Director, Oil Conservation Division