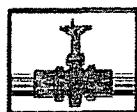


1R - 380

REPORT

DATE:

2006



PLAINS ALL AMERICAN

* /R 380
Report
2006

March 28, 2007

Mr. Ben Stone
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Plains All American – Annual Monitoring Reports
6 Sites in Lea County, New Mexico

Dear Mr. Stone:

Plains All American is an operator of crude oil pipelines and terminal facilities in the state of New Mexico. Plains All American actively monitors certain historical release sites exhibiting groundwater impacts, consistent with assessments and work plans developed in consultation with the New Mexico Oil Conservation Division (NMOCD). In accordance with the rules and regulations of the NMOCD, Plains All American hereby submits our Annual Monitoring reports for the following sites:

CS Caylor	Section 6, Township 17 South, Range 37 East, Lea County
Lovington Deep 6"	Section 6, Township 17 South, Range 36 East, Lea County
Hobbs Junction Mainline	Section 26, Township 18 South, Range 37 East, Lea County
Kimbrough Sweet 8"	Section 3, Township 18 South, Range 37 East, Lea County
8" Moore to Jal #1	Section 16, Township 17 South, Range 37 East, Lea County
8" Moore to Jal #2	Section 16, Township 17 South, Range 37 East, Lea County

Talon LPE prepared these documents and has vouched for their accuracy and completeness, and on behalf of Plains All American, I have personally reviewed the documents and interviewed Talon in order to verify the accuracy and completeness of these documents. It is based upon these inquiries and reviews that Plains All American submits the enclosed Annual Monitoring Reports for the above facilities.

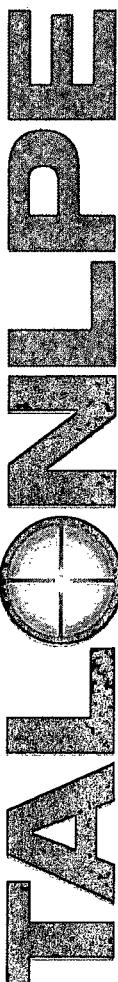
If you have any questions or require further information, please contact me at (505) 441-0965.

Sincerely,

Camille Reynolds
Remediation Coordinator
Plains All American

CC: Larry Johnson, NMOCD, Hobbs, NM

Enclosures



**8" MOORE TO JAL #1
NMOCD # 1R-0380
2006 ANNUAL GROUNDWATER MONITORING
REPORT
LEA COUNTY, NEW MEXICO
PLAINS SRS #2002-10270**

SE1/4 of the NW ¼ of Section 16, Township 17 South, Range 37 East

Prepared for:

PLAINS MARKETING, L.P.
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Houston, Texas 77002

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Fax 806-467-0622

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Building C-100
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Prepared by:

Talon/LPE
Marc Stroope
318 E. Taylor Street
Hobbs, New Mexico 88240

March 22, 2007

**8" Moore to Jal #1
2006 Annual Groundwater Monitoring Report**

**Plains Marketing, L.P.
Houston, Texas**

Talon/LPE PROJECT NO. PLAINS007SPL

Prepared by:



Marc Stroope

Senior Project Manager



Kyle Waggoner
Senior Project Manager

**Talon/LPE
318 E. Taylor Street
Hobbs, New Mexico 88240**

March 22, 2007

Distribution List

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Larry Johnson	Environmental Engineer	NMOCD	1625 French Dr. Hobbs, NM 88231	lwjohnson@state.nm.us
Thaddeus Kostrubala	Environmental Engineer	NMSLO – Santa Fe	P.O. Box 1148 Santa Fe, NM 87504	tkostrubala@slo.state.nm.us
Camille Reynolds	Remediation Coordinator	Plains All American Pipeline	3112 West U.S. Hwy 82 Lovington, NM 88260	cjreynolds@paalp.com
Jeff Dann	Senior Environmental Specialist	Plains All American Pipeline	P. O. Box 4648 Houston, TX 77210-4648	jpdann@paalp.com
File		Talon/LPE	318 East Taylor Street Hobbs, New Mexico 88240	mstroope@talonlpe.com

NMOCD – New Mexico Oil Conservation Division

NMSLO – New Mexico State Land Office

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- Figure 2a – Groundwater Gradient Map (03/30/2006)
- Figure 2b – Groundwater Gradient Map (07/07/2006)
- Figure 2c – Groundwater Gradient Map (09/29/2006)
- Figure 2d – Groundwater Gradient Map (12/27/2006)
- Figure 3a – PSH Plume Map (03/30/2006)
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- Figure 4 – Site Plan with Proposed Monitor Wells

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- Table 1 – Summary of PSH Thickness and Gauging Measurements
- Table 2 – Quarterly Summary of Hydrocarbon Recovery

Appendix C NMOCD C-141

ANNUAL GROUNDWATER MONITORING REPORT

Introduction

The 8" Moore to Jal #1 release site is located approximately 9.2 miles southeast of Lovington, in Lea County, New Mexico. The site is located within the West Lovington Oil Field on land owned by the State of New Mexico. No residences or surface water bodies are located within a 1,000-foot radius of the facility.

In October 2002, a release of approximately 200 barrels (bbls) occurred from a Plains Pipeline, L.P. (Plains) pipeline at this location. Approximately 8,000 square feet (ft^2) of surface area was impacted by the release. Soil excavation and over-excavation activities were initiated in October 2002 and were summarized in the Soil Over Excavation Report and Backfill Workplan dated May 23, 2006.

In addition to the soil evaluation at the site, a total of five monitor wells have been installed in the vicinity of the release (see Figure 1). The first monitor well (MW-1), installed July 2004, was completed with a screened interval below the potentiometric surface. The second monitor well (MW-1A) was installed during September 2004, and immediately exhibited phase-separated hydrocarbons (PSH). The remaining three monitor wells (MW-2, MW-3, and MW-4) were installed in October of 2004. These three monitor wells also exhibited PSH.

PSH recovery operations have been performed at the site since 2004. Approximately 3,400 gallons (81 bbls) of PSH have been recovered to date.

Groundwater Monitoring Well Installation

Additional monitor wells are proposed to be installed in early 2007. In the Monitor Well Installation Workplan Moore to Jal #1, dated January 26, 2007, Talon/LPE proposed to install ten (10) additional groundwater monitor wells at the site to further evaluate the free-phase hydrocarbon plume (see Figure 4). Additionally, Talon/LPE proposed to install six (6) monitor wells to further evaluate the dissolve-phase plume.

Groundwater Gradient

The five existing monitor wells were gauged regularly to determine the depth to groundwater and PSH thickness. Based on the existing data, the groundwater gradient appears to be primarily toward the south as indicated in Figures 2a – 2d. Due to the screened interval in monitor well MW-1, the data from this well was not utilized when preparing the gradient maps.

PSH Recovery

Recovery of the PSH present on the groundwater in the vicinity of the monitor well network was accomplished utilizing Monsoon Submersible Pumps manufactured by Proactive

Environmental Products. PSH levels in the monitor wells have remained relatively steady with thicknesses ranging from seven to nine feet as illustrated in Figures 3a – 3d. Since the screened interval in monitor well MW-1 does not intersect the potentiometric surface or the top of PSH elevation, data from monitor well MW-1 was not utilized to prepare the PSH concentration maps. During the first quarter of 2006, approximately 762 gallons (18 bbls) of PSH were recovered. The total amount of PSH recovered during the second quarter was approximately 717 gallons (17 bbls). During the third quarter approximately 517 gallons (12 bbls) of PSH were recovered. During the final quarter of 2006, approximately 283 gallons (7 bbls) of PSH were recovered, bringing the annual total for 2006 to approximately 2,279 gallons (54 bbls) (see Tables 1 and 2). Recovered product was reintroduced into the Plains Recovery System.

Groundwater Sampling

Due to the presence of PSH at each of the groundwater monitor well locations, no samples were collected for laboratory analysis during 2006.

Recommendations

Based on field monitoring and analytical results collected during 2006, the following changes are recommended for the site:

- 1) Continue to monitor the system on a bi-weekly basis to record groundwater and PSH levels and recover PSH from the existing groundwater monitoring network.
- 2) Install, develop, gauge and sample ten (10) additional groundwater monitor wells to further evaluate the free-phase hydrocarbon plume (see Figure 4).
- 3) Install, develop, gauge and sample six (6) additional groundwater monitor wells monitoring wells to evaluate the dissolve-phase hydrocarbon plume (see Figure 4).
- 4) Subsequent to the proposed monitor well installations, Talon/LPE will re-evaluate the subsurface conditions and provide Plains with a proposal for continued site remediation.

APPENDIX A - Drawings

Figure 1 – Site Location Map

Figure 2 – Groundwater Gradient Maps

2a – Groundwater Gradient Map (03/30/2006)

2b – Groundwater Gradient Map (07/07/2006)

2c – Groundwater Gradient Map (09/29/2006)

2d – Groundwater Gradient Map (12/27/2006)

Figure 3 – PSH Plume Maps

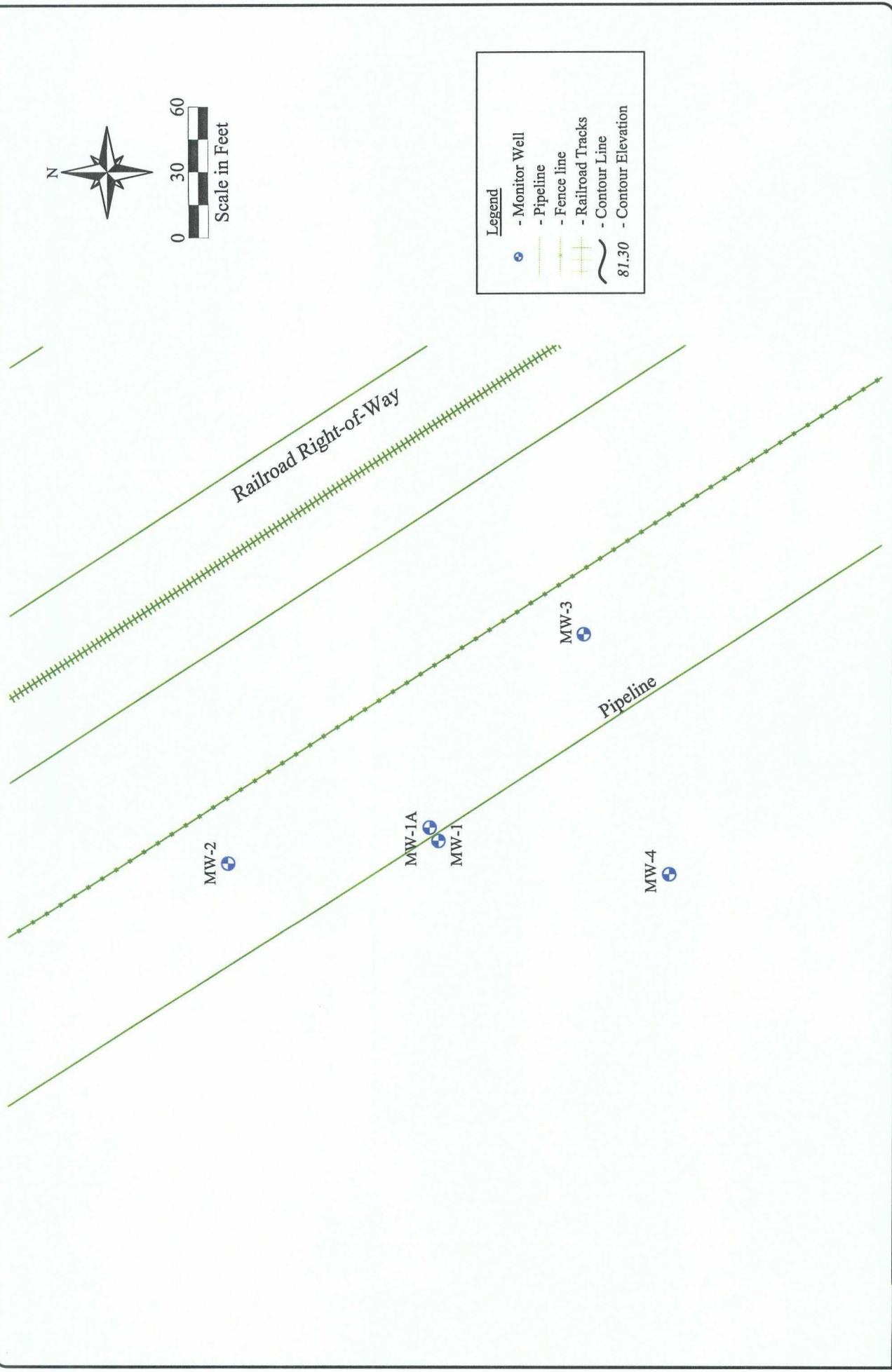
3a – PSH Plume Map (03/30/2006)

3b – PSH Plume Map (07/07/2006)

3c – PSH Plume Map (09/29/2006)

3d – PSH Plume Map (12/27/2006)

Figure 4 - Site Plan with Proposed Monitor Wells



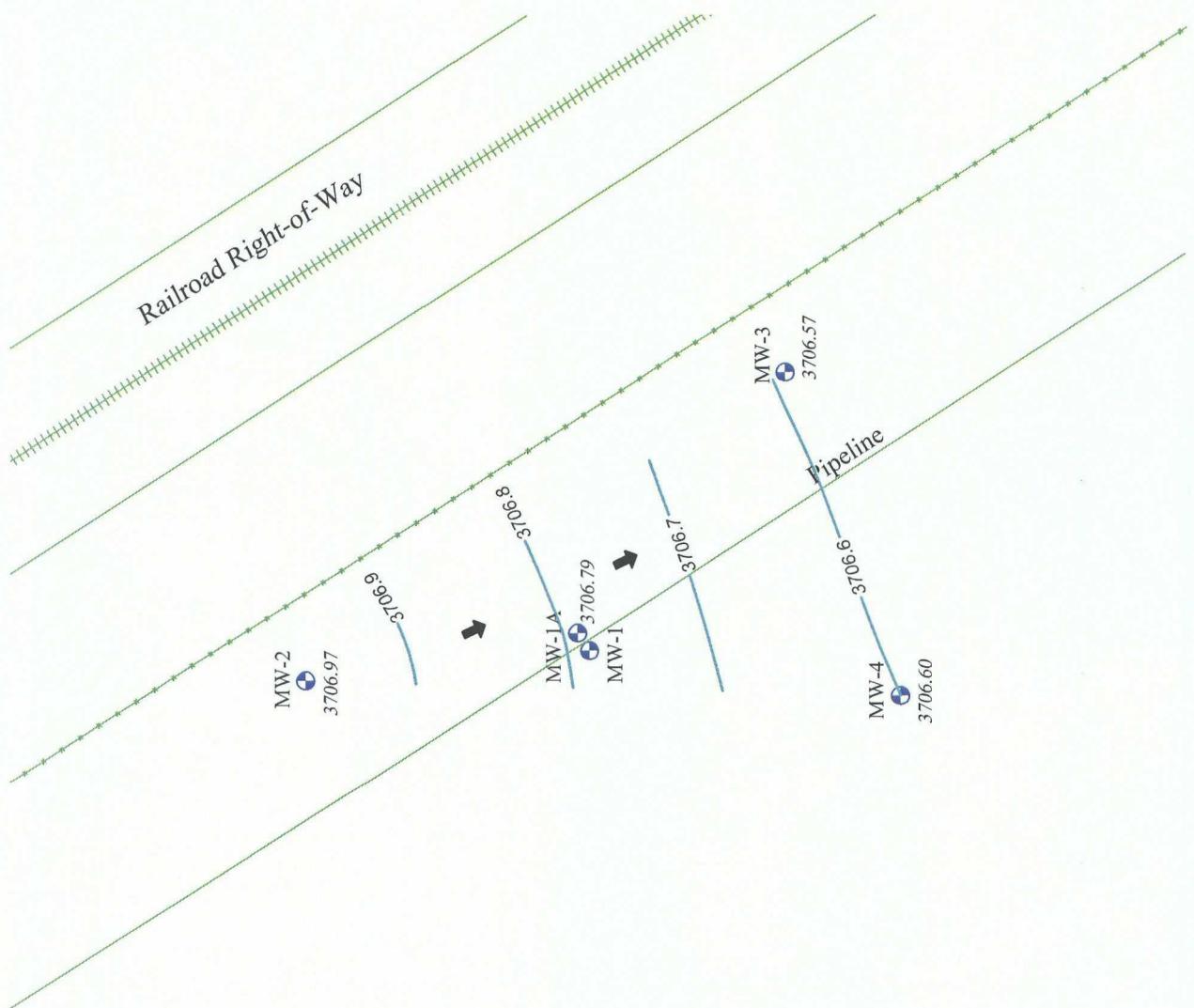
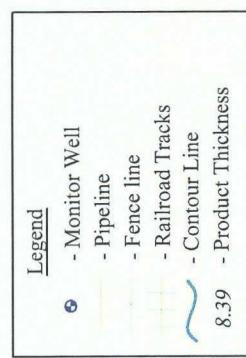
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Scale: 1" = 60'
Drawn By: WDR

TAN-ON
LPE

8" Moore to Jal #1
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 1 - Site Plan



0 30 60
Scale in Feet



Date: 02/21/2007

Scale: 1" = 60'

Drawn By: WDR

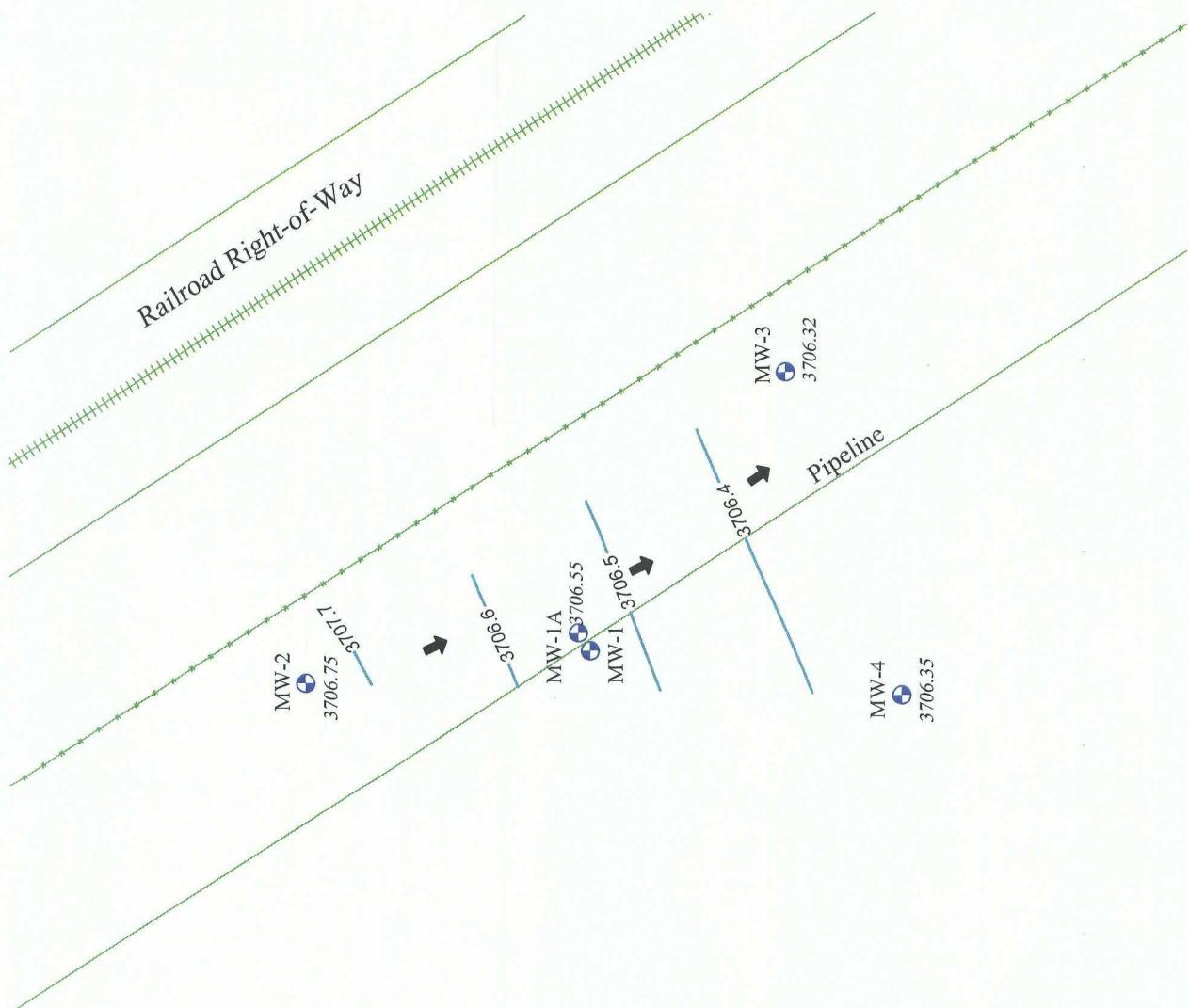
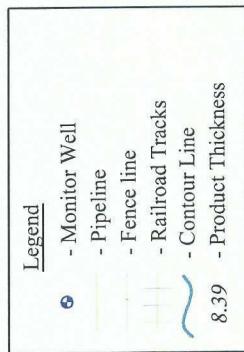
TAT-ON
LPE

8" Moore to Jal #1
9.2 Miles SE of Lovington, NM
Lea County, New Mexico

Figure 2a, Groundwater Gradient Map, (03/30/2006)



0 30 60
Scale in Feet



TAN-ON
LPE

Date: 02/21/2007
Scale: 1" = 60'
Drawn By: WDR

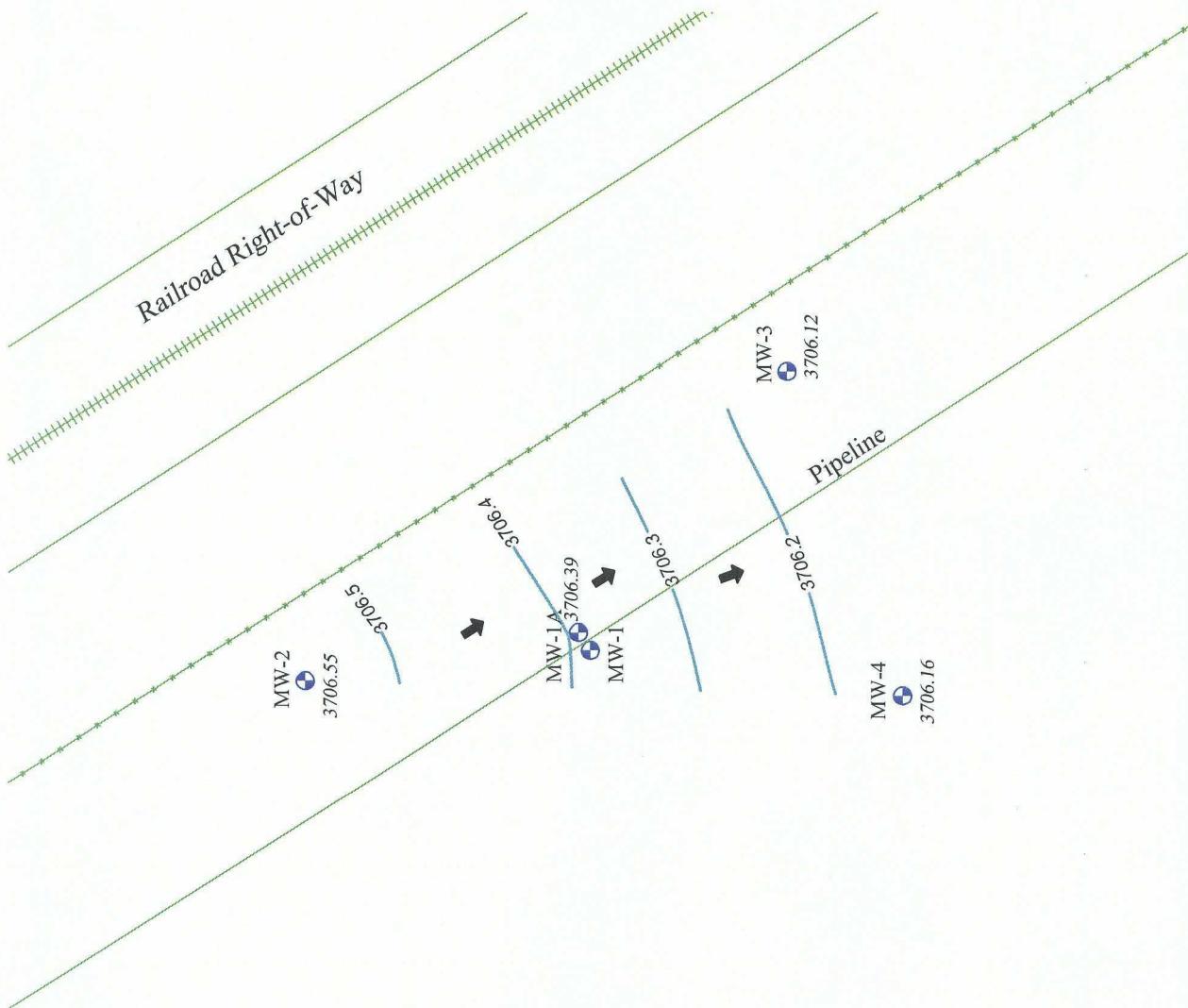
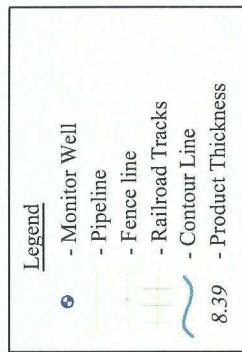
8" Moore to Jal #1
9.2 Miles SE of Lovington, NM

Lea County, New Mexico

Figure 2b, Groundwater Gradient Map, (07/07/2006)



0 30 60
Scale in Feet



TAN-ON
LPE

Date: 02/21/2007
Scale: 1" = 60'
Drawn By: WDR

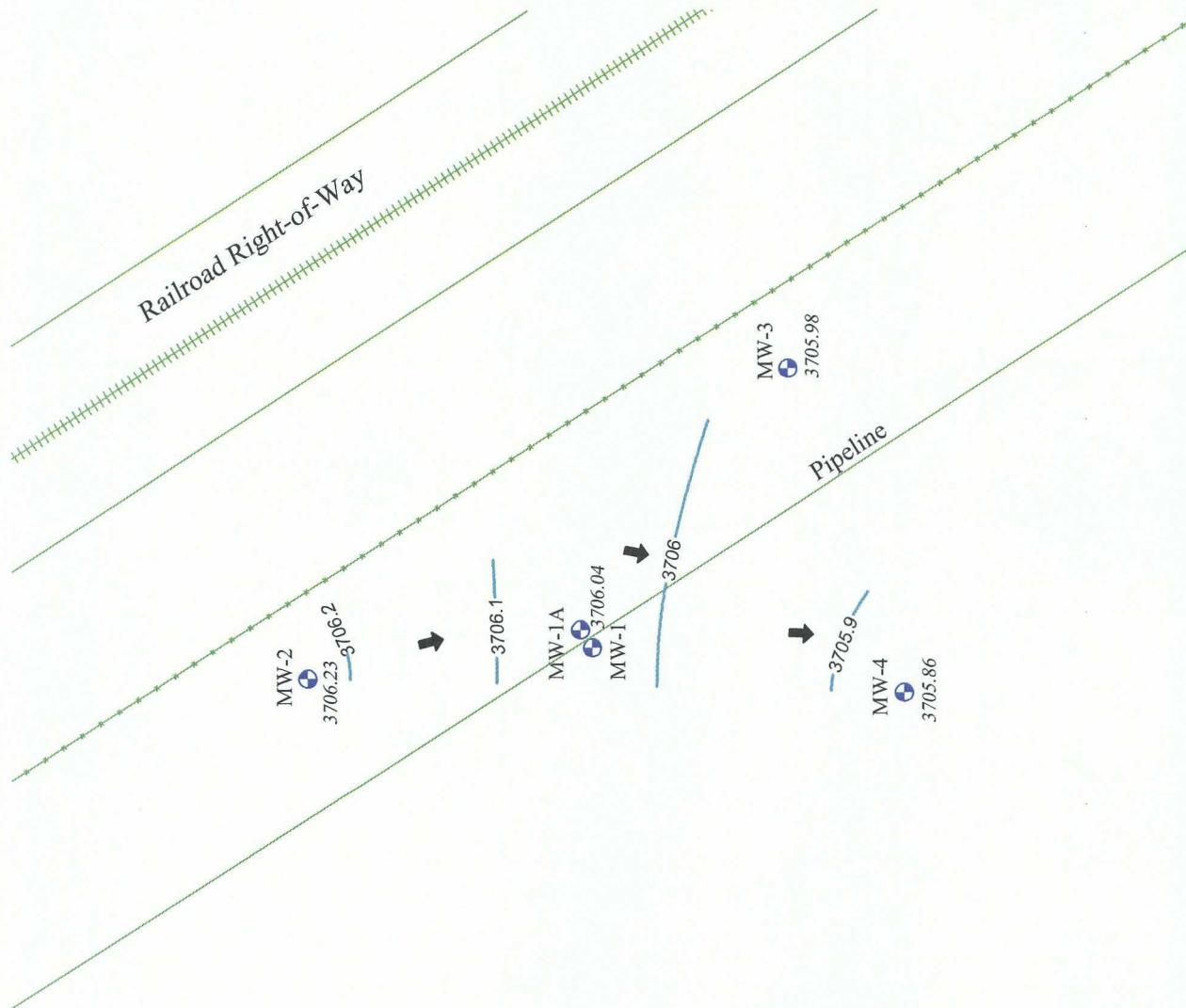
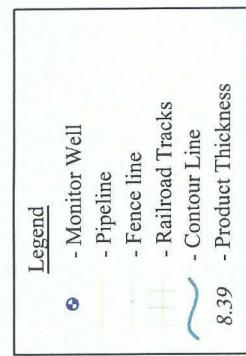
8" Moore to Jal #1
9.2 Miles SE of Lovington, NM

Lea County, New Mexico

Figure 2c, Groundwater Gradient Map, (09/29/2006)



0 30 60
Scale in Feet



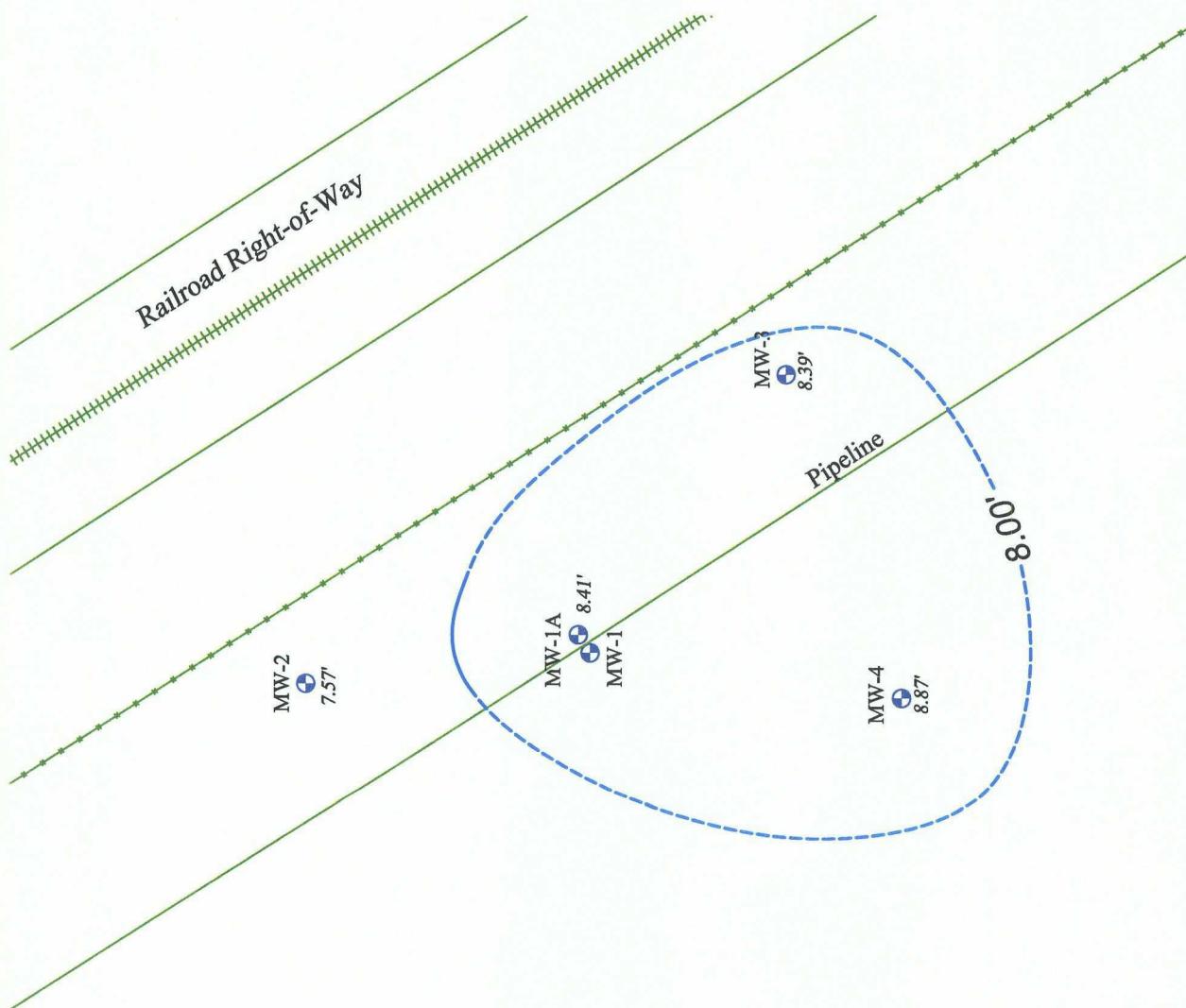
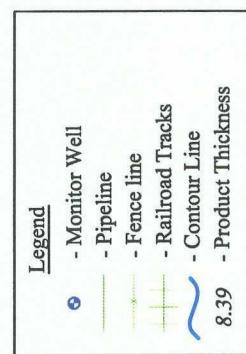
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LPE

Date: 02/21/2007
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Drawn By: WDR

8" Moore to Jal #1
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 2d, Groundwater Gradient Map, (12/27/2006)



Scale in Feet
0 30 60



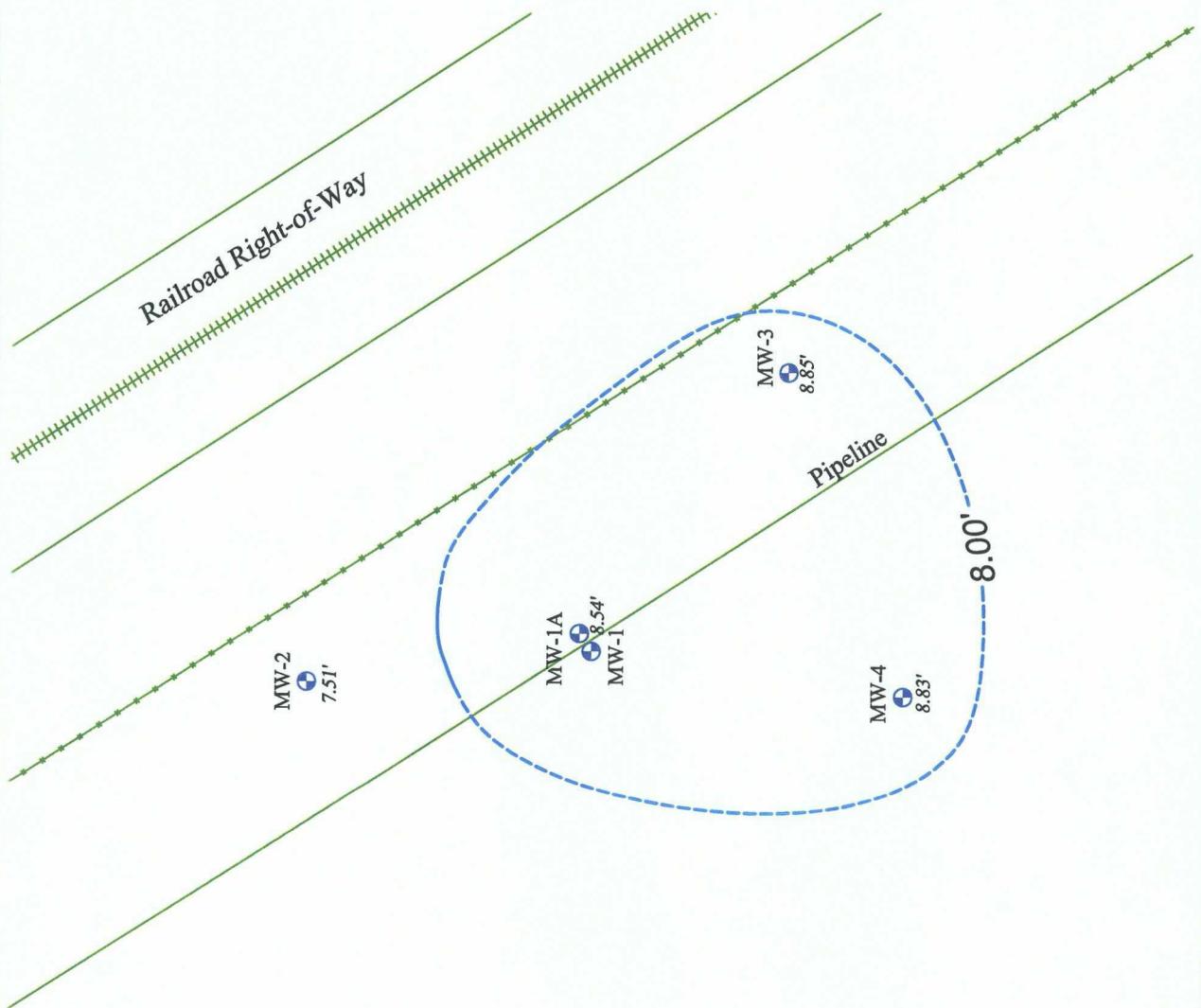
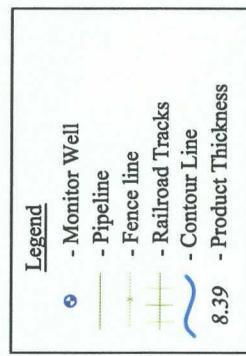
TATON
LPE

Date: 02/21/2007
Scale: 1" = 60'
Drawn By: WDR

8" Moore to Jal #1
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 3a, PSH Plume Map, (03/30/2006)



0 30 60
Scale in Feet



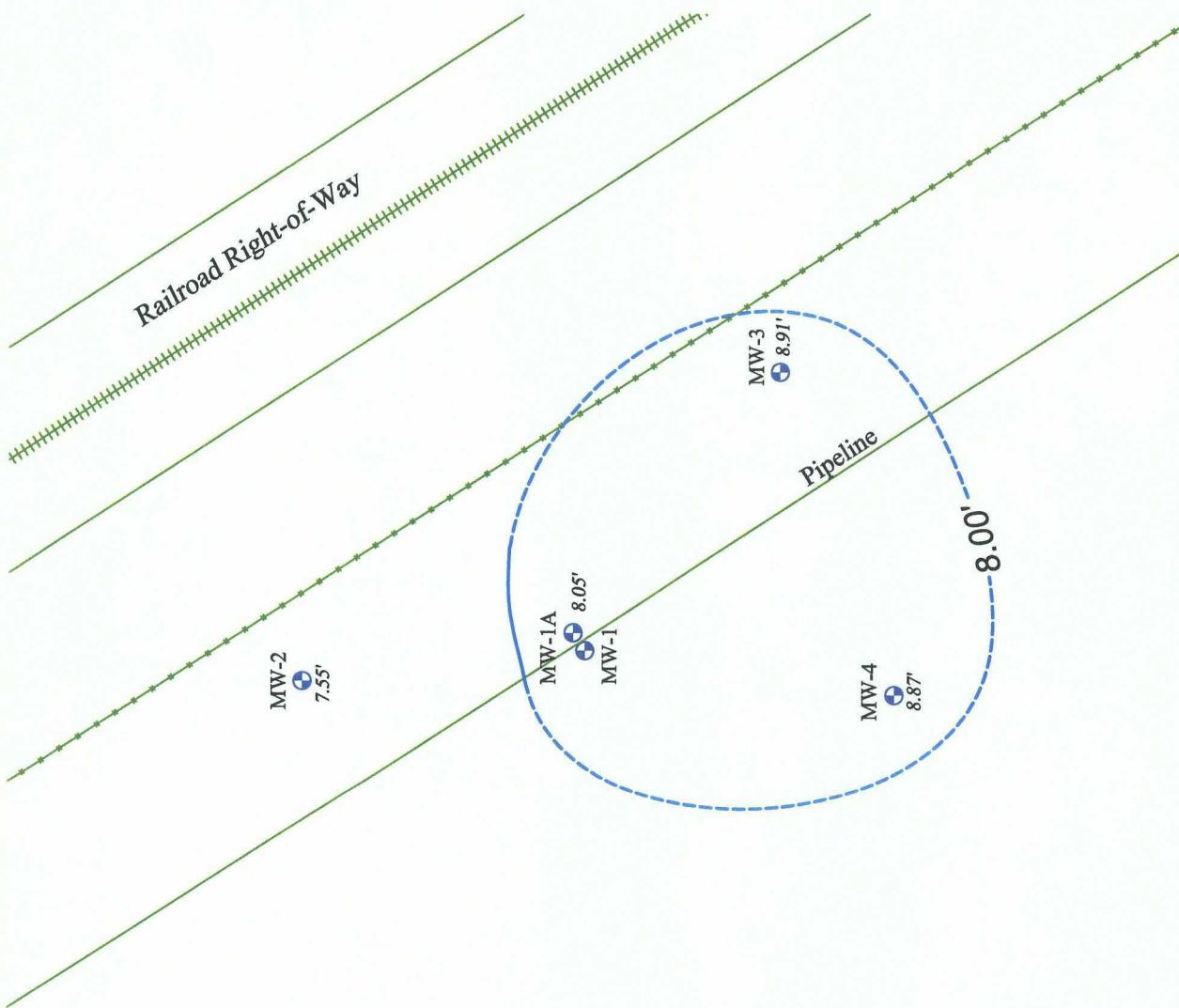
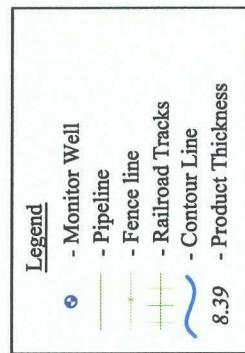
TAI-ON
LPE

Date: 02/21/2007
Scale: 1" = 60'
Drawn By: WDR

8" Moore to Jal #1
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 3b, PSH Plume Map, (07/07/2006)



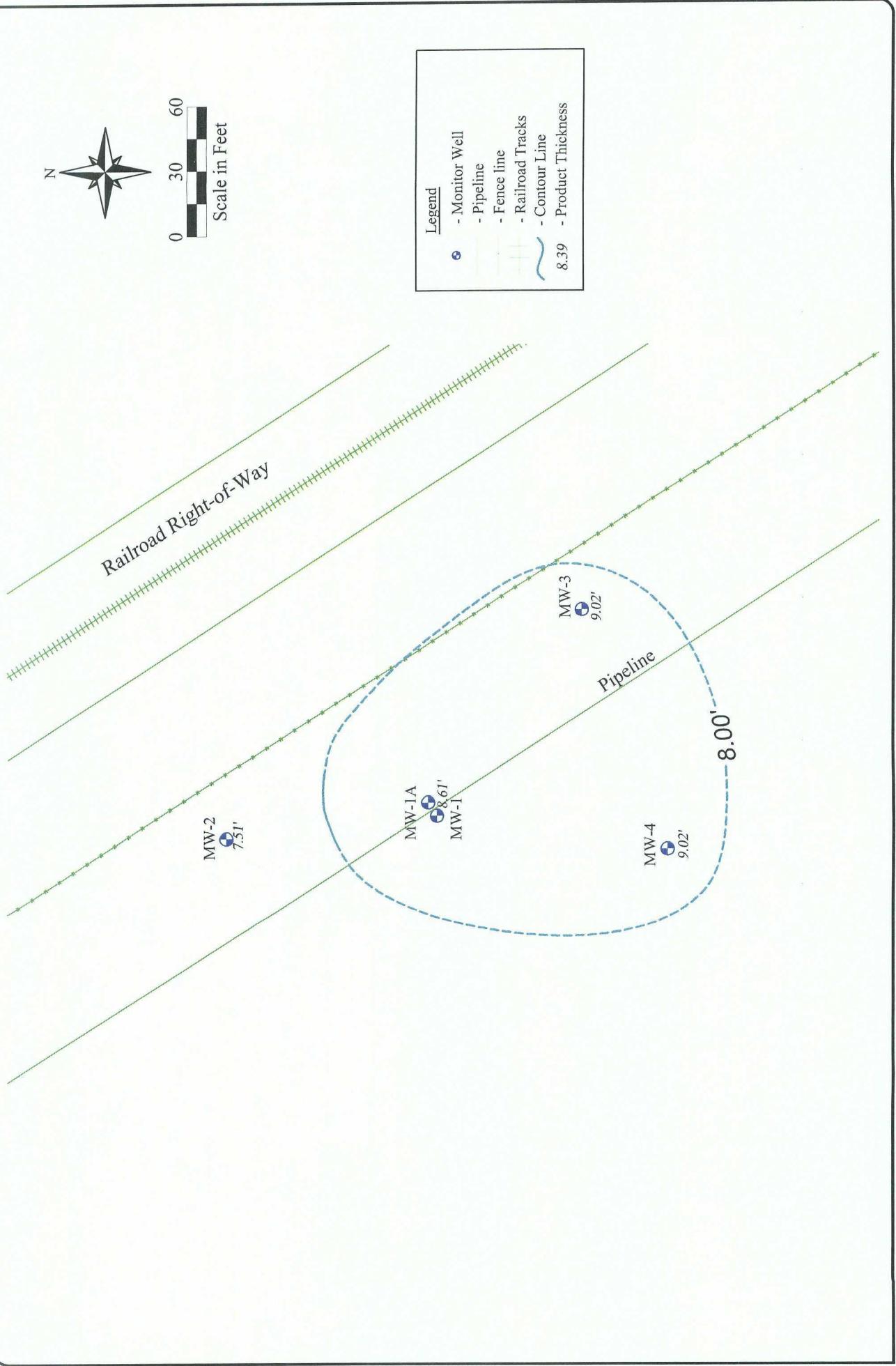
0 30 60
Scale in Feet



TALON
LPE

Date: 02/21/2007
Scale: 1" = 60'
Drawn By: WDR

8" Moore to Jal #1
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 3c, PSH Plume Map, (09/29/2006)



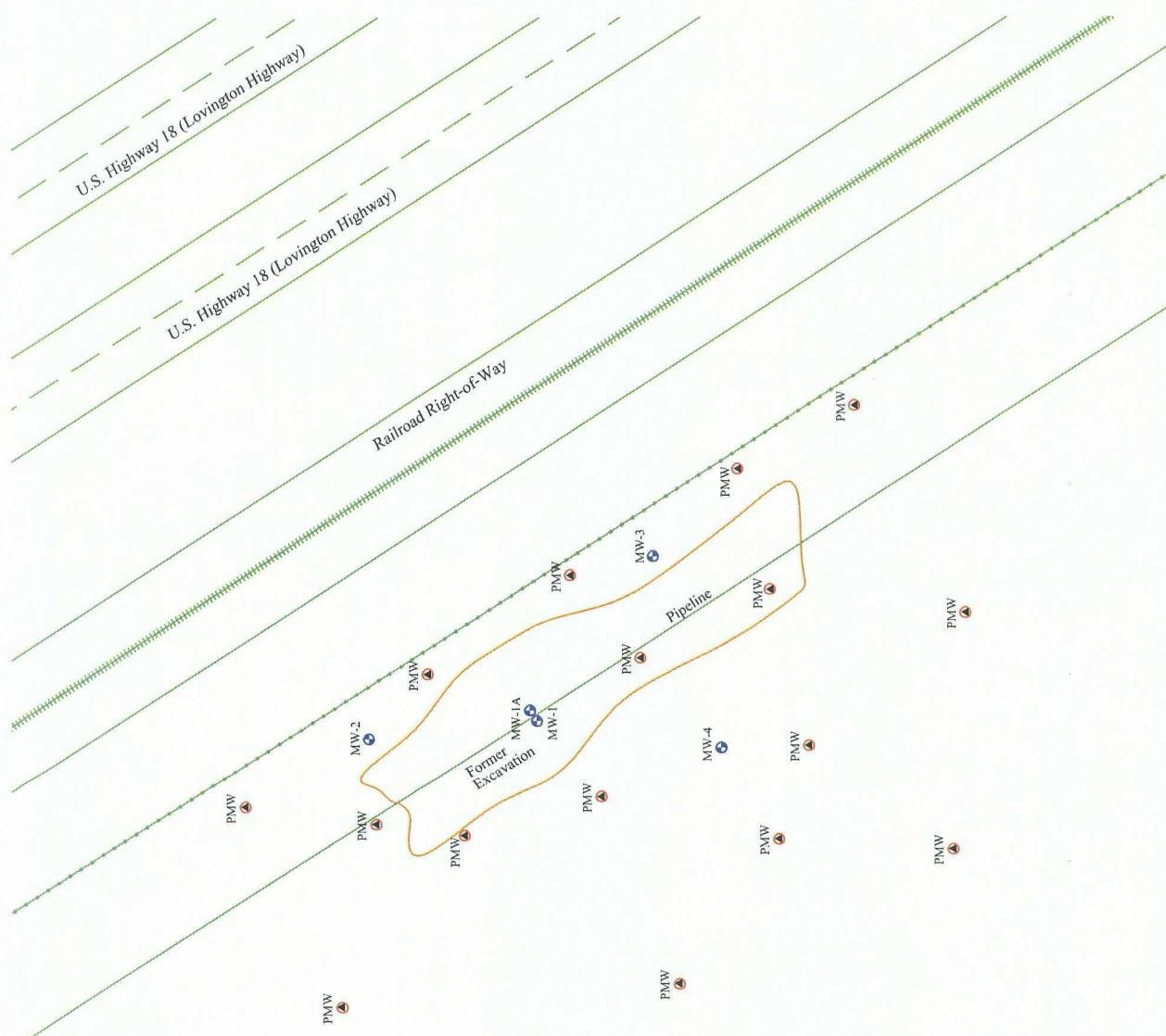
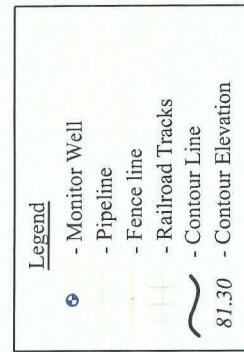
8" Moore to Jal #1
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 3d, PSH Plume Map, (12/27/2006)

Date: 02/21/2007
Scale: 1" = 60'
Drawn By: WDR

TAN-ON
LPE



0 30 60
Scale in Feet



Date:	02/21/2007
Scale:	1" = 60'
Drawn By:	WDR



8" Moore to Jal #1
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 4 - Site Plan with Proposed Monitor Well Locations

APPENDIX B -Tables

Table 1 – Summary of PSH Thickness and Gauging Measurements

Table 2 – Quarterly Summary of Hydrocarbon Recovery

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.
 8 Moore to Jai #1 - 2002-1027

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-1A	10/08/04	3765.34	53.48	56.38	3711.51	2.90	5,00	5,00	0,00	0,00	5,00	5,00
	10/14/04	3765.34	53.25	68.36	3710.28	15.11	16,00	21,00	0,00	0,00	16,00	21,00
	10/20/04	3765.34	54.11	65.92	3709.81	11.81	12.50	33.50	0,00	0,00	12.50	33.50
	10/29/04	3765.34	N/A	55.09	3710.25	0.00	9.00	42.50	0,00	0,00	9,00	42.50
	11/04/04	3765.34	55.51	63.71	3708.85	8.20	19.50	62,00	0,00	0,00	19.50	62,00
	11/10/04	3765.34	55.72	63.49	3708.69	7.77	8,00	70,00	0,00	0,00	8,00	70,00
	11/17/04	3765.34	55.93	63.49	3708.50	7.56	7,00	77,00	0,00	0,00	7,00	77,00
	11/24/04	3765.34	55.23	66.10	3708.81	10.87	8,00	85,00	0,00	0,00	8,00	85,00
	12/02/04	3765.34	55.26	65.63	3708.84	10.37	9,00	94,00	0,00	0,00	9,00	94,00
	12/08/04	3765.34	55.22	65.60	3708.87	10.38	8,00	102,00	0,00	0,00	8,00	102,00
	12/15/04	3765.34	56.06	63.65	3708.37	7.59	7,00	109,00	0,00	0,00	7,00	109,00
	12/21/04	3765.34	56.35	63.59	3708.12	7.24	7,00	116,00	0,00	0,00	7,00	116,00
	12/29/04	3765.34	56.34	63.58	3708.13	7.24	6,00	122,00	0,00	0,00	6,00	122,00
	01/06/05	3765.34	56.41	63.64	3708.06	7.23	6,00	128,00	0,00	0,00	6,00	128,00
	01/13/05	3765.34	56.56	63.76	3707.92	7.20	8,00	136,30	0,00	0,00	8,00	136,30
	01/19/05	3765.34	56.57	63.78	3707.90	7.21	8,00	144,00	0,00	0,00	8,00	144,00
	01/26/05	3765.34	56.61	63.78	3707.87	7.17	7.50	151,50	0,00	0,00	7,50	151,50
	02/02/05	3765.34	56.63	64.00	3707.83	7.37	8,00	159,50	0,00	0,00	8,00	159,50
	02/09/05	3765.34	56.65	64.11	3707.79	7.46	7.50	167,00	0,00	0,00	7,50	167,00
	02/16/05	3765.34	56.68	64.21	3707.76	7.53	7.50	174,50	0,00	0,00	7,50	174,50
	02/24/05	3765.34	56.69	64.25	3707.74	7.56	8,00	182,50	0,00	0,00	8,00	182,50
	03/03/05	3765.34	56.71	64.41	3707.71	7.70	9,00	191,50	0,00	0,00	9,00	191,50
	03/11/05	3765.34	56.86	63.54	3707.68	6.68	10,00	201,50	0,00	0,00	10,00	201,50
	03/18/05	3765.34	56.72	64.51	3707.69	7.79	9,00	210,50	0,00	0,00	9,00	210,50
	04/01/05	3765.34	56.74	64.65	3707.65	7.91	8,00	218,50	0,00	0,00	8,00	218,50
	04/07/05	3765.34	56.75	64.68	3707.64	7.93	8,00	226,50	0,00	0,00	8,00	226,50
	05/18/05	3765.34	56.80	64.99	3707.56	8.19	10,00	236,50	1,00	1,00	11,00	237,50
	05/23/05	3765.34	56.81	65.00	3707.55	8.19	9,00	245,50	0,00	1,00	9,00	246,50
	05/26/05	3765.34	56.83	65.02	3707.53	8.19	9,00	254,50	0,25	1,25	9,25	255,75
	06/01/05	3765.34	56.82	65.03	3707.53	8.21	8,00	263,50	0,25	1,50	9,25	265,00
	06/03/05	3765.34	56.84	65.01	3707.52	8.17	6,00	269,50	0,25	1,75	6,25	271,25
	06/07/05	3765.34	56.85	65.03	3707.51	8.18	8,00	277,50	0,25	2,00	8,25	279,50
	06/10/05	3765.34	56.85	65.07	3707.50	8.22	7,00	284,50	0,25	2,25	7,25	286,75
	06/13/05	3765.34	56.87	65.10	3707.48	8.23	9,00	293,50	0,25	2,50	9,25	296,00
	06/16/05	3765.34	56.86	65.06	3707.50	8.20	8,00	301,50	0,25	2,75	8,25	304,25
	06/20/05	3765.34	56.88	65.12	3707.47	8.24	8,00	309,50	0,25	3,00	8,25	312,50
	06/22/05	3765.34	56.90	65.10	3707.46	8.20	8,00	317,50	0,25	3,25	8,25	320,75
	06/29/05	3765.34	56.89	65.17	3707.46	8.28	8,50	326,00	0,25	3,50	8,75	329,50
	07/01/05	3765.34	56.91	65.15	3707.44	8.24	8,00	334,00	0,25	3,75	8,25	337,75
	07/08/05	3765.34	56.91	65.17	3707.44	8.26	7.75	341,75	0,00	3,75	7,75	345,50
	07/08/05	3765.34	56.91	65.04	3707.45	8.13	9,00	350,75	0,00	3,75	9,00	354,50
	07/12/05	3765.34	56.95	65.25	3707.39	8.30	7,00	357,75	0,25	4,00	7,25	361,75

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.
 8" Moore to Jail #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-IA	07/14/05	3765.34	56.92	65.21	3707.43	8.75	366,50	0.25	4,25	9,00	370,75
	07/19/05	3765.34	56.93	65.26	3707.41	8.33	6,00	372,50	0.25	4,50	6,25
	07/21/05	3765.34	56.96	65.29	3707.38	8.33	8,00	380,50	0.25	4,75	8,25
	07/26/05	3765.34	56.95	65.31	3707.39	8.36	6,00	386,50	0.25	5,00	391,50
	07/28/05	3765.34	56.98	65.30	3707.71	8.72	6,00	392,50	0.25	5,25	397,75
	08/02/05	3765.34	56.98	65.27	3707.37	8.29	8,00	400,50	0.25	5,50	406,00
	08/04/05	3765.34	57.00	65.33	3707.34	8.33	6,00	406,50	0.25	5,75	412,25
	08/09/05	3765.34	57.00	65.38	3707.33	8.38	6,00	412,50	0.25	6,00	418,50
	08/11/05	3765.34	56.99	65.37	3707.34	8.38	6,00	418,50	0.25	6,25	424,75
	08/16/05	3765.34	57.02	65.42	3707.31	8.40	7,00	425,50	0.25	6,50	7,25
	08/18/05	3765.34	57.01	65.40	3707.32	8.39	6,00	431,50	0.25	6,75	438,25
	08/24/05	3765.34	57.03	65.44	3707.30	8.41	6,00	437,50	0.25	7,00	444,50
	08/26/05	3765.34	57.04	65.44	3707.29	8.40	6,00	443,50	0.25	7,25	450,75
	08/30/05	3765.34	56.45	66.48	3707.69	10.03	9,00	452,50	0.25	7,50	460,00
	09/01/05	3765.34	56.52	66.74	3707.59	10.22	9,00	461,50	0.25	7,75	469,25
	09/06/05	3765.34	56.65	66.28	3707.53	9.63	9,00	470,50	0.25	8,00	478,50
	09/08/05	3765.34	56.73	65.88	3707.51	9.15	6,00	476,50	0.25	8,25	484,75
	09/13/05	3765.34	56.86	65.64	3707.43	8.78	9,00	485,50	0.25	8,50	494,00
	09/16/05	3765.34	56.94	65.46	3707.38	8.52	7,00	492,50	0.25	8,75	501,25
	09/20/05	3765.34	57.01	65.31	3707.33	8.30	7,00	499,50	0.25	9,00	508,50
	09/23/05	3765.34	57.04	65.23	3707.32	8.19	6,00	505,50	0.25	9,25	514,75
	09/27/05	3765.34	57.07	65.17	3707.30	8.10	15,00	520,50	0.25	9,50	530,00
	09/29/05	3765.34	57.09	65.10	3707.29	8.01	15,00	535,50	0.25	9,75	545,25
	10/04/05	3765.34	57.08	65.18	3707.29	8.10	9,00	544,50	0.25	10,00	554,50
	10/06/05	3765.34	57.09	65.21	3707.28	8.12	8,00	552,50	0.25	10,25	562,75
	10/11/05	3765.34	57.09	65.31	3707.26	8.22	8,00	560,50	0.25	10,50	571,00
	10/13/05	3765.34	57.10	65.28	3707.26	8.18	7,00	567,50	0.25	10,75	578,25
	10/18/05	3765.34	57.12	65.31	3707.24	8.19	10,00	577,50	0.50	11,25	588,75
	10/21/05	3765.34	57.13	65.29	3707.23	8.16	6,00	583,50	0.25	11,50	595,00
	10/26/05	3765.34	57.15	65.34	3707.21	8.19	7,00	590,50	0.50	12,00	602,50
	10/28/05	3765.34	57.14	65.28	3707.22	8.14	8,00	598,50	0.25	12,25	610,75
	11/01/05	3765.34	57.16	65.34	3707.20	8.18	8,00	606,50	0.25	12,50	619,00
	11/04/05	3765.34	57.17	65.33	3707.19	8.16	9,00	615,50	0.25	12,75	628,25
	11/09/05	3765.34	57.21	65.38	3707.15	8.17	8,00	623,50	0.25	13,00	636,50
	11/11/05	3765.34	57.24	65.36	3707.13	8.12	8,00	631,50	0.25	13,25	644,75
	11/16/05	3765.34	57.21	65.42	3707.14	8.21	7,00	638,50	0.25	13,50	652,00
	11/18/05	3765.34	57.25	65.36	3707.12	8.11	8,00	646,50	0.25	13,75	660,25
	11/22/05	3765.34	57.24	65.42	3707.12	8.18	7,00	653,50	0.25	14,00	667,50
	11/30/05	3765.34	57.25	65.49	3707.10	8.24	7,00	660,50	0.25	14,25	674,75
	12/02/05	3765.34	57.28	65.45	3707.08	8.17	6,00	667,50	0.50	14,75	682,25
	12/06/05	3765.34	57.21	65.52	3707.08	8.25	7,00	674,50	0.25	15,00	689,50
	12/14/05	3765.34	57.30	65.57	3707.05	8.27	7,00	683,50	0.50	15,50	697,00

Table 1
Summary of PSH Thickness & Gauging Measurements
 Plains All American Pipeline, L.P.
 8" Moore to Jail #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing (Feet)	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-4A	12/16/05	3765.34	57.31	65.51	3707.05	8.20	7.00	688.50	0.25	15.5	7.25	704.25
	12/21/05	3765.34	57.31	65.61	3707.03	8.30	7.00	695.50	0.25	16.0	7.25	711.50
	12/23/05	3765.34	57.33	65.53	3707.03	8.20	7.00	702.50	0.25	16.25	7.25	718.75
	12/27/05	3765.34	57.33	65.63	3707.01	8.30	7.00	709.50	0.25	16.50	7.25	726.00
	12/29/05	3765.34	57.34	65.53	3707.01	8.29	7.00	716.50	0.25	16.75	7.25	733.25
	01/03/06	3765.34	57.35	65.69	3706.99	8.34	8.00	724.50	0.50	17.25	8.50	741.75
	01/05/06	3765.34	57.36	65.56	3706.98	8.30	6.00	730.50	0.25	17.50	6.25	748.00
	01/11/06	3765.34	57.37	65.75	3706.96	8.38	8.00	738.50	0.25	17.75	8.25	756.25
	01/13/06	3765.34	57.40	65.58	3706.95	8.28	7.00	745.50	0.25	18.00	7.25	763.50
	01/18/06	3765.34	57.38	65.77	3706.95	8.39	6.00	751.50	0.25	18.25	6.25	769.75
	01/20/06	3765.34	57.39	65.59	3706.95	8.30	8.00	759.50	0.25	18.50	8.25	778.00
	01/24/06	3765.34	57.41	65.83	3706.92	8.42	9.00	768.50	0.26	18.75	9.25	787.25
	01/26/06	3765.34	57.40	65.80	3706.93	8.40	9.00	777.50	0.26	19.00	9.25	796.50
	02/02/06	3765.34	57.40	65.87	3706.92	8.47	0.00	777.50	0.00	0.00	0.00	796.50
	02/08/06	3765.34	57.41	65.91	3706.91	8.50	8.00	785.50	0.25	19.25	8.25	804.75
	02/10/06	3765.34	57.40	65.87	3706.92	8.47	8.00	793.50	0.26	19.50	8.25	813.00
	02/14/06	3765.34	57.43	65.91	3706.89	8.48	10.00	803.50	0.25	19.75	10.25	823.25
	02/16/06	3765.34	57.46	65.83	3706.88	8.37	10.00	813.50	0.25	20.00	10.25	833.50
	02/21/06	3765.34	57.45	66.00	3706.86	8.55	10.00	823.50	0.25	20.25	10.25	843.75
	02/24/06	3765.34	57.47	65.91	3706.86	8.44	8.00	831.50	1.25	21.50	9.25	853.00
	02/28/06	3765.34	57.21	71.50	3706.42	14.29	0.00	831.50	0.00	21.50	0.00	853.00
	03/03/06	3765.34	57.43	66.00	3706.88	8.57	0.00	831.50	0.00	21.50	0.00	853.00
	03/06/06	3765.34	57.45	66.30	3706.86	8.55	7.00	838.50	1.00	22.50	8.00	861.00
	03/08/06	3765.34	57.50	65.87	3706.84	8.37	8.50	847.00	1.25	23.75	9.75	870.75
	03/15/06	3765.34	57.51	66.03	3706.81	8.52	8.00	855.00	0.50	24.25	8.50	879.25
	03/17/06	3765.34	57.53	65.93	3706.80	8.40	7.00	862.00	0.25	24.50	7.25	886.50
	03/21/06	3765.34	57.51	66.04	3706.81	8.53	7.00	869.00	0.25	24.75	7.25	893.75
	03/23/06	3765.34	57.42	65.83	3706.91	8.41	8.50	877.50	0.50	25.25	9.00	902.75
	03/28/06	3765.34	57.52	66.03	3706.80	8.51	7.00	884.50	0.50	25.5	7.50	910.25
	03/30/06	3765.34	57.54	65.95	3706.79	8.41	7.00	891.50	0.50	26.25	7.50	917.75
	04/04/06	3765.34	57.55	66.07	3706.77	8.52	7.00	898.50	0.50	26.75	7.50	925.25
	04/07/06	3765.34	57.57	66.05	3706.75	8.48	7.50	906.00	0.50	27.25	8.00	933.25
	04/12/06	3765.34	57.59	66.10	3706.73	8.51	7.00	913.00	0.50	27.75	7.50	940.75
	04/14/06	3765.34	57.58	66.01	3706.75	8.43	6.50	919.50	0.50	28.25	7.00	947.75
	04/18/06	3765.34	57.55	66.10	3706.76	8.55	6.00	925.50	0.20	28.45	6.20	953.95
	04/21/06	3765.34	57.61	61.18	3707.30	3.57	7.00	932.50	0.25	28.70	7.25	961.20
	04/26/06	3765.34	57.56	66.10	3706.76	8.54	7.00	939.50	0.50	29.20	7.50	968.70
	04/28/06	3765.34	57.60	65.98	3706.73	8.38	6.00	945.50	0.20	29.40	6.20	974.90
	05/04/06	3765.34	57.61	66.13	3706.71	8.52	6.00	951.50	0.50	29.50	6.50	981.40
	05/05/06	3765.34	57.62	66.11	3706.70	8.49	7.00	958.50	1.25	31.15	8.25	989.65
	05/10/06	3765.34	57.66	66.20	3706.66	8.54	7.50	966.00	1.00	32.15	8.50	998.15
	05/12/06	3765.34	57.65	66.05	3706.68	8.40	7.00	973.00	1.25	33.40	8.25	1006.40

TALON LPE

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, P.
8" Moore to Jar #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
NW-1A	05/16/06	3765.34	57.66	66.20	3706.66	8.54	7.00	980.00	1.00	34.40	8.00
	05/18/06	3765.34	57.66	66.08	3706.67	8.42	7.25	987.25	0.75	35.15	8.00
	05/23/06	3765.34	57.67	66.22	3706.64	8.55	8.00	995.25	0.75	35.90	8.75
	05/26/06	3765.34	57.87	66.16	3706.48	8.29	6.50	1001.75	1.25	37.15	1031.15
	05/30/06	3765.34	57.68	66.23	3706.63	8.55	7.25	1009.00	0.25	37.40	1038.90
	06/01/06	3765.34	57.70	66.11	3706.63	8.41	6.75	1015.75	1.25	38.65	1054.40
	06/06/06	3765.34	57.70	66.25	3706.61	8.55	0.00	1015.75	0.00	38.65	1054.40
	06/09/06	3765.34	57.70	66.26	3706.61	8.56	7.25	1023.00	0.10	38.75	1061.75
	06/13/06	3765.34	57.71	66.27	3706.60	8.56	7.00	1030.00	1.00	39.75	8.00
	06/16/06	3765.34	57.72	66.25	3706.60	8.53	4.00	1034.00	0.50	40.25	4.50
	06/20/06	3765.34	57.72	66.27	3706.59	8.55	10.00	1044.00	0.50	40.75	10.50
	06/23/06	3765.34	57.72	66.26	3706.60	8.54	6.75	1050.75	1.25	42.00	8.00
	06/27/06	3765.34	57.74	66.28	3706.58	8.54	5.00	1055.75	0.50	42.50	5.50
	06/30/06	3765.34	57.75	66.25	3706.57	8.50	6.50	1062.25	1.25	43.75	7.75
	07/05/06	3765.34	57.75	66.27	3706.57	8.52	0.00	1062.25	0.00	43.75	1106.00
	07/07/06	3765.34	57.77	66.31	3706.55	8.54	6.00	1068.25	1.00	44.75	7.00
	07/11/06	3765.34	57.78	66.30	3706.54	8.52	7.00	1075.25	1.25	46.00	8.25
	07/13/06	3765.34	57.79	66.20	3706.54	8.41	7.00	1082.25	1.00	47.00	8.00
	07/18/06	3765.34	57.80	66.36	3706.51	8.56	7.50	1089.75	1.00	48.00	8.50
	07/21/06	3765.34	57.80	66.30	3706.52	8.50	6.00	1095.75	1.00	49.00	7.00
	07/25/06	3765.34	57.81	66.38	3706.50	8.57	7.00	1102.75	0.75	49.75	7.75
	07/27/06	3765.34	57.81	66.28	3706.51	8.47	7.00	1109.75	1.25	51.00	8.25
	08/01/06	3765.34	57.83	66.41	3706.48	8.58	7.50	1117.25	1.00	52.00	8.50
	08/03/06	3765.34	57.85	66.36	3706.47	8.51	7.00	1124.25	0.75	52.75	1137.75
	08/09/06	3765.34	57.87	66.44	3706.44	8.57	7.00	1131.25	0.75	53.50	1144.75
	08/11/06	3765.34	57.87	66.35	3706.45	8.48	7.50	1138.75	1.00	54.50	8.50
	08/15/06	3765.34	57.89	66.46	3706.42	8.57	5.00	1143.75	1.00	55.50	6.00
	08/18/06	3765.34	57.89	66.46	3706.41	8.56	7.00	1150.75	0.50	56.00	7.50
	08/25/06	3765.34	57.92	66.51	3706.39	8.59	7.25	1158.00	0.50	56.50	7.75
	09/29/06	3765.34	57.94	66.43	3706.38	8.49	6.50	1164.50	0.50	57.00	1177.00
	10/04/06	3765.34	NM	NM	NM	0.00	0.00	1164.50	0.00	57.00	1184.75
	09/12/06	3765.34	57.27	67.55	3706.66	10.08	9.00	1173.50	0.50	57.50	8.50
	09/15/06	3765.34	57.74	66.64	3706.53	8.90	7.00	1180.50	0.50	58.00	7.50
	09/20/06	3765.34	57.92	66.16	3706.43	8.24	7.50	1188.00	0.50	58.50	8.00
	09/25/06	3765.34	57.98	66.03	3706.39	8.05	0.00	1188.00	0.00	58.50	0.00
	10/04/06	3765.34	58.01	66.03	3706.37	8.02	7.00	1195.00	0.25	58.75	1221.50
	10/09/06	3765.34	58.03	65.94	3706.36	7.91	6.00	1201.00	0.25	59.00	6.25
	10/12/06	3765.34	58.06	63.14	3709.20	7.96	6.00	1207.00	0.50	59.50	6.50
	10/17/06	3765.34	58.90	66.30	3705.55	7.40	7.00	1214.00	0.50	60.00	7.50
	10/20/06	3765.34	58.08	66.04	3706.30	7.96	0.00	1214.00	0.00	60.00	0.00
	10/24/06	3765.34	58.10	66.02	3702.52	3.64	0.00	1214.00	0.00	60.00	0.00
	10/26/06	3765.34	58.90	66.02	3705.59	7.12	0.00	1214.00	0.00	60.00	1274.00

TALON PIPE

Table 1
Summary of PSH Thickness & Gauging Measurements
 Plains All American Pipeline, L.P.
 8" Moore to Jar #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface (Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-1A	11/22/06	3765.34	58.16	66.34	3706.20	8.18	7.00	1221.00	0.25	60.25	7.25	1281.25
	11/28/06	3765.34	58.19	66.41	3706.16	8.22	0.00	1221.00	0.00	60.25	0.00	1281.25
	12/06/06	3765.34	58.25	66.49	3706.10	8.24	7.50	1228.50	0.50	60.75	8.00	1289.25
	12/08/06	3765.34	58.44	68.14	3705.74	9.70	8.00	1236.50	0.25	61.00	8.25	1297.50
	12/12/06	3765.34	58.25	66.49	3706.10	8.24	7.00	1243.50	0.25	61.25	7.25	1304.75
	12/15/06	3765.34	58.92	66.01	3705.57	7.09	6.50	1250.00	0.25	61.50	6.75	1311.50
	12/20/06	3765.34	NM	NM	NM	0.00	0.00	1250.00	0.00	61.50	0.00	1311.50
	12/22/06	3765.34	58.34	66.41	3706.03	8.07	0.00	1250.00	0.00	61.50	0.00	1311.50
	12/22/06	3765.34	58.30	66.65	3706.04	8.35	0.00	1250.00	0.00	61.50	0.00	1311.50
MW-1	09/22/04	3766.03	56.74	67.29	3708.02	10.55	0.00	0.00	0.00	0.00	0.00	0.00
	10/08/04	3766.03	52.27	75.25	3711.00	22.98	35.00	35.00	0.00	0.00	35.00	35.00
	10/14/04	3766.03	53.67	71.20	3710.26	17.53	20.00	55.00	0.00	0.00	20.00	55.00
	10/20/04	3766.03	54.64	68.31	3709.75	13.67	17.00	79.00	0.00	0.00	17.00	72.00
	10/28/04	3766.03	56.08	63.66	3709.04	7.58	7.00	79.00	0.00	0.00	7.00	79.00
	11/04/04	3766.03	57.49	58.46	3708.42	0.97	1.50	80.50	0.00	0.00	1.50	80.50
	11/10/04	3766.03	57.69	58.40	3708.25	0.71	0.75	81.25	0.00	0.00	0.75	81.25
	11/17/04	3766.03	57.88	58.22	3708.11	0.34	0.25	81.50	-0.00	0.00	0.25	81.50
	11/24/04	3766.03	57.91	58.13	3708.09	0.22	0.50	82.00	0.00	0.00	0.50	82.00
	12/02/04	3766.03	57.75	58.67	3708.17	0.92	1.00	83.00	0.00	0.00	1.00	83.00
	12/08/04	3766.03	57.70	58.64	3708.22	0.94	0.25	83.25	0.00	0.00	0.25	83.25
	12/15/04	3766.03	57.89	59.15	3707.99	1.26	0.00	84.25	0.00	0.00	0.00	84.25
	12/22/04	3766.03	58.20	58.64	3707.78	0.44	0.13	84.38	0.00	0.00	0.13	84.38
	12/29/04	3766.03	58.77	58.60	3707.81	0.43	0.06	84.44	0.00	0.00	0.06	84.44
	01/06/05	3766.03	58.29	58.72	3707.69	0.43	0.13	84.56	0.00	0.00	0.13	84.56
	01/13/05	3766.03	58.40	58.72	3707.59	0.32	0.13	84.69	0.00	0.00	0.13	84.69
	01/19/05	3766.03	58.42	58.71	3707.58	0.29	0.13	84.81	0.00	0.00	0.13	84.81
	01/26/05	3766.03	58.48	58.83	3707.51	0.35	0.25	85.06	0.00	0.00	0.25	85.06
	02/02/05	3766.03	58.49	58.81	3707.50	0.32	0.25	85.31	0.00	0.00	0.25	85.31
	02/09/05	3766.03	58.48	58.80	3707.51	0.32	0.25	85.56	0.00	0.00	0.25	85.56
	02/16/05	3766.03	58.54	58.86	3707.45	0.32	0.25	85.81	0.00	0.00	0.25	85.81
	02/24/05	3766.03	58.57	58.89	3707.42	0.32	0.25	86.06	0.00	0.00	0.25	86.06
	03/03/05	3766.03	58.62	58.89	3707.38	0.27	0.25	86.31	0.00	0.00	0.25	86.31
	03/11/05	3766.03	58.54	58.63	3707.48	0.09	0.00	86.31	0.00	0.00	0.00	86.31
	03/18/05	3766.03	58.63	59.08	3707.35	0.45	0.25	86.56	0.00	0.00	0.25	86.56
	04/01/05	3766.03	58.60	59.07	3707.37	0.47	0.25	86.81	0.00	0.00	0.25	86.81
	04/07/05	3766.03	58.65	59.17	3707.32	0.52	0.25	87.06	0.00	0.00	0.25	87.06
	05/18/05	3766.03	58.77	59.30	3707.20	0.53	1.50	88.56	0.50	0.50	2.00	89.06
	05/23/05	3766.03	58.98	58.94	3707.14	0.06	0.25	88.81	0.25	0.75	0.50	89.56
	05/26/05	3766.03	58.89	58.91	3707.14	0.02	0.50	89.31	0.00	1.00	0.75	90.31
	06/01/05	3766.03	58.99	58.97	3707.13	0.08	0.50	89.81	0.25	1.25	0.75	91.06
	06/03/05	3766.03	58.86	58.98	3707.16	0.12	0.25	90.06	0.25	1.50	0.50	91.56
	06/07/05	3766.03	58.90	59.03	3707.11	0.13	0.25	90.31	0.25	1.75	0.50	92.06

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.
 8" Moore to Jail #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-1	06/10/05	3766.03	58.90	59.02	3707.12	0.12	1.00	91.31	0.25	2.00	1.25	93.31
	06/13/05	3766.03	58.90	59.12	3707.10	0.22	0.50	91.81	0.25	2.25	0.75	94.06
	06/16/05	3766.03	58.91	59.02	3707.11	0.11	0.50	92.31	0.25	2.50	0.75	94.81
	06/20/05	3766.03	58.95	59.12	3707.06	0.17	0.25	92.56	0.25	2.75	0.50	95.31
	06/22/05	3766.03	58.94	59.14	3707.07	0.20	0.50	93.06	0.25	3.00	0.75	96.06
	06/29/05	3766.03	58.95	59.08	3707.06	0.13	0.25	93.31	0.25	3.25	0.50	96.56
	07/01/05	3766.03	58.97	59.09	3707.05	0.12	0.25	93.56	0.25	3.50	0.50	97.06
	07/06/05	3766.03	58.99	59.08	3707.03	0.09	0.25	93.81	0.25	3.75	0.50	97.56
	07/08/05	3766.03	58.90	59.02	3707.12	0.12	0.50	94.31	0.25	4.00	0.75	98.31
	07/12/05	3766.03	59.02	59.11	3707.00	0.09	0.25	94.56	0.25	4.25	0.50	98.81
	07/14/05	3766.03	58.99	59.22	3707.01	0.23	0.25	94.81	0.50	4.75	0.75	99.56
	07/19/05	3766.03	59.01	59.18	3707.00	0.17	0.00	94.81	0.00	4.75	0.00	99.56
	07/21/05	3766.03	59.04	59.38	3706.95	0.34	0.00	94.81	0.00	4.75	0.00	99.56
	07/26/05	3766.03	59.04	59.13	3706.98	0.09	0.00	94.81	0.00	4.75	0.00	99.56
	07/28/05	3766.03	59.17	59.65	3706.80	0.48	0.00	94.81	0.00	4.75	0.00	99.56
	08/02/05	3766.03	59.04	59.23	3706.97	0.19	0.00	94.81	0.00	4.75	0.00	99.56
	08/04/05	3766.03	59.05	59.28	3706.95	0.23	0.00	94.81	0.00	4.75	0.00	99.56
	08/09/05	3766.03	59.04	59.33	3706.96	0.29	0.00	94.81	0.00	4.75	0.00	99.56
	08/11/05	3766.03	59.04	59.37	3706.95	0.33	0.00	94.81	0.00	4.75	0.00	99.56
	08/16/05	3766.03	59.05	59.46	3706.93	0.41	0.00	94.81	0.00	4.75	0.00	99.56
	08/18/05	3766.03	59.04	59.48	3706.94	0.44	0.00	94.81	0.00	4.75	0.00	99.56
	08/24/05	3766.03	59.03	59.56	3706.94	0.53	0.00	94.81	0.00	4.75	0.00	99.56
	08/26/05	3766.03	59.04	59.61	3706.92	0.57	0.00	94.81	0.00	4.75	0.00	99.56
	08/30/05	3766.03	58.91	59.71	3707.02	0.80	0.00	94.81	0.00	4.75	0.00	99.56
	09/01/05	3766.03	58.92	60.17	3707.05	1.35	1.00	95.81	0.25	5.00	1.25	100.81
	09/06/05	3766.03	58.85	59.63	3707.09	0.78	1.00	96.81	0.25	5.25	1.25	102.06
	09/08/05	3766.03	59.02	59.38	3706.97	0.36	0.00	96.81	0.00	5.25	0.00	102.06
	09/13/05	3766.03	58.92	59.92	3706.99	1.00	1.00	97.81	0.25	5.50	1.25	103.31
	09/16/05	3766.03	59.07	59.37	3706.92	0.30	0.00	97.81	0.00	5.50	0.00	103.31
	09/20/05	3766.03	59.05	59.67	3706.91	0.62	0.00	97.81	0.00	5.50	0.00	103.31
	09/23/05	3766.03	59.03	59.82	3706.91	0.79	0.00	97.81	0.00	5.50	0.00	103.31
	09/27/05	3766.03	58.98	59.98	3706.93	1.00	1.00	98.81	1.00	6.50	2.00	105.31
	09/29/05	3766.03	59.15	59.25	3706.87	0.10	0.00	99.81	1.25	7.75	2.25	107.56
	10/04/05	3766.03	59.11	59.44	3706.88	0.33	0.00	99.81	0.00	7.75	0.00	107.56
	10/06/05	3766.03	59.14	59.56	3706.84	0.42	0.00	99.81	0.00	7.75	0.00	107.56
	10/11/05	3766.03	59.08	59.78	3706.87	0.70	0.00	99.81	0.00	7.75	0.00	107.56
	10/13/05	3766.03	59.06	59.86	3706.87	0.86	0.00	99.81	0.00	7.75	0.00	107.56
	10/18/05	3766.03	59.04	60.42	3706.82	1.38	0.00	99.81	0.00	7.75	0.00	107.56
	10/21/05	3766.03	59.03	60.24	3706.85	1.21	0.00	99.81	0.00	7.75	0.00	107.56
	10/26/05	3766.03	58.94	60.40	3706.91	1.46	1.00	100.81	0.25	8.00	1.25	108.81
	10/28/05	3766.03	59.18	59.50	3706.81	0.32	0.00	100.81	0.00	8.00	0.00	108.81
	11/01/05	3766.03	59.16	59.70	3706.81	0.54	0.00	100.81	0.00	8.00	0.00	108.81

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.

8' Moore to Jar #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW#1	11/04/05	3766.03	59.14	59.81	3706.81	0.67	0.50	101.31	0.50	8.50	1.00	109.81
	11/09/05	3766.03	59.26	59.54	3706.74	0.28	0.00	101.31	0.00	8.50	0.00	109.81
	11/11/05	3766.03	59.26	59.54	3706.74	0.28	0.00	101.31	0.00	8.50	0.00	109.81
	11/16/05	3766.03	59.21	59.84	3706.74	0.63	0.00	101.31	0.00	8.50	0.00	109.81
	11/18/05	3766.03	59.26	59.86	3706.70	0.60	0.00	101.31	0.00	8.50	0.00	109.81
	11/22/05	3766.03	59.17	60.10	3706.75	0.93	0.00	101.31	0.00	8.50	0.00	109.81
	11/30/05	3766.03	59.11	60.46	3706.76	1.35	0.00	101.31	0.00	8.50	0.00	109.81
	12/02/05	3766.03	59.11	60.46	3706.76	1.35	0.00	101.31	0.00	8.50	0.00	109.81
	12/06/05	3766.03	59.05	60.75	3706.78	1.70	1.00	102.31	0.25	8.75	1.25	111.06
	12/14/05	3766.03	59.27	60.04	3706.67	0.77	0.00	102.31	0.00	8.75	0.00	111.06
	12/16/05	3766.03	59.28	60.04	3706.66	0.76	0.00	102.31	0.00	8.75	0.00	111.06
	12/21/05	3766.03	59.28	60.04	3706.66	0.76	0.00	102.31	0.00	8.75	0.00	111.06
	12/23/05	3766.03	59.19	59.53	3706.80	0.34	0.00	102.31	0.00	8.75	0.00	111.06
	12/27/05	3766.03	59.19	59.53	3706.80	0.34	0.00	102.31	0.00	8.75	0.00	111.06
	12/30/05	3766.03	59.03	59.91	3706.89	0.88	0.00	102.31	0.00	8.75	0.00	111.06
	01/03/06	3766.03	59.11	61.18	3706.67	2.07	1.00	103.31	0.25	9.00	1.25	112.31
	01/05/06	3766.03	59.16	59.43	3706.84	0.27	0.00	103.31	0.00	9.00	0.00	112.31
	01/11/06	3766.03	59.38	60.03	3706.57	0.65	0.00	103.31	0.00	9.00	0.00	112.31
	01/13/06	3766.03	59.40	60.18	3706.54	0.78	0.00	103.31	0.00	9.00	0.00	112.31
	01/18/06	3766.03	59.28	60.45	3706.61	1.17	0.00	103.31	0.00	9.00	0.00	112.31
	01/20/06	3766.03	59.29	60.61	3706.58	1.32	0.50	103.81	0.50	9.50	1.00	113.31
	01/24/06	3766.03	59.24	60.87	3706.59	1.63	0.00	103.81	0.00	9.50	0.00	113.31
	01/26/06	3766.03	59.23	60.82	3706.61	1.59	0.00	103.81	0.00	9.50	0.00	113.31
	02/02/06	3766.03	59.08	61.49	3706.66	2.41	0.00	103.81	0.00	9.50	0.00	113.31
	02/08/06	3766.03	59.00	61.90	3706.68	2.90	1.50	105.31	0.25	9.75	1.75	115.06
	02/10/06	3766.03	58.97	61.83	3706.72	2.86	1.50	106.81	0.25	10.00	1.75	116.81
	02/14/06	3766.03	59.44	60.11	3706.51	0.67	1.00	107.81	0.50	10.50	1.50	118.31
	02/16/06	3766.03	59.55	60.84	3706.41	1.39	1.50	107.81	0.25	10.75	1.25	119.56
	02/21/06	3766.03	57.45	60.15	3708.26	2.70	0.50	109.31	0.50	11.25	1.00	120.56
	02/24/06	3766.03	59.52	60.00	3706.45	0.48	0.00	109.31	0.00	11.25	0.00	120.56
	02/28/06	3766.03	59.40	60.32	3706.52	0.92	0.00	109.31	0.00	11.25	0.00	120.56
	03/03/06	3766.03	59.37	60.61	3706.51	1.24	0.00	109.31	0.00	11.25	0.00	120.56
	03/06/06	3766.03	59.45	60.84	3706.41	1.39	1.50	110.81	0.50	11.75	2.00	122.56
	03/08/06	3766.03	59.30	61.05	3706.52	1.75	1.00	111.81	0.20	11.95	1.20	123.76
	03/15/06	3766.03	59.39	60.30	3706.53	0.91	1.00	112.81	0.25	12.20	1.25	125.01
	03/17/06	3766.03	59.38	60.30	3706.54	0.92	0.00	112.81	0.00	12.20	0.00	125.01
	03/21/06	3766.03	59.52	60.28	3706.42	0.76	0.00	112.81	0.00	12.20	0.00	125.01
	03/23/06	3766.03	59.39	60.33	3706.53	0.94	1.00	113.81	0.25	12.45	1.25	126.26
	03/28/06	3766.03	59.45	60.60	3706.44	1.15	0.50	114.31	0.20	12.65	0.70	126.96
	03/30/06	3766.03	59.49	60.65	3706.40	1.16	0.50	114.81	0.20	12.85	0.70	127.66
	04/04/06	3766.03	59.38	60.98	3706.46	1.60	0.50	115.31	0.20	13.05	0.70	128.36
	04/07/06	3766.03	59.35	61.30	3706.45	1.95	0.50	115.81	0.25	13.30	0.75	129.11

TALON PIPE

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.

8' Moore to Jar #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Casing (Feet)	Adjusted Potentiometric Surface (Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-1	04/12/06	3766.03	59.23	61.80	3706.49	2.57	1.25	117.06	0.20	13.50	1.45	130.56
	04/14/06	3766.03	59.55	60.47	3706.37	0.92	0.50	117.56	0.20	13.70	0.70	131.26
	04/18/06	3766.03	59.43	60.82	3706.43	1.39	0.50	118.06	0.20	13.90	0.70	131.96
	04/21/06	3766.03	61.41	61.18	3706.41	1.77	0.50	118.56	0.25	14.15	0.75	132.71
	04/26/06	3766.03	59.25	61.65	3706.49	2.40	1.00	119.56	0.25	14.40	1.25	133.96
	04/28/06	3766.03	59.50	60.80	3706.37	1.30	0.50	120.06	0.10	14.50	0.60	134.56
	05/04/06	3766.03	59.41	61.25	3706.40	1.84	0.50	120.56	0.20	14.70	0.70	135.26
	05/05/06	3766.03	59.41	60.37	3706.50	0.96	0.00	120.56	0.00	14.70	0.00	135.26
	05/10/06	3766.03	59.35	60.95	3706.49	1.60	0.00	120.56	0.00	14.70	0.00	135.26
	05/12/06	3766.03	59.27	62.15	3706.41	2.88	2.00	122.56	0.50	15.20	2.50	137.76
	05/16/06	3766.03	59.37	61.82	3706.37	2.45	1.20	123.76	1.00	16.20	2.20	139.96
	05/18/06	3766.03	59.41	61.55	3706.36	2.14	1.25	125.01	0.50	16.70	1.75	141.71
	05/23/06	3766.03	59.35	61.87	3706.38	2.52	1.52	126.53	0.20	16.90	1.72	143.43
	05/28/06	3766.03	59.38	61.75	3706.37	2.37	1.50	128.03	0.50	17.40	2.00	145.43
	05/30/06	3766.03	59.43	61.62	3706.34	2.19	1.00	129.03	0.25	17.65	1.25	146.68
	06/01/06	3766.03	59.41	60.80	3706.45	1.39	0.00	129.03	0.00	17.65	0.00	146.68
	06/06/06	3766.03	59.28	62.40	3706.38	3.12	0.00	129.03	0.00	17.65	0.00	146.68
	06/09/06	3766.03	59.18	62.74	3706.42	3.56	2.25	131.28	0.25	17.90	2.50	149.18
	06/13/06	3766.03	59.27	62.50	3706.37	3.23	1.75	133.03	0.25	18.15	2.00	151.18
	06/18/06	3766.03	59.30	62.25	3706.38	2.95	4.00	137.03	0.50	18.65	4.50	155.68
	06/20/06	3766.03	59.46	61.59	3706.21	2.13	7.00	144.03	0.50	19.15	7.50	163.18
	06/23/06	3766.03	59.38	62.02	3706.33	2.64	0.75	144.78	0.75	19.90	1.50	164.68
	06/27/06	3766.03	59.74	62.08	3706.01	2.34	1.50	146.38	0.50	20.40	2.00	166.68
	06/30/06	3766.03	59.65	60.92	3706.23	1.27	0.75	147.03	0.25	20.65	1.00	167.68
	07/05/06	3766.03	59.54	61.50	3706.25	1.96	0.00	147.03	0.00	20.65	0.00	167.68
	07/07/06	3766.03	59.59	61.80	3706.17	2.21	2.00	149.03	0.25	20.90	2.25	169.93
	07/11/06	3766.03	59.62	61.31	3706.21	1.69	0.75	149.78	1.00	21.50	1.75	171.68
	07/13/06	3766.03	59.58	61.51	3706.22	1.93	1.50	151.28	1.00	22.90	2.50	174.18
	07/18/06	3766.03	59.58	61.55	3706.21	1.97	2.50	153.78	1.00	23.50	3.50	177.68
	07/21/06	3766.03	59.78	60.59	3706.15	0.81	0.00	153.78	1.00	24.90	1.00	178.68
	07/25/06	3766.03	59.67	61.20	3706.18	1.53	0.75	154.53	0.25	25.15	1.00	179.68
	07/27/06	3766.03	59.65	61.31	3706.18	1.66	1.50	156.03	0.50	25.65	2.00	181.68
	08/01/06	3766.03	59.71	61.15	3706.15	1.44	0.00	156.03	0.00	25.65	0.00	181.68
	08/03/06	3766.03	59.65	61.46	3706.16	1.81	1.00	157.03	0.50	26.15	1.50	183.18
	08/09/06	3766.03	59.62	61.74	3706.16	2.12	1.25	158.28	0.50	26.55	1.75	184.93
	08/11/06	3766.03	59.27	61.12	3706.54	1.85	0.00	158.28	0.00	26.65	0.00	184.93
	08/15/06	3766.03	59.65	61.82	3706.12	2.17	0.00	158.28	0.00	26.65	0.00	184.93
	08/18/06	3766.03	59.52	62.35	3705.69	2.28	1.75	160.03	0.50	27.15	2.25	187.18
	08/23/06	3766.03	59.67	61.80	3706.15	2.18	1.50	161.53	0.25	27.40	1.75	188.93
	08/30/06	3766.03	59.68	61.81	3706.09	2.13	0.00	161.53	0.00	27.40	0.00	188.93
	09/12/06	3766.03	NM	NM	NM	0.00	0.00	161.53	0.00	27.40	0.00	188.93
	09/15/06	3766.03	58.27	61.35	3707.39	3.08	6.50	168.03	0.50	27.90	7.00	195.93

TALON P.E.

Table 1
Summary of PSH Thickness & Gauging Measurements
Plains All American Pipeline, L.P.
8" Moore to Jai #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing (Feet)	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface (Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-1	09/20/06	3766.03	58.88	65.01	3706.41	6.13	3.50	171.53	1.00	28.90	4.50	201.43
	09/26/06	3766.03	59.08	64.38	3706.31	5.30	3.00	174.53	1.00	29.90	4.00	204.43
	09/29/06	3766.03	59.61	62.10	3706.12	2.49	0.00	174.53	0.00	29.90	0.00	204.43
	10/04/06	3766.03	59.26	63.81	3706.22	4.55	3.00	177.53	0.50	30.40	3.50	207.93
	10/06/06	3766.03	59.81	61.34	3706.04	1.53	0.00	177.53	0.00	30.40	0.00	207.93
	10/12/06	3766.03	59.44	63.14	3706.15	3.70	1.50	179.03	1.25	31.65	2.75	210.68
	10/17/06	3766.03	59.98	61.21	3705.99	1.33	0.00	179.03	0.00	31.65	0.00	210.68
	10/24/06	3766.03	59.88	61.21	3705.99	1.33	0.00	179.03	0.00	31.65	0.00	210.68
	10/26/06	3766.03	59.44	62.97	3706.17	3.53	0.00	179.03	0.00	31.65	0.00	210.68
	11/22/06	3766.03	58.91	66.21	3706.24	7.30	6.00	185.03	0.25	31.90	6.25	216.93
	11/28/06	3766.03	58.96	66.12	3706.21	7.16	0.00	185.03	0.00	31.90	0.00	216.93
	12/06/06	3766.03	58.93	66.70	3706.17	7.77	7.00	192.03	0.50	32.40	7.50	224.43
	12/08/06	3766.03	58.06	66.02	3707.01	7.96	7.50	198.33	0.25	32.65	7.75	232.18
	12/12/06	3766.03	59.34	64.75	3706.04	5.41	4.50	204.03	0.00	32.65	4.50	236.68
	12/15/06	3766.03	59.48	62.95	3706.13	3.47	3.00	207.03	0.25	32.90	3.25	239.93
	12/20/06	3766.03	NM	NM	NM	0.00	0.00	207.03	0.00	32.90	0.00	239.93
	12/22/06	3766.03	59.19	65.57	3706.07	6.38	0.00	207.03	0.00	32.90	0.00	239.93
	12/27/06	3766.03	59.04	66.32	3706.12	7.28	0.00	207.03	0.00	32.90	0.00	239.93
MW-2	10/29/04	3770.91	61.85	NM	NM	0.00	0.00	3.00	0.00	0.00	0.00	3.00
	11/04/04	3770.91	61.70	65.44	3708.76	3.74	10.00	13.00	0.00	0.00	10.00	13.00
	11/10/04	3770.91	61.48	67.15	3708.75	5.67	7.00	20.00	0.00	0.00	7.00	20.00
	11/17/04	3770.91	61.72	66.74	3708.59	5.02	5.00	25.00	0.00	0.00	5.00	25.00
	11/24/04	3770.91	61.81	67.10	3708.47	5.29	5.00	30.00	0.00	0.00	5.00	30.00
	12/02/04	3770.91	61.44	68.41	3708.63	6.97	6.00	36.00	0.00	0.00	6.00	36.00
	12/08/04	3770.91	61.38	68.39	3708.69	7.01	5.00	41.00	0.00	0.00	5.00	41.00
	12/15/04	3770.91	61.52	68.86	3708.51	7.34	7.00	48.00	0.00	0.00	7.00	48.00
	12/22/04	3770.91	61.65	69.09	3708.37	7.44	6.00	54.00	0.00	0.00	6.00	54.00
	12/29/04	3770.91	61.66	69.08	3708.36	7.42	6.00	60.00	0.00	0.00	6.00	60.00
	01/06/05	3770.91	61.72	69.18	3708.29	7.46	7.00	67.00	0.00	0.00	7.00	67.00
	01/13/05	3770.91	61.81	69.21	3708.21	7.40	7.00	74.00	0.00	0.00	7.00	74.00
	01/19/05	3770.91	61.85	69.25	3708.17	7.40	7.00	81.00	0.00	0.00	7.00	81.00
	01/26/05	3770.91	61.89	69.41	3708.12	7.52	19.00	100.00	0.00	0.00	19.00	100.00
	02/02/05	3770.91	61.93	69.45	3708.08	7.52	7.00	107.00	0.00	0.00	7.00	107.00
	02/09/05	3770.91	61.92	69.48	3708.08	7.56	8.00	115.00	0.00	0.00	8.00	115.00
	02/16/05	3770.91	61.96	69.57	3708.04	7.61	7.00	122.00	0.00	0.00	7.00	122.00
	02/24/05	3770.91	62.01	69.59	3707.99	7.58	8.00	130.00	0.00	0.00	8.00	130.00
	03/03/05	3770.91	62.00	69.65	3707.99	7.65	9.00	139.00	0.00	0.00	9.00	139.00
	03/11/05	3770.91	62.18	67.69	3708.07	5.51	8.00	147.00	0.00	0.00	8.00	147.00
	03/18/05	3770.91	62.04	69.69	3707.95	7.65	8.00	155.00	0.00	0.00	8.00	155.00
	04/01/05	3770.91	62.08	69.79	3707.90	7.71	8.00	163.00	0.00	0.00	8.00	163.00
	04/07/05	3770.91	62.16	69.74	3707.91	7.66	8.00	171.00	0.00	0.00	8.00	171.00
	05/18/05	3770.91	62.16	69.39	3707.82	7.73	7.50	178.50	0.50	0.50	8.00	179.00

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, P.
 8" Moore to Jal #1 - 2002-10270

WELLID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface (Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-2	05/23/05	3770.91	62.19	69.90	3707.79	7.71	12.00	190.50	0.50	12.00	191.00	
	05/26/05	3770.91	62.24	69.80	3707.76	7.56	10.50	201.00	0.25	0.76	10.75	
	06/01/05	3770.91	62.21	69.91	3707.78	7.70	7.50	208.50	0.00	0.75	7.50	
	06/03/05	3770.91	62.30	69.50	3707.75	7.20	7.00	215.50	0.25	1.00	7.25	
	06/07/05	3770.91	62.24	69.91	3707.75	7.67	8.00	223.50	0.25	1.25	8.25	
	06/10/05	3770.91	62.26	69.81	3707.74	7.55	9.00	232.50	0.25	1.50	9.25	
	06/13/05	3770.91	62.26	69.90	3707.73	7.64	8.00	240.50	0.50	2.00	8.50	
	06/16/05	3770.91	62.28	69.80	3707.73	7.52	7.00	247.50	0.50	2.50	7.50	
	06/20/05	3770.91	62.29	69.95	3707.70	7.66	6.00	253.50	0.25	2.75	6.25	
	06/22/05	3770.91	62.36	69.57	3707.68	7.21	6.50	260.00	0.25	3.00	6.75	
	06/29/05	3770.91	62.28	69.96	3707.71	7.68	7.00	267.00	0.50	3.50	7.50	
	07/01/05	3770.91	62.35	69.61	3707.69	7.26	6.00	273.00	0.25	3.75	7.25	
	07/06/05	3770.91	62.31	69.99	3707.68	7.68	8.00	281.00	0.25	4.00	8.25	
	07/08/05	3770.91	62.41	69.54	3707.64	7.13	6.00	287.00	0.25	4.25	6.25	
	07/12/05	3770.91	62.33	70.29	3707.62	7.96	6.00	293.00	0.25	4.50	6.25	
	07/14/05	3770.91	62.40	69.68	3707.64	7.28	5.00	298.00	0.25	4.75	6.25	
	07/19/05	3770.91	62.35	70.04	3707.64	7.69	6.00	304.00	0.25	5.00	6.25	
	07/21/05	3770.91	62.44	69.69	3707.60	7.25	4.00	308.00	0.25	5.25	6.25	
	07/26/05	3770.91	62.38	70.02	3707.61	7.64	5.00	313.00	0.25	5.50	5.25	
	07/28/05	3770.91	62.49	69.74	3707.55	7.25	5.00	318.00	0.25	5.75	5.25	
	08/02/05	3770.91	62.40	70.03	3707.59	7.63	4.00	322.00	0.25	6.00	4.25	
	08/04/05	3770.91	62.47	69.76	3707.57	7.29	6.00	328.00	0.25	6.25	334.25	
	08/09/05	3770.91	62.41	70.05	3707.58	7.64	5.00	333.00	0.25	6.50	339.50	
	08/11/05	3770.91	62.48	69.82	3707.55	7.34	6.00	339.00	0.25	6.75	345.75	
	08/16/05	3770.91	62.45	70.09	3707.54	7.64	4.00	343.00	0.25	7.00	4.25	
	08/18/05	3770.91	62.50	69.85	3707.53	7.35	5.00	348.00	0.25	7.25	5.25	
	08/24/05	3770.91	62.41	70.11	3707.58	7.70	6.00	354.00	0.25	7.50	6.25	
	08/26/05	3770.91	62.51	69.89	3707.51	7.38	6.00	360.00	0.25	7.75	6.25	
	08/30/05	3770.91	62.46	70.08	3707.54	7.62	6.00	366.00	0.25	8.00	6.25	
	09/01/05	3770.91	62.52	69.83	3707.51	7.31	5.00	371.00	0.25	8.25	5.25	
	09/06/05	3770.91	62.53	70.03	3707.53	7.61	5.00	376.00	0.25	8.50	5.25	
	09/08/05	3770.91	62.51	69.81	3707.52	7.30	6.00	382.00	0.25	8.75	6.25	
	09/13/05	3770.91	62.48	70.07	3707.52	7.59	6.00	388.00	0.25	9.00	6.25	
	09/16/05	3770.91	62.51	70.04	3707.50	7.53	6.00	394.00	0.25	9.25	6.25	
	09/20/05	3770.91	62.50	70.09	3707.50	7.59	7.00	401.00	0.25	9.50	7.25	
	09/23/05	3770.91	62.53	70.03	3707.48	7.50	6.00	407.00	0.25	9.75	6.25	
	09/27/05	3770.91	62.50	70.15	3707.49	7.65	7.00	414.00	0.25	10.00	7.25	
	09/29/05	3770.91	62.56	69.94	3707.46	7.38	7.00	421.00	0.25	10.25	7.25	
	10/04/05	3770.91	62.52	70.12	3707.48	7.60	7.00	428.00	0.25	10.50	7.25	
	10/06/05	3770.91	62.61	69.98	3707.42	7.37	7.00	435.00	0.25	10.75	7.25	
	10/11/05	3770.91	62.53	70.14	3707.47	7.61	6.00	441.00	0.25	11.00	6.25	
	10/13/05	3770.91	62.55	70.08	3707.46	7.53	6.00	447.00	0.25	11.25	6.25	

Table 1
Summary of PSH Thickness & Gauging Measurements
 Plains All American Pipeline, L.P.
 8" Moore to Jal #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation [Feet]*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface[Feet]*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-2	10/18/05	3770.91	62.56	70.18	3707.44	7.62	6.00	453.00	0.50	11.75	6.50	464.75
	10/21/05	3770.91	62.58	70.17	3707.42	7.59	7.00	460.00	0.25	12.00	7.25	472.00
	10/26/05	3770.91	62.57	70.20	3707.42	7.63	8.00	468.00	0.25	12.25	8.25	480.25
	10/28/05	3770.91	62.61	70.07	3707.40	7.46	6.00	474.00	0.25	12.50	6.25	486.50
	11/01/05	3770.91	62.59	70.21	3707.41	7.62	5.00	479.00	0.25	12.75	5.25	491.75
	11/04/05	3770.91	62.60	70.20	3707.40	7.60	9.00	488.00	0.25	13.00	9.25	501.00
	11/09/05	3770.91	62.64	70.28	3707.35	7.64	6.00	494.00	0.25	13.25	6.25	507.25
	11/11/05	3770.91	62.64	70.29	3707.35	7.65	6.00	500.00	0.25	13.50	6.25	513.50
	11/16/05	3770.91	62.63	70.27	3707.36	7.64	7.00	507.00	0.25	13.75	7.25	520.75
	11/18/05	3770.91	62.68	70.17	3707.33	7.49	7.00	514.00	0.50	14.25	7.50	528.25
	11/22/05	3770.91	62.65	70.29	3707.34	7.64	6.00	520.00	0.25	14.50	6.25	534.50
	11/30/05	3770.91	62.66	70.33	3707.33	7.67	7.00	527.00	0.25	14.75	7.25	541.75
	12/02/05	3770.91	62.71	70.22	3707.30	7.51	7.00	534.00	0.25	15.00	7.25	549.00
	12/06/05	3770.91	62.70	70.36	3707.29	7.66	8.00	542.00	0.25	15.25	8.25	557.25
	12/14/05	3770.91	62.72	70.39	3707.27	7.67	7.00	549.00	0.25	15.50	7.25	564.50
	12/16/05	3770.91	62.73	70.38	3707.26	7.65	6.00	555.00	0.25	15.75	6.25	570.75
	12/21/05	3770.91	62.75	70.25	3707.26	7.50	6.00	561.00	0.25	16.00	6.25	577.00
	12/23/05	3770.91	62.78	70.23	3707.24	7.45	6.00	567.00	0.50	16.50	6.50	583.50
	12/27/05	3770.91	62.75	70.39	3707.24	7.64	6.00	573.00	0.25	16.75	6.25	589.75
	12/30/05	3770.91	62.78	70.39	3707.22	7.61	6.00	579.00	0.25	17.00	6.25	596.00
	01/03/06	3770.91	62.76	70.38	3707.23	7.63	6.00	585.00	0.25	17.25	6.25	602.25
	01/05/06	3770.91	62.80	70.34	3707.21	7.54	5.00	590.00	0.25	17.50	5.25	607.50
	01/11/06	3770.91	62.81	70.44	3707.18	7.63	6.00	596.00	0.25	17.75	6.25	613.75
	01/13/06	3770.91	62.83	70.37	3707.18	7.54	6.00	602.00	0.25	18.00	6.25	620.00
	01/18/06	3770.91	62.80	70.43	3707.19	7.63	5.00	607.00	0.25	18.25	5.25	625.25
	01/20/06	3770.91	62.85	70.36	3707.16	7.51	7.00	614.00	0.25	18.50	7.25	632.50
	01/24/06	3770.91	62.85	72.50	3706.90	9.65	6.00	620.00	0.25	18.75	6.25	638.75
	01/26/06	3770.91	62.80	72.43	3706.95	9.63	6.00	626.00	0.25	19.00	6.25	645.00
	02/02/06	3770.91	62.82	70.51	3707.17	7.69	0.00	626.00	0.00	19.00	0.00	645.00
	02/08/06	3770.91	62.85	70.50	3707.14	7.65	6.00	632.00	0.25	19.25	6.25	651.25
	02/10/06	3770.91	62.81	70.48	3707.18	7.67	6.00	638.00	0.25	19.50	6.25	657.50
	02/14/06	3770.91	62.87	70.55	3707.12	7.68	8.00	646.00	0.25	19.75	8.25	665.75
	02/16/06	3770.91	62.91	70.46	3707.09	7.55	9.00	655.00	0.25	20.00	9.25	675.00
	02/21/06	3770.91	62.95	70.51	3707.05	7.56	9.00	664.00	0.25	20.25	9.25	684.25
	02/24/06	3770.91	62.92	70.54	3707.08	7.62	8.50	672.50	1.00	21.25	9.50	693.75
	02/28/06	3770.91	62.90	72.50	3706.86	9.60	0.00	672.50	0.00	21.25	0.00	693.75
	03/03/06	3770.91	62.92	69.60	3707.19	6.68	0.00	672.50	0.00	21.25	0.00	693.75
	03/06/06	3770.91	62.93	70.57	3707.06	7.64	6.00	678.50	0.75	22.00	6.75	705.00
	03/08/06	3770.91	62.95	69.52	3707.17	6.57	5.00	683.50	1.00	23.00	6.00	706.50
	03/15/06	3770.91	62.97	70.63	3707.02	7.66	5.00	688.50	0.25	23.25	5.25	711.75
	03/17/06	3770.91	63.00	70.54	3707.01	7.54	5.00	693.50	0.25	23.50	5.25	717.00
	03/21/06	3770.91	62.90	70.60	3707.09	7.70	6.50	700.00	0.25	23.75	6.75	723.75

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.
8" Moore to Jal#1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-2	03/23/06	3770.91	62.90	70.40	3707.11	7.50	4.50	704.50	0.50	24.25	5.00	728.75
	03/28/06	3770.91	63.30	70.60	3706.73	7.30	4.00	708.50	0.50	24.75	4.50	733.25
	03/30/06	3770.91	63.03	70.60	3706.97	7.57	4.50	713.00	0.50	25.25	5.00	738.25
	04/04/06	3770.91	63.01	70.65	3706.98	7.64	5.00	718.00	0.50	25.75	5.50	743.75
	04/07/06	3770.91	63.05	70.65	3706.95	7.60	5.00	723.00	0.50	26.25	5.50	749.25
	04/12/06	3770.91	63.02	70.29	3707.02	7.27	5.50	728.50	0.50	26.75	6.00	755.25
	04/14/06	3770.91	63.06	70.60	3706.95	7.54	5.00	733.50	0.25	27.00	5.25	760.50
	04/18/06	3770.91	63.01	70.61	3706.99	7.60	5.50	739.00	0.50	27.50	6.00	766.50
	04/21/06	3770.91	63.08	70.66	3706.92	7.58	5.50	744.50	0.50	28.00	6.00	772.50
	04/26/06	3770.91	63.03	70.62	3706.97	7.59	7.00	751.50	0.50	28.50	7.50	780.00
	04/28/06	3770.91	63.07	70.60	3706.94	7.53	7.00	758.50	0.50	29.00	7.50	787.50
	05/04/06	3770.91	63.08	70.68	3706.92	7.60	6.25	764.75	0.50	29.50	6.75	794.25
	05/05/06	3770.91	63.10	70.69	3706.90	7.59	6.50	771.25	0.50	30.00	7.00	801.25
	05/10/06	3770.91	63.13	70.74	3706.87	7.61	6.50	777.75	0.50	30.50	7.00	808.25
	05/12/06	3770.91	63.13	70.67	3706.88	7.54	7.50	785.25	1.00	31.50	8.50	816.75
	05/16/06	3770.91	63.46	70.71	3706.86	7.57	6.00	791.25	0.75	32.25	6.75	823.50
	05/18/06	3770.91	63.14	70.69	3706.86	7.55	6.50	797.75	0.50	32.75	7.00	830.50
	05/23/06	3770.91	63.14	70.73	3706.86	7.59	5.75	803.50	0.50	33.25	6.25	836.75
	05/26/06	3770.91	63.15	70.73	3706.85	7.58	5.50	809.00	0.50	33.75	6.00	842.75
	05/30/06	3770.91	63.16	70.37	3707.18	7.55	6.50	815.50	0.50	34.25	7.00	849.75
	06/01/06	3770.91	63.18	70.74	3706.82	7.56	6.25	821.75	0.50	34.75	6.75	856.50
	06/06/06	3770.91	63.17	70.28	3706.79	7.00	0.00	821.75	0.00	34.75	0.00	856.50
	06/09/06	3770.91	63.16	70.77	3706.84	7.61	6.75	828.50	0.25	35.00	7.00	863.50
	06/13/06	3770.91	63.19	70.80	3706.81	7.61	7.20	835.70	0.20	35.20	7.40	870.90
	06/16/06	3770.91	63.20	70.77	3706.80	7.57	6.25	841.95	0.50	35.70	6.75	877.65
	06/20/06	3770.91	63.19	70.77	3706.80	7.57	8.00	849.95	0.50	36.20	8.50	886.15
	06/23/06	3770.91	63.22	70.81	3706.78	7.59	6.00	854.95	1.00	37.20	6.00	892.15
	06/27/06	3770.91	63.21	70.78	3706.79	7.56	6.00	860.95	1.00	38.20	7.00	899.15
	06/30/06	3770.91	63.22	70.80	3706.78	7.58	6.00	866.95	1.00	39.20	7.00	906.15
	07/05/06	3770.91	63.30	70.84	3706.71	7.54	6.50	872.95	1.00	40.20	7.00	913.15
	07/07/06	3770.91	63.26	70.77	3706.75	7.51	7.50	880.45	0.50	40.70	8.00	921.15
	07/11/06	3770.91	63.19	70.79	3706.81	7.60	6.50	886.95	1.00	41.70	7.50	928.65
	07/13/06	3770.91	63.27	70.75	3706.74	7.48	6.00	892.95	1.00	42.70	7.00	935.65
	07/18/06	3770.91	63.28	70.84	3706.72	7.56	5.00	897.95	1.00	43.70	6.00	941.65
	07/21/06	3770.91	63.28	70.80	3706.73	7.52	6.00	903.95	0.50	44.20	6.50	948.15
	07/25/06	3770.91	63.30	70.84	3706.71	7.54	6.50	910.45	1.00	45.20	7.50	955.65
	07/27/06	3770.91	63.30	70.84	3706.67	7.50	6.50	916.95	0.50	45.70	7.00	962.65
	08/01/06	3770.91	63.33	70.87	3706.68	7.54	6.25	923.20	0.75	46.45	7.00	969.65
	08/03/06	3770.91	63.34	70.84	3706.67	7.50	4.00	927.20	1.25	47.70	5.25	974.90
	08/09/06	3770.91	63.35	70.89	3706.66	7.54	5.00	932.20	1.00	48.70	6.00	980.90
	08/11/06	3770.91	63.35	70.83	3706.66	7.48	6.50	938.70	0.50	49.20	7.00	987.90
	08/15/06	3770.91	63.38	70.91	3706.63	7.53	6.00	944.70	1.25	50.45	7.25	995.15

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.

8" Moore to Jail#1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-2	08/18/06	3770.91	63.38	70.90	3706.63	7.52	5.00	943.70	1.50	51.95	6.50	1001.55
	08/25/06	3770.91	63.40	70.95	3706.60	7.55	6.50	956.20	0.50	52.45	7.00	1008.65
	08/30/06	3770.91	62.44	71.40	3707.57	9.16	3.50	959.70	1.00	53.45	4.50	1013.15
	09/12/06	3770.91	NM	NM	NM	0.00	0.00	959.70	0.00	53.45	0.00	1013.15
	09/15/06	3770.91	63.40	70.98	3706.60	7.58	2.00	961.70	1.00	54.45	3.00	1016.15
	09/20/06	3770.91	63.43	71.01	3706.57	7.58	6.00	967.70	1.00	56.45	7.00	1023.15
	09/29/06	3770.91	63.45	71.00	3706.55	7.55	0.00	967.70	0.00	55.45	0.00	1023.15
	10/04/06	3770.91	63.46	71.02	3706.54	7.56	6.50	974.20	1.00	56.45	7.50	1030.65
	10/05/06	3770.91	63.49	71.97	3706.40	8.48	7.00	981.20	0.25	56.70	7.25	1037.90
	10/12/06	3770.91	63.49	71.05	3706.51	7.56	5.50	986.70	0.25	56.95	5.75	1042.55
	10/17/06	3770.91	63.52	71.07	3706.48	7.55	5.50	992.20	0.25	57.20	5.75	1049.40
	10/20/06	3770.91	63.51	71.07	3706.49	7.56	0.00	992.20	0.00	57.20	0.00	1049.40
	10/24/06	3770.91	63.48	71.07	3706.52	7.59	0.00	992.20	0.00	57.20	0.00	1049.40
	10/26/06	3770.91	63.59	71.07	3706.42	7.48	0.00	992.20	0.00	57.20	0.00	1049.40
	11/22/06	3770.91	63.60	71.19	3706.40	7.59	6.00	998.20	0.25	57.45	6.25	1055.65
	11/28/06	3770.91	63.62	71.20	3706.38	7.58	0.00	998.20	0.00	57.45	0.00	1055.65
	12/06/06	3770.91	63.71	71.28	3706.29	7.57	6.00	1004.20	0.50	57.95	6.50	1062.15
	12/08/06	3770.91	63.48	71.05	3706.52	7.57	6.50	1010.70	0.25	58.20	6.75	1068.90
	12/12/06	3770.91	63.68	71.26	3706.32	7.58	6.00	1016.70	0.25	58.45	6.25	1075.15
	12/15/06	3770.91	63.62	71.07	3706.40	7.45	6.50	1023.20	0.25	58.70	6.75	1081.90
	12/20/06	3770.91	NM	NM	NM	0.00	0.00	1023.20	0.00	58.70	0.00	1081.90
	12/22/06	3770.91	63.72	71.25	3706.29	7.53	0.00	1023.20	0.00	58.70	0.00	1081.90
	12/27/06	3770.91	63.78	71.29	3706.23	7.51	0.00	1023.20	0.00	58.70	0.00	1081.90
MW-3	10/29/04	3769.96	62.90	72.15	3705.95	9.25	7.00	0.00	0.00	7.00	7.00	7.00
	11/04/04	3769.96	60.05	70.21	3708.69	10.16	21.00	28.00	0.00	21.00	28.00	28.00
	11/10/04	3769.96	60.19	70.25	3708.56	10.06	9.00	37.00	0.00	9.00	37.00	37.00
	11/17/04	3769.96	60.34	70.26	3708.43	9.92	8.00	45.00	0.00	8.00	45.00	45.00
	11/24/04	3769.96	60.50	70.26	3708.29	9.76	8.00	53.00	0.00	8.00	53.00	53.00
	12/02/04	3769.96	60.52	70.10	3708.29	9.58	8.00	61.00	0.00	8.00	61.00	61.00
	12/08/04	3769.96	60.48	70.02	3708.34	9.54	7.00	68.00	0.00	7.00	68.00	68.00
	12/15/04	3769.96	60.68	70.22	3708.14	9.54	8.00	76.00	0.00	8.00	76.00	76.00
	12/27/04	3769.96	60.81	70.39	3708.00	9.58	8.00	84.00	0.00	8.00	84.00	84.00
	12/29/04	3769.96	61.17	70.58	3708.03	9.61	8.00	92.00	0.00	8.00	92.00	92.00
	01/05/05	3769.96	60.91	70.40	3707.91	9.49	9.00	101.00	0.00	9.00	101.00	101.00
	01/13/05	3769.96	61.04	70.46	3707.79	9.42	9.00	110.00	0.00	9.00	110.00	110.00
	01/19/05	3769.96	61.04	70.46	3707.79	9.42	9.00	119.00	0.00	9.00	119.00	119.00
	01/26/05	3769.96	61.11	70.56	3707.72	9.45	9.00	128.00	0.00	9.00	128.00	128.00
	02/02/05	3769.96	61.17	70.39	3707.66	9.41	7.00	135.00	0.00	7.00	135.00	135.00
	02/09/05	3769.96	61.28	70.55	3707.57	9.27	8.00	143.00	0.00	8.00	143.00	143.00
	02/16/05	3769.96	61.19	70.54	3707.65	9.35	8.00	151.00	0.00	8.00	151.00	151.00
	02/24/05	3769.96	61.21	70.55	3707.63	9.34	8.00	159.00	0.00	8.00	159.00	159.00
	03/03/05	3769.96	61.21	70.57	3707.63	9.36	8.00	167.00	0.00	8.00	167.00	167.00

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Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.
 8" Moore to Jail #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-3	03/11/05	3769.96	61.19	70.45	3707.66	9.26	10.00	177.00	0.00	0.00	10.00	177.00
	03/18/05	3769.96	61.31	70.55	3707.54	9.24	8.00	185.00	0.00	0.00	8.00	185.00
	04/01/05	3769.96	61.38	70.58	3707.48	9.20	8.00	193.00	0.00	0.00	8.00	193.00
	04/07/05	3769.96	61.35	70.54	3707.51	9.19	8.00	201.00	0.00	0.00	8.00	201.00
	05/18/05	3769.96	61.45	70.60	3707.41	9.15	8.50	209.50	0.50	0.50	9.00	210.50
	05/23/05	3769.96	61.49	70.60	3707.38	9.11	9.00	218.50	0.00	0.50	9.00	219.00
	05/26/05	3769.96	61.53	70.64	3707.34	9.11	8.00	226.50	0.50	1.00	8.50	227.50
	06/01/05	3769.96	61.51	70.90	3707.32	9.39	9.00	235.50	0.25	1.25	9.25	236.75
	06/03/05	3769.96	61.51	70.59	3707.36	9.08	8.00	243.50	0.00	1.25	8.00	244.75
	06/07/05	3769.96	61.55	70.65	3707.32	9.10	8.00	251.50	0.25	1.50	8.25	253.00
	06/10/05	3769.96	61.54	70.61	3707.33	9.07	8.00	259.50	0.25	1.75	8.25	261.25
	06/13/05	3769.96	61.55	70.63	3707.32	9.08	9.50	269.00	0.25	2.00	9.75	271.00
	06/16/05	3769.96	61.56	70.60	3707.32	9.04	8.50	277.50	0.50	2.50	9.00	280.00
	06/20/05	3769.96	61.58	70.66	3707.29	9.08	9.00	286.50	0.25	2.75	9.25	289.25
	06/22/05	3769.96	61.60	70.75	3707.26	9.15	8.00	294.50	0.25	3.00	8.25	297.50
	06/29/05	3769.96	61.59	70.69	3707.28	9.10	10.00	304.50	0.50	3.50	10.50	308.00
	07/01/05	3769.96	61.62	70.74	3707.25	9.12	10.00	314.50	0.50	4.00	10.50	318.50
	07/06/05	3769.96	61.65	70.66	3707.23	9.01	10.00	324.50	0.00	4.00	10.50	328.50
	07/08/05	3769.96	61.63	70.64	3707.25	9.01	8.00	332.50	0.25	4.25	8.25	336.75
	07/12/05	3769.96	61.65	70.85	3707.21	9.20	9.00	341.50	0.25	4.50	9.25	346.00
	07/14/05	3769.96	61.64	70.67	3707.24	9.03	9.00	350.50	0.25	4.75	9.25	355.25
	07/19/05	3769.96	61.66	70.71	3707.22	9.06	9.00	359.50	0.25	5.00	9.25	364.50
	07/21/05	3769.96	61.68	70.74	3707.19	9.06	9.00	368.50	0.25	5.25	9.25	373.75
	07/26/05	3769.96	61.69	70.73	3707.19	9.04	9.00	377.50	0.25	5.50	9.25	383.00
	07/28/05	3769.96	61.70	70.71	3707.18	9.01	10.00	387.50	0.25	5.75	10.25	393.25
	08/02/05	3769.96	60.70	70.75	3708.05	10.05	9.00	396.50	0.25	6.00	9.25	402.50
	08/04/05	3769.96	61.72	70.73	3707.16	9.01	9.00	405.50	0.25	6.25	9.25	411.75
	08/09/05	3769.96	61.72	70.77	3707.15	9.05	9.00	414.50	0.25	6.50	9.25	421.00
	08/11/05	3769.96	61.73	70.75	3707.15	9.02	9.00	423.50	0.25	6.75	9.25	430.25
	08/16/05	3769.96	61.66	70.75	3707.13	9.04	9.00	432.50	0.25	7.00	9.25	439.50
	08/18/05	3769.96	61.75	70.76	3707.14	9.02	9.00	441.50	0.25	7.25	9.25	448.75
	08/24/05	3769.96	61.76	70.86	3707.11	9.10	9.00	450.50	0.25	7.50	9.25	458.00
	08/26/05	3769.96	61.68	70.79	3707.19	9.11	10.00	460.50	0.25	7.75	10.25	468.25
	08/30/05	3769.96	61.74	70.77	3707.14	9.03	8.00	468.50	0.25	8.00	8.25	476.50
	09/01/05	3769.96	61.66	70.76	3707.21	9.10	9.00	477.50	0.25	8.25	9.25	485.75
	09/06/05	3769.96	61.75	70.81	3707.12	9.06	9.00	486.50	0.25	8.50	9.25	495.00
	09/08/05	3769.96	61.76	70.79	3707.12	9.03	9.00	495.50	0.25	8.75	9.25	504.25
	09/13/05	3769.96	61.76	70.83	3707.11	9.07	9.00	504.50	0.25	9.00	9.25	513.50
	09/16/05	3769.96	61.79	70.85	3707.08	9.06	9.00	513.50	0.25	9.25	9.25	522.75
	09/20/05	3769.96	61.81	70.80	3707.07	8.99	9.00	522.50	0.25	9.50	9.25	532.00
	09/23/05	3769.96	61.82	70.88	3707.05	9.06	9.00	531.50	0.25	9.75	9.25	541.25
	09/27/05	3769.96	61.80	70.88	3707.07	9.08	9.00	540.50	0.25	10.00	9.25	550.50

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.
 8 Moore to Jai # - 2002-10210

WELLID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-3	09/29/05	3769.96	61.81	70.86	3707.06	9.05	549.50	0.25	10.25	9.25	559.75
	10/04/05	3769.96	61.81	70.83	3707.07	9.02	9.00	558.50	0.25	10.50	9.25
	10/06/05	3769.96	61.87	70.91	3707.01	9.04	9.00	567.50	0.25	10.75	9.25
	10/11/05	3769.96	61.84	70.91	3707.03	9.07	9.00	576.50	0.50	11.25	9.50
	10/13/05	3769.96	61.84	70.90	3707.03	9.06	9.00	585.50	0.25	11.50	9.50
	10/18/05	3769.96	61.84	70.92	3707.03	9.08	9.00	594.50	0.25	11.75	9.25
	10/21/05	3769.96	61.88	70.95	3706.99	9.07	9.00	603.50	0.25	12.00	9.25
	10/26/05	3769.96	61.86	70.97	3707.01	9.11	9.00	612.50	0.50	12.50	9.50
	10/28/05	3769.96	61.86	70.95	3707.01	9.09	9.00	621.50	0.25	12.75	9.25
	11/01/05	3769.96	61.89	70.98	3706.98	9.09	9.00	630.50	0.25	13.00	9.25
	11/04/05	3769.96	61.90	70.97	3706.97	9.07	10.00	640.50	0.50	13.50	10.50
	11/09/05	3769.96	61.93	71.02	3706.94	9.09	9.00	649.50	0.25	13.75	9.25
	11/11/05	3769.96	61.90	71.03	3706.96	9.13	9.00	658.50	0.25	14.00	9.25
	11/16/05	3769.96	61.96	71.04	3706.91	9.08	9.00	667.50	0.25	14.25	9.25
	11/18/05	3769.96	61.66	71.01	3707.18	9.35	9.00	676.50	0.25	14.50	9.25
	11/22/05	3769.96	61.96	71.04	3706.91	9.08	9.00	685.50	0.50	15.00	9.50
	11/30/05	3769.96	62.00	71.06	3706.87	9.06	10.00	695.50	0.25	15.25	10.25
	12/02/05	3769.96	62.05	71.05	3706.87	9.05	9.00	704.50	0.25	15.50	9.25
	12/06/05	3769.96	61.97	71.06	3706.90	9.09	9.00	713.50	0.25	15.75	9.25
	12/14/05	3769.96	62.02	71.08	3706.85	9.06	9.00	722.50	0.25	16.00	9.25
	12/16/05	3769.96	62.03	71.05	3706.85	9.02	9.00	731.50	0.25	16.25	9.25
	12/21/05	3769.96	62.03	71.07	3706.85	9.04	11.00	742.50	0.50	16.75	11.50
	12/23/05	3769.96	62.06	71.06	3706.82	9.00	9.00	751.50	0.25	17.00	9.25
	12/27/05	3769.96	62.07	71.11	3706.81	9.04	10.00	761.50	0.50	17.50	10.50
	12/30/05	3769.96	62.09	71.06	3706.79	8.97	10.00	771.50	0.25	17.75	7.75
	01/03/06	3769.96	62.10	71.11	3706.78	9.01	10.00	781.50	0.25	18.00	10.25
	01/05/06	3769.96	62.09	71.10	3706.79	9.01	10.00	791.50	0.25	18.25	10.25
	01/11/06	3769.96	62.10	71.14	3706.78	9.04	10.00	801.50	0.25	18.50	10.25
	01/13/06	3769.96	62.17	71.15	3706.71	8.98	10.00	811.50	0.25	18.75	10.25
	01/18/06	3769.96	62.11	71.13	3706.77	9.02	10.00	821.50	0.25	19.00	10.25
	01/20/06	3769.96	62.18	71.14	3706.70	8.96	10.00	831.50	0.25	19.25	10.25
	01/24/06	3769.96	62.20	71.20	3706.68	9.00	10.00	841.50	0.25	19.50	10.25
	01/26/06	3769.96	62.19	71.21	3706.69	9.02	9.00	850.50	0.25	19.75	9.25
	02/02/06	3769.96	62.15	71.15	3706.73	9.00	3.00	853.50	0.00	19.75	3.00
	02/08/06	3769.96	62.17	71.15	3706.71	8.98	10.00	863.50	0.25	20.00	10.25
	02/10/06	3769.96	62.16	71.13	3706.72	8.97	10.00	873.50	0.25	20.25	8.75
	02/14/06	3769.96	62.20	71.20	3706.66	9.00	10.00	883.50	0.25	20.50	9.00
	02/16/06	3769.96	62.23	71.20	3706.65	8.97	8.00	891.50	0.50	21.00	8.50
	02/21/06	3769.96	62.23	71.21	3706.65	8.98	8.00	893.50	0.25	21.25	9.25
	02/24/06	3769.96	62.26	71.21	3706.63	8.95	7.50	907.00	0.25	21.50	7.75
	02/28/06	3769.96	62.21	71.50	3706.64	9.29	0.00	907.00	0.00	21.50	0.00
	03/03/06	3769.96	62.25	71.25	3706.63	9.00	8.50	915.50	1.00	22.50	9.50
											938.00

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.

8" Moore to Jar #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Casing (Feet)	Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-3	03/06/06	3769.96	62.22	71.20	3706.66	8.98	7.00	922.50	0.25	22.75	7.25	945.25	
	03/08/06	3769.96	62.24	71.20	3706.64	8.96	8.50	931.00	1.25	24.00	9.75	955.00	
	03/15/06	3769.96	62.28	71.23	3706.61	8.95	8.00	939.00	0.50	24.50	8.50	963.50	
	03/17/06	3769.96	62.33	71.25	3706.56	8.92	10.00	949.00	0.25	24.75	10.25	973.75	
	03/21/06	3769.96	62.39	71.27	3706.58	8.97	7.00	956.00	0.50	25.25	7.50	981.25	
	03/23/06	3769.96	62.18	71.00	3706.72	8.82	7.00	963.00	0.25	25.50	7.25	988.50	
	03/28/06	3769.96	62.30	71.25	3706.59	8.95	7.60	970.50	0.50	26.00	8.00	996.50	
	03/30/06	3769.96	62.32	71.21	3706.57	8.89	7.00	977.50	0.50	26.50	7.50	1004.00	
	04/04/06	3769.96	62.34	71.27	3706.55	8.93	7.50	985.00	0.50	27.00	8.00	1012.00	
	04/07/06	3769.96	62.35	71.28	3706.54	8.93	0.00	985.00	0.00	27.00	0.00	1012.00	
	04/12/06	3769.96	62.35	71.29	3706.54	8.94	7.00	992.00	0.25	27.25	7.25	1019.25	
	04/14/06	3769.96	62.38	71.28	3706.51	8.90	7.00	999.00	0.25	27.50	7.25	1026.50	
	04/18/06	3769.96	62.23	71.27	3706.65	9.04	7.60	1006.50	0.50	28.00	8.00	1034.50	
	04/21/06	3769.96	62.40	71.31	3706.49	8.91	7.50	1014.00	0.50	28.50	8.00	1042.50	
	04/26/06	3769.96	62.34	71.28	3706.55	8.94	8.50	1022.50	0.50	29.00	9.00	1051.50	
	04/28/06	3769.96	62.38	71.26	3706.51	8.88	7.50	1030.00	0.50	29.50	8.00	1059.50	
	05/04/06	3769.96	62.38	71.30	3706.51	8.92	7.50	1037.50	0.50	30.00	8.00	1067.50	
	05/05/06	3769.96	62.42	71.31	3706.47	8.89	7.50	1045.00	0.50	30.50	8.00	1075.50	
	05/10/06	3769.96	62.45	71.35	3706.44	8.90	7.00	1052.00	1.25	31.75	8.25	1083.75	
	05/12/06	3769.96	62.44	71.31	3706.46	8.87	8.25	1060.25	1.00	32.75	9.25	1093.00	
	05/16/06	3769.96	62.46	71.35	3706.43	8.89	7.00	1067.25	1.00	33.75	9.00	1101.00	
	05/18/06	3769.96	62.45	71.33	3706.44	8.88	7.50	1074.75	0.25	34.00	7.75	1108.75	
	05/23/06	3769.96	62.45	71.38	3706.44	8.93	6.25	1081.00	0.25	34.25	6.50	1115.25	
	05/28/06	3769.96	62.49	71.36	3706.41	8.87	7.25	1088.25	1.00	35.25	8.25	1123.50	
	05/30/06	3769.96	62.48	71.37	3706.41	8.89	7.50	1095.75	0.25	35.50	7.50	1131.25	
	06/01/06	3769.96	62.49	71.35	3706.41	8.86	4.50	1100.25	0.25	35.75	4.75	1136.00	
	06/06/06	3769.96	62.50	71.37	3706.40	8.87	0.00	1100.25	0.00	35.75	0.00	1136.00	
	06/09/06	3769.96	62.48	71.38	3706.41	8.90	5.00	1105.25	0.20	35.95	5.20	1141.20	
	06/13/06	3769.96	62.50	71.40	3706.41	8.92	7.25	1112.50	0.50	36.45	7.75	1148.95	
	06/16/06	3769.96	62.57	71.43	3706.33	8.86	7.00	1119.50	0.50	36.95	7.50	1156.45	
	06/20/06	3769.96	62.51	71.39	3706.38	8.88	10.00	1129.50	0.50	37.75	10.50	1166.95	
	06/23/06	3769.96	62.19	70.78	3707.10	9.00	7.00	1136.50	0.50	37.95	7.50	1174.45	
	06/27/06	3769.96	62.54	71.40	3706.36	8.86	7.50	1144.00	0.50	38.45	8.00	1182.45	
	06/30/06	3769.96	62.54	71.40	3706.36	8.86	7.50	1151.50	0.50	38.95	8.00	1190.45	
	07/05/06	3769.96	62.53	71.41	3706.36	8.88	7.00	1158.50	0.50	39.45	7.50	1197.95	
	07/07/06	3769.96	62.58	71.43	3706.32	8.85	6.00	1164.50	0.50	39.95	6.50	1204.45	
	07/11/06	3769.96	62.57	71.42	3706.33	8.85	6.50	1171.00	1.00	40.95	7.50	1211.95	
	07/13/06	3769.96	62.59	71.43	3706.31	8.84	8.00	1179.00	0.50	41.45	8.50	1220.45	
	07/18/06	3769.96	62.60	71.45	3706.30	8.85	7.00	1186.00	0.50	41.95	7.50	1227.95	
	07/21/06	3769.96	62.60	71.43	3706.30	8.83	7.00	1193.00	1.00	42.95	8.00	1235.95	
	07/25/06	3769.96	62.60	71.45	3706.28	8.83	6.00	1199.00	1.25	44.20	7.50	1243.20	
	07/27/06	3769.96	62.61	71.44	3706.27	8.81	7.50	1206.50	1.00	45.20	8.50	1251.70	

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.

8" Moore to Jail #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW-3	08/01/06	3769.96	62.74	71.48	3706.26	8.84	6.00	1212.50	1.00	46.20	7.00	1268.70
	08/03/06	3769.96	62.66	71.47	3706.24	8.81	5.50	1218.00	1.00	47.20	6.50	1265.20
	08/09/06	3769.96	62.67	71.50	3706.23	8.83	7.00	1225.00	0.50	47.70	7.50	1272.70
	08/11/06	3769.96	62.66	71.47	3706.24	8.81	6.50	1231.50	0.50	48.20	7.00	1279.70
	08/15/06	3769.96	62.70	71.55	3706.20	8.85	6.50	1238.00	1.00	49.20	7.50	1287.20
	08/18/06	3769.96	62.70	71.52	3706.20	8.82	5.00	1243.00	1.25	50.45	6.25	1293.45
	08/25/06	3769.96	62.73	71.58	3706.17	8.85	7.00	1250.00	0.50	50.95	7.50	1300.95
	08/30/06	3769.96	62.44	71.60	3706.42	9.16	7.50	1257.50	0.50	51.45	8.00	1308.95
	09/12/06	3769.96	NM	NM	NM	0.00	0.00	1257.50	0.00	51.45	0.00	1308.95
	09/15/06	3769.96	62.70	71.65	3706.19	8.95	5.00	1262.50	1.00	52.45	6.00	1314.95
	09/20/06	3769.96	62.72	71.63	3706.17	8.91	7.00	1269.50	0.50	52.95	7.50	1322.45
	09/26/06	3769.96	62.75	71.65	3706.14	8.90	7.50	1277.00	0.25	53.20	7.75	1330.20
	09/29/06	3769.96	62.77	71.68	3706.12	8.91	0.00	1277.00	0.00	53.20	0.00	1330.20
	10/04/06	3769.96	62.71	71.72	3706.17	9.01	8.00	1285.00	0.25	53.45	8.25	1338.45
	10/06/06	3769.96	62.81	71.68	3706.09	8.87	6.50	1291.50	0.50	53.95	7.00	1345.45
	10/12/06	3769.96	62.82	71.71	3706.09	8.91	7.00	1298.50	0.25	54.20	7.25	1352.70
	10/17/06	3769.96	62.82	71.73	3706.07	8.91	0.00	1298.50	0.00	54.20	0.00	1352.70
	10/20/06	3769.96	62.82	71.73	3706.07	8.91	0.00	1298.50	0.00	54.20	0.00	1352.70
	10/24/06	3769.96	62.80	71.71	3706.09	8.91	0.00	1298.50	0.00	54.20	0.00	1352.70
	10/26/06	3769.96	62.80	71.74	3706.09	8.94	0.00	1298.50	0.00	54.20	0.00	1352.70
	11/22/06	3769.96	62.95	71.83	3705.94	8.88	7.00	1305.50	0.25	54.45	7.25	1356.95
	11/28/06	3769.96	62.95	71.80	3705.95	8.85	7.00	1312.50	0.25	54.70	7.25	1367.20
	12/06/06	3769.96	63.05	71.90	3705.85	8.85	8.00	1320.50	0.50	55.20	8.50	1375.70
	12/08/06	3769.96	62.82	71.00	3706.80	8.91	8.00	1328.50	0.25	55.45	8.25	1383.95
	12/12/06	3769.96	63.02	71.80	3705.89	8.78	7.50	1336.00	0.00	55.45	7.50	1391.45
	12/15/06	3769.96	62.80	71.74	3706.14	9.00	7.00	1343.00	0.25	55.70	7.25	1398.70
	12/20/06	3769.96	NM	NM	NM	0.00	0.00	1343.00	0.00	55.70	0.00	1398.70
	12/22/06	3769.96	63.06	71.90	3705.84	8.84	0.00	1343.00	0.00	55.70	0.00	1398.70
	12/27/06	3769.96	63.02	71.92	3705.98	9.02	0.00	1343.00	0.00	55.70	0.00	1398.70

TALON P.E.

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.
8" Moore to Jai #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing (Feet)	Elevation (Feet)	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW4	10/29/04	3772.74	59.80	71.07	3711.59	11.27							
	11/04/04	3772.74	63.06	72.51	3708.55	9.45	20.50	0.00	0.00	0.00	0.00	20.50	20.50
	11/10/04	3772.74	63.12	72.78	3708.46	9.66	16.00	36.50	0.00	0.00	16.00	36.50	
	11/17/04	3772.74	63.21	73.09	3708.34	9.88	16.00	52.50	0.00	0.00	16.00	52.50	
	11/24/04	3772.74	63.30	73.31	3708.24	10.01	16.50	69.00	0.00	0.00	16.50	69.00	
	12/02/04	3772.74	63.31	73.30	3708.23	9.99	17.00	86.00	0.00	0.00	17.00	86.00	
	12/08/04	3772.74	63.27	73.29	3708.27	10.02	18.00	104.00	0.00	0.00	18.00	104.00	
	12/15/04	3772.74	63.39	73.52	3708.13	10.13	17.00	121.00	0.00	0.00	17.00	121.00	
	12/27/04	3772.74	63.53	73.71	3707.99	10.18	19.00	140.00	0.00	0.00	19.00	140.00	
	12/29/04	3772.74	63.54	73.61	3707.99	10.07	19.00	159.00	0.00	0.00	19.00	159.00	
	01/06/05	3772.74	63.57	73.70	3707.95	10.13	17.50	176.50	0.00	0.00	17.50	176.50	
	01/13/05	3772.74	63.71	73.79	3707.82	10.08	19.00	195.50	0.00	0.00	19.00	195.50	
	01/19/05	3772.74	63.72	73.76	3707.82	10.04	19.00	214.50	0.00	0.00	19.00	214.50	
	01/26/05	3772.74	61.89	69.41	3709.95	7.52	22.00	0.00	0.00	0.00	7.50	22.00	
	02/02/05	3772.74	63.82	73.76	3707.73	9.94	18.00	240.00	0.00	0.00	18.00	240.00	
	02/09/05	3772.74	63.86	73.77	3707.69	9.91	19.00	259.00	0.00	0.00	19.00	259.00	
	02/16/05	3772.74	63.86	73.73	3707.70	9.77	19.00	278.00	0.00	0.00	19.00	278.00	
	02/24/05	3772.74	63.93	73.76	3707.63	9.83	18.00	296.00	0.00	0.00	18.00	296.00	
	03/03/05	3772.74	63.92	73.74	3707.64	9.82	19.00	315.00	0.00	0.00	19.00	315.00	
	03/11/05	3772.74	63.79	73.26	3707.81	9.47	15.00	330.00	0.00	0.00	15.00	330.00	
	03/18/05	3772.74	63.97	73.74	3707.60	9.77	18.00	348.00	0.00	0.00	18.00	348.00	
	04/01/05	3772.74	64.02	73.76	3707.55	9.74	17.00	365.00	0.00	0.00	17.00	365.00	
	04/07/05	3772.74	64.05	73.73	3707.53	9.88	18.00	383.00	0.00	0.00	18.00	383.00	
	05/18/05	3772.74	64.11	73.76	3707.47	9.65	18.00	401.00	1.00	1.00	19.00	402.00	
	05/29/05	3772.74	64.18	73.76	3707.41	9.58	18.00	419.00	0.00	0.00	18.00	420.00	
	06/01/05	3772.74	64.20	73.73	3707.40	9.53	15.00	434.00	0.50	0.50	1.50	435.50	
	06/03/05	3772.74	64.20	73.70	3707.40	9.50	13.00	447.00	1.00	2.50	14.00	449.50	
	06/07/05	3772.74	64.22	73.43	3707.41	9.44	10.00	457.00	1.00	3.50	11.00	460.50	
	06/10/05	3772.74	64.23	73.69	3707.37	9.46	9.00	466.00	1.00	4.50	10.00	470.50	
	06/13/05	3772.74	64.21	73.75	3707.39	9.54	9.50	475.00	0.25	4.75	9.25	479.75	
	06/16/05	3772.74	64.24	73.66	3707.37	9.42	10.00	494.50	0.50	5.00	9.75	499.50	
	06/20/05	3772.74	64.26	73.72	3707.34	9.46	10.00	504.50	0.25	5.75	10.25	510.25	
	06/22/05	3772.74	64.28	73.64	3707.34	9.36	10.00	514.50	0.25	6.00	10.25	520.50	
	06/29/05	3772.74	64.27	73.74	3707.33	9.47	12.00	526.50	0.50	6.50	12.50	533.00	
	07/01/05	3772.74	64.29	73.62	3707.33	9.33	14.00	540.50	0.25	6.75	14.25	547.25	
	07/08/05	3772.74	64.30	73.74	3707.31	9.44	8.00	548.50	0.25	7.00	8.25	555.50	
	07/08/05	3772.74	64.33	73.63	3707.29	9.30	9.50	558.00	0.25	7.25	9.75	565.25	
	07/12/05	3772.74	64.34	73.72	3707.27	9.38	9.00	567.00	0.25	7.50	9.25	574.50	
	07/14/05	3772.74	64.34	73.66	3707.28	9.32	9.00	576.00	0.25	7.75	9.25	583.75	
	07/19/05	3772.74	64.34	73.80	3707.26	9.46	10.00	586.00	0.25	8.00	10.25	594.00	
	07/21/05	3772.74	64.38	73.73	3707.24	9.35	10.00	596.00	0.25	8.25	10.25	604.25	

TALON PIPE

Table 1
Summary of PSH Thickness & Gauging Measurements
 Plains All American Pipeline, L.P.
 8" Moore to Jai #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation [Feet]*	Depth to PSH Below Top of Casing [Feet]	Depth to Water Below Top of Casing [Feet]	Adjusted Potentiometric Surface [Feet]*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW4	07/28/05	3772.74	62.39	70.02	3709.43	7.63	11.00	607.00	0.25	8.50	11.25	615.50
	07/28/05	3772.74	64.41	73.69	3707.22	9.28	9.00	616.00	0.25	8.75	9.25	624.75
	08/02/05	3772.74	64.40	73.74	3707.22	9.34	10.00	626.00	0.25	9.00	10.25	635.00
	08/04/05	3772.74	64.43	73.64	3707.20	9.21	9.00	635.00	0.25	9.25	9.25	644.25
	08/09/05	3772.74	64.42	73.75	3707.20	9.33	10.00	645.00	0.25	9.50	10.25	654.50
	08/11/05	3772.74	64.45	73.64	3707.19	9.19	10.00	655.00	0.25	9.75	10.25	664.75
	08/16/05	3772.74	64.44	73.75	3707.18	9.31	11.00	666.00	0.25	10.00	11.25	676.00
	08/18/05	3772.74	64.47	73.62	3707.17	9.15	10.00	676.00	0.50	10.50	10.50	686.50
	08/24/05	3772.74	64.47	73.74	3707.16	9.27	10.00	686.00	0.25	10.75	10.25	696.75
	08/28/05	3772.74	64.48	73.65	3707.16	9.17	10.00	696.00	0.25	11.00	10.25	707.00
	08/30/05	3772.74	64.46	73.67	3707.17	9.21	9.00	705.00	0.50	11.50	9.50	716.50
	09/01/05	3772.74	64.51	73.52	3707.15	9.01	10.00	715.00	0.50	12.00	10.50	727.00
	09/06/05	3772.74	64.43	73.64	3707.20	9.21	12.00	727.00	0.50	12.50	12.50	739.50
	09/08/05	3772.74	64.51	73.53	3707.15	9.02	12.00	739.00	0.50	13.00	12.50	752.00
	09/13/05	3772.74	64.49	73.68	3707.15	9.19	12.00	751.00	0.75	13.75	12.75	764.75
	09/16/05	3772.74	64.54	73.66	3707.11	9.12	11.00	762.00	0.50	14.25	11.50	776.25
	09/20/05	3772.74	64.50	73.65	3707.14	9.15	13.00	775.00	0.50	14.75	13.50	789.75
	09/23/05	3772.74	64.56	73.72	3707.08	9.16	12.00	787.00	0.50	15.25	12.50	802.25
	09/27/05	3772.74	64.55	74.73	3706.97	10.18	12.00	799.00	2.00	17.25	14.00	816.25
	09/29/05	3772.74	64.56	73.63	3707.09	9.07	12.00	811.00	1.00	18.25	13.00	829.25
	10/04/05	3772.74	64.56	73.74	3707.08	9.18	14.00	825.00	0.50	18.75	14.50	843.75
	10/06/05	3772.74	64.64	73.65	3707.02	9.01	12.00	837.00	0.75	19.50	12.75	856.50
	10/11/05	3772.74	64.57	73.76	3707.07	9.19	10.00	847.00	0.75	20.25	10.75	867.25
	10/13/05	3772.74	64.58	73.64	3707.07	9.06	14.00	861.00	0.25	20.50	14.25	881.50
	10/18/05	3772.74	64.61	73.78	3707.03	9.07	12.00	873.00	0.50	21.00	12.50	894.00
	10/21/05	3772.74	64.63	73.44	3707.05	8.81	15.00	888.00	0.50	21.50	15.50	909.50
	10/26/05	3772.74	64.62	73.77	3707.02	9.15	11.00	899.00	0.50	22.00	11.50	921.00
	10/28/05	3772.74	64.62	73.67	3707.03	9.05	10.00	909.00	0.50	22.50	10.50	931.50
	11/01/05	3772.74	64.63	73.78	3707.01	9.15	11.00	920.00	0.50	23.00	11.50	943.00
	11/04/05	3772.74	64.64	73.75	3707.01	9.11	9.00	929.00	0.25	23.25	9.25	952.25
	11/09/05	3772.74	64.70	73.85	3706.94	9.15	12.00	941.00	0.50	23.75	12.50	964.75
	11/11/05	3772.74	64.72	73.83	3706.93	9.11	12.00	953.00	0.75	24.50	12.75	977.50
	11/16/05	3772.74	64.68	73.81	3706.96	9.13	12.00	965.00	0.50	25.00	12.50	990.00
	11/18/05	3772.74	64.73	73.71	3706.93	8.98	12.00	977.00	0.50	25.50	12.50	1002.50
	11/22/05	3772.74	64.71	73.82	3706.94	9.11	12.00	989.00	0.50	26.00	12.50	1015.00
	11/30/05	3772.74	64.71	73.85	3706.93	9.14	11.00	1000.00	0.50	26.50	11.50	1026.50
	12/02/05	3772.74	64.76	73.76	3706.90	9.00	12.00	1012.00	0.50	27.00	12.50	1035.00
	12/06/05	3772.74	64.75	73.87	3706.90	9.12	12.00	1024.00	0.50	27.50	12.50	1051.50
	12/14/05	3772.74	64.77	73.88	3706.88	9.11	13.00	1037.00	0.50	28.00	13.50	1065.00
	12/16/05	3772.74	64.80	73.86	3706.85	9.06	13.00	1050.00	0.25	28.25	13.25	1078.25
	12/21/05	3772.74	64.80	73.89	3706.85	9.09	13.00	1063.00	0.50	28.75	13.50	1091.75
	12/23/05	3772.74	64.83	73.72	3706.84	8.89	13.00	1076.00	0.50	29.25	13.50	1105.25

TALON PIPE

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.
8 Moore to Jai # - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery (gallons)	Total Cumulative Recovery (gallons)
MW4	12/27/05	3772.74	64.82	73.88	3706.83	9.06	12.00	1088.00	0.50	29.75	12.50	1117.75
	12/30/05	3772.74	64.86	73.88	3706.80	9.02	12.00	1100.00	0.50	30.25	12.50	1130.25
	01/03/06	3772.74	64.82	73.83	3706.84	9.01	13.00	1113.00	0.50	30.75	13.50	1143.75
	01/05/06	3772.74	64.85	73.80	3706.82	8.95	12.00	1125.00	0.50	31.25	12.50	1156.25
	01/11/06	3772.74	64.84	73.92	3706.81	9.08	12.00	1137.00	0.50	31.50	12.50	1168.50
	01/13/06	3772.74	64.91	73.81	3706.76	8.90	11.00	1148.00	0.50	32.00	11.50	1180.00
	01/18/06	3772.74	64.86	73.92	3706.79	9.06	14.00	1162.00	0.50	32.50	14.50	1194.50
	01/20/06	3772.74	64.95	73.80	3706.73	8.85	9.50	1171.50	0.25	32.75	9.75	1204.25
	01/24/06	3772.74	64.94	73.98	3706.72	9.04	11.00	1182.50	0.50	33.25	11.50	1217.50
	01/26/06	3772.74	64.90	73.93	3706.76	9.03	11.00	1193.50	0.25	33.50	11.25	1227.00
	02/02/06	3772.74	64.87	73.90	3706.79	9.03	0.00	1193.50	0.00	33.50	0.00	1227.00
	02/08/06	3772.74	64.90	73.98	3706.75	9.08	10.00	1203.50	0.25	33.75	10.25	1237.25
	02/10/06	3772.74	64.87	73.97	3706.78	9.10	10.00	1213.50	0.25	34.00	10.25	1247.50
	02/14/06	3772.74	64.93	74.00	3706.72	9.07	12.00	1225.50	0.50	34.50	12.50	1260.00
	02/16/06	3772.74	65.00	73.90	3706.67	8.90	9.50	1235.00	1.00	35.50	10.50	1270.50
	02/21/06	3772.74	65.00	74.10	3706.65	9.10	9.50	1244.50	0.50	36.00	10.00	1280.50
	02/24/06	3772.74	65.00	74.00	3706.66	9.00	9.00	1253.50	1.00	37.00	10.00	1290.50
	02/28/06	3772.74	64.96	73.98	3706.70	9.02	0.00	1253.50	0.00	37.00	0.00	1290.50
	03/03/06	3772.74	64.80	74.04	3706.83	9.24	0.00	1253.50	0.00	37.00	0.00	1290.50
	03/06/06	3772.74	64.95	74.00	3706.70	9.05	7.00	1260.50	1.00	38.00	8.00	1298.50
	03/08/06	3772.74	65.02	73.93	3706.65	8.91	8.25	1268.75	1.20	39.20	9.45	1307.95
	03/15/06	3772.74	65.02	74.05	3706.64	9.03	13.00	1281.75	0.50	39.70	13.50	1321.45
	03/17/06	3772.74	65.07	73.95	3706.60	8.88	12.00	1293.75	0.50	40.20	12.50	1333.95
	03/21/06	3772.74	65.02	74.00	3706.64	8.98	13.00	1306.75	0.25	40.45	13.25	1347.20
	03/23/06	3772.74	64.96	73.81	3706.72	8.85	11.00	1317.75	0.50	40.55	11.50	1358.70
	03/28/06	3772.74	65.05	74.04	3706.61	8.99	8.50	1326.25	0.50	41.45	9.00	1367.70
	03/30/06	3772.74	65.08	73.95	3706.60	8.87	8.00	1334.25	0.50	41.95	8.50	1376.20
	04/04/06	3772.74	65.05	74.05	3706.61	9.00	7.50	1341.75	0.50	42.45	8.00	1384.20
	04/07/06	3772.74	65.10	74.05	3706.57	8.95	8.50	1350.25	0.50	42.95	7.50	1393.20
	04/12/06	3772.74	65.09	74.07	3706.57	8.98	7.50	1357.75	0.50	43.45	8.00	1401.20
	04/14/06	3772.74	65.11	74.00	3706.56	8.89	7.50	1365.25	0.25	43.70	7.75	1408.95
	04/18/06	3772.74	65.10	74.03	3706.57	8.93	8.00	1373.25	0.50	44.20	8.50	1417.45
	04/21/06	3772.74	65.15	74.05	3706.52	8.90	7.50	1380.75	0.50	44.70	8.00	1425.45
	04/28/06	3772.74	65.07	74.03	3706.59	8.96	7.00	1387.75	0.50	45.20	7.50	1432.95
	05/04/06	3772.74	65.14	73.95	3706.54	8.81	8.50	1396.25	0.50	45.70	9.00	1441.95
	05/05/06	3772.74	65.17	74.05	3706.53	8.91	7.00	1403.25	0.50	46.20	7.50	1449.45
	05/10/06	3772.74	65.22	74.13	3706.45	8.91	7.00	1411.75	0.50	46.70	9.00	1458.45
	05/12/06	3772.74	65.17	74.10	3706.50	8.93	7.50	1426.75	0.50	47.20	7.50	1465.95
	05/16/06	3772.74	65.20	74.13	3706.47	8.93	7.00	1433.25	1.00	48.20	8.50	1474.45
	05/18/06	3772.74	65.20	74.03	3706.48	8.83	7.00	1440.25	0.75	49.95	7.75	1482.45
	05/23/06	3772.74	65.20	74.13	3706.47	8.93	8.50	1448.75	1.50	51.45	10.00	1500.20

Table 1
Summary of PSH Thickness & Gauging Measurements

Plains All American Pipeline, L.P.

8" Moore to Jail #1 - 2002-102-00

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface (Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery	Total Cumulative Recovery (gallons)
MW4	05/26/06	3772.74	65.20	74.07	3706.48	8.87	6.50	1455.25	1.00	52.45	7.50	1507.70
	05/30/06	3772.74	65.32	74.14	3706.36	8.82	5.50	1460.75	0.25	52.70	5.75	1513.45
	06/01/06	3772.74	65.23	74.05	3706.45	8.82	6.75	1467.50	0.75	53.45	7.50	1520.95
	06/06/06	3772.74	65.25	74.10	3706.43	8.85	0.00	1467.50	0.00	53.45	0.00	1520.95
	06/09/06	3772.74	65.21	74.13	3706.46	8.92	8.50	1476.00	0.10	53.55	8.60	1525.55
	06/13/06	3772.74	65.23	74.15	3706.44	8.92	7.25	1483.25	0.50	54.05	7.75	1537.30
	06/16/06	3772.74	65.25	74.15	3706.38	8.85	5.25	1488.50	0.50	54.55	5.75	1543.05
	06/20/06	3772.74	65.24	74.16	3706.43	8.92	7.00	1495.50	0.50	55.05	7.50	1550.55
	06/23/06	3772.74	65.23	74.18	3706.44	8.95	7.50	1503.00	1.50	56.55	9.00	1556.55
	06/27/06	3772.74	65.29	74.20	3706.38	8.91	9.00	1512.00	0.50	57.05	9.50	1563.05
	06/30/06	3772.74	65.28	74.17	3706.39	8.89	8.00	1520.00	1.50	58.55	9.50	1578.55
	07/05/06	3772.74	65.27	74.18	3706.40	8.91	4.00	1524.00	0.00	58.55	4.00	1582.55
	07/07/06	3772.74	65.33	74.16	3706.35	8.83	8.50	1532.50	1.00	59.55	9.50	1592.05
	07/11/06	3772.74	65.31	74.21	3706.36	8.90	7.50	1540.00	1.00	60.55	8.50	1600.55
	07/13/06	3772.74	65.34	74.11	3706.35	8.77	7.50	1547.50	1.25	61.80	8.75	1608.30
	07/18/06	3772.74	65.35	74.21	3706.33	8.86	7.50	1555.00	1.00	62.80	8.50	1617.80
	07/21/06	3772.74	65.34	74.20	3706.34	8.86	0.00	1555.00	0.00	62.80	0.00	1617.80
	07/25/06	3772.74	65.36	74.25	3706.31	8.89	7.00	1562.00	1.00	63.80	8.00	1625.80
	07/27/06	3772.74	65.33	74.14	3706.35	8.81	7.50	1569.50	1.00	64.80	8.50	1634.30
	08/01/06	3772.74	65.38	74.25	3706.30	8.87	8.00	1577.50	1.00	65.80	9.00	1643.30
	08/03/06	3772.74	65.36	74.17	3706.07	8.52	7.52	1585.02	0.50	66.30	8.02	1651.32
	08/09/06	3772.74	65.40	74.27	3706.28	8.87	6.50	1591.52	1.25	67.55	7.75	1659.07
	08/11/06	3772.74	65.74	74.15	3706.25	8.70	6.50	1598.02	1.00	68.55	7.50	1666.37
	08/15/06	3772.74	65.45	74.32	3706.23	8.87	7.00	1605.02	0.50	69.05	7.50	1674.07
	08/18/06	3772.74	65.45	74.28	3706.23	8.83	7.50	1612.52	0.25	69.20	7.75	1681.82
	08/25/06	3772.74	65.46	74.35	3706.21	8.89	7.00	1619.52	0.25	69.55	7.25	1689.07
	08/30/06	3772.74	65.48	74.37	3706.19	8.89	7.50	1627.02	0.25	69.80	7.75	1696.82
	09/12/06	3772.74	NM	NM	3706.13	0.00	0.00	1627.02	0.00	69.80	0.00	1696.82
	09/15/06	3772.74	65.48	74.40	3706.19	8.92	9.00	1636.02	0.50	70.80	9.50	1706.32
	09/20/06	3772.74	65.48	74.38	3706.19	8.90	8.00	1644.02	0.50	70.80	8.50	1714.82
	09/26/06	3772.74	65.51	74.40	3706.16	8.89	8.50	1652.52	0.25	71.05	8.75	1723.37
	09/29/06	3772.74	65.52	74.39	3706.16	8.87	0.00	1652.52	0.00	71.05	0.00	1723.37
	10/04/06	3772.74	65.54	74.46	3706.13	8.92	6.75	1659.27	0.25	71.30	7.00	1730.57
	10/06/06	3772.74	65.57	74.37	3706.11	8.80	6.00	1665.27	0.25	71.55	6.25	1736.82
	10/12/06	3772.74	65.57	74.48	3706.10	8.91	7.00	1672.27	0.25	71.80	7.25	1744.07
	10/17/06	3772.74	65.59	74.50	3706.08	8.91	8.00	1680.27	0.25	72.05	8.25	1752.32
	10/20/06	3772.74	65.59	74.46	3706.10	8.89	0.00	1680.27	0.00	72.05	0.00	1752.32
	10/24/06	3772.74	65.55	74.50	3706.12	8.95	0.00	1680.27	0.00	72.05	0.00	1752.32
	10/26/06	3772.74	65.59	74.48	3706.08	8.89	0.00	1680.27	0.00	72.05	0.00	1752.32
	11/22/06	3772.74	65.65	74.66	3706.01	9.01	8.00	1688.27	1.00	73.05	9.00	1761.32
	11/28/06	3772.74	65.66	74.66	3706.00	9.00	0.00	1688.27	0.00	73.05	0.00	1761.32
	12/06/06	3772.74	65.78	74.78	3705.88	9.00	8.50	1696.77	0.50	73.55	9.00	1770.32

TALON PDE**Table 1**
Summary of PSH Thickness & Gauging MeasurementsPlains All American Pipeline, L.P.
8" Moore to Jai #1 - 2002-10270

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Adjusted Potentiometric Surface(Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cumulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cumulative Recovery (gallons)	Total Volume Recovery (gallons)	Total Cumulative Recovery (gallons)
MW-4	12/08/06	3772.74	65.57	74.48	3706.10	8.91	8.00	1704.77	0.25	73.80	8.25	1778.57
	12/12/06	3772.74	65.72	74.72	3705.94	9.00	8.00	1712.77	0.75	74.55	8.75	1787.32
	12/15/06	3772.74	65.55	74.48	3706.12	8.93	7.00	1719.77	0.25	74.80	7.25	1794.57
	12/20/06	3772.74	NM	NM	NM	0.00	0.00	1719.77	0.00	74.80	0.00	1794.57
	12/22/06	3772.74	65.78	74.82	3705.88	9.04	0.00	1719.77	0.00	74.80	0.00	1794.57
	12/27/06	3772.74	65.8	74.82	3705.86	9.02	0.00	1719.77	0.00	74.80	0.00	1794.57

NM=Not Measured



Table 2
Quarterly Summary of Hydrocarbon Recovery
Plains All American Pipeline, L.P.
8" Moore to Jal #1
Lea County, NM - SRS# 2002-10270
Talon/LPE Project Number PLAINS007SPL

Date	Monthly Hydrocarbons Recovered (gallons)	Monthly Water Recovered (gallons)	Monthly Total Fluids Recovered (gallons)
January 2006	282.00	10.25	292.25
February 2006	222.50	11.75	234.25
March 2006	257.25	20.30	277.55
Quarterly Total	761.75	42.30	804.05
April 2006	219.25	15.30	234.55
May 2006	259.72	29.40	289.12
June 2006	237.70	23.60	261.30
Quarterly Total	716.67	68.30	784.97
Total Six Months	1478.42	110.60	1589.02
July 2006	211.00	31.25	242.25
August 2006	216.52	27.75	244.27
September 2006	89.50	9.00	98.50
Quarterly Total	517.02	68.00	585.02
October 2006	104.25	7.00	111.25
November 2006	41.00	2.25	43.25
December 2006	138.00	6.25	144.25
Quarterly Total	283.25	15.50	298.75
Total Six Months	800.27	83.50	883.77
Total FY 2006	2278.69	194.10	2472.79

APPENDIX C - NMOCD C-141

		Incident Date: 10-18-02 @ 10:00 AM	NMOCD Notified: 10-18-02 @ 11:00 AM Pat McCasland EPI left message with Paul Sheeley and sent page to the "ON-CALL" representative
EOTT Site Information and Metrics			
SITE: 8" Moore to Jal #1	Assigned Site Reference #: 2002-10270		
Company: EOTT			
Street Address: PO Box 1660			
Mailing Address: 5805 East Highway 80			
City, State, Zip: Midland, Texas 79702			
Representative: Frank Hernandez			
Representative Telephone: 915.638.3799			
Telephone:			
Fluid volume released (bbls): 200 bbls	Recovered (bbls): 0 bbls >25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)		
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)			
Leak, Spill, or Pit (LSP) Name: 8" Moore to Jal #1			
Source of contamination: 8" Steel Pipeline			
Land Owner, i.e., BLM, ST, Fee, Other: State of New Mexico			
LSP Dimensions ~200' x 40'			
LSP Area: 8,000 sqft ft ²			
Location of Reference Point (RP)			
Location distance and direction from RP			
Latitude: 32° 50' 12.36"N			
Longitude: 103° 15' 26.234"W.			
Elevation above mean sea level:			
Feet from South Section Line			
Feet from West Section Line			
Location- Unit or 1/4: SE 1/4 of the NW 1/4	Unit Letter: F		
Location- Section: 16			
Location- Township: T17S			
Location- Range: R37E			
Surface water body within 1000 ' radius of site: none			
Surface water body within 1000 ' radius of site:			
Domestic water wells within 1000' radius of site: none			
Domestic water wells within 1000' radius of site:			
Agricultural water wells within 1000' radius of site: none			
Agricultural water wells within 1000' radius of site:			
Public water supply wells within 1000' radius of site: none			
Public water supply wells within 1000' radius of site:			
Depth from land surface to ground water (DG) ~66'bgs			
Depth of contamination (DC) - ?			
Depth to ground water (DG - DC = DtGW) - ?			
1. Ground Water	2. Wellhead Protection Area	3. Distance to Surface Water Body	
If Depth to GW <50 feet: 20 points	If <1000' from water source, or; <200' from private domestic water source: 20 points	<200 horizontal feet: 20 points	
If Depth to GW 50 to 99 feet: 10 points		200-100 horizontal feet: 10 points	
If Depth to GW >100 feet: 0 points	If >1000' from water source, or; >200' from private domestic water source: 0 points	>1000 horizontal feet: 0 points	
Ground water Score = 10	Wellhead Protection Area Score= 0	Surface Water Score= 0	
Site Rank (1+2+3) = 10			
Total Site Ranking Score and Acceptable Concentrations			
Parameter	>19	10-19	0-9
Benzene	10 ppm	10 ppm	10 ppm
BTEX	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1000 ppm	5000 ppm
100 ppm field VOC headspace measurement may be substituted for lab analysis			

District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Avenue, Artesia, NM 88210
District III
 1000 Rio Brazos Road, Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company EOTT	Contact Frank Hernandez
Address PO Box 1660 5805 East Highway 80 Midland, Texas 79702	Telephone No. 915.638.3799
Facility Name 8" Moore to Jal #1	Facility Type 8" Steel Pipeline

Surface Owner State of New Mexico	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter 16	Section 16	Township T17S	Range R37E	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea Lat. 32° 50' 12.36"N Lon. 103° 15' 26.234"W.
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NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 200 bbls barrels	Volume Recovered 0 bbls barrels
Source of Release 8" Steel Pipeline	Date and Hour of Occurrence EOTT	Date and Hour of Discovery 10-18-02 @ 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Paul Sheeley	
By Whom? Pat McCasland, EPI	Date and Hour 10-18-02 @ 11:00 AM Pat McCasland EPI left message with Paul Sheeley and sent page to the "ON-CALL" representative	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.* NA

Describe Cause of Problem and Remedial Action Taken.* 8" Steel Pipeline Site will be delineated to determine the vertical and horizontal extents of contamination. Contaminated soil will be blended on site or disposed of.

Describe Area Affected and Cleanup Action Taken.* 8,000 sqft ~200' x 40' Site will be delineated to determine the vertical and horizontal extents of contamination. Contaminated soil will be blended on site or disposed of. Remedial Goals: TPH 8015m = 1000 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
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Signature:	OIL CONSERVATION DIVISION		
Printed Name: Frank Hernandez	Approved by District Supervisor:		
Title: District Environmental Supervisor	Approval Date:	Expiration Date:	
Date: October 23, 2003	Phone: 915.638.3799	Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary