SITE INFORMATION

Type of Report: Closure Report

General Site Information:	
Site:	Farnsworth Federal B #5 and Farnsworth Federal B Tank Battery
Company:	Southwest Royalties, Inc.
Well Location:	Section 7, T26S, R37E, Unit Letter L API # 30 025 11961
Tank Battery Location:	Section 7, T26S, R37E, Unit Letter L
Lease Number:	LC 030180B
County:	Lea
Spill Area GPS:	32.05586, 103.20828
Surface Owner:	El Paso
Mineral Owner:	-
Directions:	At Jal, New Mexico, intersection of 3 Rd. Street and Hwy. 128, go 6.1 miles (south) on
	3rd. Street, Turn left (east) into lease road and go 1.5 miles to Y, at Y turn left (south) and
	go 1.4 miles to tank battery on right side or 1.6 miles to well #5 on left side

Release Data:	
Date Released:	8/23/2006
Type Release:	oil
Source of Contamination:	well blowout at well #5 and tank battery tank overflowed
Fluid Released:	unknown
Fluids Recovered:	125 barrels (well) and 145 barrels (tank battery)

Official Communication:			
Name:	Dawn M. Howard		Ike Tavarez
Company:	Southwest Royaties, Inc.		Highlander Environmental Corp.
Address:	6 Desta Dr., St 2100		1910 N. Big Spring
P.O. Box			
City:	Midland Texas, 79705		Midland, Texas
Phone number:	(432) 688-3267		(432) 682- 4559
Fax:	(432) 688-3250		(432) 682- 3946
Email:	dhoward@claytonwilliams.com		itavarez@hec-enviro.com

Ranking Criteria		
Depth to Groundwater:	*Ranking Score*	*Site Data*
<50 ft	20	
50-99 ft	10	
>100 ft.	0	*Greater 100'*
WellHead Protection:	*Ranking Score*	*Site Data*
Water Source <1,000 ft., Private <200 ft.	*20*	*None*
Water Source >1,000 ft., Private >200 ft.	*0*	*None*
Surface Body of Water:	*Ranking Score*	*Site Data*
<200 ft.	*20*	*None*
200 ft - 1,000 ft.	10	*None*
>1,000 ft.	0	*None*
Total Ranking Score:	0	

Acceptable Soil RRAL (mg/kg)		
Benzene	*Total BTEX*	*TPH*
10	50	5,000

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FEB 11 2008

HOBBS OCD

Highlander Environmental Corp.

Midland, Texas

December 31, 2007

Mr. Larry Johnson
Environmental Engineer Specialist
Oil Conservation Division- District I
1625 N. French Drive
Hobbs, New Mexico 88240

1RP# 1007

RE: Closure Report for the Spill at the Southwest Royalties, Inc., Farnsworth Federal B #5 Well and Tank Battery, Unit Letter L, Section 7, Township 26 South, Range 37 East, Lea County, New Mexico.

Dear Mr. Johnson:

Highlander Environmental Corp. (Highlander) was contacted by Southwest Royalties, Inc. (Southwest) to assess and to remediate the soil impact from a well blow out that occurred at the Farnsworth Federal B #5 Well and the Farnsworth Federal Tank Battery, located in Unit Letter L, Section 7, Township 26 South, Range 37 East, Lea County, New Mexico. The well site coordinates are N 32.05586°, W 103.20828°. The State of New Mexico C-141 (Initial and Final) are included in Appendix C. The well and the tank battery location are shown on Figure 1.

Background

On August 23, 2006, the well apparently pressured up and the fluids flowed up the backside of the well. A gas pocket or air bubbles may have caused the connection to blow off the wellhead. At the time of the release, the oil tanks at the tank battery were full and the tanks overflowed. The volume released at the well and the tank battery was unknown. An estimated 125 barrels of oil was recovered at the well and 145 barrels at the tank battery.

The release at the well impacted an area estimated at 2 to 4 acres with the majority of the impact being overspray. At the tank battery, oil was observed on the pad, drive area and out into the pasture. The impacted areas are further discussed in the Assessment and Sample Results Section of the report. The spill locations are shown on Figures 2 and 3.

Groundwater and Regulatory

The spill areas are located in Section 7, Township 26 South, Range 37 East. The USGS data base reported a depth to water at 196' in Section 7, Township 26 South, Range 37 East. The State of New Mexico Well Reports did not show any water wells in Section 7. However, there were water wells shown in Sections 29 and 35, Township 25 South, Range 37 East with average groundwater depths of approximately 219' to 185' below surface. In addition, published data, from the Geology and Groundwater Conditions in Southern New Mexico, shows wells in Section 2, 12 and 14, Township 26 South, Range 37 East with reported depths of 103', 102' and 100', respectively. The State of New Mexico Well Reports, USGS report and published reports are included in Appendix A.

A risk-based evaluation was performed for the Site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene and xylene). Based on the regional groundwater data, the proposed RRAL for TPH is 5,000 mg/kg.

Previous Assessment and Sample Results

Well #5

On August 24 2006, Highlander personnel inspected and sampled the spill areas. At Well #5, the majority of the surface staining was due to overspray northeast of the well. The impacted area where fluids accumulated north of the well measured approximately 85' x 180'. The impacted areas are shown on Figure 2. A total of four (4) auger holes were installed in this area to assess the impacted soils. Soil samples were analyzed for Total Petroleum Hydrocarbon (TPH) by method modified 8015 DRO/GRO and chloride by EPA method 300.0. Selected samples were analyzed for benzene, toluene, ethylbenzene, and xylene (BTEX) by EPA method 8021B. The sample results are presented in Table 1.

On August 25, 2006, Highlander personnel applied a Micro-Blaze product to the overspray area. The treatment was applied to the vegetation to wash oil residue from the foliage. This area will be inspected for further applications and growth of the vegetation.

Referring to Table 1, the hydrocarbon impact to the soils appears to be shallow. AH-2, AH-3 and AH-4 exceeded the TPH RRAL of 5,000 mg/kg at 0-1', however, the deeper samples at 1-1.5' were all below the RRAL. The BTEX concentrations did not exceed the RRAL. Chloride concentrations were elevated in the shallow soil samples at 0-1' ranging from 1,480 mg/kg to 8,510 mg/kg. The area of AH-3 did show a deeper

impact to a depth of 2.0' below surface, with a chloride concentration decreasing from 12,100 mg/kg at 1.0' below surface to <5.0 mg/kg at 3.0' below surface.

Tank Battery

On August 25, 2006, Highlander personnel inspected and sampled the spill areas. The area north of the tanks did show oil staining where the tanks overflowed. The impacted area inside the facility fence line measured approximately 45' x 90'. The impacted area in the drive area measured approximately 20' x 150' and the area off the facility pad measured approximately 20' x 60'. The impacted areas are shown on Figure 3. A total of five (5) auger holes were installed in the impacted area to assess the soils. Soil samples were analyzed for Total Petroleum Hydrocarbon (TPH) by method modified 8015 DRO/GRO and chloride by EPA method 300.0. Selected samples were analyzed for benzene, toluene, ethylbenzene, and xylene (BTEX) by EPA method 8021B. The sample results are presented in Table 2.

Referring to Table 2, AH-1, AH-3 and AH-4 exceeded the TPH RRAL at 0-1'. The TPH exceeded the RRAL to approximately 3.0' in the area of AH-2. BTEX concentrations did not exceed the RRAL. The chloride detected in the auger holes did not show a significant impact to the Site. The chlorides in the shallow soils 0-1' ranged from 369 mg/kg to 523 mg/kg. The deeper samples showed a declining chloride with depth, with the exception of AH-3 where the chloride concentration remained the consistent approximately 500 mg/kg.

Remedial Work Performed

A work plan was submitted to the NMOCD dated October 11, 2006. The work plan was implemented as follows.

Well #5

The hydrocarbon impact at the Site was limited to the shallow soils at 0-1' below surface. Chloride concentrations were elevated to depths ranging from 1'-3' below surface. The surface owner, El Paso Natural Gas did not want the area excavated. To properly remediate the impacted area, the soils with levels exceeding the RRAL for TPH and elevated chloride were periodically tilled to a depth of 3.0' to blend the soil to reduce concentrations. The areas, designated #1 (AH-2), #2 (AH-3) and #3 (AH-4) were also periodically sampled to evaluate the tilling. The overspray areas were monitored to evaluate the Micro Blaze treatments. As shown on Table 3, the TPH concentrations eventually remediated to below the RRAL, and chloride concentrations were reduced significantly.

Tank Battery

The hydrocarbon impact in the area was limited to 1'-3' below surface. Based on the results, the chloride concentrations do not appear to an environmental concern. The areas exceeding the TPH RRAL at 1-3' were excavated and worked below the RRAL. Confirmation samples were collected from the excavation and the remediated soils (stockpile) for evaluation. The results are summarized in Table 4. Based upon the results, all but one of the stockpiles was placed back into the excavation. The remaining stockpile #2 was hauled to Sundance Services for disposal.

Based upon the results of the remediation and sampling performed at this facility, Southwest Royalties requests closure of this site. If you require any additional information or have any questions or comments, please call.

Highlander Environmental Corp.

Timothy M. Reed, P.G.
Vice President

cc: Matt Swierc - SWR

FIGURES

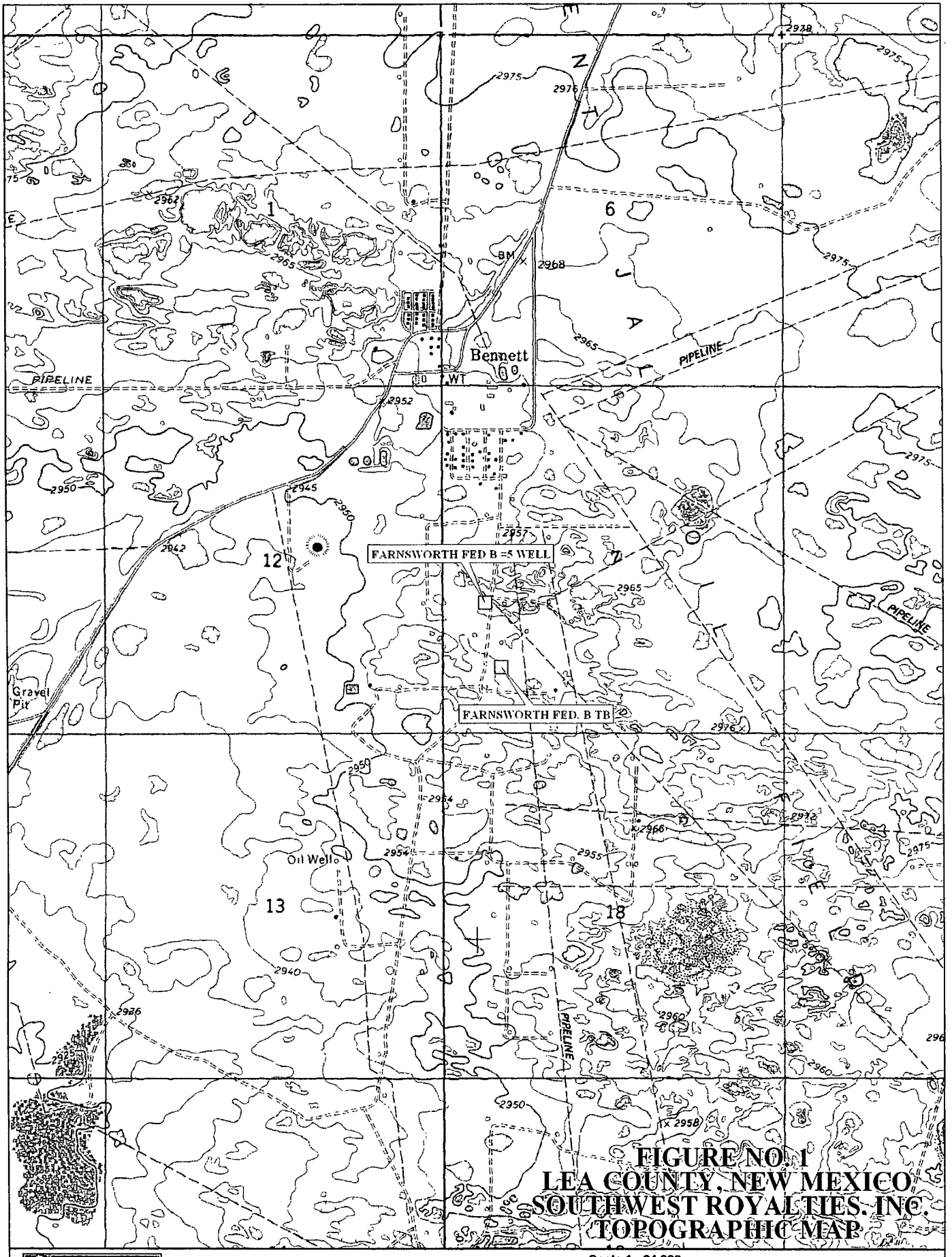
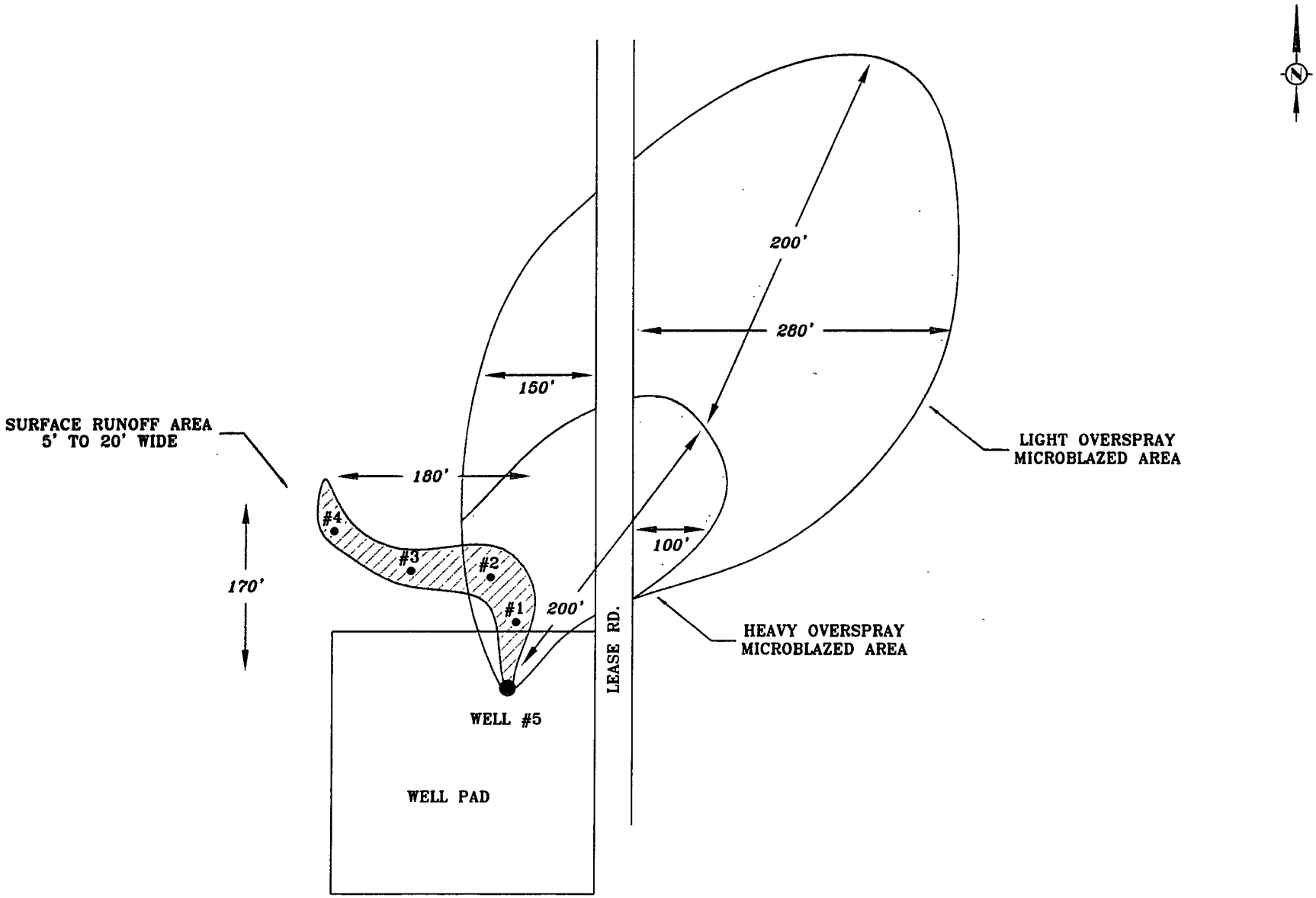


FIGURE NO. 1
LEA COUNTY, NEW MEXICO
SOUTHWEST ROYALTIES, INC.
TOPOGRAPHIC MAP



LIGHT OVERSPRAY

HEAVY OVERSPRAY

SPILL AREA

• SAMPLE LOCATIONS

NOT TO SCALE

FIGURE NO. 2

LEA COUNTY, NEW MEXICO

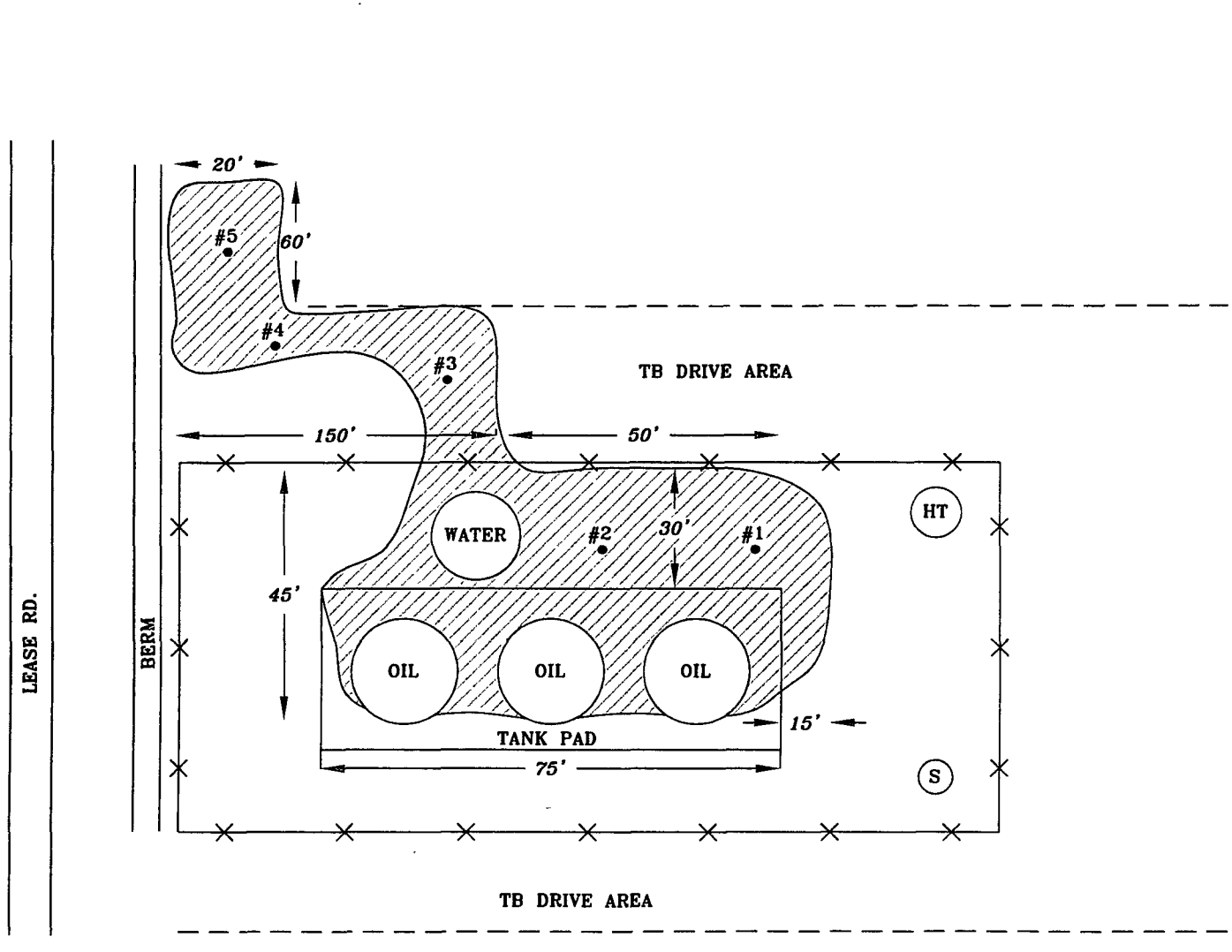
SOUTHWEST ROYALTIES, INC.
FARNSWORTH FED. B #5 WELL

HIGHLANDER ENVIRONMENTAL CORP.
MIDLAND, TEXAS

DATE: 10/9/06

DWN. BY. JJ

FILE. C:\CW\3724 FARNSWORTH FED. B #5



SPILL AREA

• SAMPLE LOCATIONS

NOT TO SCALE

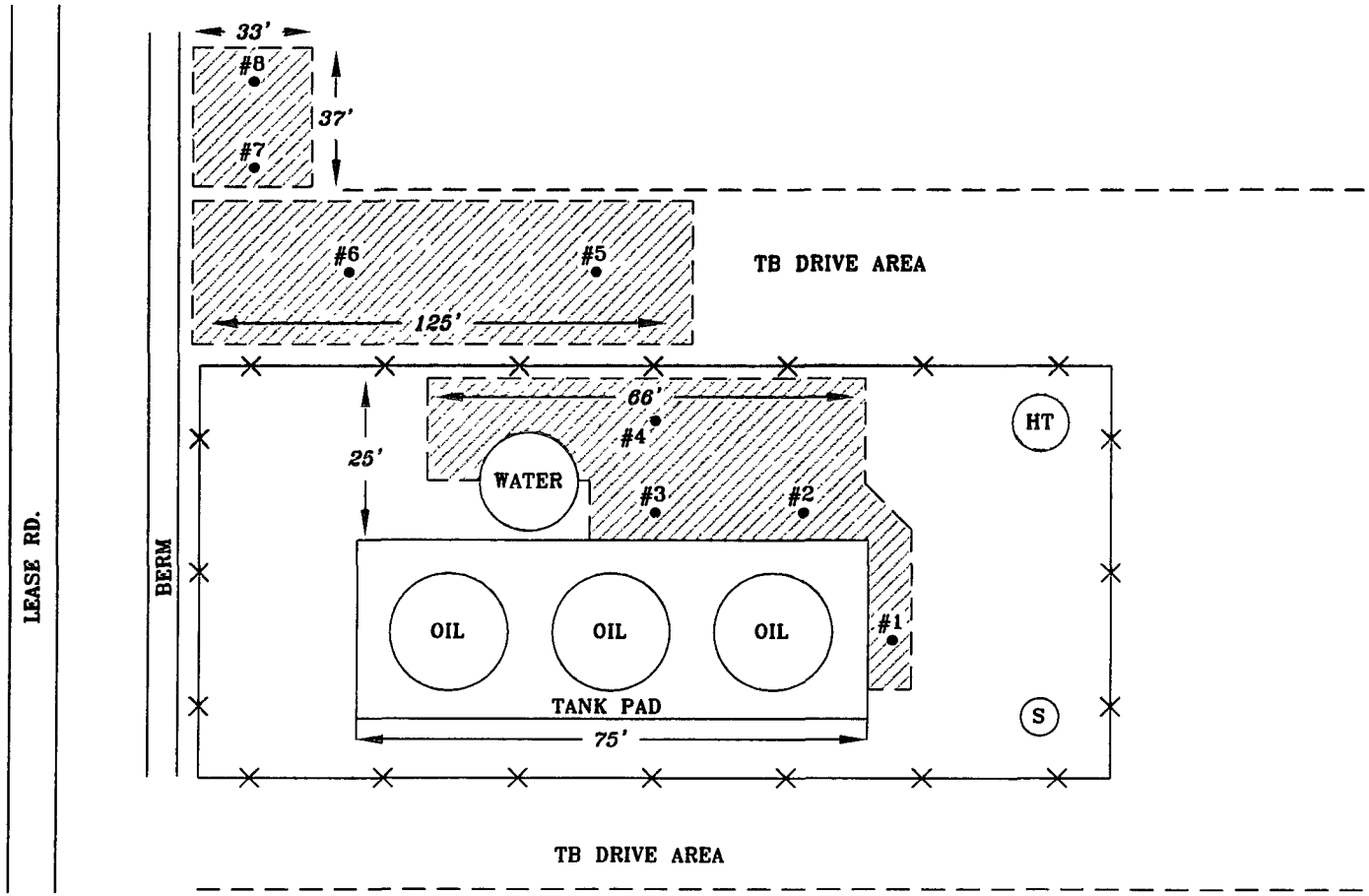
FIGURE NO. 3

LEA COUNTY, NEW MEXICO

SOUTHWEST ROYALTIES, INC.
FARNSWORTH FED. B TB

HIGHLANDER ENVIRONMENTAL CORP.
MIDLAND, TEXAS

DATE: 10/9/06
DWN. BY: JJ
FILE: C:\CWA\2724 FARNSWORTH FED. B



EXCAVATED AREA

• SAMPLE LOCATIONS

NOT TO SCALE

FIGURE NO. 4

LEA COUNTY, NEW MEXICO

SOUTHWEST ROYALTIES, INC.
FARNSWORTH FED. B TB

DATE: 10/9/06
DWN. BY. JJ
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HIGHLANDER ENVIRONMENTAL CORP.
MIDLAND, TEXAS

TABLES

Table 1
Southwest Royaties, Inc.
Farnsworth Federal B #5 Well
Lea County, New Mexico

Sample ID	Date Sampled	Soil Status		Sample Depth (ft)	TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (m/p) (mg/kg)	Xylene (o) (mg/kg)	Chloride (mg/kg)
		insitu	removed		C6-C12	C12-C28	C28-C35	Total						
AH-1	08/24/06	X		0-1.0	205	1,270	178	1,650	<0.05	0.059	0.114	0.289	0.113	2540
	08/24/06	X		1-1.5	<50	973.0	277	1,250	<0.025	<0.025	<0.025	<0.025	<0.025	273
AH-2	08/24/06	X		0-1.0'	4,810	18,300	1,550	**24,700**	0.205	1.58	1.26	3.28	1.46	6,890
	08/24/06	X		1-1.5	<50	466.0	155	621	<0.025	<0.025	<0.025	<0.025	<0.025	406
AH-3	08/24/06	X		0-1.0'	1,970	6,650	665	**9,280**	0.113	0.992	0.724	1.92	0.808	8,510
	08/24/06	X		1-1.5	<10	<10	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	12,100
	08/24/06	X		2-2.5	-	-	-	-	-	-	-	-	-	3,200
	08/24/06	X		3-3.5	-	-	-	-	-	-	-	-	-	<5
AH-4	08/24/06	X		0-1.0'	5,960	21,100	1,670	**28,700**	0.225	1.83	1.30	3.63	1.31	1,480
	08/24/06	X		1-1.5	<50	475.0	129	604	<0.025	<0.025	<0.025	<0.025	<0.025	8.34

(-) Not Analyzed

Table 2
Southwest Royaties, Inc.
Farnsworth Federal B Tank Battery
Lea County, New Mexico

Sample ID	Date Sampled	Soil Status		Sample Depth (ft)	TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (m/p) (mg/kg)	Xylene (o) (mg/kg)	Chloride (mg/kg)
		insitu	removed		C6-C12	C12-C28	C28-C35	Total						
AH-1	08/25/06		X	0-1.0	379	12,300	1,910	**14,600**	<0.025	0.079	0.0839	0.365	0.103	429
	08/25/06	X		1-1.5	<10	239	78.3	317	<0.025	<0.025	<0.025	<0.025	<0.025	62
	08/25/06	X		2-2.5	<50	1,040.0	285	1,320	-	-	-	-	-	40
	08/25/06	X		3-3.5	-	-	-	-	-	-	-	-	-	43.8
AH-2	08/25/06		X	0-1.0'	1,590	19,100	3,160	**23,800**	0.0435	0.589	0.371	1.76	0.45	408
	08/25/06		X	1-1.5	160.0	16,900	3,400	**20,500**	-	-	-	-	-	176
	08/25/06		X	2-2.5	163.0	6,330	1,300	**7,790**	-	-	-	-	-	81.9
	08/25/06	X		4-4.5	<50	530	243	773	<0.025	<0.025	<0.025	<0.025	<0.025	26
	08/25/06	X		5-5.5	-	-	-	-	-	-	-	-	-	41
AH-3	08/25/06		X	0-1.0'	50.9	4,220	1,010	**5,280**	<0.025	<0.025	<0.025	0.0463	<0.025	523
	08/25/06	X		1-1.5	<10	<10	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	541
	08/25/06	X		2-2.5	-	-	-	-	-	-	-	-	-	508
AH-4	08/25/06		X	0-1.0'	3,540	10,300	963	**14,800**	0.762	3.94	2.55	9.05	2.04	369
	08/25/06	X		1-1.5	<10	208	73	281	<0.025	<0.025	<0.025	<0.025	<0.025	36.3
	08/25/06	X		2-2.5	-	-	-	-	-	-	-	-	-	45.5
AH-5	08/25/06	X		0-1.0'	560.0	1,460	108	2,130	0.340	2.09	1.49	3.08	1.17	244
	08/25/06	X		1-1.5	<10	<10	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	47.5
	08/25/06	X		2-2.5	-	-	-	-	-	-	-	-	-	197

(-) Not Analyzed

Table 3
Southwest Royaties, Inc.
Farnsworth Federal B #5 Well
Lea County, New Mexico

Sample ID	Date Sampled	Soil Status		Sample Depth (ft)	TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (m/p) (mg/kg)	Xylene (o) (mg/kg)	Chloride (mg/kg)
		insitu	removed		C6-C12	C12-C28	C28-C35	Total						
#1	11/13/06	X		0-1.0'	3,030	14,700	936	**18,700**	0.0118	0.247	0.263	0.492	0.313	893
	01/11/07	X		0-1.0'	155	4,930	317	**5,400**	-	-	-	-	-	-
	03/14/07	X		0-1.0'	20	372	64	456	-	-	-	-	-	-
#2	11/13/06	X		0-1.0'	1,900	9,200	569	**11,700**	0.0153	0.102	0.177	0.339	0.247	372
	01/11/07	X		0-1.0'	978	7,130	434	**8,540**	-	-	-	-	-	-
	03/14/07	X		0-1.0'	84	570	63	717	-	-	-	-	-	-
#3	11/13/06	X		0-1.0'	864	5,190	344	**6,390**	<0.0250	0.0541	0.127	0.240	0.184	787
	01/11/07	X		0-1.0'	910	8,140	561	**9,610**	-	-	-	-	-	-
	03/14/07	X		0-1.0'	1,040	3,980	477	**5,500**	-	-	-	-	-	-
	05/15/07	X		0-1.0'	2,480	9,290	859	**12,600**	-	-	-	-	-	-
	8/1/2007	X		0-1.0'	82	1670	1050	2802	-	-	-	-	-	

(-) Not Analyzed

Table 4
Southwest Royaties, Inc.
Farnsworth Federal B Tank Battery
Lea County, New Mexico

Sample ID	Date Sampled	Soil Status		Sample Depth (ft)	TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (p/m) (mg/kg)	Xylene (o) (mg/kg)	Chloride (mg/kg)
		insitu	removed		C6-C12	C12-C28	C28-C35	Total						
AH-1	11/10/06	X		0-1.0' BEB	<10.0	25.2	<10.0	25.2	<0.025	<0.025	<0.025	<0.025	<0.025	-
AH-2	11/10/06	X		0-1.0' BEB	<10.0	<10.0	<10.0	<10.0	-	-	-	-	-	-
AH-3	11/10/06	X		0-1.0' BEB	<10.0	<10 0	<10.0	<10.0	-	-	-	-	-	-
AH-4	11/10/06	X		0-1.0' BEB	<10.0	<10.0	<10.0	<10.0	-	-	-	-	-	-
AH-5	11/10/06	X		0-1.0' BEB	<10.0	<10.0	<10.0	<10.0	-	-	-	-	-	-
AH-6	11/10/06	X		0-1.0' BEB	23.4	1,880	164	2,040	<0.025	<0.025	<0.025	<0.025	<0.025	-
AH-7	11/10/06	X		0-1.0' BEB	55.5	216	9.38	272	<0.025	<0.025	0.029	0.0714	0.0848	-
AH-8	11/10/06	X		0-1.0' BEB	<10.0	<10.0	<10.0	<10.0	-	-	-	-	-	-
Stockpile #1	11/10/06	X			44.3	675	73.8	793	-	-	-	-	-	-
Stockpile #2	11/10/06		X		1,430	4,620	282	**6,330**	0.295	2.20	1.01	2.04	2.08	-
	01/11/07		X		661	4,620	403	**5,680**	-	-	-	-	-	-
	05/23/07		X		725	4,690	465	**5,880**	-	-	-	-	-	-
	08/01/07		X		332	3,760	1,530	**5,622**	-	-	-	-	-	-
Stockpile #3	11/10/06	X			286	2,860	246	3,390	<0.100	0.105	0.123	0.273	0.242	-
Stockpile #4	11/10/06	X			281	2,330	187	2,800	-	-	-	-	-	-
Stockpile #5	11/10/06	X			261	2,760	247	3,270	-	-	-	-	-	-
Stockpile #6	11/10/06	X			191	1,880	166	2,240	-	-	-	-	-	-
Stockpile #7	11/10/06	X			1,100	3,460	252	4,810	0.243	1.83	0.802	1.60	1.48	-
Stockpile #8	11/10/06	X			1,090	3,030	217	4,340	0.320	2.59	1.43	2.41	2.90	-

(-) Not Analyzed

APPENDIX A

Groundwater Data

Southwest Royalties
Farnsworth Fed #5
Average Depth to Groundwater (ft)

25 South 36 East

6 **295**	5	4	3	2	1
7	8	9	10 **180**	11	12
18	17	16	15 **120**	14	13
19	20	21	22	23 **53.7**	24
30	29	28	27	26	25
31	32	33	34	35	36

25 South 37 East

6	5	4	3	2	1 **60**
7	8	9	10 **50**	11	12
18 **51**	17 **62**	16	15 **59.2**	14	13 **73** **81**
19 **44** **62**	20 **65** **34**	21	22 **26**	23	24 **255**
30	29 **219**	28	27	26 **75**	25 **55**
31	32	33 **86**	34	35 **185**	36

25 South 38 East

6 **60**	5	4	
7	8	9 **95** **88**	
18 **58**	17	16	
19 **69**	20 **78**	21 **87**	
30	29 **51**	28	
31	32	33	

26 South 36 East

6	5	4	3	2	1
7	8	9 **175** **177**	10	11	12
18 **220**	17	16	15	14	13
19 **198**	20	21	22	23 **151**	24
30	29	28	27	26	25
31	32	33	34	35	36

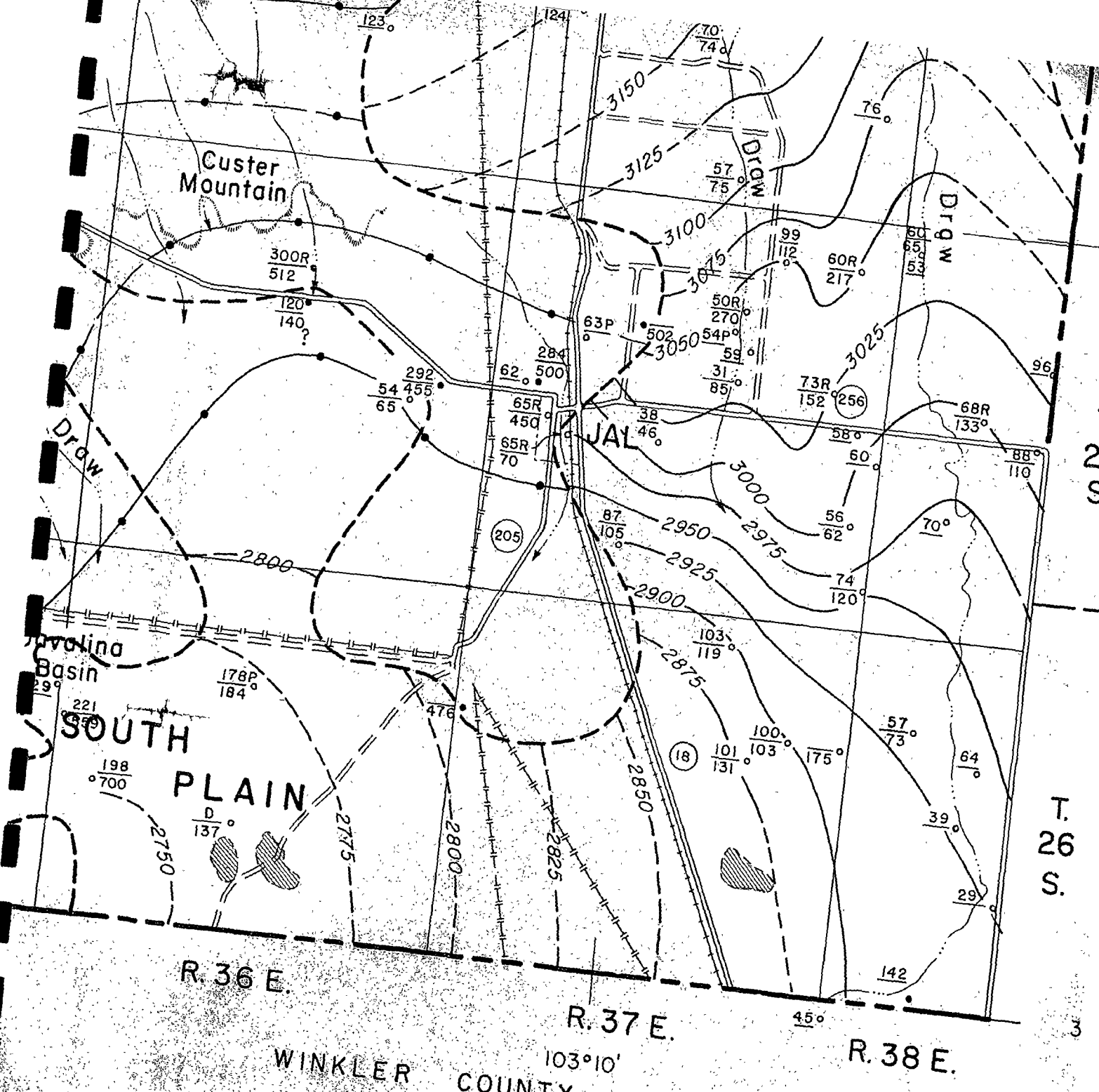
26 South 37 East

6	5	4	3	2 **100** **103**	1
7 SITE **196**	8	9 **85**	10	11	12 **97** **102**
18	17	16	15	14 **100** **95**	13
19 **185**	20	21	22	23	24
30	29 **86**	28	27 **120**	26	25
31	32	33	34	35	36

26 South 38 East

6	5	4
7	8	9
18	17	16
19	20	21
30	29	28
31	32	33

88 New Mexico State Engineers Well Reports
105 USGS Well Reports
90 Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6)



Compiled by Alfred Clebsch, Jr., 1960, using data collected mainly by Alexander Nicholson, Jr., in 1953 and 1954.

UNTY, NEW MEXICO

TABLE 6. RECORDS OF WELLS IN SOUTHERN LEA COUNTY, N. MEX. (continued)

Location No.	Owner	Aquifer	Depth of well (feet)	Altitude of well (feet)	Water level: Depth below land surface (feet)	Water level: Date measured	Year completed	Surface diameter of wells	Method of lift	Use of water	Remarks
25.38.19.342	Pure Oil Co.	To(?)	133	3,061	68	1952	—	—	—	In	Dollarhide Gasoline Plant well 2.
21.121	Tom Linebury	To	110	3,103	87.7	2-12-53	—	7	Lw	S	—
29.131	—	Qal	—	3,040	69.9	2-15-53	—	6	Lw	N	—
26.32.21.322	Battle Ax Ranch	Tr(?)	253	3,140	180	7-23-54	—	—	Li	D,S	—
26.33.3.444	W. D. Dinwiddie	Qal	180	3,315	102.8	7-23-54	—	6	N	N	—
3.444a	do.	Qal	—	3,315	—	—	—	6(?)	Lw	S	Chemical analysis in table 8. Located 50 feet west of 26.33.3.444.
9.443	—	Qal(?)	—	3,280	106.6	7-26-54	—	—	Lw	S	—
22.433	Battle Ax Ranch	Qal	200(?)	3,270	79.7	7-26-54	—	6	Lw	S	—
26.34.6.213	—	Tr	360	3,330	141.9	7-23-54	—	8	Lw	S	—
26.35.13.222	—	Qal	—	2,990	229.1	12-12-58	—	7	Lw	S	Chemical analysis in table 8.
26.36.9.440	Frank Antheys	Qal	184M	2,940	177.8	12-12-58	—	7	Lw	D,S	MWP
18.311	City of Jal	Qal	559	2,981	220.8	3-17-60	1960	24	Te(?)	P	Yield 453 gpm. Gravel packed. WBZ 275-300, 400-465, 500-530 feet.
19.233	do.	Qal	700	2,950	198.0	—	1960	24	Te(?)	P	Yield 408 gpm. Gravel packed. WBZ 270-280, 400-480, 550-600, 670-680 feet.
21.443	—	—	137(?)	2,900	Dry	12-11-58	—	11	N	N	—
26.37.2.133	Clyde Cooper	Qal(?)	119	3,000	103.4	2-16-53	1937	8	Lw	S	—
7.331	EPNG	Tr	476	2,960	—	—	1937	8⅝	Te	In,D	Jal Plant 1, well 1.
12.314	—	Qal	—	3,010	102.3	2-16-53	—	9½	N	N	—
12.331	—	Qal	103 ± M	3,000	99.9	2-17-53	—	3	N	N	Cased shothole.
12.441	Humble Oil Co.	Qal	175	—	—	—	1944	—	—	—	WBZ 125-150 feet. EY 68 gpm.
14.122	—	Qal	131M	2,985	100.6	2-17-53	—	3	N	N	Cased shothole.
26.38.7.244	Tom Linebury	Qal	73	3,000	57.1	2-24-53	—	8½	N	N	—
8.444	do.	Qal	66	3,000	64.5	2-24-53	—	6½	Lw	S	—
17.414	do.	Qal	—	2,975	39.4	2-24-53	—	5½	Lw	S	—
21.344	do.	Qal	—	2,955	29.0	2-13-53	—	3	N	N	Cased shothole.
32.141	do.	Tr(?)	—	2,950	142.4	2-13-53	—	26	N	N	—

TABLE 7. RECORDS OF SELECTED WELLS IN TEXAS ADJACENT TO SOUTHERN LEA COUNTY, N. MEX.
Explanations of symbols are included in the headnotes of Table 6.

Location No.	Owner	Aquifer	Depth of well (feet)	Altitude of well (feet)	Water level: Depth below land surface (feet)	Water level: Date measured	Year completed	Surface diameter of wells	Method of lift	Use of water	Remarks
					Gaines County Tex.						
A-12.25.341	—	To	50(?)	3,545	40.8	12- 9-53	—	6	Lw	N	—
A-28.3.413	Greenwood	—	—	3,485	35.1	12- 9-53	—	—	Lw	S	—
					Andrews County, Tex.						
A-29.17.320	H. O. Sims	To(?)	82	3,510	79.4	7-28-40	—	—	Lw	S	—
A-39.4.420	do.	To	81	3,478	72.4	10- 9-53	—	6½	Lw	S	—
A-39.14.111	Humble Oil Co.	—	215	3,410	Dry	—	—	—	—	—	—
A-40.16.330	M. L. Goins	To	80	3,305	74.1	10-15-53	—	—	Lw	D,S	—
					Winkler County, Tex.						
C-22.6	Tom Linebury	Qal	—	2,940	45.0	2-13-53	—	6	N	N	—

Water Resources National Water Information System: Web Interface

Data Category: Ground Water Geographic Area: New Mexico GO

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 320104103120301

Save file of selected sites to local disk for future upload

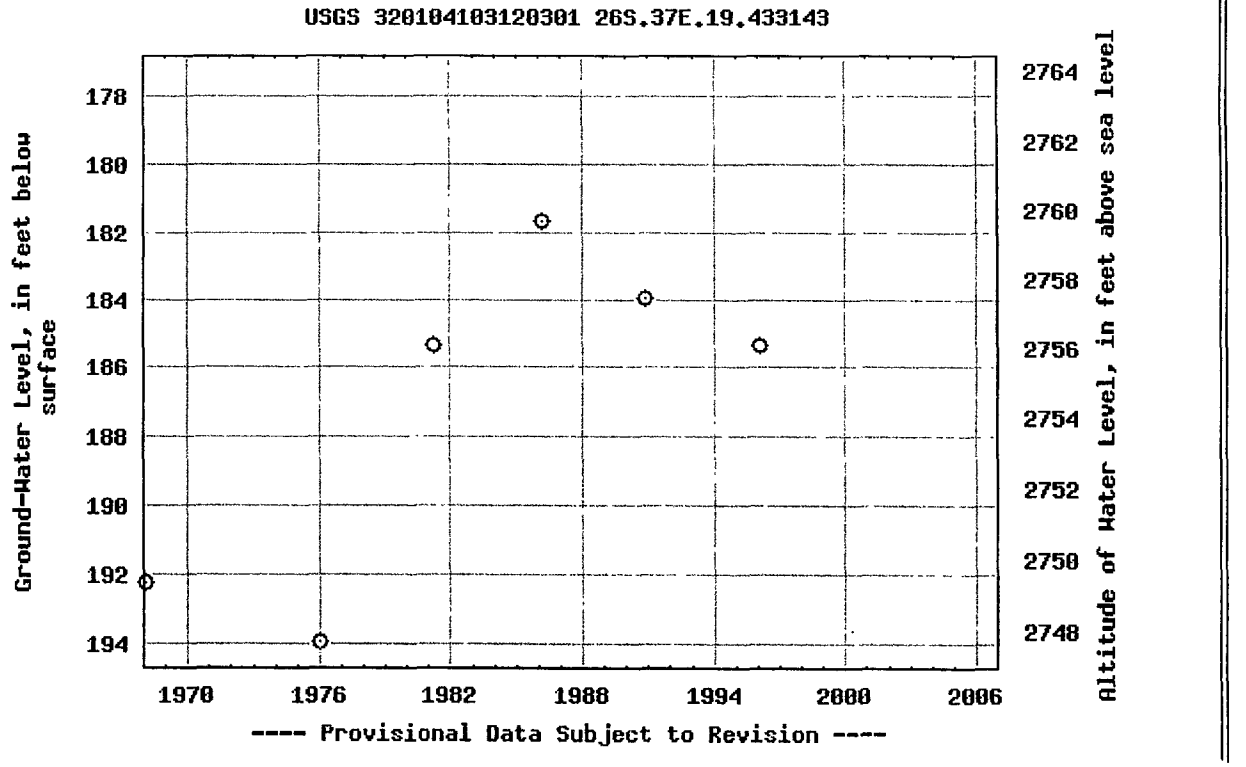
USGS 320104103120301 26S.37E.19.433143

Available data for this site Ground-water: Field measurements GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°01'04", Longitude 103°12'03" NAD27
Land-surface elevation 2,941.40 feet above sea level NGVD29
The depth of the well is 500 feet below land surface.
This well is completed in the SANTA ROSA SANDSTONE (231SNRS) local aquifer.

Output formats

- Table of data
- Tab-separated data
- Graph of data
- Reselect period



Water Resources National Water Information System: Web Interface

Data Category: Ground Water Geographic Area: New Mexico GO

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 320251103071401

Save file of selected sites to local disk for future upload

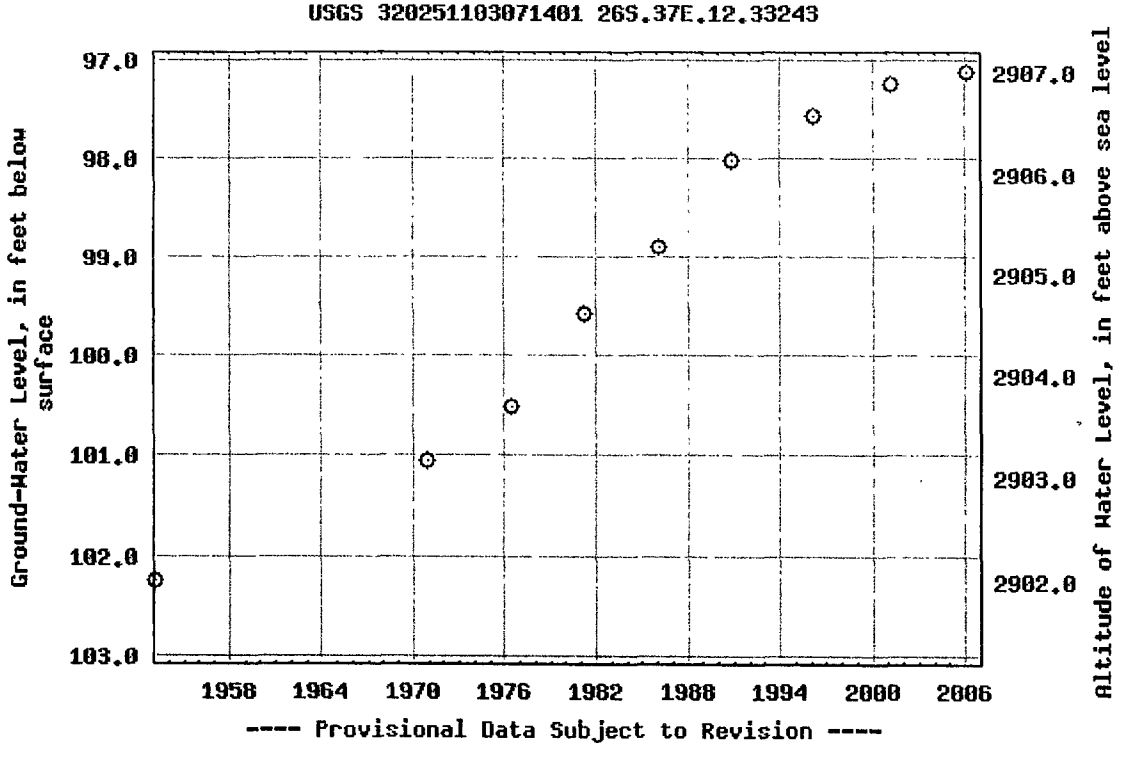
USGS 320251103071401 26S.37E.12.33243

Available data for this site Ground-water: Field measurements GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°02'51", Longitude 103°07'14" NAD27
Land-surface elevation 3,004.20 feet above sea level NGVD29
The depth of the well is 160 feet below land surface.
This well is completed in the ALLUVIUM,BOLSON DEPOSITS AND OTHER SURFACE DEPOSITS (110AVMB) local aquifer.

Output formats

- Table of data
- Tab-separated data
- Graph of data
- Reselect period



Water Resources National Water Information System: Web Interface

Data Category: Ground Water Geographic Area: New Mexico GO

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 320259103122201

Save file of selected sites to local disk for future upload

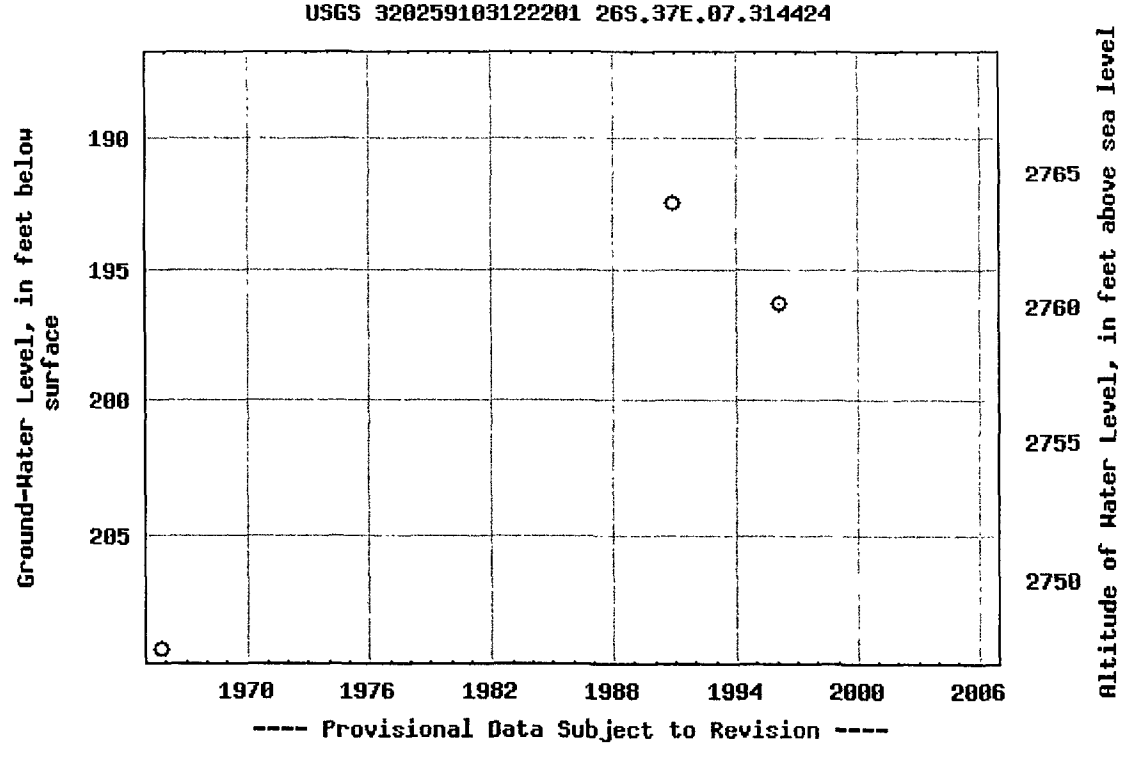
USGS 320259103122201 26S.37E.07.314424

Available data for this site Ground-water: Field measurements GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°02'59", Longitude 103°12'22" NAD27
Land-surface elevation 2,956.40 feet above sea level NGVD29
The depth of the well is 470 feet below land surface.
This well is completed in the SANTA ROSA SANDSTONE (231SNRS) local aquifer.

Output formats

- Table of data
- Tab-separated data
- Graph of data
- Reselect period



Water Resources National Water Information System: Web Interface

Data Category: Ground Water Geographic Area: New Mexico GO

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 320042103103901

Save file of selected sites to local disk for future upload

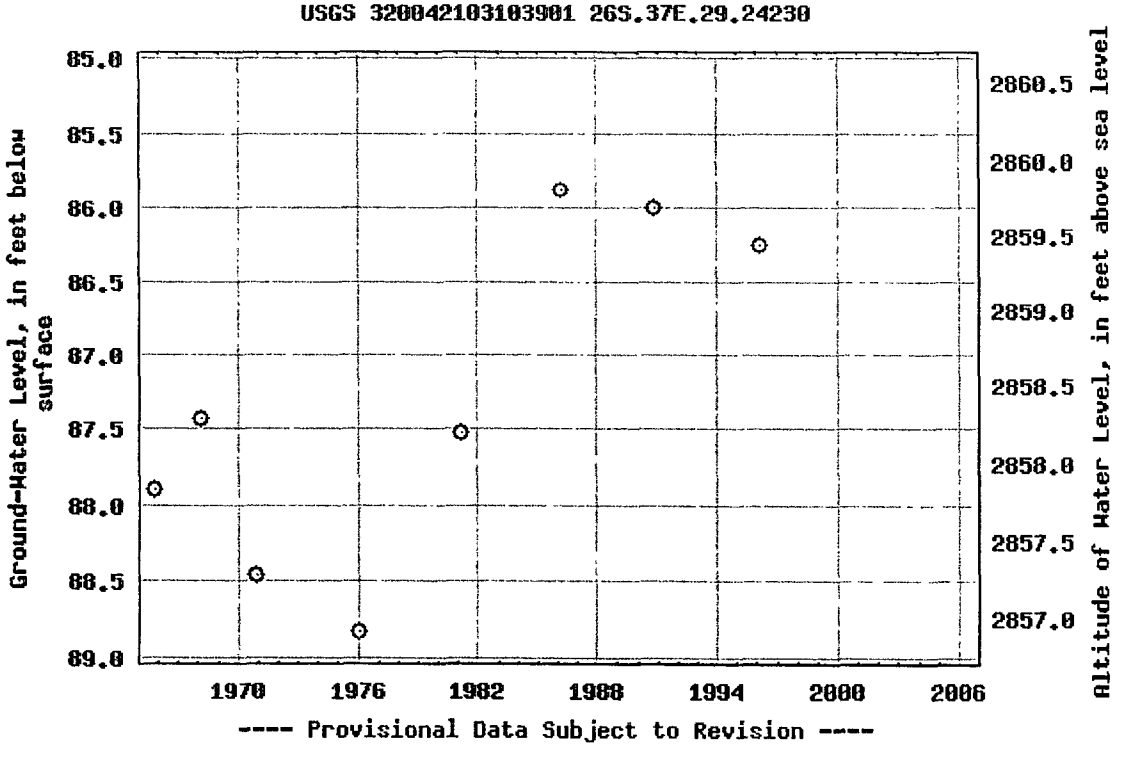
USGS 320042103103901 26S.37E.29.24230

Available data for this site Ground-water: Field measurements GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°00'42", Longitude 103°10'39" NAD27
Land-surface elevation 2,945.70 feet above sea level NGVD29
The depth of the well is 115 feet below land surface.
This well is completed in the ALLUVIUM,BOLSON DEPOSITS AND OTHER SURFACE DEPOSITS (110AVMB) local aquifer.

Output formats

- Table of data
- Tab-separated data
- Graph of data
- Reselect period



Water Resources National Water Information System: Web Interface

Data Category: Ground Water GO Geographic Area: New Mexico GO

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 320046103085101

Save file of selected sites to local disk for future upload

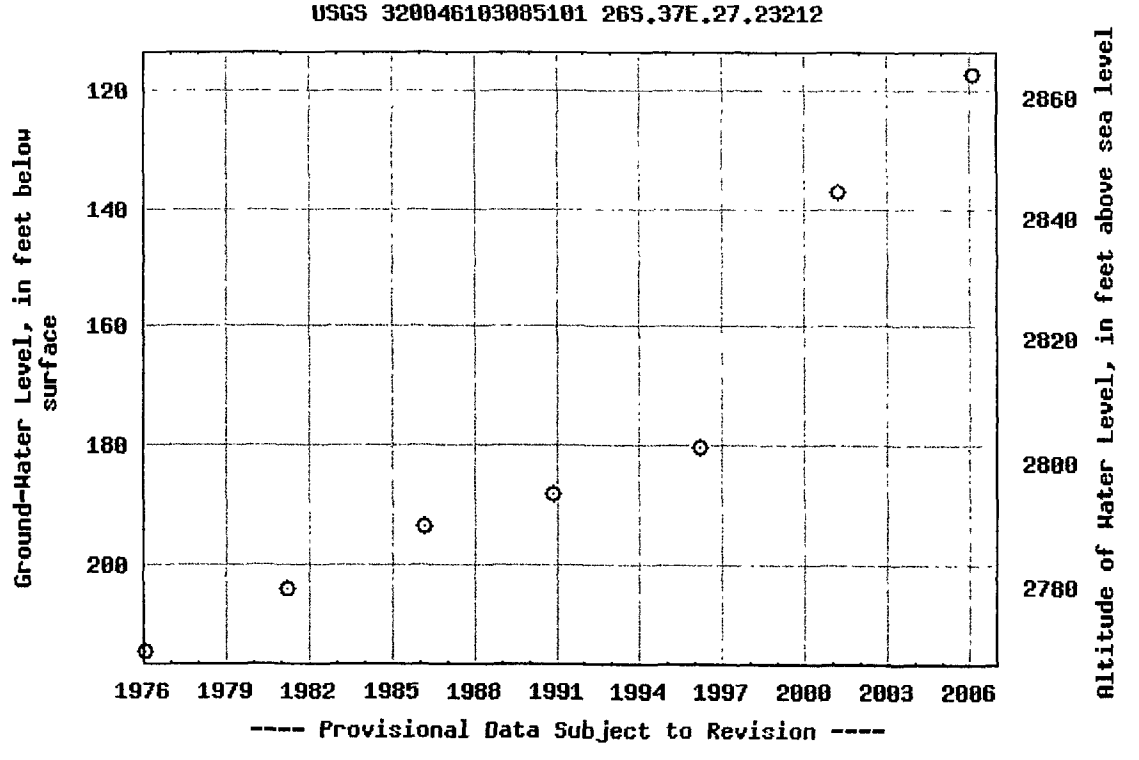
USGS 320046103085101 26S.37E.27.23212

Available data for this site Ground-water: Field measurements GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°00'46", Longitude 103°08'51" NAD27
Land-surface elevation 2,982.20 feet above sea level NGVD29
The depth of the well is 525 feet below land surface.
This well is completed in the SANTA ROSA SANDSTONE (231SNRS) local aquifer.

Output formats

- Table of data
- Tab-separated data
- Graph of data
- Reselect period



Water Resources National Water Information System: Web Interface

Data Category: Ground Water Geographic Area: New Mexico GO

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 320303103100901

Save file of selected sites to local disk for future upload

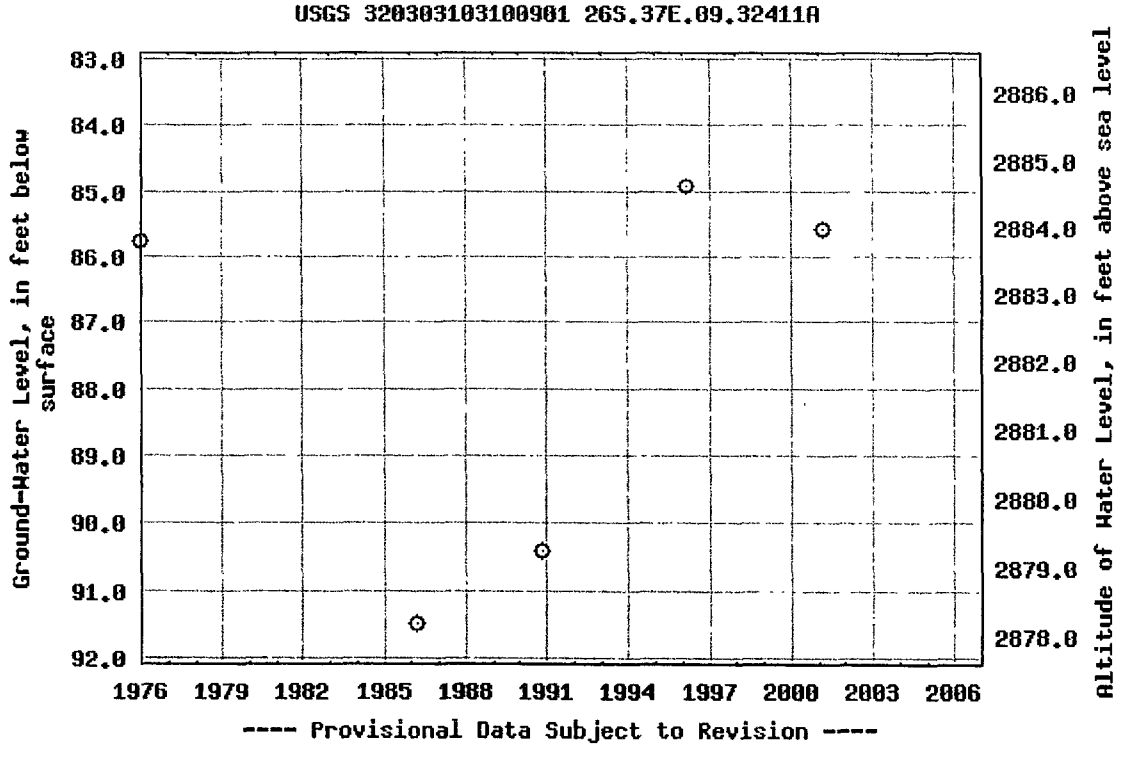
USGS 320303103100901 26S.37E.09.32411A

Available data for this site Ground-water: Field measurements GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°03'03", Longitude 103°10'09" NAD27
Land-surface elevation 2,969.60 feet above sea level NGVD29
The depth of the well is 140 feet below land surface.
This well is completed in the ALLUVIUM,BOLSON DEPOSITS AND OTHER SURFACE DEPOSITS (110AVMB) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



Water Resources National Water Information System: Web Interface

Data Category: Ground Water Geographic Area: New Mexico GO

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 320401103082901

Save file of selected sites to local disk for future upload

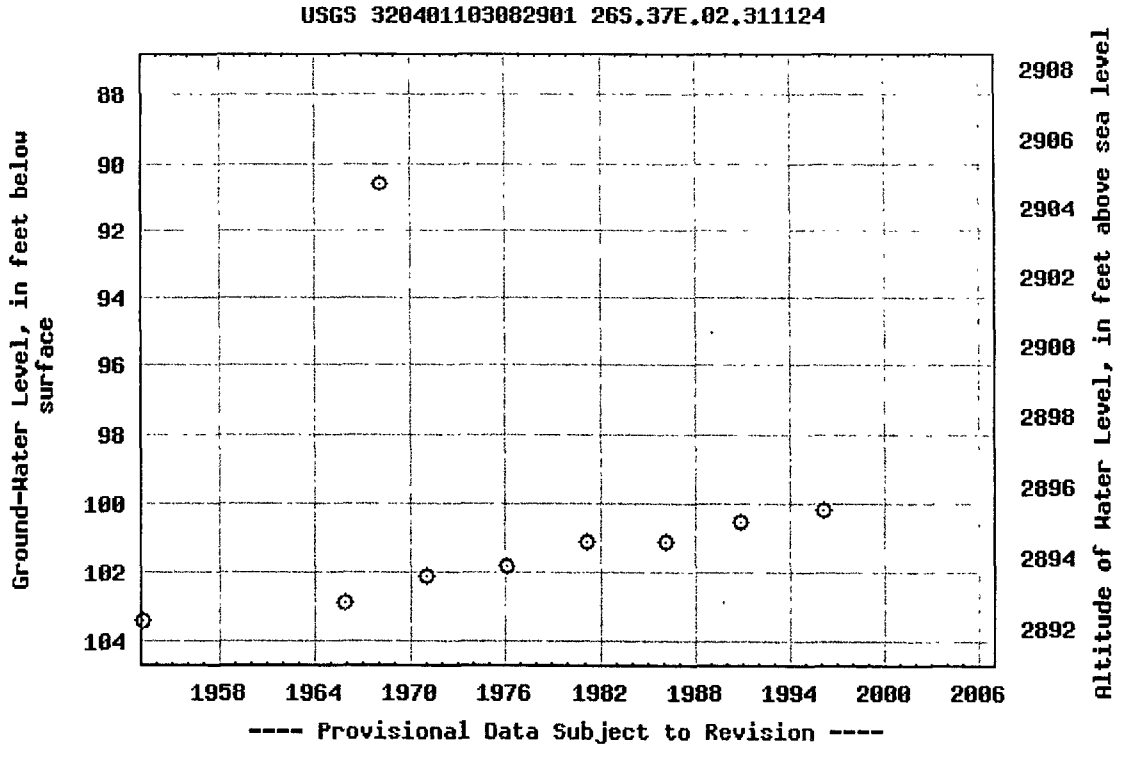
USGS 320401103082901 26S.37E.02.311124

Available data for this site Ground-water: Field measurements GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°04'01", Longitude 103°08'29" NAD27
Land-surface elevation 2,995.40 feet above sea level NGVD29
The depth of the well is 119 feet below land surface.
This well is completed in the ALLUVIUM,BOLSON DEPOSITS AND OTHER SURFACE DEPOSITS (110AVMB) local aquifer.

Output formats

- Table of data
- Tab-separated data
- Graph of data
- Reselect period



Water Resources National Water Information System: Web Interface

Data Category: Ground Water Geographic Area: New Mexico GO

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 320149103134201

Save file of selected sites to local disk for future upload

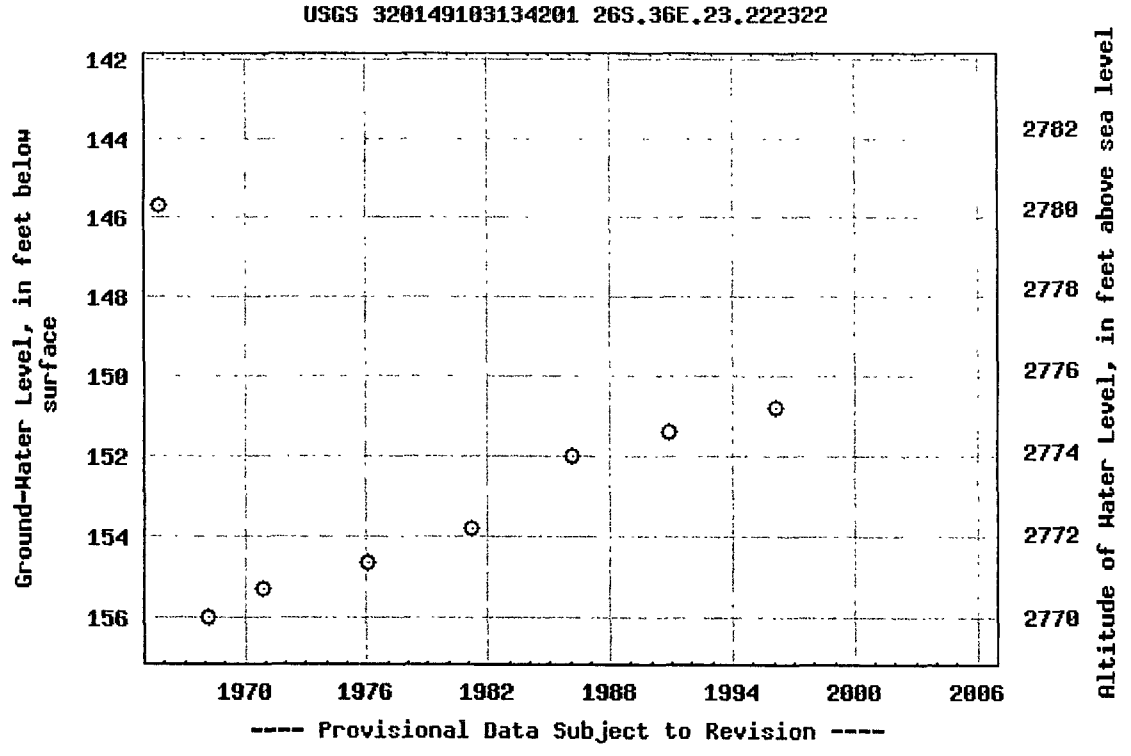
USGS 320149103134201 26S.36E.23.222322

Available data for this site Ground-water: Field measurements GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°01'49", Longitude 103°13'42" NAD27
Land-surface elevation 2,925.80 feet above sea level NGVD29
The depth of the well is 200 feet below land surface.
This well is completed in the ALLUVIUM,BOLSON DEPOSITS AND OTHER SURFACE DEPOSITS (110AVMB) local aquifer.

Output formats

- Table of data
- Tab-separated data
- Graph of data
- Reselect period



Water Resources National Water Information System: Web Interface

Data Category: Ground Water Geographic Area: New Mexico GO

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 320251103154201

Save file of selected sites to local disk for future upload

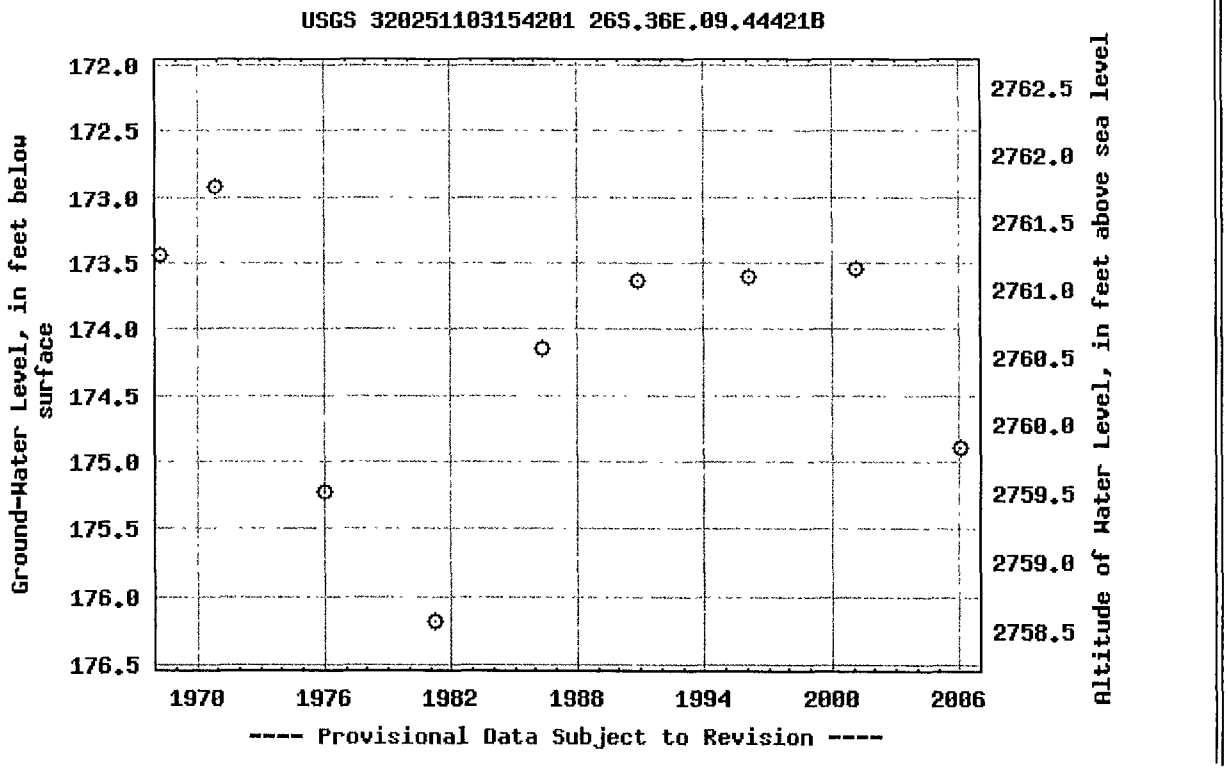
USGS 320251103154201 26S.36E.09.44421B

Available data for this site Ground-water: Field measurements GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°02'51", Longitude 103°15'42" NAD27
Land-surface elevation 2,934.70 feet above sea level NGVD29
The depth of the well is 200 feet below land surface.
This well is completed in the ALLUVIUM,BOLSON DEPOSITS AND OTHER SURFACE DEPOSITS (110AVMB) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



Water Resources

National Water Information System: Web Interface

Data Category: Ground Water

Geographic Area: New Mexico GO

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 320510103101301

Save file of selected sites to local disk for future upload

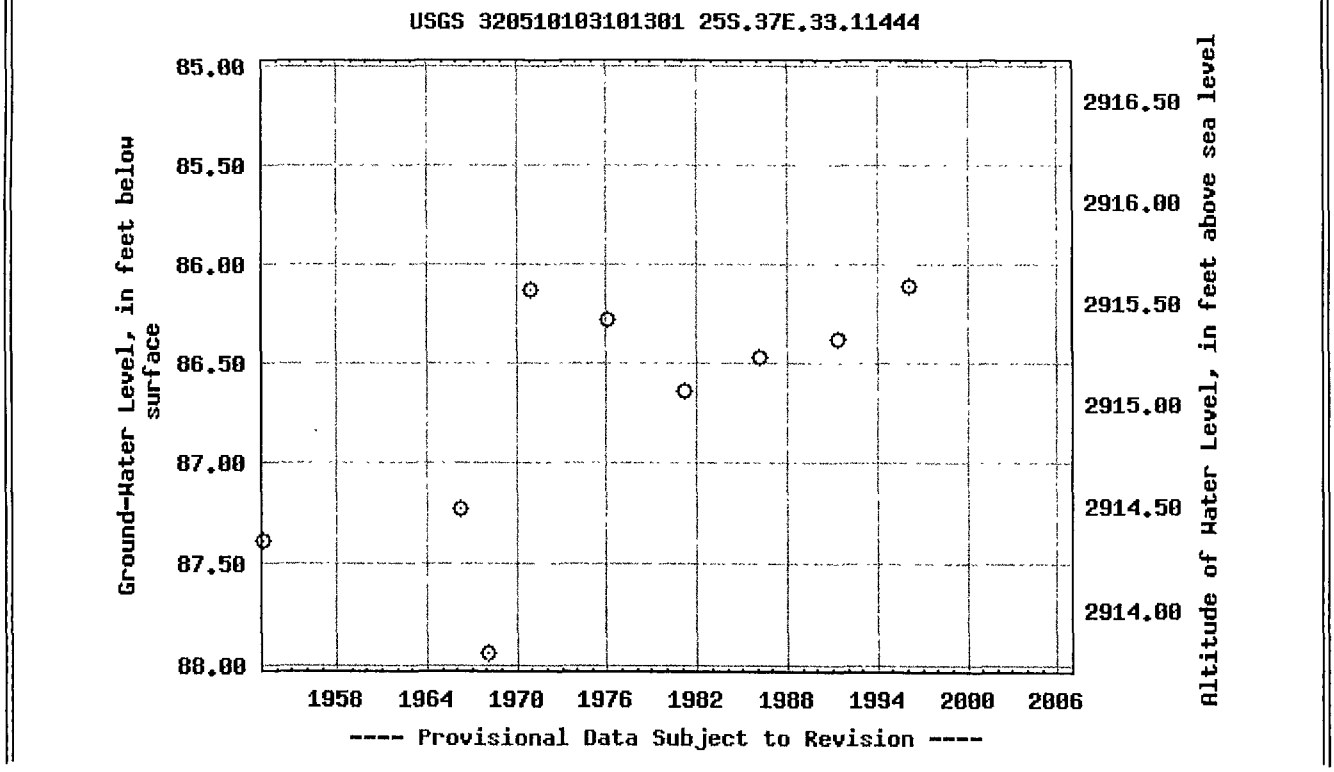
USGS 320510103101301 25S.37E.33.11444

Available data for this site Ground-water: Field measurements GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°05'10", Longitude 103°10'13" NAD27
Land-surface elevation 3,001.70 feet above sea level NGVD29
The depth of the well is 105 feet below land surface.
This well is completed in the ALLUVIUM,BOLSON DEPOSITS AND OTHER SURFACE DEPOSITS (110AVMB) local aquifer.

Output formats

- Table of data
- Tab-separated data
- Graph of data
- Reselect period



New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 26S Range: 37E Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ○ Non-Domestic ○ Domestic
◉ All

POD / Surface Data Report | Avg Depth to Water Report | Water Column Report

Clear Form | iWATERS Menu | Help

AVERAGE DEPTH OF WATER REPORT 08/28/2006

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet) Min	Max	Avg

No Records found, try again

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 25S Range: 37E Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ○ Non-Domestic ○ Domestic
◉ All

POD / Surface Data Report | Avg Depth to Water Report | Water Column Report

Clear Form | iWATERS Menu | Help

AVERAGE DEPTH OF WATER REPORT 08/28/2006

								(Depth Water in Feet)		
Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
CP	25S	37E	19				9	27	63	44
CP	25S	37E	20				6	23	60	34
CP	25S	37E	29				5	187	250	219
CP	25S	37E	35				1	185	185	185

Record Count: 21

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 26S Range: 36E Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ○ Non-Domestic ○ Domestic
◉ All

POD / Surface Data Report | Avg Depth to Water Report | Water Column Report

Clear Form | iWATERS Menu | Help

AVERAGE DEPTH OF WATER REPORT 08/28/2006

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet) Min	Max	Avg

No Records found, try again

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 25S Range: 36E Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ○ Non-Domestic ○ Domestic
◉ All

POD / Surface Data Report | Avg Depth to Water Report | Water Column Report

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AVERAGE DEPTH OF WATER REPORT 08/28/2006

(Depth Water in Feet)

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg

No Records found, try again

APPENDIX B

Analytical Reports

ENVIRONMENTAL LAB OF

12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Ike Tavarez

Highlander Environmental Corp.

1910 N. Big Spring St.

Midland, TX 79705

Project: SWR/ Farnsworth Fed. B Tank Battery

Project Number: 2724

Location: Lea County, NM

Lab Order Number: 6K15013

Report Date: 11/21/06

Highlander Environmental Corp.	Project SWR/ Farnsworth Fed. B Tank Battery	Fax: (432) 682-3946
1910 N. Big Spring St	Project Number 2724	
Midland TX, 79705	Project Manager: Ike Tavarez	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
AH-1 0-1 0' BEB	6K15013-01	Soil	11/10/06 00 00	11-15-2006 14 00
AH-2 0-1 0' BEB	6K15013-02	Soil	11/10/06 00 00	11-15-2006 14 00
AH-3 0-1 0' BEB	6K15013-03	Soil	11/10/06 00:00	11-15-2006 14 00
AH-4 0-1 0' BEB	6K15013-04	Soil	11/10/06 00 00	11-15-2006 14:00
AH-5 0-1 0' BEB	6K15013-05	Soil	11/10/06 00 00	11-15-2006 14:00
AH-6 0-1 0' BEB	6K15013-06	Soil	11/10/06 00 00	11-15-2006 14:00
AH-7 0-1 0' BEB	6K15013-07	Soil	11/10/06 00:00	11-15-2006 14 00
AH-8 0-1 0' BEB	6K15013-08	Soil	11/10/06 00:00	11-15-2006 14 00
Stockpile #1	6K15013-09	Soil	11/10/06 00:00	11-15-2006 14 00
Stockpile #2	6K15013-10	Soil	11/10/06 00 00	11-15-2006 14.00
Stockpile #3	6K15013-11	Soil	11/10/06 00 00	11-15-2006 14 00
Stockpile #4	6K15013-12	Soil	11/10/06 00:00	11-15-2006 14 00
Stockpile #5	6K15013-13	Soil	11/10/06 00 00	11-15-2006 14:00
Stockpile #6	6K15013-14	Soil	11/10/06 00 00	11-15-2006 14:00
Stockpile #7	6K15013-15	Soil	11/10/06 00 00	11-15-2006 14 00
Stockpile #8	6K15013-16	Soil	11/10/06 00 00	11-15-2006 14 00

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Highlander Environmental Corp	Project SWR/ Farnsworth Fed. B Tank Battery	Fax: (432) 682-3946
1910 N Big Spring St	Project Number 2724	
Midland TX, 79705	Project Manager Ike Tavarez	

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-1 0-1.0' BEB (6K15013-01) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EK61904	11/19/06	11/20/06	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*112 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92.8 %*	*80-120*		"	"	"	"	
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EK61509	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	**25.2**	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	**25.2**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*94.0 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*128 %*	*70-130*		"	"	"	"	
AH-2 0-1.0' BEB (6K15013-02) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EK61509	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*97.6 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*126 %*	*70-130*		"	"	"	"	
AH-3 0-1.0' BEB (6K15013-03) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EK61509	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*96.8 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*124 %*	*70-130*		"	"	"	"	

Highlander Environmental Corp	Project: SWR/ Farnsworth Fed B Tank Battery	Fax. (432) 682-3946
1910 N. Big Spring St	Project Number: 2724	
Midland TX, 79705	Project Manager: Ike Tavarez	

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-4 0-1.0' BEB (6K15013-04) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EK61509	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*70.5 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*82.8 %*	*70-130*		"	"	"	"	
AH-5 0-1.0' BEB (6K15013-05) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EK61509	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*97.8 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*126 %*	*70-130*		"	"	"	"	
AH-6 0-1.0' BEB (6K15013-06) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EK61904	11/19/06	11/20/06	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*116 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*102 %*	*80-120*		"	"	"	"	
Carbon Ranges C6-C12	**J [23.4]**	50.0	mg/kg dry	5	EK61509	11/15/06	11/16/06	EPA 8015M	J
Carbon Ranges C12-C28	**1880**	50.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**164**	50.0	"	"	"	"	"	"	
Total Hydrocarbons	**2040**	50.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*16.9 %*	*70-130*		"	"	"	"	*S-06*
Surrogate: 1-Chlorooctadecane		*24.8 %*	*70-130*		"	"	"	"	*S-06*

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Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-7 0-1.0' BEB (6K15013-07) Soil									
Benzene	ND	0 0250	mg/kg dry	25	EK61904	11/19/06	11/20/06	EPA 8021B	
Toluene	**ND**	0 0250	"	"	"	"	"	"	
Ethylbenzene	**0.0290**	0 0250	"	"	"	"	"	"	
Xylene (p/m)	**0.0714**	0.0250	"	"	"	"	"	"	
Xylene (o)	**0.0848**	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*100 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*93.5 %*	*80-120*		"	"	"	"	
Carbon Ranges C6-C12	**55.5**	10.0	mg/kg dry	1	EK61509	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	**216**	10 0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**J [9.38]**	10.0	"	"	"	"	"	"	J
Total Hydrocarbons	**272**	10 0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*102 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*126 %*	*70-130*		"	"	"	"	
AH-8 0-1.0' BEB (6K15013-08) Soil									
Carbon Ranges C6-C12	ND	10 0	mg/kg dry	1	EK61509	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10 0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10 0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10 0	"	"	"	"	"	"	
Surrogate 1-Chlorooctane		*90.4 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*115 %*	*70-130*		"	"	"	"	
Stockpile #1 (6K15013-09) Soil									
Carbon Ranges C6-C12	**44.3**	10 0	mg/kg dry	1	EK61509	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	**675**	10 0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**73.8**	10 0	"	"	"	"	"	"	
Total Hydrocarbons	**793**	10 0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*99.6 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*127 %*	*70-130*		"	"	"	"	

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Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Stockpile #2 (6K15013-10) Soil									
Benzene	**0.295**	0 100	mg/kg dry	100	EK61904	11/19/06	11/20/06	EPA 8021B	
Toluene	**2.20**	0 100	"	"	"	"	"	"	
Ethylbenzene	**1.01**	0 100	"	"	"	"	"	"	
Xylene (p/m)	**2.04**	0 100	"	"	"	"	"	"	
Xylene (o)	**2.08**	0 100	"	"	"	"	"	"	
Surrogate a,a,a-Trifluorotoluene		*155 %*	*80-120*		"	"	"	"	*S-04*
Surrogate: 4-Bromofluorobenzene		*131 %*	*80-120*		"	"	"	"	*S-04*
Carbon Ranges C6-C12	**1430**	50 0	mg/kg dry	5	EK61509	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	**4620**	50 0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**282**	50 0	"	"	"	"	"	"	
Total Hydrocarbons	**6330**	50 0	"	"	"	"	"	"	
Surrogate. 1-Chlorooctane		*22 8 %*	*70-130*		"	"	"	"	*S-06*
Surrogate 1-Chlorooctadecane		*26 2 %*	*70-130*		"	"	"	"	*S-06*
Stockpile #3 (6K15013-11) Soil									
Benzene	ND	0 100	mg/kg dry	100	EK61904	11/19/06	11/20/06	EPA 8021B	
Toluene	**0.105**	0 100	"	"	"	"	"	"	
Ethylbenzene	**0.123**	0 100	"	"	"	"	"	"	
Xylene (p/m)	**0.273**	0 100	"	"	"	"	"	"	
Xylene (o)	**0.242**	0 100	"	"	"	"	"	"	
Surrogate a,a,a-Trifluorotoluene		*111 %*	*80-120*		"	"	"	"	
Surrogate 4-Bromofluorobenzene		*88 2 %*	*80-120*		"	"	"	"	
Carbon Ranges C6-C12	**286**	50 0	mg/kg dry	5	EK61509	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	**2860**	50 0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**246**	50 0	"	"	"	"	"	"	
Total Hydrocarbons	**3390**	50 0	"	"	"	"	"	"	
Surrogate 1-Chlorooctane		*17 9 %*	*70-130*		"	"	"	"	*S-06*
Surrogate 1-Chlorooctadecane		*23.8 %*	*70-130*		"	"	"	"	*S-06*
Stockpile #4 (6K15013-12) Soil									
Carbon Ranges C6-C12	**281**	50 0	mg/kg dry	5	EK61511	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	**2330**	50 0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**187**	50 0	"	"	"	"	"	"	
Total Hydrocarbons	**2800**	50 0	"	"	"	"	"	"	
Surrogate 1-Chlorooctane		*19 0 %*	*70-130*		"	"	"	"	*S-06*
Surrogate 1-Chlorooctadecane		*28 0 %*	*70-130*		"	"	"	"	*S-06*

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Project Number 2724
Project Manager: Ike Tavarez

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Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Stockpile #5 (6K15013-13) Soil									
Carbon Ranges C6-C12	**261**	50.0	mg/kg dry	5	EK61511	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	**2760**	50.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**247**	50.0	"	"	"	"	"	"	
Total Hydrocarbons	**3270**	50.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*17.8 %*	*70-130*		"	"	"	"	*S-06*
Surrogate: 1-Chlorooctadecane		*24.4 %*	*70-130*		"	"	"	"	*S-06*
Stockpile #6 (6K15013-14) Soil									
Carbon Ranges C6-C12	**191**	50.0	mg/kg dry	5	EK61511	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	**1880**	50.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**166**	50.0	"	"	"	"	"	"	
Total Hydrocarbons	**2240**	50.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*17.7 %*	*70-130*		"	"	"	"	*S-06*
Surrogate: 1-Chlorooctadecane		*24.4 %*	*70-130*		"	"	"	"	*S-06*
Stockpile #7 (6K15013-15) Soil									
Benzene	**0.243**	0.100	mg/kg dry	100	EK61904	11/19/06	11/20/06	EPA 8021B	
Toluene	**1.83**	0.100	"	"	"	"	"	"	
Ethylbenzene	**0.802**	0.100	"	"	"	"	"	"	
Xylene (p/m)	**1.60**	0.100	"	"	"	"	"	"	
Xylene (o)	**1.48**	0.100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*155 %*	*80-120*		"	"	"	"	*S-04*
Surrogate: 4-Bromofluorobenzene		*114 %*	*80-120*		"	"	"	"	
Carbon Ranges C6-C12	**1100**	50.0	mg/kg dry	5	EK61511	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	**3460**	50.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**252**	50.0	"	"	"	"	"	"	
Total Hydrocarbons	**4810**	50.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*22.8 %*	*70-130*		"	"	"	"	*S-06*
Surrogate: 1-Chlorooctadecane		*25.0 %*	*70-130*		"	"	"	"	*S-06*

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Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Stockpile #8 (6K15013-16) Soil									
Benzene	**0.320**	0.100	mg/kg dry	100	EK61904	11/19/06	11/20/06	EPA 8021B	
Toluene	**2.59**	0 100	"	"	"	"	"	"	
Ethylbenzene	**1.43**	0 100	"	"	"	"	"	"	
Xylene (p/m)	**2.41**	0 100	"	"	"	"	"	"	
Xylene (o)	**2.90**	0 100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*178 %*	*80-120*		"	"	"	"	*S-04*
Surrogate: 4-Bromofluorobenzene		*125 %*	*80-120*		"	"	"	"	*S-04*
Carbon Ranges C6-C12	**1090**	50 0	mg/kg dry	5	EK61511	11/15/06	11/16/06	EPA 8015M	
Carbon Ranges C12-C28	**3030**	50 0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**217**	50 0	"	"	"	"	"	"	
Total Hydrocarbons	**4340**	50 0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*21.0 %*	*70-130*		"	"	"	"	*S-06*
Surrogate: 1-Chlorooctadecane		*24.8 %*	*70-130*		"	"	"	"	*S-06*

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General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-1 0-1.0' BEB (6K15013-01) Soil									
% Moisture	6.9	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
AH-2 0-1.0' BEB (6K15013-02) Soil									
% Moisture	4.9	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
AH-3 0-1.0' BEB (6K15013-03) Soil									
% Moisture	8.2	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
AH-4 0-1.0' BEB (6K15013-04) Soil									
% Moisture	6.6	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
AH-5 0-1.0' BEB (6K15013-05) Soil									
% Moisture	8.2	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
AH-6 0-1.0' BEB (6K15013-06) Soil									
% Moisture	7.5	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
AH-7 0-1.0' BEB (6K15013-07) Soil									
% Moisture	12.1	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
AH-8 0-1.0' BEB (6K15013-08) Soil									
% Moisture	8.7	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
Stockpile #1 (6K15013-09) Soil									
% Moisture	8.6	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
Stockpile #2 (6K15013-10) Soil									
% Moisture	10.2	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
Stockpile #3 (6K15013-11) Soil									
% Moisture	7.9	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	

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General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Stockpile #4 (6K15013-12) Soil									
% Moisture	**9.6**	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
Stockpile #5 (6K15013-13) Soil									
% Moisture	**8.1**	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
Stockpile #6 (6K15013-14) Soil									
% Moisture	**6.3**	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
Stockpile #7 (6K15013-15) Soil									
% Moisture	**9.4**	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	
Stockpile #8 (6K15013-16) Soil									
% Moisture	**9.5**	0.1	%	1	EK61603	11/15/06	11/15/06	% calculation	

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EK61509 - Solvent Extraction (GC)										
Blank (EK61509-BLK1)				Prepared & Analyzed 11/15/06						
Carbon Ranges C6-C12	ND	10.0	mg/kg wet							
Carbon Ranges C12-C28	ND	10.0	"							
Carbon Ranges C28-C35	ND	10.0	"							
Total Hydrocarbons	ND	10.0	"							
Surrogate: 1-Chlorooctane	*46.0*		*mg/kg*	*50.0*		*92.0*	*70-130*			
Surrogate: 1-Chlorooctadecane	*61.6*		*"*	*50.0*		*123*	*70-130*			
LCS (EK61509-BS1)				Prepared & Analyzed. 11/15/06						
Carbon Ranges C6-C12	454	10.0	mg/kg wet	500		90.8	75-125			
Carbon Ranges C12-C28	434	10.0	"	500		86.8	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00			75-125			
Total Hydrocarbons	888	10.0	"	1000		88.8	75-125			
Surrogate: 1-Chlorooctane	*57.3*		*mg/kg*	*50.0*		*115*	*70-130*			
Surrogate: 1-Chlorooctadecane	*63.1*		*"*	*50.0*		*126*	*70-130*			
Calibration Check (EK61509-CCV1)				Prepared 11/15/06 Analyzed 11/16/06						
Carbon Ranges C6-C12	214		mg/kg	250		85.6	80-120			
Carbon Ranges C12-C28	261		"	250		104	80-120			
Total Hydrocarbons	475		"	500		95.0	80-120			
Surrogate: 1-Chlorooctane	*55.9*		*"*	*50.0*		*112*	*70-130*			
Surrogate: 1-Chlorooctadecane	*64.1*		*"*	*50.0*		*128*	*70-130*			
Matrix Spike (EK61509-MS1)	**Source: 6K15013-02**			Prepared: 11/15/06 Analyzed. 11/16/06						
Carbon Ranges C6-C12	502	10.0	mg/kg dry	526	ND	95.4	75-125			
Carbon Ranges C12-C28	493	10.0	"	526	ND	93.7	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125			
Total Hydrocarbons	995	10.0	"	1050	ND	94.8	75-125			
Surrogate: 1-Chlorooctane	*60.6*		*mg/kg*	*50.0*		*121*	*70-130*			
Surrogate: 1-Chlorooctadecane	*58.3*		*"*	*50.0*		*117*	*70-130*			

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Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EK61509 - Solvent Extraction (GC)										
Matrix Spike Dup (EK61509-MSD1)	**Source: 6K15013-02**			Prepared 11/15/06 Analyzed 11/16/06						
Carbon Ranges C6-C12	501	10 0	mg/kg dry	526	ND	95 2	75-125	0 199	20	
Carbon Ranges C12-C28	490	10 0	"	526	ND	93 2	75-125	0.610	20	
Carbon Ranges C28-C35	ND	10 0	"	0.00	ND		75-125		20	
Total Hydrocarbons	990	10 0	"	1050	ND	94 3	75-125	0.504	20	
Surrogate. 1-Chlorooctane	*61 2*		*mg/kg*	*50.0*		*122*	*70-130*			
Surrogate· 1-Chlorooctadecane	*64 6*		*"*	*50 0*		*129*	*70-130*			
Batch EK61511 - Solvent Extraction (GC)										
Blank (EK61511-BLK1)				Prepared 11/15/06 Analyzed· 11/16/06						
Carbon Ranges C6-C12	ND	10 0	mg/kg wet							
Carbon Ranges C12-C28	ND	10 0	"							
Carbon Ranges C28-C35	ND	10 0	"							
Total Hydrocarbons	ND	10 0	"							
Surrogate· 1-Chlorooctane	*46 6*		*mg kg*	*50 0*		*93.2*	*70-130*			
Surrogate· 1-Chlorooctadecane	*61 9*		*"*	*50 0*		*124*	*70-130*			
LCS (EK61511-BS1)				Prepared 11/15/06 Analyzed· 11/16/06						
Carbon Ranges C6-C12	458	10.0	mg/kg wet	500		91 6	75-125			
Carbon Ranges C12-C28	441	10 0	"	500		88 2	75-125			
Carbon Ranges C28-C35	ND	10 0	"	0 00			75-125			
Total Hydrocarbons	899	10 0	"	1000		89.9	75-125			
Surrogate: 1-Chlorooctane	*58 0*		*mg kg*	*50 0*		*116*	*70-130*			
Surrogate· 1-Chlorooctadecane	*64 5*		*"*	*50 0*		*129*	*70-130*			
Calibration Check (EK61511-CCV1)				Prepared 11/15/06 Analyzed 11/16/06						
Carbon Ranges C6-C12	214		mg/kg	250		85 6	80-120			
Carbon Ranges C12-C28	275		"	250		110	80-120			
Total Hydrocarbons	488		"	500		97 6	80-120			
Surrogate. 1-Chlorooctane	*57 8*		*"*	*50 0*		*116*	*70-130*			
Surrogate 1-Chlorooctadecane	*63 4*		*"*	*50 0*		*127*	*70-130*			

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Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EK61511 - Solvent Extraction (GC)										
Matrix Spike (EK61511-MS1)	**Source: 6K15015-03**			Prepared: 11/15/06 Analyzed: 11/16/06						
Carbon Ranges C6-C12	571	10 0	mg/kg dry	602	6 12	93 8	75-125			
Carbon Ranges C12-C28	585	10 0	"	602	55 5	88 0	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0 00	ND		75-125			
Total Hydrocarbons	1160	10 0	"	1200	55 5	92 0	75-125			
Surrogate: 1-Chlorooctane	*60 5*		*mg/kg*	*50 0*		*121*	*70-130*			
Surrogate: 1-Chlorooctadecane	*65.0*		*"*	*50 0*		*130*	*70-130*			
Matrix Spike Dup (EK61511-MSD1)	**Source: 6K15015-03**			Prepared 11/15/06 Analyzed 11/16/06						
Carbon Ranges C6-C12	566	10 0	mg/kg dry	602	6 12	93 0	75-125	0.880	20	
Carbon Ranges C12-C28	561	10 0	"	602	55 5	84 0	75-125	4 19	20	
Carbon Ranges C28-C35	ND	10 0	"	0 00	ND		75-125		20	
Total Hydrocarbons	1130	10 0	"	1200	55 5	89 5	75-125	2 62	20	
Surrogate. 1-Chlorooctane	*59.8*		*mg/kg*	*50 0*		*120*	*70-130*			
Surrogate. 1-Chlorooctadecane	*64 5*		*"*	*50 0*		*129*	*70-130*			
Batch EK61904 - EPA 5030C (GC)										
Blank (EK61904-BLK1)				Prepared 11/19/06 Analyzed. 11/20/06						
Benzene	ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
Xylene (p/m)	ND	0.0250	"							
Xylene (o)	ND	0 0250	"							
Surrogate: a,a,a-Trifluorotoluene	*46 2*		*ug/kg*	*40 0*		*116*	*80-120*			
Surrogate. 4-Bromofluorobenzene	*35.5*		*"*	*40 0*		*88.8*	*80-120*			
LCS (EK61904-BS1)				Prepared 11/19/06 Analyzed: 11/20/06						
Benzene	1.33	0 0250	mg/kg wet	1 25		106	80-120			
Toluene	1.24	0 0250	"	1 25		99 2	80-120			
Ethylbenzene	1.29	0 0250	"	1 25		103	80-120			
Xylene (p/m)	2 25	0.0250	"	2 50		90.0	80-120			
Xylene (o)	1.07	0.0250	"	1 25		85 6	80-120			
Surrogate. a,a,a-Trifluorotoluene	*36 5*		*ug kg*	*40 0*		*91 2*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*44.6*		*"*	*40 0*		*112*	*80-120*			

Highlander Environmental Corp
1910 N. Big Spring St
Midland TX, 79705

Project SWR/ Farnsworth Fed. B Tank Battery
Project Number 2724
Project Manager Ike Tavarez

Fax (432) 682-3946

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EK61904 - EPA 5030C (GC)										
Calibration Check (EK61904-CCV1)				Prepared: 11/19/06 Analyzed: 11/20/06						
Benzene	50 3		ug/kg	50 0		101	80-120			
Toluene	45.5		"	50 0		91.0	80-120			
Ethylbenzene	40 1		"	50 0		80 2	80-120			
Xylene (p/m)	80 2		"	100		80 2	80-120			
Xylene (o)	41 5		"	50 0		83.0	80-120			
Surrogate: a,a,a-Trifluorotoluene	*42 6*		"	*40 0*		*106*	*80-120*			
Surrogate 4-Bromofluorobenzene	*42 7*		"	*40 0*		*107*	*80-120*			
Matrix Spike (EK61904-MS1)		**Source: 6K16010-04**		Prepared: 11/19/06 Analyzed 11/20/06						
Benzene	1 39	0 0250	mg/kg dry	1 28	ND	109	80-120			
Toluene	1.33	0.0250	"	1 28	ND	104	80-120			
Ethylbenzene	1 44	0 0250	"	1 28	ND	112	80-120			
Xylene (p/m)	2 41	0 0250	"	2.57	ND	93.8	80-120			
Xylene (o)	1.18	0 0250	"	1 28	ND	92 2	80-120			
Surrogate a,a,a-Trifluorotoluene	*44 7*		*ug/kg*	*40 0*		*112*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*42 9*		"	*40.0*		*107*	*80-120*			
Matrix Spike Dup (EK61904-MSD1)		**Source: 6K16010-04**		Prepared. 11/19/06 Analyzed: 11/20/06						
Benzene	1.13	0 00100	mg/kg dry	1 28	ND	88 3	80-120	21 0	20	R2
Toluene	1 09	0 00100	"	1 28	ND	85 2	80-120	19 9	20	
Ethylbenzene	1 11	0.00100	"	1.28	ND	86 7	80-120	25 5	20	R2
Xylene (p/m)	2 06	0 00100	"	2.57	ND	80.2	80-120	15 6	20	
Xylene (o)	1 05	0 00100	"	1 28	ND	82 0	80-120	11.7	20	
Surrogate: a,a,a-Trifluorotoluene	*37 2*		*ug/kg*	*40 0*		*93.0*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*44 5*		"	*40 0*		*111*	*80-120*			

Highlander Environmental Corp	Project SWR/ Farnsworth Fed. B Tank Battery	Fax (432) 682-3946
1910 N. Big Spring St	Project Number 2724	
Midland TX, 79705	Project Manager. Ike Tavarez	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EK61603 - General Preparation (Prep)										
Blank (EK61603-BLK1)				Prepared & Analyzed: 11/15/06						
% Solids	100		%							
Duplicate (EK61603-DUP1)		Source: 6K15007-02		Prepared & Analyzed 11/15/06						
% Solids	89.0		%		89 5			0 560	20	
Duplicate (EK61603-DUP2)		Source: 6K15013-12		Prepared & Analyzed. 11/15/06						
% Solids	91 4		%		90 4			1.10	20	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Highlander Environmental Corp	Project: SWR/ Farnsworth Fed. B Tank Battery	Fax (432) 682-3946
1910 N. Big Spring St	Project Number: 2724	
Midland TX, 79705	Project Manager Ike Tavarez	

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect
R2	The RPD exceeded the acceptance limit.
J	Detected but below the Reporting Limit, therefore, result is an estimated concentration (CLP J-Flag)
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By: Raland K Tuttle Date: 11/21/2006

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer
Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

Analysis Request and Chain of Custody Record

PAGE: 1 OF: 2

HIGHLANDER ENVIRONMENTAL CORP.

1910 N. Big Spring St.
Midland, Texas 79705
(432) 682-4559 Fax (432) 682-3946

CLIENT NAME: Southwest Royalties Inc.
SITE MANAGER: Ike Tavarez
PROJECT NO.: 2724
PROJECT NAME: SWR-Farnsworth Federal B Tank Battery, Lea County, New Mexico

Lab I.D. Number: 6K16013

LAB I.D. NUMBER	DATE	TIME	MATRIX	COMP.	GRAB	SAMPLE IDENTIFICATION	NUMBER OF CONTAINERS	FILTERED (Y/N)	HCL	HNO3	ICE	NONE	BTEX 8020/602	MTBE 8020/602	TPH 418.1 (8015 MOD.) TX1005	PAH 8270	RCRA Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Metals Ag As Ba Cd Cr Pd Hg Se	TCLP Volatiles	TCLP Semi Volatiles	RCI	GC.MS Vol. 8240/8260/624	GC.MS Semi. Vol. 8270/625	PCB's 8080/608	Pest. 808/608	BOD, TSS, pH, TDS, Chloride	Gamma Spec.	Alpha Beta (Air)	PLM (Asbestos)
-01	11/10/06		S		X	AH-1 (0-1.0') BEB	1				X		X		X														
-02			S		X	AH-2 (0-1.0') BEB	1				X				X														
-03			S		X	AH-3 (0-1.0') BEB	1				X				X														
-04			S		X	AH-4 (0-1.0') BEB	1				X				X														
-05			S		X	AH-5 (0-1.0') BEB	1				X				X														
-06			S		X	AH-6 (0-1.0') BEB	1				X		X		X														
-07			S		X	AH-7 (0-1.0') BEB	1				X		X		X														
-08			S		X	AH-8 (0-1.0') BEB	1				X				X														
-09			S	X		Stockpile #1	1				X				X														
-10			S	X		Stockpile #2	1				X		X		X														

RELINQUISHED BY: (Signature) [signature] Date: 11/15/06 Time: 2:00
RECEIVED BY: (Signature) Date: Time:

RELINQUISHED BY: (Signature) Date: Time:
RECEIVED BY: (Signature) Date: Time:

RELINQUISHED BY: (Signature) Date: Time:
RECEIVED BY: (Signature) Date: Time:

RECEIVING LABORATORY: EL
ADDRESS:
CITY: STATE: ZIP:
CONTACT: PHONE:
RECEIVED BY: (Signature) Carrie Kelly
DATE: 11/15/06 TIME: 2:00

SAMPLED BY: (Print & Sign) Kolt Harrison / [signature] Date: 11/10/06 Time:

SAMPLE SHIPPED BY: (Circle) FEDEX BUS AIRBILL #: HAND DELIVERED (circled) UPS OTHER:

HIGHLANDER CONTACT PERSON: Ike Tavarez / highest
Results by:
RUSH Charges Authorized: Yes No

SAMPLE CONDITION WHEN RECEIVED: 4°C/ice 2.0 w/label

MATRIX: W-Water A-Air SD-Solid S-Soil (circled) SL-Sludge O-Other

REMARKS: Run (3) BTEX w/ TPH (AH-1 → AH-8)
Run (4) BTEX w/ highest TPH Stockpile #1 → #2

Please Fill out all copies - Laboratory retains yellow copy - Return original copy to Highlander Environmental Corp. - Project Manager retains pink copy - Accounting receives Gold copy.

Analysis Request and Chain of Custody Record

HIGHLANDER ENVIRONMENTAL CORP.

1910 N. Big Spring St.
Midland, Texas 79705

(432) 682-4559 Fax (432) 682-3946

ANALYSIS REQUEST (Circle or Specify Method No.)

CLIENT NAME: Southwest Royalties Inc. | SITE MANAGER: IKe Tavarez

PROJECT NO.: 2724 | PROJECT NAME: SWR - Farnsworth Federal B Tank Battery, Lea County, New Mexico

LAB I.D. NUMBER	DATE	TIME	MATRIX	COMP.	GRAB	SAMPLE IDENTIFICATION	NUMBER OF CONTAINERS	FILTERED (Y/N)	PRESERVATIVE METHOD: HCL	HNO3	ICE	NONE	BTEX 8020/602	MTBE 8020/602	TPH (8015 MOD.) 418.1	TPH TX1005	PAH 8270	RCRA Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Metals Ag As Ba Cd Cr Pd Hg Se	TCLP Volatiles	TCLP Semi Volatiles	EDI	GC/MS Vol. 8240/8260/624	GC/MS Semi Vol. 8270/625	PCB's 8080/608	Pest. 608/608	BOD, TSS, pH, TDS, Chloride	Gamma Spec.	Alpha Beta (Air)	PLM (Asbestos)
UK 6503																													
-11	11/10/06		S	X		Stockpile #3	1				X		X		X														
-12			S	X		Stockpile #4	1				X				X														
-13			S	X		Stockpile #5	1				X				X														
-14			S	X		Stockpile #6	1				X				X														
-15			S	X		Stockpile #7	1				X		X		X														
-16			S	X		Stockpile #8	1				X		X		X														

RELINQUISHED BY: (Signature) Date: 11/15/06 Time: 2:00 | RECEIVED BY: (Signature) Date: Time:

RELINQUISHED BY: (Signature) Date: Time: | RECEIVED BY: (Signature) Date: Time:

RELINQUISHED BY: (Signature) Date: Time: | RECEIVED BY: (Signature) Date: Time:

SAMPLED BY: (Print & Sign) Kelt Harrison Date: 11/10/06 Time:

SAMPLE SHIPPED BY: (Circle) FEDEX BUS AIRBILL #: HAND DELIVERED UPS OTHER:

RECEIVING LABORATORY: ADDRESS: CITY: STATE: ZIP: CONTACT: PHONE:

RECEIVED BY: (Signature) Cami Kelly DATE: 11/15/06 TIME: 2:00

HIGHLANDER CONTACT PERSON: IKe Tavarez

Results by:

RUSH Charges Authorized: Yes No

SAMPLE CONDITION WHEN RECEIVED: 402 glass 2.0 w/labels

MATRIX: W-Water A-Air SD-Solid S-Soil SL-Sludge O-Other

REMARKS:

Please Fill out all copies – Laboratory retains yellow copy – Return original copy to Highlander Environmental Corp. – Project Manager retains pink copy – Accounting receives Gold copy.

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client: Highlander

Date/ Time: 11/15/06 2:00

Lab ID # : 60150

Initials: CK

Sample Receipt Checklist

					Client Initials
1	Temperature of container/ cooler?	Yes	No	2.0 °C	
2	Shipping container in good condition?	(Yes)	No		
3	Custody Seals intact on shipping container/ cooler?	Yes	No	(Not Present)	
4	Custody Seals intact on sample bottles/ container?	Yes	No	(Not Present)	
5	Chain of Custody present?	(Yes)	No		
6	Sample instructions complete of Chain of Custody?	(Yes)	No		
7	Chain of Custody signed when relinquished/ received?	(Yes)	No		
8	Chain of Custody agrees with sample label(s)?	(Yes)	No	ID written on Cont./ Lid	
9	Container label(s) legible and intact?	(Yes)	No	Not Applicable	
10	Sample matrix/ properties agree with Chain of Custody?	(Yes)	No		
11	Containers supplied by ELOT?	(Yes)	No		
12	Samples in proper container/ bottle?	(Yes)	No	See Below	
13	Samples properly preserved?	(Yes)	No	See Below	
14	Sample bottles intact?	(Yes)	No		
15	Preservations documented on Chain of Custody?	(Yes)	No		
16	Containers documented on Chain of Custody?	(Yes)	No		
17	Sufficient sample amount for indicated test(s)?	(Yes)	No	See Below	
18	All samples received within sufficient hold time?	(Yes)	No	See Below	
19	Subcontract of sample(s)?	Yes	No	(Not Applicable)	
20	VOC samples have zero headspace?	(Yes)	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

_____

Corrective Action Taken:

_____

_____

_____

Check all that Apply:

- ☐ See attached e-mail/ fax
- ☐ Client understands and would like to proceed with analysis
- ☐ Cooling process had begun shortly after sampling event

ENVIRONMENTAL LAB OF

12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Ike Tavarez

Highlander Environmental Corp.

1910 N. Big Spring St.

Midland, TX 79705

Project: SWR/ Farnsworth Fed. B Tank Battery

Project Number: 2724

Location: Lea Co., NM

Lab Order Number: 7A12023

Report Date: 01/18/07

Highlander Environmental Corp	Project SWR/ Farnsworth Fed B Tank Battery	Fax: (432) 682-3946
1910 N. Big Spring St.	Project Number. 2724	
Midland TX, 79705	Project Manager Ike Tavarez	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Stockpile #2	7A12023-01	Soil	01/11/07 00 00	01-12-2007 16 30

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Highlander Environmental Corp	Project: SWR/ Farnsworth Fed. B Tank Battery	Fax: (432) 682-3946
1910 N Big Spring St.	Project Number 2724	
Midland TX, 79705	Project Manager. Ike Tavarez	

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Stockpile #2 (7A12023-01) Soil									
Carbon Ranges C6-C12	**661**	100	mg/kg dry	10	EA71509	01/15/07	01/17/07	EPA 8015M	
Carbon Ranges C12-C28	**4620**	100	"	"	"	"	"	"	
Carbon Ranges C28-C35	**403**	100	"	"	"	"	"	"	
Total Hydrocarbons	**5680**	100	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*104 %*	*70-130*		"	"	"	"	*S-06*
Surrogate: 1-Chlorooctadecane		*12.6 %*	*70-130*		"	"	"	"	*S-06*

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Highlander Environmental Corp	Project: SWR/ Farnsworth Fed. B Tank Battery	Fax: (432) 682-3946
1910 N Big Spring St	Project Number 2724	
Midland TX, 79705	Project Manager Ike Tavarez	

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Stockpile #2 (7A12023-01) Soil									
% Moisture	**6.8**	0.1	%	1	EA71607	01/15/07	01/16/07	% calculation	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Highlander Environmental Corp
1910 N Big Spring St.
Midland TX, 79705

Project: SWR/ Farnsworth Fed. B Tank Battery
Project Number 2724
Project Manager Ike Tavarez

Fax (432) 682-3946

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA71509 - Solvent Extraction (GC)										
Blank (EA71509-BLK1)				Prepared 01/15/07 Analyzed: 01/17/07						
Carbon Ranges C6-C12	ND	10.0	mg/kg wet							
Carbon Ranges C12-C28	ND	10.0	"							
Carbon Ranges C28-C35	ND	10.0	"							
Total Hydrocarbons	ND	10.0	"							
Surrogate: 1-Chlorooctane	*49.4*		*mg/kg*	*50.0*		*98.8*	*70-130*			
Surrogate 1-Chlorooctadecane	*48.3*		*"*	*50.0*		*96.6*	*70-130*			
LCS (EA71509-BS1)				Prepared: 01/15/07 Analyzed 01/17/07						
Carbon Ranges C6-C12	561	10.0	mg/kg wet	500		112	75-125			
Carbon Ranges C12-C28	473	10.0	"	500		94.6	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00			75-125			
Total Hydrocarbons	1030	10.0	"	1000		103	75-125			
Surrogate: 1-Chlorooctane	*58.4*		*mg/kg*	*50.0*		*117*	*70-130*			
Surrogate: 1-Chlorooctadecane	*49.5*		*"*	*50.0*		*99.0*	*70-130*			
Calibration Check (EA71509-CCV1)				Prepared: 01/15/07 Analyzed 01/17/07						
Carbon Ranges C6-C12	228		mg/kg	250		91.2	80-120			
Carbon Ranges C12-C28	251		"	250		100	80-120			
Total Hydrocarbons	479		"	500		95.8	80-120			
Surrogate: 1-Chlorooctane	*51.3*		*"*	*50.0*		*103*	*70-130*			
Surrogate: 1-Chlorooctadecane	*47.1*		*"*	*50.0*		*94.2*	*70-130*			
Matrix Spike (EA71509-MS1)	**Source: 7A12026-04**			Prepared 01/15/07 Analyzed 01/17/07						
Carbon Ranges C6-C12	639	10.0	mg/kg dry	525	ND	122	75-125			
Carbon Ranges C12-C28	534	10.0	"	525	ND	102	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125			
Total Hydrocarbons	1170	10.0	"	1050	ND	111	75-125			
Surrogate: 1-Chlorooctane	*62.5*		*mg/kg*	*50.0*		*125*	*70-130*			
Surrogate: 1-Chlorooctadecane	*62.5*		*"*	*50.0*		*125*	*70-130*			

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA71509 - Solvent Extraction (GC)										
Matrix Spike Dup (EA71509-MSD1)	**Source: 7A12026-04**		Prepared 01/15/07 Analyzed 01/17/07							
Carbon Ranges C6-C12	632	10.0	mg/kg dry	525	ND	120	75-125	1.65	20	
Carbon Ranges C12-C28	509	10.0	"	525	ND	97.0	75-125	5.03	20	
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125		20	
Total Hydrocarbons	1140	10.0	"	1050	ND	109	75-125	1.82	20	
Surrogate: 1-Chlorooctane	*51.1*		*mg/kg*	*50.0*		*102*	*70-130*			
Surrogate: 1-Chlorooctadecane	*52.1*		*"*	*50.0*		*104*	*70-130*			

Highlander Environmental Corp.
1910 N Big Spring St
Midland TX, 79705

Project: SWR/ Farnsworth Fed. B Tank Battery
Project Number: 2724
Project Manager: Ike Tavarez

Fax (432) 682-3946

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA71607 - General Preparation (Prep)										
Blank (EA71607-BLK1)				Prepared: 01/15/07 Analyzed: 01/16/07						
% Solids	99.8		%							
Duplicate (EA71607-DUP1)	**Source: 7A12022-01**			Prepared: 01/15/07 Analyzed 01/16/07						
% Solids	96.4		%		94 6			1.88	20	
Duplicate (EA71607-DUP2)	**Source: 7A12022-32**			Prepared: 01/15/07 Analyzed 01/16/07						
% Solids	95 2		%		95 1			0.105	20	
Duplicate (EA71607-DUP3)	**Source: 7A12024-20**			Prepared. 01/15/07 Analyzed 01/16/07						
% Solids	97 7		%		97.8			0 102	20	
Duplicate (EA71607-DUP4)	**Source: 7A12027-12**			Prepared: 01/15/07 Analyzed: 01/16/07						
% Solids	92.4		%		92 0			0 434	20	
Duplicate (EA71607-DUP5)	**Source: 7A15002-03**			Prepared 01/15/07 Analyzed 01/16/07						
% Solids	83.9		%		85 9			2.36	20	

Highlander Environmental Corp.	Project: SWR/ Farnsworth Fed. B Tank Battery	Fax (432) 682-3946
1910 N. Big Spring St	Project Number: 2724	
Midland TX, 79705	Project Manager: Ike Tavarez	

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By: _____ Date 1/18/07

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer
Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

Analysis Request and Chain of Custody Record

HIGHLANDER ENVIRONMENTAL CORP.

1910 N. Big Spring St.
Midland, Texas 79705

(432) 682-4559 Fax (432) 682-3946

PAGE: 1 OF: 1

CLIENT NAME: Southwest Royalties

SITE MANAGER: Ike Tavarez

PROJECT NO.: 2724

PROJECT NAME: SWR / Farnsworth Federal 13 Tank Battery
Lea County, NM

LAB I.D. NUMBER	DATE	TIME	MATRIX	COMP.	GRAB	SAMPLE IDENTIFICATION	NUMBER OF CONTAINERS	FILTERED (Y/N)	PRESERVATIVE METHOD: HCL	HNO3	ICE	NONE
7A12023 -01	1/11/07		S	X		Stockpile #2	1				X	

ANALYSIS REQUEST (Circle or Specify Method No.)

BTEX 8020/602	MTBE 8020/602	TPH (8015 MOD.) TX1005	PAH 8270	RCRA Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Metals Ag As Ba Cd Cr Pd Hg Se	TCLP Volatiles	TCLP Semi Volatiles	HCI	GC/MS Vol. 8240/8260/624	GC/MS Semi. Vol. 8270/625	PCB's 8080/608	Pest. 608/608	BOD, TSS, pH, TDS, Chloride	Gamma Spec.	Alpha Beta (Air)	PLM (Asbestos)
		X 418.1														

RELINQUISHED BY: (Signature) Date: 1/12/07 Time: 15:30

RECEIVED BY: (Signature) Date: Time:

SAMPLED BY: (Print & Sign) Date: Time:

RELINQUISHED BY: (Signature) Date: Time:

RECEIVED BY: (Signature) Date: Time:

SAMPLE SHIPPED BY: (Circle) FEDEX BUS HAND DELIVERED UPS AIRBILL #: OTHER:

RELINQUISHED BY: (Signature) Date: Time:

RECEIVED BY: (Signature) Date: Time:

RECEIVING LABORATORY: ELT

ADDRESS:

CITY: Odessa STATE: TX ZIP:

CONTACT: PHONE:

RECEIVED BY: (Signature)

DATE: 1/12/07 TIME: 10:30

HIGHLANDER CONTACT PERSON: Ike Tavarez

Results by:

RUSH Charges Authorized: Yes No

SAMPLE CONDITION WHEN RECEIVED: Iced at 1.5 w/ label

MATRIX: W-Water A-Air SD-Solid (S-Soil) SL-Sludge O-Other

REMARKS:

RC

Please Fill out all copies – Laboratory retains yellow copy – Return original copy to Highlander Environmental Corp. – Project Manager retains pink copy – Accounting receives Gold copy.

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client: Highlander Environmental

Date/ Time: 01-12-07 @ 1630

Lab ID #: 7A 12023

Initials: JMM

Sample Receipt Checklist

					Client Initials
#1	Temperature of container/ cooler?	(Yes)	No	1.5 °C	
#2	Shipping container in good condition?	(Yes)	No		
#3	Custody Seals intact on shipping container/ cooler?	Yes	No	(Not Present)	
#4	Custody Seals intact on sample bottles/ container?	Yes	No	(Not Present)	
#5	Chain of Custody present?	(Yes)	No		
#6	Sample instructions complete of Chain of Custody?	(Yes)	No		
#7	Chain of Custody signed when relinquished/ received?	(Yes)	No		
#8	Chain of Custody agrees with sample label(s)?	(Yes)	No	ID written on Cont./ Lid	
#9	Container label(s) legible and intact?	(Yes)	No	Not Applicable	
#10	Sample matrix/ properties agree with Chain of Custody?	(Yes)	No		
#11	Containers supplied by ELOT?	(Yes)	No		
#12	Samples in proper container/ bottle?	(Yes)	No	See Below	
#13	Samples properly preserved?	(Yes)	No	See Below	
#14	Sample bottles intact?	(Yes)	No		
#15	Preservations documented on Chain of Custody?	(Yes)	No		
#16	Containers documented on Chain of Custody?	(Yes)	No		
#17	Sufficient sample amount for indicated test(s)?	(Yes)	No	See Below	
#18	All samples received within sufficient hold time?	(Yes)	No	See Below	
#19	Subcontract of sample(s)?	Yes	No	(Not Applicable)	
#20	VOC samples have zero headspace?	(Yes)	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken: _____

Check all that Apply:

- ☐ See attached e-mail/ fax
- ☐ Client understands and would like to proceed with analysis
- ☐ Cooling process had begun shortly after sampling event

ENVIRONMENTAL LAB OF

12600 West I-20 East - Odessa, Texas 79765

A Xenco Laboratories Company

Analytical Report

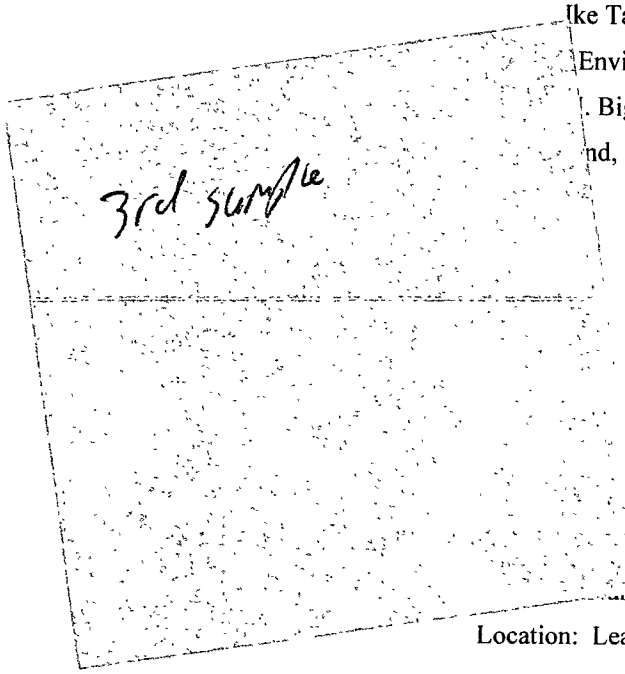
Prepared for:

Ike Tavarez

Environmental Corp.

. Big Spring St.

nd, TX 79705



Fed. B #5 Tank Battery

ber: 2724

Location: Lea County, NM

Lab Order Number: 7C19009

Report Date: 03/22/07

Highlander Environmental Corp	Project SWR/ Farnsworth Fed B #5 Tank Battery	Fax (432) 682-3946
1910 N Big Spring St	Project Number 2724	
Midland TX, 79705	Project Manager Ike Tavarez	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
AH-1 0-1 0'	7C19009-01	Soil	03/14/07 00 00	03-19-2007 10.45
AH-2 0-1 0'	7C19009-02	Soil	03/14/07 00 00	03-19-2007 10:45
AH-3 0-1 0'	7C19009-03	Soil	03/14/07 00 00	03-19-2007 10 45

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Highlander Environmental Corp	Project SWR/ Farnsworth Fed B #5 Tank Battery	Fax: (432) 682-3946
1910 N Big Spring St	Project Number 2724	
Midland TX, 79705	Project Manager Ike Tavarez	

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-1 0-1.0' (7C19009-01) Soil									
Carbon Ranges C6-C12	**19.9**	10.0	mg/kg dry	1	EC72004	03/20/07	03/20/07	EPA 8015M	
Carbon Ranges C12-C28	**372**	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**64.4**	10.0	"	"	"	"	"	"	
Total Hydrocarbons	**456**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*131 %*	*70-130*		"	"	"	"	*S-04*
Surrogate: 1-Chlorooctadecane		*135 %*	*70-130*		"	"	"	"	*S-04*
AH-2 0-1.0' (7C19009-02) Soil									
Carbon Ranges C6-C12	**83.8**	10.0	mg/kg dry	1	EC72004	03/20/07	03/20/07	EPA 8015M	
Carbon Ranges C12-C28	**570**	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**63.4**	10.0	"	"	"	"	"	"	
Total Hydrocarbons	**717**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*120 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*127 %*	*70-130*		"	"	"	"	
AH-3 0-1.0' (7C19009-03) Soil									
Carbon Ranges C6-C12	**1040**	50.0	mg/kg dry	5	EC72004	03/20/07	03/20/07	EPA 8015M	
Carbon Ranges C12-C28	**3980**	50.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**477**	50.0	"	"	"	"	"	"	
Total Hydrocarbons	**5500**	50.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*21.8 %*	*70-130*		"	"	"	"	*S-06*
Surrogate: 1-Chlorooctadecane		*24.8 %*	*70-130*		"	"	"	"	*S-06*

Highlander Environmental Corp.	Project: SWR/ Farnsworth Fed B #5 Tank Battery	Fax: (432) 682-3946
1910 N. Big Spring St	Project Number 2724	
Midland TX, 79705	Project Manager: Ike Tavarez	

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
AH-1 0-1.0' (7C19009-01) Soil									
% Moisture	ND	0.1	%	1	EC72006	03/19/07	03/19/07	% calculation	
AH-2 0-1.0' (7C19009-02) Soil									
% Moisture	**5.9**	0.1	%	1	EC72006	03/19/07	03/19/07	% calculation	
AH-3 0-1.0' (7C19009-03) Soil									
% Moisture	**17.2**	0.1	%	1	EC72006	03/19/07	03/19/07	% calculation	

Highlander Environmental Corp	Project SWR/ Farnsworth Fed. B #5 Tank Battery	Fax (432) 682-3946
1910 N Big Spring St	Project Number 2724	
Midland TX, 79705	Project Manager Ike Tavarez	

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC72004 - Solvent Extraction (GC)										
Blank (EC72004-BLK1)				Prepared & Analyzed 03/20/07						
Carbon Ranges C6-C12	ND	10.0	mg/kg wet							
Carbon Ranges C12-C28	ND	10.0	"							
Carbon Ranges C28-C35	ND	10.0	"							
Total Hydrocarbons	ND	10.0	"							
Surrogate: 1-Chlorooctane	*50.8*		*mg/kg*	*50.0*		*102*	*70-130*			
Surrogate 1-Chlorooctadecane	*46.7*		"	*50.0*		*93.4*	*70-130*			
LCS (EC72004-BS1)				Prepared & Analyzed 03/20/07						
Carbon Ranges C6-C12	617	10.0	mg/kg wet	500		123	75-125			
Carbon Ranges C12-C28	477	10.0	"	500		95.4	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00			75-125			
Total Hydrocarbons	1090	10.0	"	1000		109	75-125			
Surrogate 1-Chlorooctane	*61.5*		*mg/kg*	*50.0*		*123*	*70-130*			
Surrogate 1-Chlorooctadecane	*52.3*		"	*50.0*		*105*	*70-130*			
LCS Dup (EC72004-BSD1)				Prepared: 03/20/07 Analyzed 03/21/07						
Carbon Ranges C6-C12	539	10.0	mg/kg wet	500		108	75-125	13.0	20	
Carbon Ranges C12-C28	476	10.0	"	500		95.2	75-125	0.210	20	
Carbon Ranges C28-C35	ND	10.0	"	0.00			75-125		20	
Total Hydrocarbons	1010	10.0	"	1000		101	75-125	7.62	20	
Surrogate 1-Chlorooctane	*52.3*		*mg/kg*	*50.0*		*105*	*70-130*			
Surrogate 1-Chlorooctadecane	*38.5*		"	*50.0*		*77.0*	*70-130*			
Calibration Check (EC72004-CCV1)				Prepared & Analyzed 03/20/07						
Carbon Ranges C6-C12	243		mg/kg	250		97.2	80-120			
Carbon Ranges C12-C28	238		"	250		95.2	80-120			
Total Hydrocarbons	481		"	500		96.2	80-120			
Surrogate: 1-Chlorooctane	*64.8*		"	*50.0*		*130*	*70-130*			
Surrogate 1-Chlorooctadecane	*63.1*		"	*50.0*		*126*	*70-130*			

Highlander Environmental Corp.	Project SWR/ Farnsworth Fed. B #5 Tank Battery	Fax: (432) 682-3946
1910 N. Big Spring St	Project Number 2724	
Midland TX, 79705	Project Manager Ike Tavarez	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC72006 - General Preparation (Prep)										
Blank (EC72006-BLK1)				Prepared & Analyzed: 03/19/07						
% Solids	100		%							
Duplicate (EC72006-DUP1)		**Source: 7C19003-01**		Prepared & Analyzed: 03/19/07						
% Solids	89.1		%		89 5			0 448	20	
Duplicate (EC72006-DUP2)		**Source: 7C19009-03**		Prepared & Analyzed: 03/19/07						
% Solids	82.9		%		82.8			0 121	20	

Highlander Environmental Corp.	Project: SWR/ Farnsworth Fed. B #5 Tank Battery	Fax: (432) 682-3946
1910 N Big Spring St	Project Number: 2724	
Midland TX, 79705	Project Manager: Ike Tavarez	

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By: Brent Barron Date: 3/22/2007

Brent Barron, Laboratory Director/Corp. Technical Director
Celey D. Keene, Org. Tech Director
Raland K. Tuttle, Laboratory Consultant

James Mathis, QA/QC Officer
Jeanne Mc Murrey, Inorg. Tech Director

Analysis Request and Chain of Custody Record

HIGHLANDER ENVIRONMENTAL CORP.

1910 N. Big Spring St.
Midland, Texas 79705

(432) 682-4559 fax (432) 682-3946

PAGE: 1 OF: 1

2724271

CLIENT NAME:	SITE MANAGER:
Southwest Royalties	Ike Tavarez

PROJECT NO.	PROJECT NAME.
2724	SWR / Farnsworth Federal B #5 Lea County, NM

LAB I.D. NUMBER	DATE	TIME	MATRIX	COMP.	GRAB	SAMPLE IDENTIFICATION	NUMBER OF CONTAINERS	FILTERED (Y/N)	PRESERVATIVE METHOD: HCL	HNO3	ICE	NONE	BTEX 8020/602	MTBE 8020/602	TPH (8015 MOD.) TX1005 / 418.1	PAH 8270	RCRA Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Metals Ag As Ba Cd Cr Pd Hg Se	TCLP Volatiles	TCLP Semi Volatiles	RCI	GC/MS Vol. 8240/8260/624	GC/MS Semi. Vol. 8270/625	PCB's 8080/608	Pest. 608/608	BOD, TSS, pH, TDS, Chloride	Gamma Spec.	Alpha Beta (Air)	PLM (Asbestos)
19009																													
-01	3/14/07		S		X	AH-1 (0-1.0')	1				X				X														
-02	1		S		X	AH-2 (0-1.0')	1				X				X														
-03	1		S		X	AH-3 (0-1.0')	1				X				X														

ANALYSIS REQUEST (Circle or Specify Method No.)

RELINQUISHED BY: (Signature)	Date: 3/14/07 Time: 10:45	RECEIVED BY: (Signature)	Date: Time:	SAMPLED BY: (Print & Sign) Kelt Harrison	Date: 3/14/07 Time:
RELINQUISHED BY: (Signature)	Date: Time:	RECEIVED BY: (Signature)	Date: Time:	SAMPLE SHIPPED BY: (Circle) FEDEX BUS AIRBILL # HAND DELIVERED UPS OTHER:	
RELINQUISHED BY: (Signature)	Date: Time:	RECEIVED BY: (Signature)	Date: Time:		
RECEIVING LABORATORY: ELT ADDRESS: CITY: Odessa STATE: Texas ZIP: CONTACT: PHONE:		RECEIVED BY: (Signature) DATE: 3/14/07 TIME: 10:45		HIGHLANDER CONTACT PERSON: Ike Tavarez	Results by: RUSH Charges Authorized: Yes No

SAMPLE CONDITION WHEN RECEIVED: 2.5°C

MATRIX: W-Water A-Air SD-Solid (S-Soil) SL-Sludge O-Other

REMARKS: Az

Please Fill out all copies - Laboratory retains yellow copy - Return original copy to Highlander Environmental Corp. - Project Manager retains pink copy - Accounting receives Gold copy

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client: Highlander

Date/ Time: 3/19/07 10:45

Lab ID #: 7019009

Initials: CK

Sample Receipt Checklist

					Client Initials
#1	Temperature of container/ cooler?	Yes	No	2.5 °C	
#2	Shipping container in good condition?	~~Yes~~	No		
#3	Custody Seals intact on shipping container/ cooler?	Yes	No	Not Present	
#4	Custody Seals intact on sample bottles/ container?	~~Yes~~	No	Not Present	
#5	Chain of Custody present?	~~Yes~~	No		
#6	Sample instructions complete of Chain of Custody?	~~Yes~~	No		
#7	Chain of Custody signed when relinquished/ received?	~~Yes~~	No		
#8	Chain of Custody agrees with sample label(s)?	~~Yes~~	No	ID written on Cont./ Lid	
#9	Container label(s) legible and intact?	~~Yes~~	No	Not Applicable	
#10	Sample matrix/ properties agree with Chain of Custody?	Yes	No		
#11	Containers supplied by ELOT?	~~Yes~~	No		
#12	Samples in proper container/ bottle?	~~Yes~~	No	See Below	
#13	Samples properly preserved?	~~Yes~~	No	See Below	
#14	Sample bottles intact?	~~Yes~~	No		
#15	Preservations documented on Chain of Custody?	~~Yes~~	No		
#16	Containers documented on Chain of Custody?	~~Yes~~	No		
#17	Sufficient sample amount for indicated test(s)?	~~Yes~~	No	See Below	
#18	All samples received within sufficient hold time?	~~Yes~~	No	See Below	
#19	Subcontract of sample(s)?	Yes	No	Not Applicable	
#20	VOC samples have zero headspace?	~~Yes~~	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken

Check all that Apply.

- ☐ See attached e-mail/ fax
- ☐ Client understands and would like to proceed with analysis
- ☐ Cooling process had begun shortly after sampling event

ENVIRONMENTAL LAB OF

12600 West I-20 East - Odessa, Texas 79765

A Xenco Laboratories Company

Analytical Report

Prepared for:

Ike Tavarez

Highlander Environmental Corp.

1910 N. Big Spring St.

Midland, TX 79705

Project: SWR/ Farnsworth Fed. B Tank Battery

Project Number: 2724

Location: Lea County, NM

Lab Order Number: 7E18006

Report Date: 05/23/07

Highlander Environmental Corp.
1910 N. Big Spring St.
Midland TX, 79705

Project: SWR/ Farnsworth Fed. B Tank Battery
Project Number: 2724
Project Manager: Ike Tavarez

Fax: (432) 682-3946

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Stockpile # 2	7E18006-01	Soil	05/15/07 00:00	05-18-2007 15:18

Highlander Environmental Corp.
1910 N. Big Spring St.
Midland TX, 79705

Project: SWR/ Farnsworth Fed. B Tank Battery
Project Number: 2724
Project Manager: Ike Tavarez

Fax: (432) 682-3946

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Stockpile # 2 (7E18006-01) Soil									
Carbon Ranges C6-C12	**725**	50.0	mg/kg dry	5	EE71811	05/18/07	05/21/07	EPA 8015M	
Carbon Ranges C12-C28	**4690**	50.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**465**	50.0	"	"	"	"	"	"	
Total Hydrocarbons	**5880**	50.0	"	"	"	"	"	"	
Surrogate 1-Chlorooctane		*15.5 %*	*70-130*		"	"	"	"	*S-06*
Surrogate 1-Chlorooctadecane		*21.6 %*	*70-130*		"	"	"	"	*S-06*

Highlander Environmental Corp.
1910 N Big Spring St.
Midland TX, 79705

Project: SWR/ Farnsworth Fed. B Tank Battery
Project Number: 2724
Project Manager: Ike Tavarez

Fax: (432) 682-3946

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Stockpile # 2 (7E18006-01) Soil									
% Moisture	**14.1**	0.1	%	1	EE71901	05/18/07	05/19/07	% calculation	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Highlander Environmental Corp.
1910 N. Big Spring St.
Midland TX, 79705

Project: SWR/ Farnsworth Fed. B Tank Battery
Project Number: 2724
Project Manager: Ike Tavarez

Fax: (432) 682-3946

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EE71811 - Solvent Extraction (GC)										
Blank (EE71811-BLK1)				Prepared: 05/18/07 Analyzed: 05/21/07						
Carbon Ranges C6-C12	ND	10.0	mg/kg wet							
Carbon Ranges C12-C28	ND	10.0	"							
Carbon Ranges C28-C35	ND	10.0	"							
Total Hydrocarbons	ND	10.0	"							
Surrogate: 1-Chlorooctane	*45.6*		*mg/kg*	*50.0*		*91.2*	*70-130*			
Surrogate: 1-Chlorooctadecane	*47.8*		*"*	*50.0*		*95.6*	*70-130*			
LCS (EE71811-BS1)				Prepared: 05/18/07 Analyzed: 05/21/07						
Carbon Ranges C6-C12	569	10.0	mg/kg wet	500		114	75-125			
Carbon Ranges C12-C28	457	10.0	"	500		91.4	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00			75-125			
Total Hydrocarbons	1030	10.0	"	1000		103	75-125			
Surrogate: 1-Chlorooctane	*58.5*		*mg/kg*	*50.0*		*117*	*70-130*			
Surrogate: 1-Chlorooctadecane	*52.2*		*"*	*50.0*		*104*	*70-130*			
Calibration Check (EE71811-CCV1)				Prepared: 05/18/07 Analyzed: 05/22/07						
Carbon Ranges C6-C12	223		mg/kg wet	250		89.2	80-120			
Carbon Ranges C12-C28	227		"	250		90.8	80-120			
Total Hydrocarbons	450		"	500		90.0	80-120			
Surrogate: 1-Chlorooctane	*57.0*		*mg/kg*	*50.0*		*114*	*70-130*			
Surrogate: 1-Chlorooctadecane	*59.6*		*"*	*50.0*		*119*	*70-130*			
Matrix Spike (EE71811-MS1)	**Source: 7E18004-03**			Prepared: 05/18/07 Analyzed: 05/22/07						
Carbon Ranges C6-C12	627	10.0	mg/kg dry	562	ND	112	75-125			
Carbon Ranges C12-C28	495	10.0	"	562	ND	88.1	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0 00	ND		75-125			
Total Hydrocarbons	1120	10.0	"	1120	ND	100	75-125			
Surrogate: 1-Chlorooctane	*49.0*		*mg/kg*	*50.0*		*98.0*	*70-130*			
Surrogate: 1-Chlorooctadecane	*49.9*		*"*	*50 0*		*99.8*	*70-130*			

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EE71811 - Solvent Extraction (GC)										
Matrix Spike Dup (EE71811-MSD1)	**Source: 7E18004-03**			Prepared: 05/18/07 Analyzed: 05/22/07						
Carbon Ranges C6-C12	572	10 0	mg/kg dry	562	ND	102	75-125	9.35	20	
Carbon Ranges C12-C28	452	10.0	"	562	ND	80.4	75-125	9 14	20	
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125		20	
Total Hydrocarbons	1020	10.0	"	1120	ND	91.1	75-125	9.31	20	
Surrogate. 1-Chlorooctane	*44.0*		*mg/kg*	*50.0*		*88 0*	*70-130*			
Surrogate 1-Chlorooctadecane	*45.2*		*"*	*50.0*		*90 4*	*70-130*			

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EE71901 - General Preparation (Prep)										
Blank (EE71901-BLK1)				Prepared & Analyzed: 05/19/07						
% Solids	100		%							
Duplicate (EE71901-DUP1)		**Source: 7E17009-01**		Prepared & Analyzed: 05/19/07						
% Solids	99.2		%		99.2			0.00	20	

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By: _____ Date: 5/23/07

Brent Barron, Laboratory Director/Corp. Technical Director
Celey D. Keene, Org. Tech Director
Raland K. Tuttle, Laboratory Consultant
James Mathis, QA/QC Officer
Jeanne Mc Murrey, Inorg. Tech Director

Analysis Request and Chain of Custody Record

HIGHLANDER ENVIRONMENTAL CORP.

1910 N. Big Spring St.
Midland, Texas 79705

(432) 682-4559 Fax (432) 682-3946

PAGE: 1 OF: 1

CLIENT NAME: SWR

SITE MANAGER: Ike Tavarez

PROJECT NO.: 2724

PROJECT NAME: SWR / Farnsworth Fed. B Tank Battery
Lea County, NM

LAB I.D. NUMBER	DATE	TIME	MATRIX	COMP.	GRAB	SAMPLE IDENTIFICATION	NUMBER OF CONTAINERS	FILTERED (Y/N)	PRESERVATIVE METHOD: HCL	HNO3	ICE	NONE
01	5/15/07		S	X		Stockpile #2	1				X	

7E18006 / 282840

ANALYSIS REQUEST (Circle or Specify Method No.)

BTEX 8020/602	MTBE 8020/602	TPH (8015 MOD.) TX1005	PAH 8270	RCRA Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Metals Ag As Ba Cd Cr Pd Hg Se	TCLP Volatiles	TCLP Semi Volatiles	RCI	GC.MS Vol. 8240/8260/624	GC.MS Semi. Vol. 8270/625	PCB's 8080/608	Pest. 808/608	BOD, TSS, pH, TDS, Chloride	Gamma Spec.	Alpha Beta (Air)	PLM (Asbestos)
		418.1 (TPH)														
		X														

RELINQUISHED BY: (Signature) Kat Harrison — Date: 5/18/07 Time: 3:18
RECEIVED BY: (Signature) — Date: — Time:
SAMPLED BY: (Print & Sign) Kat Harrison / Kat Harrison — Date: 5/18/07 Time:

RELINQUISHED BY: (Signature) — Date: — Time:
RECEIVED BY: (Signature) — Date: — Time:
SAMPLE SHIPPED BY: (Circle) FEDEX BUS AIRBILL # — HAND DELIVERED UPS OTHER:

RELINQUISHED BY: (Signature) — Date: — Time:
RECEIVED BY: (Signature) — Date: — Time:

RECEIVING LABORATORY: ELT
ADDRESS:
CITY: Odessa STATE: Texas ZIP:
CONTACT: PHONE:
RECEIVED BY: (Signature) Andrea Law
DATE: 5-18-07 TIME: 3:18

HIGHLANDER CONTACT PERSON: Ike Tavarez

Results by:

RUSH Charges Authorized: Yes No

SAMPLE CONDITION WHEN RECEIVED:

MATRIX: W–Water A–Air SD–Solid (S–Soil) SL–Sludge O–Other

REMARKS: 7.0°C w/ labels 4oz glass

Please Fill out all copies – Laboratory retains yellow copy – Return original copy to Highlander Enviromental Corp. – Project Manager retains pink copy – Accounting receives Gold copy.

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client: Highlander Env.

Date/ Time: 5-18-07 3:18

Lab ID #: 7E18006

Initials: AL

Sample Receipt Checklist

					Client Initials
#1	Temperature of container/ cooler?	Yes	No	7.0 °C	
#2	Shipping container in good condition?	Yes	No		
#3	Custody Seals intact on shipping container/ cooler?	Yes	No	Not Present	
#4	Custody Seals intact on sample bottles/ container?	Yes	No	Not Present	
#5	Chain of Custody present?	Yes	No		
#6	Sample instructions complete of Chain of Custody?	Yes	No		
#7	Chain of Custody signed when relinquished/ received?	Yes	No		
#8	Chain of Custody agrees with sample label(s)?	Yes	No	ID written on Cont./ Lid	
#9	Container label(s) legible and intact?	Yes	No	Not Applicable	
#10	Sample matrix/ properties agree with Chain of Custody?	Yes	No		
#11	Containers supplied by ELOT?	Yes	No		
#12	Samples in proper container/ bottle?	Yes	No	See Below	
#13	Samples properly preserved?	Yes	No	* See Below	* HA
#14	Sample bottles intact?	Yes	No		
#15	Preservations documented on Chain of Custody?	Yes	No		
#16	Containers documented on Chain of Custody?	Yes	No		
#17	Sufficient sample amount for indicated test(s)?	Yes	No	See Below	
#18	All samples received within sufficient hold time?	Yes	No	See Below	
#19	Subcontract of sample(s)?	Yes	No	Not Applicable	
#20	VOC samples have zero headspace?	Yes	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: #13 Not cad enough

Corrective Action Taken:

Check all that Apply:

- ☐ See attached e-mail/ fax
- ☒ Client understands and would like to proceed with analysis
- ☐ Cooling process had begun shortly after sampling event

Analytical Report 287212

for

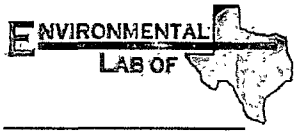
Highlander Environmental Corp.

Project Manager: Ike Tavarez

SWR / Farnsworth Fed. B # 5

2724

13-AUG-07



12600 West I-20 East Odessa, Texas 79765

A Xenco Laboratories Company

NELAC certification numbers:
Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America

13-AUG-07

Project Manager: **Ike Tavarez**
Highlander Environmental Corp.
1910 N. Big Spring Street
Midland, TX 79705

Reference: XENCO Report No: **287212**
SWR / Farnsworth Fed. B # 5
Project Address: Lea Co., NM

Ike Tavarez:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 287212. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 287212 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron
Odessa Laboratory Director

Certificate of Analysis Summary 287212

Highlander Environmental Corp., Midland, TX

Project Name: SWR / Farnsworth Fed. B # 5

Project Id: 2724
Contact: Ike Tavarez
Project Location: Lea Co , NM

Date Received in Lab: Fri Aug-03-07 09 11 am
Report Date: 13-AUG-07
Project Manager: Brent Barron, II

Analysis Requested							
	Lab Id:	287212-001					
	Field Id:	AH-3 (0-1 0')					
	Depth:						
	Matrix:	SOIL					
	Sampled:	Aug-01-07 00 00					
Percent Moisture	*Extracted:*						
	Analyzed:	Aug-08-07 09 28					
	Units/RL:	%	RL				
Percent Moisture		14.9	1 00				
TPH by SW8015 Mod	*Extracted:*	Aug-06-07 13 43					
	Analyzed:	Aug-08-07 12 53					
	Units/RL:	mg/kg	RL				
C6-C12 Gasoline Range Hydrocarbons		82 3	50 3				
C12-C28 Diesel Range Hydrocarbons		1670	50 3				
C28-C35 Oil Range Hydrocarbons		1050	50 3				
Total TPH		2802 3					

Since 1990 Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America

Brent Barron
Odessa Laboratory Director

Flagging Criteria

X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.

B A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.

D The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.

E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.

F RPD exceeded lab control limits.

J The target analyte was positively identified below the MQL and above the SQL.

U Analyte was not detected.

L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.

H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.

K Sample analyzed outside of recommended hold time.

Form 2 - Surrogate Recoveries

Project Name: SWR / Farnsworth Fed. B # 5

Work Order #: 287212 **Project ID:** 2724

Lab Batch #: 701919 **Sample:** 287085-006 S / MS **Batch:** 1 **Matrix:** Soil

Units: mg/kg

TPH by SW8015 Mod Analytes	SURROGATE RECOVERY STUDY Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctadecane	62.3	50.0	125	70-135	
1-Chlorooctane	69.5	50.0	139	70-135	*

Lab Batch #: 701919 **Sample:** 287085-006 SD / MSD **Batch:** 1 **Matrix:** Soil

Units: mg/kg

TPH by SW8015 Mod Analytes	SURROGATE RECOVERY STUDY Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctadecane	64 5	50.0	129	70-135	
1-Chlorooctane	64 5	50.0	129	70-135	

Lab Batch #: 701919 **Sample:** 287212-001 / SMP **Batch:** 1 **Matrix:** Soil

Units: mg/kg

TPH by SW8015 Mod Analytes	SURROGATE RECOVERY STUDY Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctadecane	59.1	50.3	117	70-135	
1-Chlorooctane	54 4	50 3	108	70-135	

Lab Batch #: 701919 **Sample:** 497953-1-BKS / BKS **Batch:** 1 **Matrix:** Solid

Units: mg/kg

TPH by SW8015 Mod Analytes	SURROGATE RECOVERY STUDY Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctadecane	53 2	50.0	106	70-135	
1-Chlorooctane	58 0	50.0	116	70-135	

Lab Batch #: 701919 **Sample:** 497953-1-BLK / BLK **Batch:** 1 **Matrix:** Solid

Units: mg/kg

TPH by SW8015 Mod Analytes	SURROGATE RECOVERY STUDY Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctadecane	54 5	50.0	109	70-135	
1-Chlorooctane	51.9	50.0	104	70-135	

** Surrogates outside limits, data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

Blank Spike Recovery

Project Name: SWR / Farnsworth Fed. B # 5

Work Order #: 287212 **Project ID:** 2724

Lab Batch #: 701919 **Sample:** 497953-1-BKS **Matrix:** Solid

Date Analyzed: 08/08/2007 **Date Prepared:** 08/06/2007 **Analyst:** CELKEE

Reporting Units: mg/kg **Batch #:** 1

TPH by SW8015 Mod Analytes	Blank Result [A]	BLANK /BLANK SPIKE RECOVERY STUDY Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
C6-C12 Gasoline Range Hydrocarbons	ND	500	568	114	70-135	
C12-C28 Diesel Range Hydrocarbons	ND	500	484	97	70-135	

Blank Spike Recovery [D] = 100*[C]/[B]
All results are based on MDL and validated for QC purposes.

Form 3 - MS / MSD Recoveries

Project Name: SWR / Farnsworth Fed. B # 5

Work Order # : 287212 **Project ID:** 2724

Lab Batch ID: 701919 **QC- Sample ID:** 287085-006 S **Batch #:** 1 **Matrix:** Soil

Date Analyzed: 08/08/2007 **Date Prepared:** 08/06/2007 **Analyst:** CELKEE

Reporting Units: mg/kg

	MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY										
TPH by SW8015 Mod **Analytes**	**Parent Sample Result [A]**	**Spike Added [B]**	**Spiked Sample Result [C]**	**Spiked Sample %R [D]**	**Spike Added [E]**	**Duplicate Spiked Sample Result [F]**	**Spiked Dup. %R [G]**	**RPD %**	**Control Limits %R**	**Control Limits %RPD**	**Flag**
C6-C12 Gasoline Range Hydrocarbons	ND	724	850	117	724	869	120	3	70-135	35	
C12-C28 Diesel Range Hydrocarbons	48 3	724	696	89	724	713	92	3	70-135	35	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*(D-G)/(D+G)

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not ApplicableN = See Narrative, EQL = Estimated Quantitation Limit

Sample Duplicate Recovery

Project Name: SWR / Farnsworth Fed. B # 5

Work Order #: 287212

Lab Batch #: 702046 **Project ID:** 2724

Date Analyzed: 08/08/2007 **Date Prepared:** 08/08/2007 **Analyst:** IRO

QC- Sample ID: 287443-001 D **Batch #:** 1 **Matrix:** Soil

Reporting Units: %

Percent Moisture Analyte	SAMPLE / SAMPLE DUPLICATE RECOVERY				
	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Percent Moisture	5.95	5.83	2	20	

Spike Relative Difference RPD 200 * | (B-A)/(B+A) |
All Results are based on MDL and validated for QC purposes

Analysis Request and Chain of Custody Record

HIGHLANDER ENVIRONMENTAL CORP.

1910 N. Big Spring St.
Midland, Texas 79705

(432) 682-4559 Fax (432) 682-3946

PAGE: 1 OF: 1

CLIENT NAME: SWR

SITE MANAGER: Ike Tavarez

PROJECT NO: 2724

PROJECT NAME: SWR/Farnsworth Fed. B #5 Lea Co, NM

LAB I.D NUMBER	DATE	TIME	MATRIX	COMP.	GRAB	SAMPLE IDENTIFICATION	NUMBER OF CONTAINERS	FILTERED (Y/N)	PRESERVATIVE METHOD: HCL	HNO3	ICE	NONE
287212	8/1/07		S	X		AH-3 (0-10')	1				X	

ANALYSIS REQUEST (Circle or Specify Method No.)

BTEX 8020/602	MTBE 8020/602	TPH (8015 MOD.) TX1005	PAH 8270	RCRA Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Metals Ag As Ba Cd Cr Pd Hg Se	TCLP Volatiles	TCLP Semi Volatiles	HCl	GC/MS Vol. 8240/8260/624	GC/MS Semi. Vol. 8270/625	PCB's 8082/608	Pest. 608/608	8021, TDS, pH, TDS, Chloride	Gamma Spec.	Alpha Beta (Air)	PLM (Asbestos)
	X															

RELINQUISHED BY: (Signature)	Date: 8/03/07 Time: 9:11	RECEIVED BY: (Signature)	Date: Time:	SAMPLED BY: (Print & Sign) Ike Tavarez / Kelt Harrison	Date: 8/02/07 Time:
RELINQUISHED BY: (Signature)	Date: Time:	RECEIVED BY: (Signature)	Date: Time:	SAMPLE SHIPPED BY: (Circle) FEDEX HAND DELIVERED BUS UPS	AIRBILL # OTHER:
RELINQUISHED BY: (Signature)	Date: Time:	RECEIVED BY: (Signature)	Date: Time:	HIGHLANDER CONTACT PERSON: Ike Tavarez	Results by:
RECEIVING LABORATORY: ELT ADDRESS: CITY: Odessa STATE: Texas ZIP: CONTACT PHONE:		RECEIVED BY: (Signature) Andrea Dam DATE: 8/3/07 TIME: 9:11			RUSH Charges Authorized. Yes No

SAMPLE CONDITION WHEN RECEIVED:

MATRIX: W-Water A-Air SD-Solid (S-Soil) SL-Sludge O-Other

REMARKS: 1.0°C 4oz glass w labels

Please Fill out all copies - Laboratory retains yellow copy - Return original copy to Highlander Environmental Corp. - Project Manager retains pink copy - Accounting receives Gold copy

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client: Highlander

Date/ Time: 8 3 07 9 11

Lab ID #: 287212

Initials: ac

Sample Receipt Checklist

					Client Initials
#1	Temperature of container/ cooler?	Yes	No	1.0 °C	
#2	Shipping container in good condition?	Yes	No		
#3	Custody Seals intact on shipping container/ cooler?	Yes	No	Not Present	
#4	Custody Seals intact on sample bottles/ container?	Yes	No	Not Present	
#5	Chain of Custody present?	Yes	No		
#6	Sample instructions complete of Chain of Custody?	Yes	No		
#7	Chain of Custody signed when relinquished/ received?	Yes	No		
#8	Chain of Custody agrees with sample label(s)?	Yes	No	ID written on Cont./ Lid	
#9	Container label(s) legible and intact?	Yes	No	Not Applicable	
#10	Sample matrix/ properties agree with Chain of Custody?	Yes	No		
#11	Containers supplied by ELOT?	Yes	No		
#12	Samples in proper container/ bottle?	Yes	No	See Below	
#13	Samples properly preserved?	Yes	No	See Below	
#14	Sample bottles intact?	Yes	No		
#15	Preservations documented on Chain of Custody?	Yes	No		
#16	Containers documented on Chain of Custody?	Yes	No		
#17	Sufficient sample amount for indicated test(s)?	Yes	No	See Below	
#18	All samples received within sufficient hold time?	Yes	No	See Below	
#19	Subcontract of sample(s)?	Yes	No	Not Applicable	
#20	VOC samples have zero headspace?	Yes	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken: _____

Check all that Apply

- ☐ See attached e-mail/ fax
- ☐ Client understands and would like to proceed with analysis
- ☐ Cooling process had begun shortly after sampling event

Analytical Report 287215

for

Highlander Environmental Corp.

Project Manager: Ike Tavarez

SWR / Farnsworth Fed. B Tank Battery

2724

13-AUG-07

12600 West I-20 East Odessa, Texas 79765

A Xenco Laboratories Company

NELAC certification numbers:
Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America

13-AUG-07

Project Manager: **Ike Tavarez**
Highlander Environmental Corp.
1910 N. Big Spring Street
Midland, TX 79705

Reference: XENCO Report No: **287215**
SWR / Farnsworth Fed. B Tank Battery
Project Address: Lea Co., NM

Ike Tavarez:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 287215. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 287215 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron
Odessa Laboratory Director

Certificate of Analysis Summary 287215

Highlander Environmental Corp., Midland, TX

Project Name: SWR / Farnsworth Fed. B Tank Battery

Project Id: 2724
Contact: Ike Tavarez
Project Location: Lea Co., NM

Date Received in Lab: Fri Aug-03-07 09:11 am
Report Date: 13-AUG-07
Project Manager: Brent Barron, II

Analysis Requested							
	Lab Id:	287215-001					
	Field Id:	Stockpile # 2					
	Depth:						
	Matrix:	SOIL					
	Sampled:	Aug-01-07 00 00					
Percent Moisture	*Extracted:*						
	Analyzed:	Aug-08-07 09 27					
	Units/RL:	%	RL				
Percent Moisture		12 0	1 00				
TPH by SW8015 Mod	*Extracted:*	Aug-06-07 13.43					
	Analyzed:	Aug-08-07 13 19					
	Units/RL:	mg/kg	RL				
C6-C12 Gasoline Range Hydrocarbons		332	50 1				
C12-C28 Diesel Range Hydrocarbons		3760	50 1				
C28-C35 Oil Range Hydrocarbons		1530	50 1				
Total TPH		5622					

Brent Barron
Odessa Laboratory Director

Flagging Criteria

X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.

B A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.

D The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.

E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.

F RPD exceeded lab control limits.

J The target analyte was positively identified below the MQL and above the SQL.

U Analyte was not detected.

L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.

H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.

K Sample analyzed outside of recommended hold time.

Form 2 - Surrogate Recoveries

Project Name: SWR / Farnsworth Fed. B Tank Battery

Work Order #: 287215 **Project ID:** 2724

Lab Batch #: 701919 **Sample:** 287085-006 S / MS **Batch:** 1 **Matrix:** Soil

Units: mg/kg

TPH by SW8015 Mod Analytes	SURROGATE RECOVERY STUDY Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctadecane	62.3	50.0	125	70-135	
1-Chlorooctane	69.5	50.0	139	70-135	*

Lab Batch #: 701919 **Sample:** 287085-006 SD / MSD **Batch:** 1 **Matrix:** Soil

Units: mg/kg

TPH by SW8015 Mod Analytes	SURROGATE RECOVERY STUDY Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctadecane	64.5	50.0	129	70-135	
1-Chlorooctane	64.5	50.0	129	70-135	

Lab Batch #: 701919 **Sample:** 287215-001 / SMP **Batch:** 1 **Matrix:** Soil

Units: mg/kg

TPH by SW8015 Mod Analytes	SURROGATE RECOVERY STUDY Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctadecane	59 2	50.1	118	70-135	
1-Chlorooctane	55.7	50.1	111	70-135	

Lab Batch #: 701919 **Sample:** 497953-1-BKS / BKS **Batch:** 1 **Matrix:** Solid

Units: mg/kg

TPH by SW8015 Mod Analytes	SURROGATE RECOVERY STUDY Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctadecane	53.2	50 0	106	70-135	
1-Chlorooctane	58.0	50 0	116	70-135	

Lab Batch #: 701919 **Sample:** 497953-1-BLK / BLK **Batch:** 1 **Matrix:** Solid

Units: mg/kg

TPH by SW8015 Mod Analytes	SURROGATE RECOVERY STUDY Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctadecane	54.5	50.0	109	70-135	
1-Chlorooctane	51 9	50.0	104	70-135	

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

Blank Spike Recovery

Project Name: SWR / Farnsworth Fed. B Tank Battery

Work Order #: 287215 **Project ID:** 2724

Lab Batch #: 701919 **Sample:** 497953-1-BKS **Matrix:** Solid

Date Analyzed: 08/08/2007 **Date Prepared:** 08/06/2007 **Analyst:** CELKEE

Reporting Units: mg/kg **Batch #:** 1

TPH by SW8015 Mod Analytes	Blank Result [A]	BLANK /BLANK SPIKE RECOVERY STUDY Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
C6-C12 Gasoline Range Hydrocarbons	ND	500	568	114	70-135	
C12-C28 Diesel Range Hydrocarbons	ND	500	484	97	70-135	

Blank Spike Recovery [D] = 100*[C]/[B]
All results are based on MDL and validated for QC purposes.

Form 3 - MS / MSD Recoveries

Project Name: SWR / Farnsworth Fed. B Tank Battery

Work Order # : 287215 **Project ID:** 2724

Lab Batch ID: 701919 **QC- Sample ID:** 287085-006 S **Batch #:** 1 **Matrix:** Soil

Date Analyzed: 08/08/2007 **Date Prepared:** 08/06/2007 **Analyst:** CELKEE

Reporting Units: mg/kg

	MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY										
TPH by SW8015 Mod **Analytes**	**Parent Sample Result [A]**	**Spike Added [B]**	**Spiked Sample Result [C]**	**Spiked Sample %R [D]**	**Spike Added [E]**	**Duplicate Spiked Sample Result [F]**	**Spiked Dup. %R [G]**	**RPD %**	**Control Limits %R**	**Control Limits %RPD**	**Flag**
C6-C12 Gasoline Range Hydrocarbons	ND	724	850	117	724	869	120	3	70-135	35	
C12-C28 Diesel Range Hydrocarbons	48 3	724	696	89	724	713	92	3	70-135	35	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B
Relative Percent Difference RPD = 200*(D-G)/(D+G)

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not ApplicableN = See Narrative. EQL = Estimated Quantitation Limit

Sample Duplicate Recovery

Project Name: SWR / Farnsworth Fed. B Tank Battery

Work Order #: 287215

Lab Batch #: 702046 **Project ID:** 2724

Date Analyzed: 08/08/2007 **Date Prepared:** 08/08/2007 **Analyst:** IRO

QC- Sample ID: 287443-001 D **Batch #:** 1 **Matrix:** Soil

Reporting Units: %

Percent Moisture Analyte	SAMPLE / SAMPLE DUPLICATE RECOVERY				
	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Percent Moisture	5.95	5.83	2	20	

Spike Relative Difference RPD 200 * | (B-A)/(B+A) |
All Results are based on MDL and validated for QC purposes

Analysis Request and Chain of Custody Record

HIGHLANDER ENVIRONMENTAL CORP.

1910 N. Big Spring St.
Midland, Texas 79705
(432) 682-4559 Fax (432) 682-3946

PAGE: 1 OF: 1

ANALYSIS REQUEST (Circle or Specify Method No.)

CLIENT NAME: SWR
SITE MANAGER: Ike Tavarez
PROJECT NO.: 2724
PROJECT NAME: SWR/Farnsworth Fed. B Tank Battery Lea Co NM

LAB I D NUMBER	DATE	TIME	MATRIX	COMP.	GRAB	SAMPLE IDENTIFICATION 287215	NUMBER OF CONTAINERS	FILTERED (Y/N)	HCL	HNO3	ICE	NONE	BTEX 8020/602	MTBE 8020/602	TPH 418.1 8015 MOD. TX1005	PAH 8270	RCRA Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Metals Ag As Ba Cd Cr Pd Hg Se	TCLP Volatiles	TCLP Semi Volatiles	RCI	GC.MS Vol. 8240/8260/624	GC.MS Semi. Vol. 8270/625	PCB's 8080/608	Pest. 808/608	BOD, TSS, pH, TDS, Chloride	Gamma Spec.	Alpha Beta (Air)	PLM (Asbestos)
[illegible]	8/1/07		S	X		Stockpile # 2	1				X				X														

RELINQUISHED BY: (Signature) [signature] Date: 8/03/07 Time: 9:11
RECEIVED BY: (Signature) Date: Time:
SAMPLED BY: (Print & Sign) Ike Tavarez / Rolt Harrison Date: 8/02/07 Time:

RELINQUISHED BY: (Signature) Date: Time:
RECEIVED BY: (Signature) Date: Time:
SAMPLE SHIPPED BY: (Circle) FEDEX BUS AIRBILL # HAND DELIVERED UPS OTHER

RELINQUISHED BY: (Signature) Date: Time:
RECEIVED BY: (Signature) Date: Time:

RECEIVING LABORATORY ELT
ADDRESS:
CITY: Odessa STATE: Texas ZIP:
CONTACT: PHONE:
RECEIVED BY: (Signature) Andrea Lam
DATE: 8 3 07 TIME: 9:11
HIGHLANDER CONTACT PERSON: Ike Tavarez
Results by:
RUSH Charges Authorized: Yes No

SAMPLE CONDITION WHEN RECEIVED:
MATRIX: W–Water S–Soil A–Air SL–Sludge SD–Solid O–Other
REMARKS: 1.0°C 4oz glass w/ labels

Please Fill out all copies – Laboratory retains yellow copy – Return original copy to Highlander Enviromental Corp. – Project Manager retains pink copy – Accounting receives Gold copy

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client: Highlander

Date/ Time: 8 3 07 9:11

Lab ID #: 287215

Initials: ac

Sample Receipt Checklist

					Client Initials
#1	Temperature of container/ cooler?	(Yes)	No	1.0 °C	
#2	Shipping container in good condition?	(Yes)	No		
#3	Custody Seals intact on shipping container/ cooler?	Yes	No	(Not Present)	
#4	Custody Seals intact on sample bottles/ container?	Yes	No	(Not Present)	
#5	Chain of Custody present?	(Yes)	No		
#6	Sample instructions complete of Chain of Custody?	(Yes)	No		
#7	Chain of Custody signed when relinquished/ received?	(Yes)	No		
#8	Chain of Custody agrees with sample label(s)?	(Yes)	No	ID written on Cont / Lid	
#9	Container label(s) legible and intact?	(Yes)	No	Not Applicable	
#10	Sample matrix/ properties agree with Chain of Custody?	(Yes)	No		
#11	Containers supplied by ELOT?	(Yes)	No		
#12	Samples in proper container/ bottle?	(Yes)	No	See Below	
#13	Samples properly preserved?	(Yes)	No	See Below	
#14	Sample bottles intact?	(Yes)	No		
#15	Preservations documented on Chain of Custody?	(Yes)	No		
#16	Containers documented on Chain of Custody?	(Yes)	No		
#17	Sufficient sample amount for indicated test(s)?	(Yes)	No	See Below	
#18	All samples received within sufficient hold time?	(Yes)	No	See Below	
#19	Subcontract of sample(s)?	Yes	No	(Not Applicable)	
#20	VOC samples have zero headspace?	(Yes)	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken: _____

Check all that Apply

- ☐ See attached e-mail/ fax
- ☐ Client understands and would like to proceed with analysis
- ☐ Cooling process had begun shortly after sampling event

APPENDIX C

District I XXX
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

X Initial Report ☐ Final Report

Name of Company SOUTHWEST ROYALTIES, INC.	Contact DAWN M. HOWARD
Address 6 DESTA DR, ST 2100, MIDLAND, TX 79705	Telephone No. 432/688-3267
Facility Name FARNSWORTH FEDERAL B #5	Facility Type OIL WELL

Surface Owner VARIOUS -SEE ATTACHED	Mineral Owner	Lease No. LC030180B

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	7	26S	37E	1980	S	660	W	LEA

Latitude_____ **Longitude**_____

NATURE OF RELEASE

Type of Release OIL	Volume of Release Unknown	Volume Recovered 125 (well)+145 (bttry)
Source of Release Well blow out at well head, tanks overflowed & small leaks in tanks	Date and Hour of Occurrence 8/23/06 11:30 A.M. CT	Date and Hour of Discovery 8/23/06 11:30 A.M. CT
Was Immediate Notice Given? X Yes ☐ No ☐ Not Required	If YES, To Whom? PAT'S VOICEMAIL 505/390-0720 EXT 109	
By Whom? DAWN HOWARD	Date and Hour 8/23/06 11:30 A.M. CT	
Was a Watercourse Reached? ☐ Yes x No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The well does not produce daily, but builds up enough pressure to flow up the backside. A pocket of gas or an air bubble may have caused the connection to blow off the well at the wellhead. The tanks were also full and overflowed and were found to have small leaks. There were actually two areas of contamination being 1) approximately 2 to 4 acres of over spay from the wellhead and 2) the battery –on the pad, overdrive area and extending into the pasture.

Describe Area Affected and Cleanup Action Taken.*

The well was brought under control by choke installation. All free standing oil was vacuumed up (125 BF at the well site and 145 BF at the battery). All fluid in tanks drained. Highlander Environmental was contacted and is currently on location assessing damages, taking samples and will be providing their recommended remedial actions. Clean up will strictly adhere to NMOCD Guidelines for Remediation of Leaks, Spills and Releases.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Dawn M. Howard	Approved by District Supervisor:	
Title: Operations Assistant	Approval Date:	Expiration Date:
E-mail Address: dhoward@claytonwilliams.com	Conditions of Approval:	Attached ☐
Date: 8/24/06 Phone: 432/688-3267		

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
FEB 12 2008
HOBBS OCD

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Southwest Royalties, Inc.	Contact Dawn Howard
Address 6 Desta Drive, Suite 2100, Midland, TX 79705	Telephone No. 432-688-3267
Facility Name Farnsworth Federal B #5 Well and Tank Battery	Facility Type Tank Battery & Well

Surface Owner Various	Mineral Owner	Lease No. LC030180B

LOCATION OF RELEASE

API 30025 11961

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	7	26S	37E	1980	S	660	W	Lea

Latitude_____ Longitude_____

NATURE OF RELEASE

Type of Release Oil	Volume of Release Unknown	Volume Recovered 125 (well)+145 (Bty)
Source of Release Well Blowout at wellhead, tanks overflowed & small leaks in tanks	Date and Hour of Occurrence 8/23/06 11:30 am, CT	Date and Hour of Discovery 8/23/06 11:30 am CT
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Pat's voicemail 505-390-0720, Ext. 109	
By Whom? Dawn Howard	Date and Hour 8/23/06	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
The well does not produce daily, but builds up enough pressure to flow up the backside. A pocket of gas or an air bubble may have caused the connection to blow off the well at the wellhead. The tanks were also full and overflowed and were found to have small leaks. There were actually two areas of contamination being 1) approximately 2 to 4 acres of overspray from the wellhead and 2) the battery – on the pad, drive area and extending into the pasture.

Describe Area Affected and Cleanup Action Taken.*
The well was brought under control by choke installation. A vacuum truck picked up fluids. Highlander Environmental Corp. evaluated site. Over spray areas were treated, areas around the well were tilled and areas at the tank battery where TPH exceeded the RRAL were excavated.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Dawn M. Howard	OIL CONSERVATION DIVISION
Printed Name: Dawn M. Howard	Approved by District Supervisor: ENVIRONMENTAL ENGINEER
Title: Operations Assistant	Approval Date: 2.12.08 Expiration Date: —
E-mail Address: dhoward@claytonwilliams.com	Conditions of Approval: Attached ☐
Date: 1/29/08 Phone: 432/688-3267	1RP# 1097

* Attach Additional Sheets If Necessary