

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company CHEVRON USA INC.	Contact Larry Williams
Address P.O. Box 1949 Eunice NM. 88231	Telephone No. 505-394-1247 (office), 505-390-7165 (cell)
Facility Name- L Van Etten #12	Facility Type - Flowline
Surface Owner- Trent Stradly	Mineral Owner -
	Lease No.

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	9	20S	37E					Lea

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

**NATURE OF RELEASE API #3002521773**

Type of Release-OIL AND PRODUCED WATER	Volume of Release 2 BO, 4 BW	Volume Recovered- 1.5 bbl oil and 2.5 bbl water
Source of Release- Hole in 3" poly and 2" steel	Date and Hour of Occurrence- 01/18/2008 7:00 am	Date and Hour of Discovery 01/18/2008 9:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Caperton	
By Whom? Donnie Ives	Date and Hour 01/18/2008 3:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

**RECEIVED**

JAN 23 2008

**HOBBS OCD**

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken  
3" poly flowline froze up bursting poly line. This caused the 3 joints of steel pipe to move breaking out of wellhead. All fluid was contained on location. Call out third party vacuum truck to pick up standing fluid. Back dragged location and dresses location up.

Describe Area Affected and Cleanup Action Taken.\*  
Fluid was contained on the well location in an area of 3' x 50'. Standing fluid was vacuumed up. DEPTH TO GW=25 ft.  
Chlorides 16,000 Gravity of oil 36.0  
*Need to sample soil for Chlorides & TPA. Submit plan. CW*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Larry Williams</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Larry Williams	Approved by District Supervisor: <i>Chris Williams</i>	
Title: Operations Rep	Approval Date: <i>1/25/08</i>	Expiration Date: <i>4/25/08</i>
E-mail Address: lcwl@chevron.com	Conditions of Approval: Attached <input type="checkbox"/>	
Date: 01/18/2007	Phone: 505-394-1247	

\* Attach Additional Sheets If Necessary

RP # 1754