



**PHILLIPS PETROLEUM COMPANY**

ODESSA, TEXAS 79762  
4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP

OIL CONSERVATION DIVISION  
RECEIVED

'93 APR 26 AM 9 39

April 14, 1993

May 17

Re: **Malaga "C" Well No. 3**  
**EDDY COUNTY, NEW MEXICO**

State of New Mexico  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Attention: Mr. Micheal Stogner

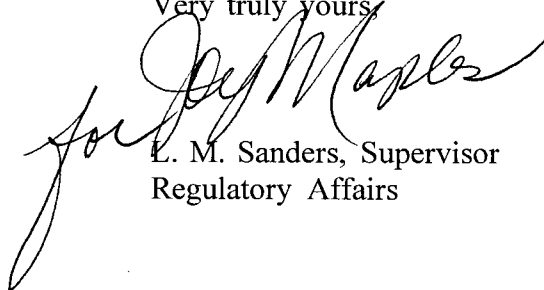
Gentlemen:

Phillips Petroleum Company respectfully requests administrative approval of an unorthodox location for the Malaga "C" Well No. 3 in the Culebra Bluff, South-Atoka, Field based upon geological conditions. The proposed location for this well is 990' FSL and 1980' FWL of Section 36, T-23-S, R-28-E, Eddy County, New Mexico.

Statewide Rule 104(F)(2) allows an administrative exception be granted for geologic conditions, providing that such unorthodox location shall be no closer than 990' to the nearest end boundary of the proration unit.

Please find attached necessary support for this geological location. Please direct any questions to me at (915) 368-1488.

Very truly yours,



L. M. Sanders, Supervisor  
Regulatory Affairs

LMS:JM:ehg  
Attachments

RegPro:JMapl:MalagaC3.UL

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-5364

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

Malaga C

2. Name of Operator

Phillips Petroleum Company

8. Well No.

3

3. Address of Operator

4001 Penbrook St., Odessa, Texas 79762

9. Pool name or Wildcat

Culebra Bluff, South-Atoka

4. Well Location

Unit Letter N : 990 Feet From The South Line and 1980 Feet From The West Line

Section 36 Township 23-S Range 28-E NMPM Eddy County

10. Proposed Depth

12200'

11. Formation

Atoka

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

2972.4' GR (Unprepared)

14. Kind & Status Plug. Bond

Bond

15. Drilling Contractor

NA

16. Approx. Date Work will start

Upon approval

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	625'	600 sx C	Surf.
12-1/4"	9-5/8"	36#	2700'	400 sx C tail w/150sx C	Surf.
8-1/2"	7"	23 & 26#	10500'	350 sx H	8000'

(Liner) 6-1/8" 4-1/2" 13.5# 12200' 300 sx H 9700'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv., Reg. Affairs DATE 4/20/93

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO 915/368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

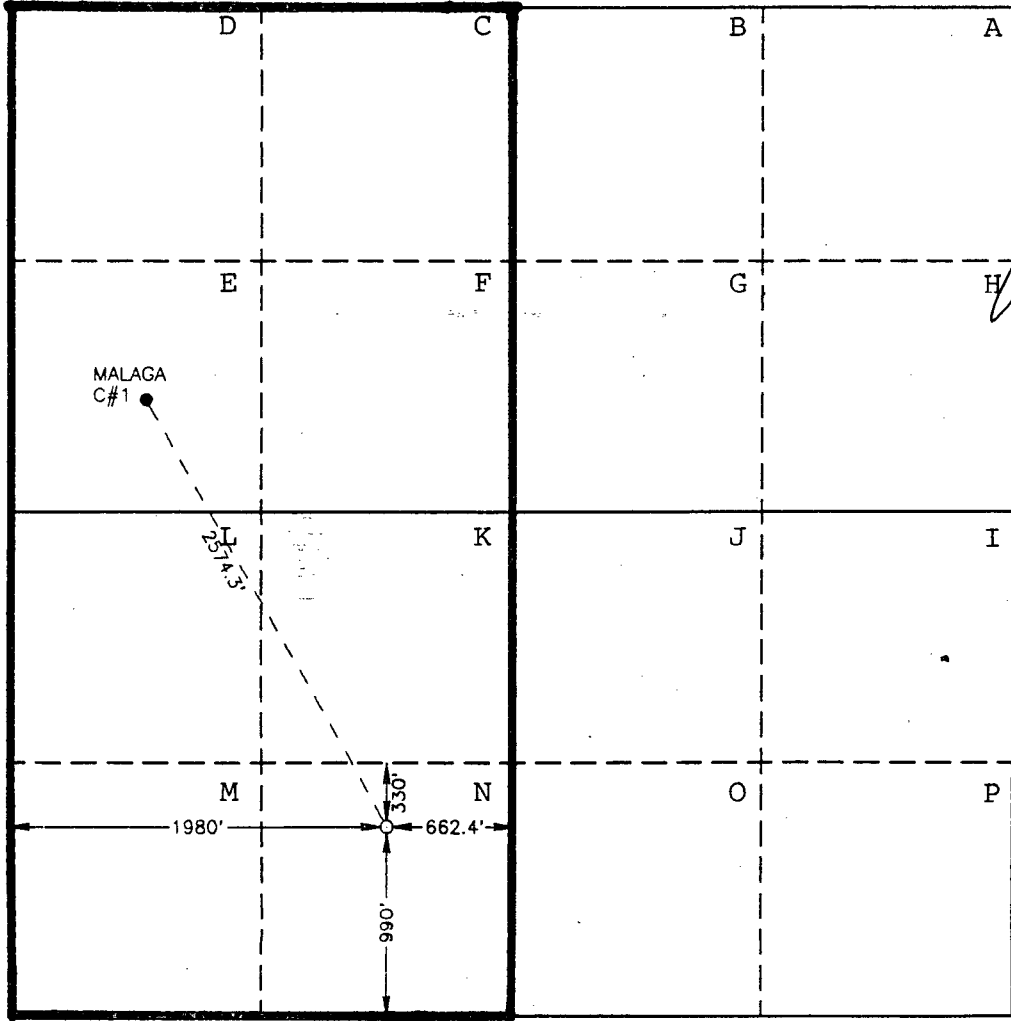
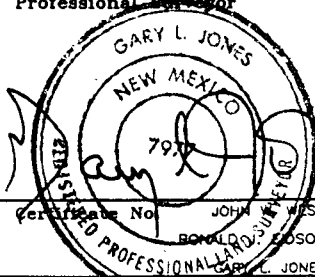
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>PHILLIPS PETROLEUM COMPANY</b>		Lease <b>MALAGA C</b>		Well No. <b>3</b>	
Unit Letter <b>N</b>	Section <b>36</b>	Township <b>23 SOUTH</b>	Range <b>28 EAST</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <b>990</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>2972.4'</b>	Producing Formation <b>Culebra Bluff, South-Atoka</b>		Pool <b>Culebra Bluff, South-Atoka</b>	Dedicated Acreage: <b>320</b> Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) _____</p> <p>No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				<b>OPERATOR CERTIFICATION</b> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <i>[Signature]</i> Printed Name: <b>L. M. Sanders</b> Position: <b>Supv., Reg. Affairs</b> Company: <b>Phillips Petroleum Co.</b> Date: <b>April 20, 1993</b></p>	
				<b>SURVEYOR CERTIFICATION</b> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed: <b>APRIL 1, 1993</b></p> <p>Signature &amp; Seal of Professional Surveyor:  Certificate No. <b>JOHN WEST, 676</b> <b>RONALD EASON, 3239</b> <b>GARY L. JONES, 7977</b></p> <p><b>93-11-0524</b></p>	

# PROPOSED CASING & CEMENTING PROGRAM

Malaga C Well No. 3

## 13 3/8" 48 lb/ft H-40 Surface Casing Set at 625' - 17 1/2" Hole:

Circulate to surface with 600 sacks of Class "C" + 2%  $\text{CaCl}_2$ .

Slurry Weight:	14.8 ppg
Slurry Yield:	1.32 ft <sup>3</sup> /sx
Water Requirement:	6.3 gals/sx

## 9 5/8" 36 lb/ft J-55 Intermediate Casing Set at 2700' - 12 1/4" Hole:

Lead: 400 sx Class "C" + 20% Diacel "D" + 3% Salt. TOC = Surface.

Slurry Weight:	12.0 ppg
Slurry Yield:	2.79 ft <sup>3</sup> /sx
Water Requirement:	16.1 gals/sx

Tail: 150 sx Class "C" Neat.

Slurry Weight:	14.8 ppg
Slurry Yield:	1.32 ft <sup>3</sup> /sx
Water Requirement:	6.2 gals/sx

## 7" 23 & 26 lb/ft J-55 & L-80 Production Casing Set at 10500' - 8 1/2" Hole:

350 sx Class "H" + Retarder/Fluid Loss Additives as required.  
TOC = 8000'.

Slurry Weight:	15.6 ppg
Slurry Yield:	1.18 ft <sup>3</sup> /sx
Water Requirement:	5.6 gals/sx

## 4 1/2" 13.5 lb/ft L-80 Production Liner Set at 12200' - 6 1/8" Hole:

300 sx Class "H" + Retarder/Fluid Loss Additives as required.  
TOC = 9700' (Top of liner).

Slurry Weight:	15.6 ppg
Slurry Yield:	1.18 ft <sup>3</sup> /sx
Water Requirement:	5.6 gals/sx

# PROPOSED MUD PROGRAM SUMMARY

Malaga C Well No. 3

04/11/00

DEPTH	MUD WEIGHT	VISCOSITY	FLUID LOSS	% SOLIDS	COMMENTS
Surf - 625'	8.6-8.8 ppg	34-38 sec/1000 cc	No Control	---	Spud Mud
625' - 2700'	10.0-10.1 ppg	26-28 sec/1000 cc	No Control	---	Brine Water
2700' - 10500'	8.8-9.2 ppg	26-28 sec/1000 cc	No Control	---	Fresh Water
10500' - 12200'	10.0-12.5 ppg	34-38 sec/1000 cc	15 - 20 cc	---	Drispac+ / XCD

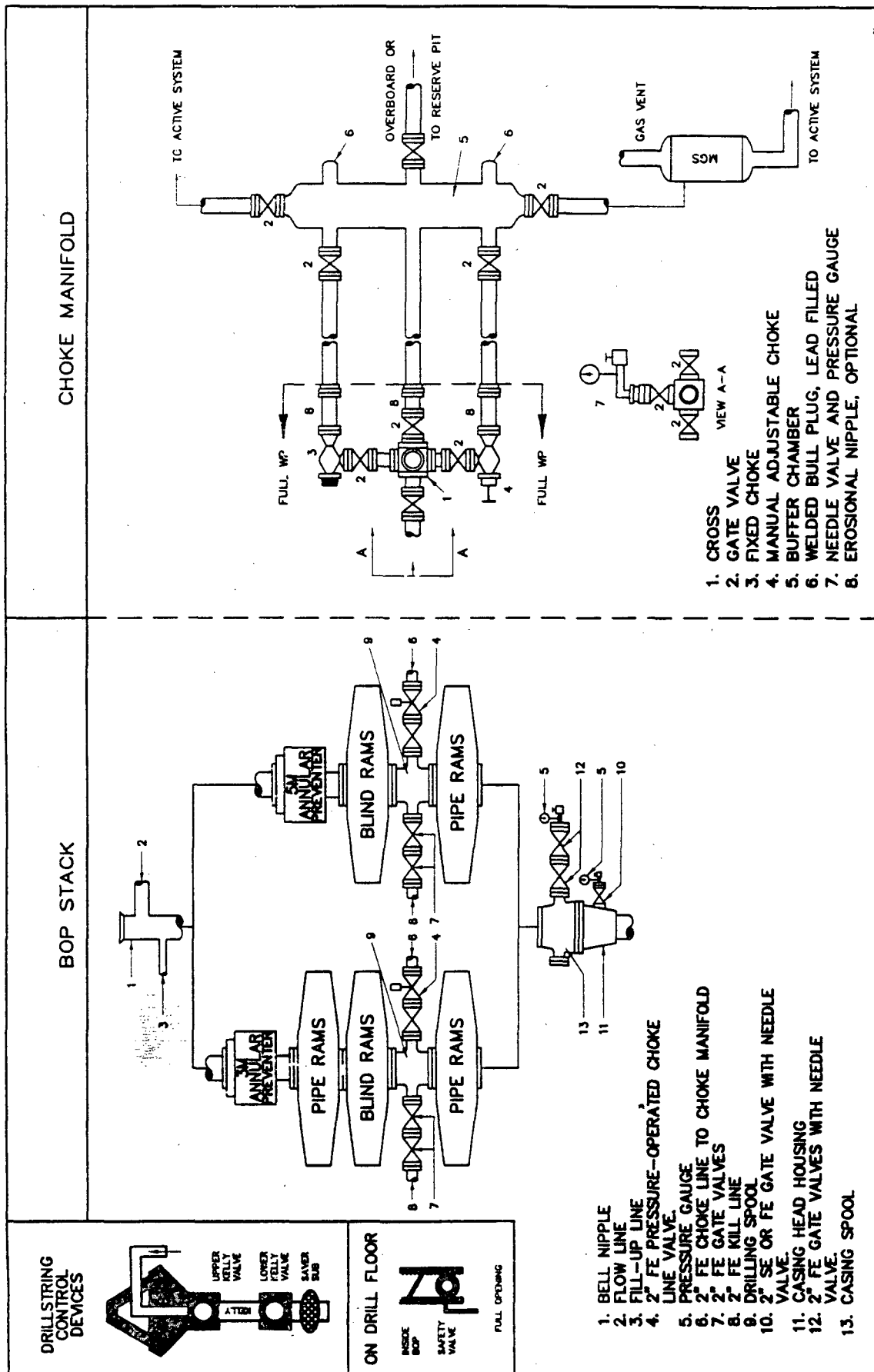


Fig. 2.5. Class 3 BOP and Choking Manifold.



# PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762  
4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP  
Permian Basin Region

MALAGA C WELL NO. 3  
OFFSET OPERATOR

Enron Oil & Gas Company  
P.O. Box 2267  
Midland, Texas 79702

I hereby certify that the above offset operator has been notified on this date of Phillips Petroleum Company's application to drill the Malaga C well no. 3 by copy of the application to the State of New Mexico Oil Conservation Division.

Name: Jay Maples Title: Supv., Reg. Affairs  
for L. M. Sanders  
Date: April 20, 1993

## MALAGA C LEASE

Phillips 26 Phillips 25 30 Phillips  
35 36 31

Phillips

Phillips

Phillips Petroleum Co.  
Malaga C

●#3

2  
Phillips

Enron Oil &amp; Gas



1 6  
Phillips

Legend: Culebra Bluff, South-Atoka

I hereby certify that the information contained herein is true  
and correct to the best of my knowledge ability.

Name: *[Signature]* Date: 4/20/93  
I. M. Sanders

Title: Supervisor, Reg. Affairs

NO.	REVISION	AAF BY	DATE	CHKD	APP'D
FOR BIDS		 <b>PHILLIPS PETROLEUM COMPANY</b>  BARTLESVILLE, OKLAHOMA		JA NO.	FILE CODE
FOR APPR				AFE NO.	SCALE 1"-1000
FOR CONST				DWG NO.	
DRAWN		Malaga C Lease - 640 ac. Sec. 36, T-23-S, R-28-E, Eddy County, New Mexico		SH NO.	
CHECKED					
APP'D					





**PHILLIPS PETROLEUM COMPANY**

ODESSA, TEXAS 79762  
4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP

OIL CONSERVATION DIVISION  
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April 14, 1993

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P. O. Box 2088  
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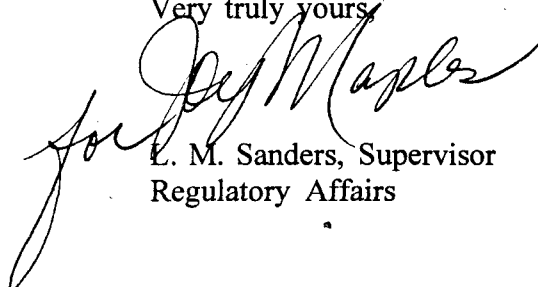
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Regulatory Affairs

LMS:JM:ehg  
Attachments

RegPro:JMapl:MalagaC3.UL

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Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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FEE ☐

6. State Oil & Gas Lease No.  
L-5364

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work:

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RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

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GAS  
WELL ☒

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Phillips Petroleum Company

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Culebra Bluff, South-Atoka

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Upon approval

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(Liner) 6-1/8"

4-1/2"

13.5#

12200'

300 sx H

9700'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*L. M. Sanders*

TITLE

Supv., Reg. Affairs

DATE

4/20/93

TYPE OR PRINT NAME

L. M. Sanders

915/  
TELEPHONE NO 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

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DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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Unit Letter <b>N</b>	Section <b>36</b>	Township <b>23 SOUTH</b>	Range <b>28 EAST</b> NMPM	County <b>EDDY</b>
Actual Footage Location of Well: <b>990</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>2972.4'</b>	Producing Formation <b>Culebra Bluff, South-Atoka</b>	Pool <b>Culebra Bluff, South-Atoka</b>	Dedicated Acreage: <b>320</b> Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) _____</p> <p>No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
			<b>OPERATOR CERTIFICATION</b>  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature <i>[Signature]</i> Printed Name <b>L. M. Sanders</b> Position <b>Supv., Reg. Affairs</b> Company <b>Phillips Petroleum Co.</b> Date <b>April 20, 1993</b>	
			<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed <b>APRIL 1, 1993</b>	
			Signature & Seal of Professional Surveyor 	
			Certificate No. <b>JOHN WEST, 675</b> <b>RONALD J. JONES, 3239</b> <b>GARY L. JONES, 7977</b>	
			<b>93-11-0524</b>	

PROPOSED CASING & CEMENTING PROGRAM

Malaga C Well No. 3

13 3/8" 48 lb/ft H-40 Surface Casing Set at 625' - 17 1/2" Hole:

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Slurry Weight:	14.8 ppg
Slurry Yield:	1.32 ft <sup>3</sup> /sx
Water Requirement:	6.3 gals/sx

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Slurry Weight:	12.0 ppg
Slurry Yield:	2.79 ft <sup>3</sup> /sx
Water Requirement:	16.1 gals/sx

Tail: 150 sx Class "C" Neat.

Slurry Weight:	14.8 ppg
Slurry Yield:	1.32 ft <sup>3</sup> /sx
Water Requirement:	6.2 gals/sx

7" 23 & 26 lb/ft J-55 & L-80 Production Casing Set at 10500' - 8 1/2" Hole:

350 sx Class "H" + Retarder/Fluid Loss Additives as required.  
TOC = 8000'.

Slurry Weight:	15.6 ppg
Slurry Yield:	1.18 ft <sup>3</sup> /sx
Water Requirement:	5.6 gals/sx

4 1/2" 13.5 lb/ft L-80 Production Liner Set at 12200' - 6 1/8" Hole:

300 sx Class "H" + Retarder/Fluid Loss Additives as required.  
TOC = 9700' (Top of liner).

Slurry Weight:	15.6 ppg
Slurry Yield:	1.18 ft <sup>3</sup> /sx
Water Requirement:	5.6 gals/sx

# PROPOSED MUD PROGRAM SUMMARY

Malaga C Well No. 3

DEPTH	MUD WEIGHT	VISCOSITY	FLUID LOSS	% SOLIDS	COMMENTS
Surf - 625'	8.6-8.8 ppg	34-38 sec/1000 cc	No Control	---	Spud Mud
625' - 2700'	10.0-10.1 ppg	26-28 sec/1000 cc	No Control	---	Brine Water
2700' - 10500'	8.8-9.2 ppg	26-28 sec/1000 cc	No Control	---	Fresh Water
10500' - 12200'	10.0-12.5 ppg	34-38 sec/1000 cc	15 - 20 cc	---	Driscopac+ / XCD

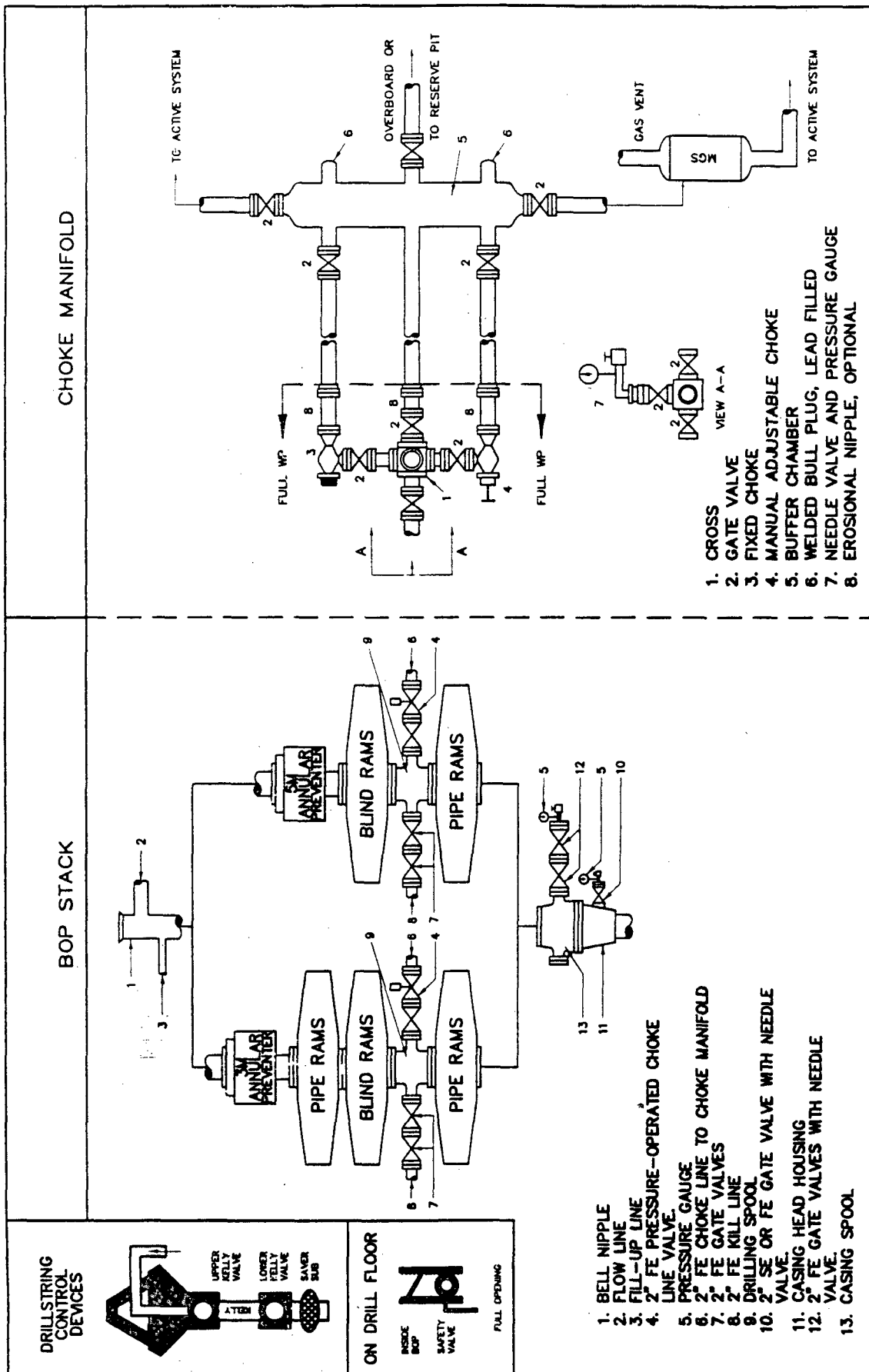


Fig. 2.5. Class 3 BOP and Choke Manifold.



**PHILLIPS PETROLEUM COMPANY**

ODESSA, TEXAS 79762  
4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP  
Permian Basin Region

**MALAGA C WELL NO. 3**  
**OFFSET OPERATOR**

Enron Oil & Gas Company  
P. O. Box 2267  
Midland, Texas 79702

I hereby certify that the above offset operator has been notified on this date of Phillips Petroleum Company's application to drill the Malaga C well no. 3 by copy of the application to the State of New Mexico Oil Conservation Division.

Name: *Jay Maples* Title: Supv., Reg. Affairs  
          L. M. Sanders  
Date: April 20, 1993

## MALAGA C LEASE

Phillips 26

Phillips

25

30 Phillips

35

36

31

Phillips

Phillips

Phillips Petroleum Co.  
Malaga C

●#3

2

Phillips

Enron Oil &amp; Gas

1

6

Phillips

Legend: Culebra Bluff, South-Atoka



I hereby certify that the information contained herein is true  
and correct to the best of my knowledge ability.

Name:

*J. M. Sanders*  
J. M. Sanders

Date: 4/20/93

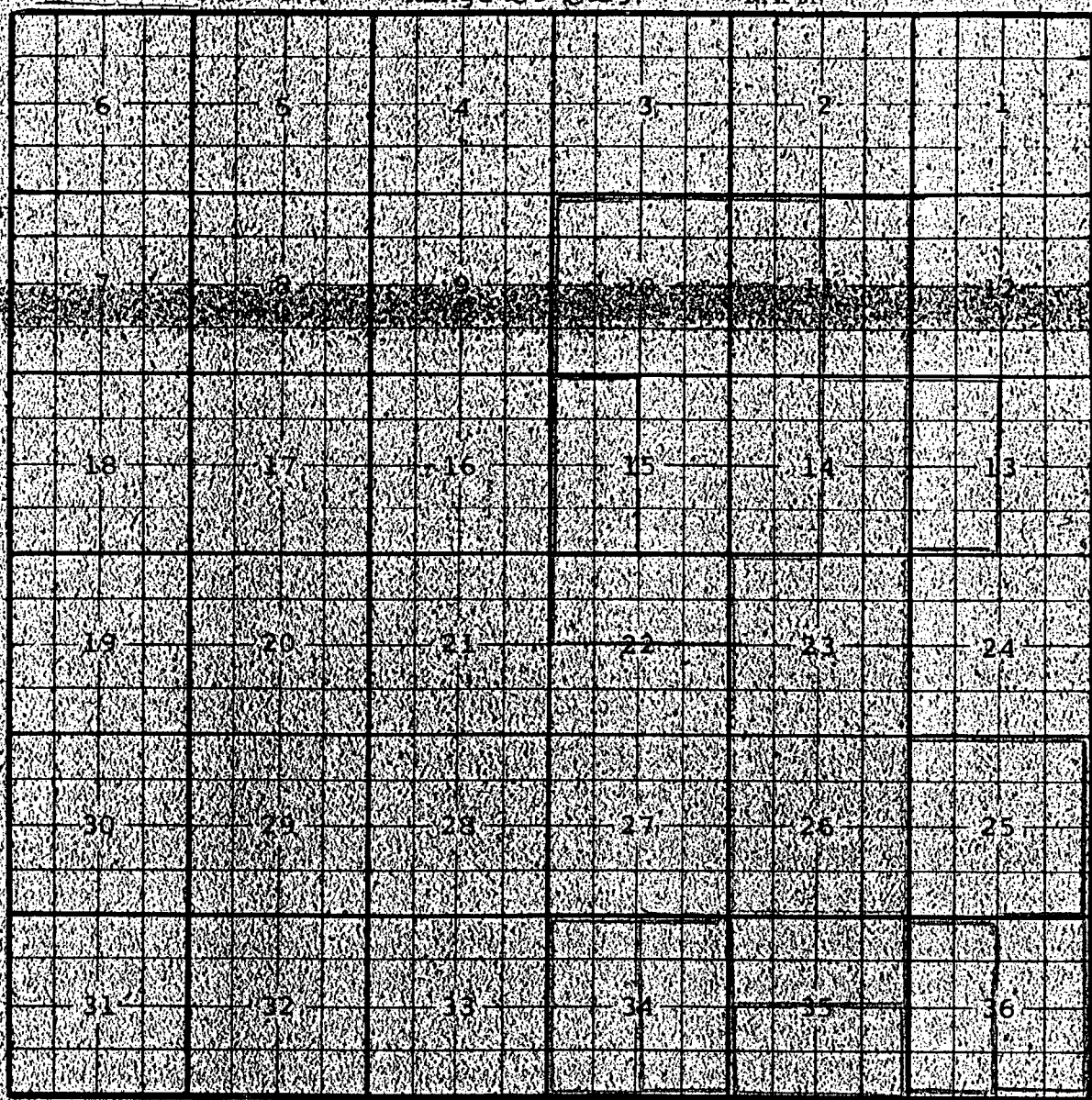
Title: Supervisor, Reg. Affairs

NO.	REVISION	AAF BY	DATE	CHKD	APP'D
FOR BIDS	 <b>PHILLIPS PETROLEUM COMPANY</b>  <b>BARTLESVILLE, OKLAHOMA</b>  Malaga C Lease - 640 ac. Sec. 36, T-23-S, R-28-E, Eddy County, New Mexico	JA NO.		FILE CODE	
FOR APPR		AFE NO.		SCALE 1"-1000	
FOR CONST		DWG NO.			
DRAWN		SH NO.			
CHECKED					
APP'D					



County Eddy Pool South Culebra Bluff-Atoka Gas

TOWNSHIP 23 South Range 28 East NMPM



Description: 1/2 Sec 14, All Sec 23 & 26 (R-5987, 4-1-79)  
Ext. NW 1/4 Sec 22, NW 1/4 Sec 35 (R-6233, 7-1-79) Ext. 1/2 Sec 34 (R-6770, 10-2-79)  
Ext. 1/2 Sec 35 (R-6211, 10-11-79) Ext. 1/2 Sec 11 (R-6274, 3-1-80)  
Ext. 1/2 Sec 18 (R-6576, 2-16-81)  
Ext. W 1/2 Sec 15 (R-6810, 10-23-81)  
Ext. 1/2 Sec 36 (R-6890, 1-2-82)  
Ext. All sec 10, 1/2 sec 11, 1/2 sec 14, 1/2 sec 15, 1/2 sec 34  
(R-6994, 5-28-82) Ext. All Sec 25 (R-7273, 5-10-83)  
Ext. 1/2 Sec 36 (R-9577, 9-10-91)





# HINKLE, COX, EATON, COFFIELD & HENSLEY

LEWIS C. COX  
PAUL W. EATON  
CONRAD E. COFFIELD  
HAROLD L. HENSLEY, JR.  
STUART D. SHANOR  
ERIC D. LANPHERE  
C. D. MARTIN  
ROBERT R. TINKIN, JR.  
MARSHALL G. MARTIN  
OWEN M. LOPEZ  
DOUGLAS L. LUNSFORD  
JOHN J. KELLY  
NICHOLAS J. NOEDING  
T. CALDER EZZELL, JR.  
WILLIAM B. BURFORD\*  
RICHARD E. OLSON  
RICHARD R. WILFONG\*  
THOMAS J. MCBRIDE  
JAMES J. WECHSLER  
NANCY S. CUSACK  
JEFFREY L. FORNACIARI  
JEFFREY D. HEWETT  
JAMES BRUCE  
JERRY F. SHACKELFORD\*  
JEFFREY W. HELLBERG\*  
ALBERT L. PITTS  
THOMAS M. HNASKO  
JOHN C. CHAMBERS\*  
GARY D. COMPTON\*  
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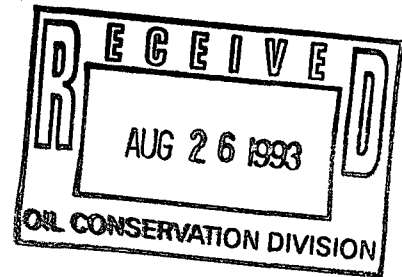
500 MARQUETTE N.W., SUITE 800  
POST OFFICE BOX 2043  
ALBUQUERQUE, NEW MEXICO 87103  
(505) 768-1500  
FAX (505) 768-1529

\*NOT LICENSED IN NEW MEXICO

August 26, 1993

Florene Davidson  
Oil Conservation Division  
310 Old Santa Fe Trail  
Santa Fe, New Mexico 87503

Re: Phillips Petroleum Well  
W $\frac{1}{2}$  § 36 - 23 South - 28 East  
Eddy County, New Mexico

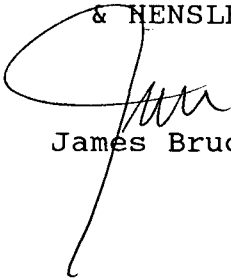


Dear Florene:

The above well received administrative approval for simultaneous dedication and/or an unorthodox gas well location (I do not have the order number). Could you please provide me with a copy of the application (with exhibits or attachments) and the order? Thanks.

Very truly yours,

HINKLE, COX, EATON, COFFIELD  
& HENSLEY

  
James Bruce

VIA HAND DELIVERY

*Michael sent by messenger  
8/26/93*

JGB5\93F48.c