



19 February 2008

Mr. Larry Johnson
New Mexico Oil Conservation Division
1625 French Drive
Hobbs, NM 88240

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FEB 19 2008

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RE: **Closure Report**
DCP Midstream – G-28-14 Ext. 3
NMOCD 1RP# 1029; EPI Ref. #130018
UL-D (NW¼ of the NW ¼) of Section 26, T23S, R36E
Latitude N 32° 16' 49.349" and Longitude W 103° 14' 27.415"

Dear Mr. Johnson:

DCP Midstream retained Environmental Plus, Inc. (EPI) to delineate and remediate soils impacted from a release of natural gas and natural gas liquids (NGL) due to weld failure on a 6-inch Marlex natural gas pipeline. Upon initial assessment, the site exhibited approximately 6,600-ft² of impacted surface area consisting primarily of lightly misted overspray area. This letter report documents delineation activities, excavation of impacted soil and site closure procedures.

Site Background

The DCP Midstream – G-28-14 Ext. 3 site is located in UL-D (NW¼ of the NW¼) of Section 26, Township 23 South, Range 36 East (reference *Figures 1* and *2*) on land owned by Deep Wells Ranch. A search for area water wells was completed utilizing the New Mexico Office of the State Engineers website and a database maintained by the United States Geological Survey (USGS). State Engineers records and USGS database indicate no water supply wells or bodies of surface water were found to be located within a 1,000-foot radius of the release location (reference *Figure 2*). Based on available information, it was determined groundwater near the release site to be approximately 148-feet bgs. Utilizing this information, New Mexico Oil Conservation Division (NMOCD) Remedial Goals for this site are as follows:

Parameter	Remedial Goal*
Benzene	10 parts per million
BTEX	50 parts per million
TPH	5,000 parts per million

*Chloride residuals may not be capable of impacting local groundwater above NMWQCC Groundwater Standards of 250 mg/L.

ENVIRONMENTAL PLUS, INC.

Field Work

EPI field personnel conducted an initial site assessment of on 28 March 2005 to photograph, GPS and document existing site conditions. On 1 August 2005, a series of three soil borings (BH-1, BH-2 and BH-3) were advanced within the release area. Soil boring BH-1 was advanced north of the point of release to approximately 20-foot bgs. Soil boring BH-2 was advanced adjacent to the point of release to approximately 15-foot bgs. Soil boring BH-3 was advanced south of the point of release to approximately 15-foot bgs. Soil samples were collected from the soil borings initially at 5-foot bgs and then 5-foot intervals thereafter (reference *Figure 4*).

Upon collection, a portion of each soil sample was immediately placed in a laboratory provided container and set on ice for transport to an independent laboratory for quantification of TPH, BTEX constituents and chloride concentrations. The remaining portion of each sample was analyzed in the field for the presence of chloride concentrations utilizing a LaMotte Chloride Field Test Kit (titration type) and the presence of organic vapors utilizing a photoionization detector (PID) equipped with a 10.2 electron volt lamp and calibrated for benzene response.

Analytical results of soil samples collected during the advancement of soil borings BH-1, BH-2 and BH-3 (i.e., Southwest release area) indicated NGL impacted soil was limited to within 5-foot bgs (reference *Table 2*). A second small area northwest of the initial point of release was identified prior to initiation of remediation activities (i.e., Northwest release area) (reference *Figure 3*)

Excavation of NGL impacted soils commenced in January 2007. During excavation activities, impacted soil was discovered to exceed depths delineated during soil borings and widths estimated during initial site assessment activities. Soil samples were collected concurrently with excavation activities and analyzed in the field (utilizing methods described previously) to verify remedial thresholds were achieved. Final soil samples were collected from the excavation upon receipt of satisfactory field analytical data results (reference *Table 3*).

Approximately 3,418-cubic yards of excavated impacted soil were transported to the Environmental Plus, Inc. Landfarm for treatment. Clean native soil was obtained from the surrounding area and utilized to backfill the excavation. Upon completion of backfilling activities, the site was graded/contoured to promote natural drainage. Upon completion of remediation activities, the site was seeded with a seed blend suitable to the landowner

Excavation Soil Sample Laboratory Analyses

Laboratory analyses of final soil samples collected from the sidewalls and floor of the Northwest and Southeast excavations indicated all analytes were below the NMOCD remedial goals for this site (i.e., TPH of 5,000 mg/Kg, benzene of 10 mg/Kg and BTEX of 50 mg/Kg. Reported chloride concentrations from the final soil samples indicated a range of <16 mg/Kg to 80 mg/Kg, below the remedial goal of 250 mg/Kg for chlorides.

Recommendations

Based on field and analytical data indicating remedial threshold/goals have been achieved, EPI requests the NMOCD require no further action at this site and issue DCP Midstream, LLC a *Site Closure Letter*.

Should you have any questions or concerns, please contact me at (505) 394-3481 or via e-mail at jstegemoller@envplus.com. Official correspondence should be submitted to:

Mr. Steve Weathers
370 17th Street, Suite 2500
Denver, Colorado 80202
(303) 605-1718
swweathers@dcpmidstream.com

Sincerely,

ENVIRONMENTAL PLUS, INC.



Jason Stegemoller
Environmental Scientist

cc: Steve Weathers, DCP Midstream – Denver, CO
Johnnie Bradford, DCP Midstream – Midland, TX
Kelly Meyers, Deep Wells Ranch – Jal, NM
File

encl. Figure 1 – Area Map
Figure 2 – Site Location Map
Figure 3 – Site Map
Figure 4 – Soil Boring Location Map
Figure 5 – Southeast Excavation Final Sample Location Map
Figure 6 – Northwest Excavation Final Sample Location Map
Table 1 – Well Data
Table 2 – Summary of Soil Boring Analytical Results
Table 3 – Summary of Soil Sample Analytical Results
Soil Boring Logs
Site Photographs
Laboratory Analytical Data and Chain-of-Custody Forms
Informational Copy of Initial NMOCD C-141 and Final NMOCD C-141



FIGURES

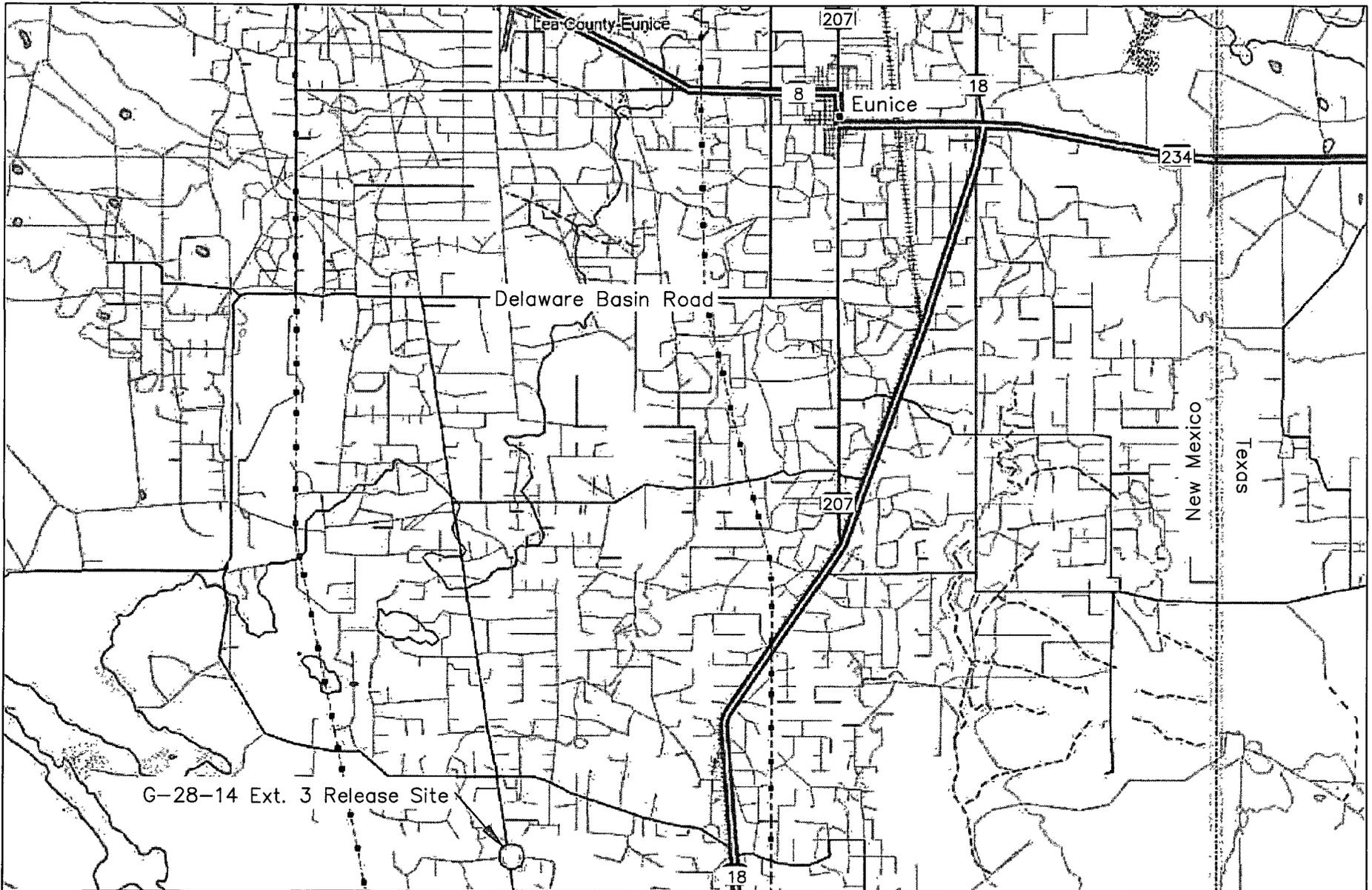
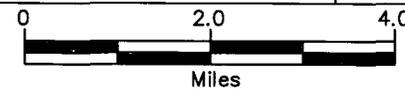


Figure 1
 Area Map
 DCP Midstream, LLC
 G-28-14 Ext. 3

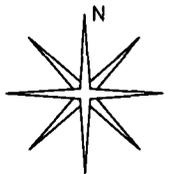
Lea County, New Mexico
 NW 1/4 of the NW 1/4, Sec. 26, T23S, R36E
 N 32° 16' 49.3" W 103° 14' 27.4"
 Elevation: 3,364 feet amsl

DWG By: Iain Olness
 April 2005

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 1 of 1



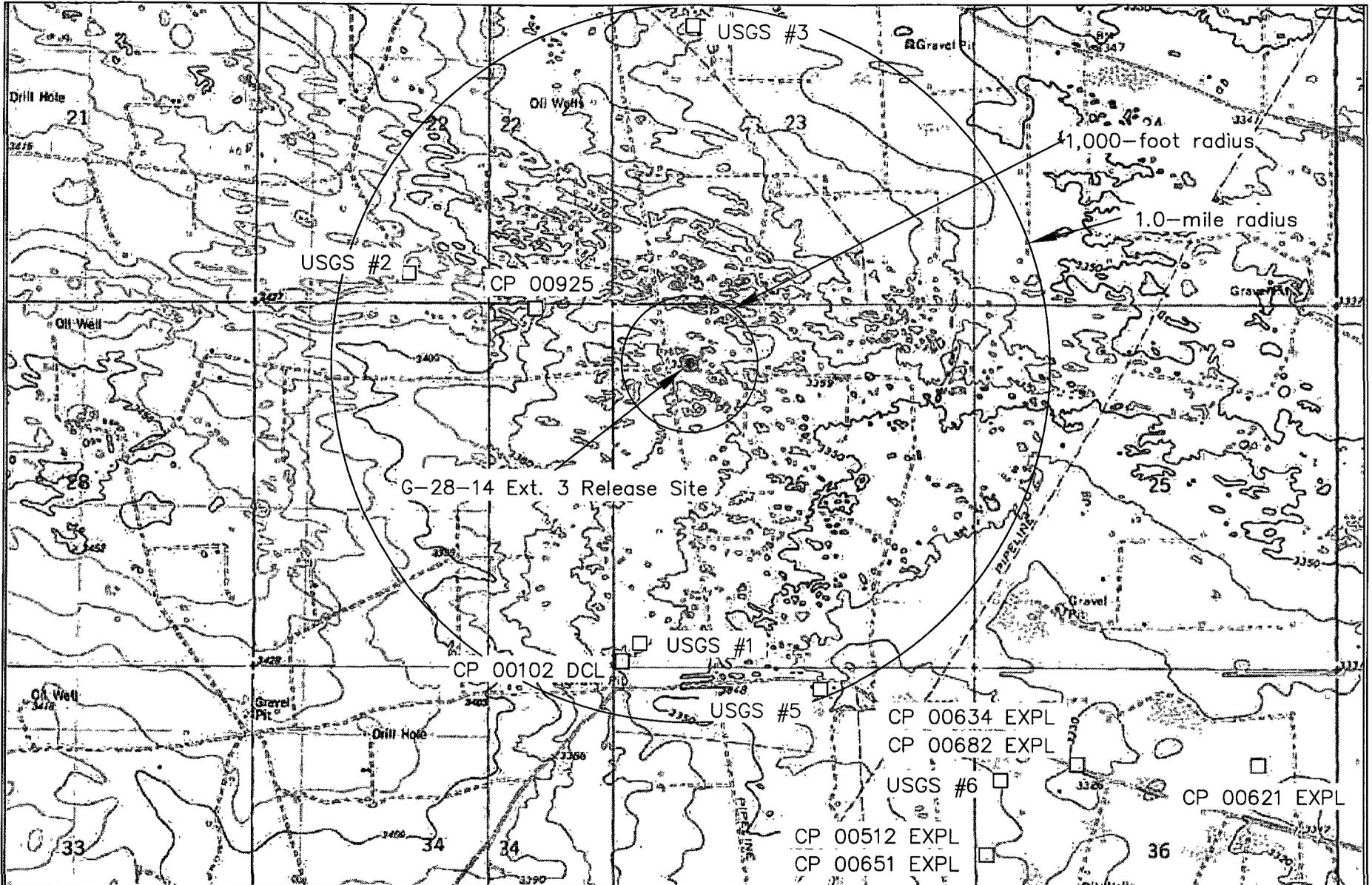
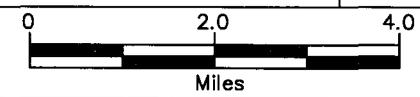


Figure 2
 Site and Well Location Map
 DCP Midstream, LLC
 G-28-14 Ext. 3

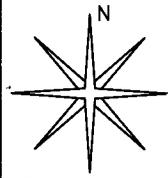
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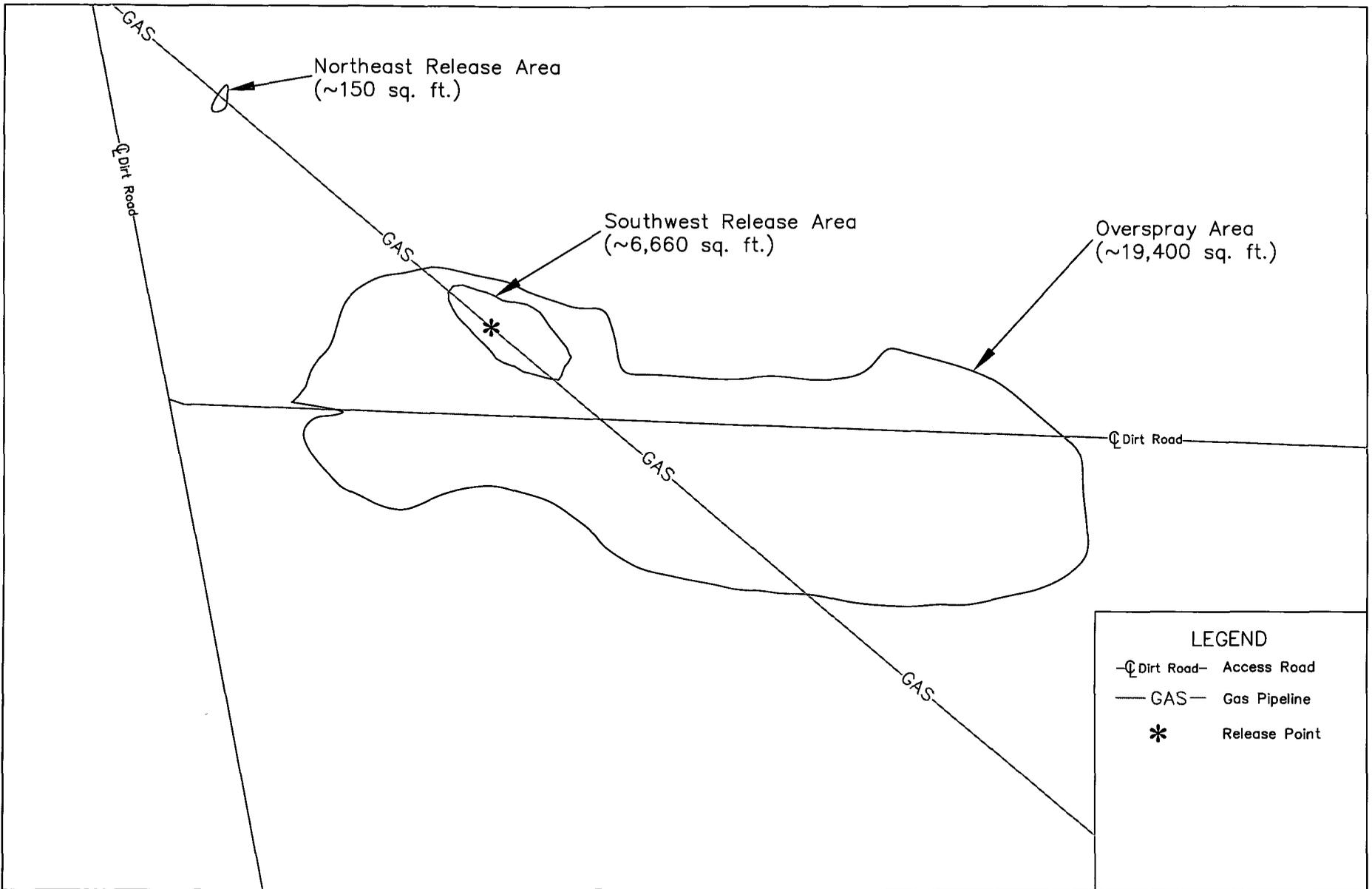
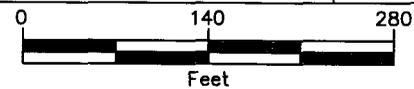


Figure 3
 Site Map
 DCP Midstream, LLC
 G-28-14 Ext. 3

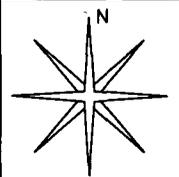
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 April 2005

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 June 2007



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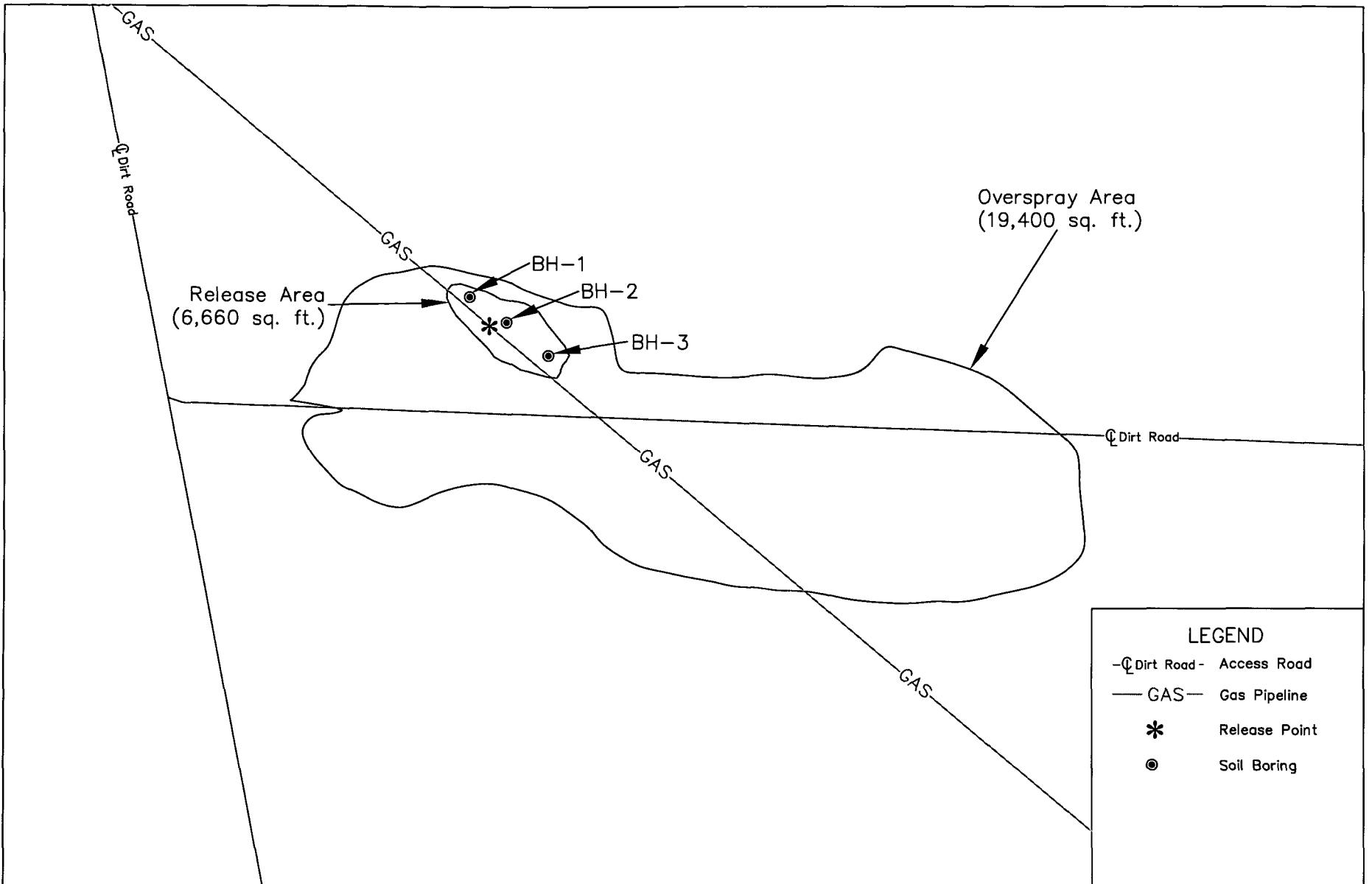
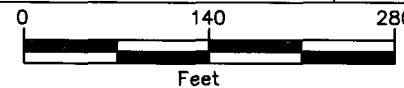


Figure 4
 Soil Boring Location Map
 DCP Midstream, LLC
 G-28-14 Ext. 3

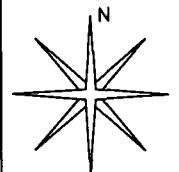
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DWG By: Iain Olness
 April 2005

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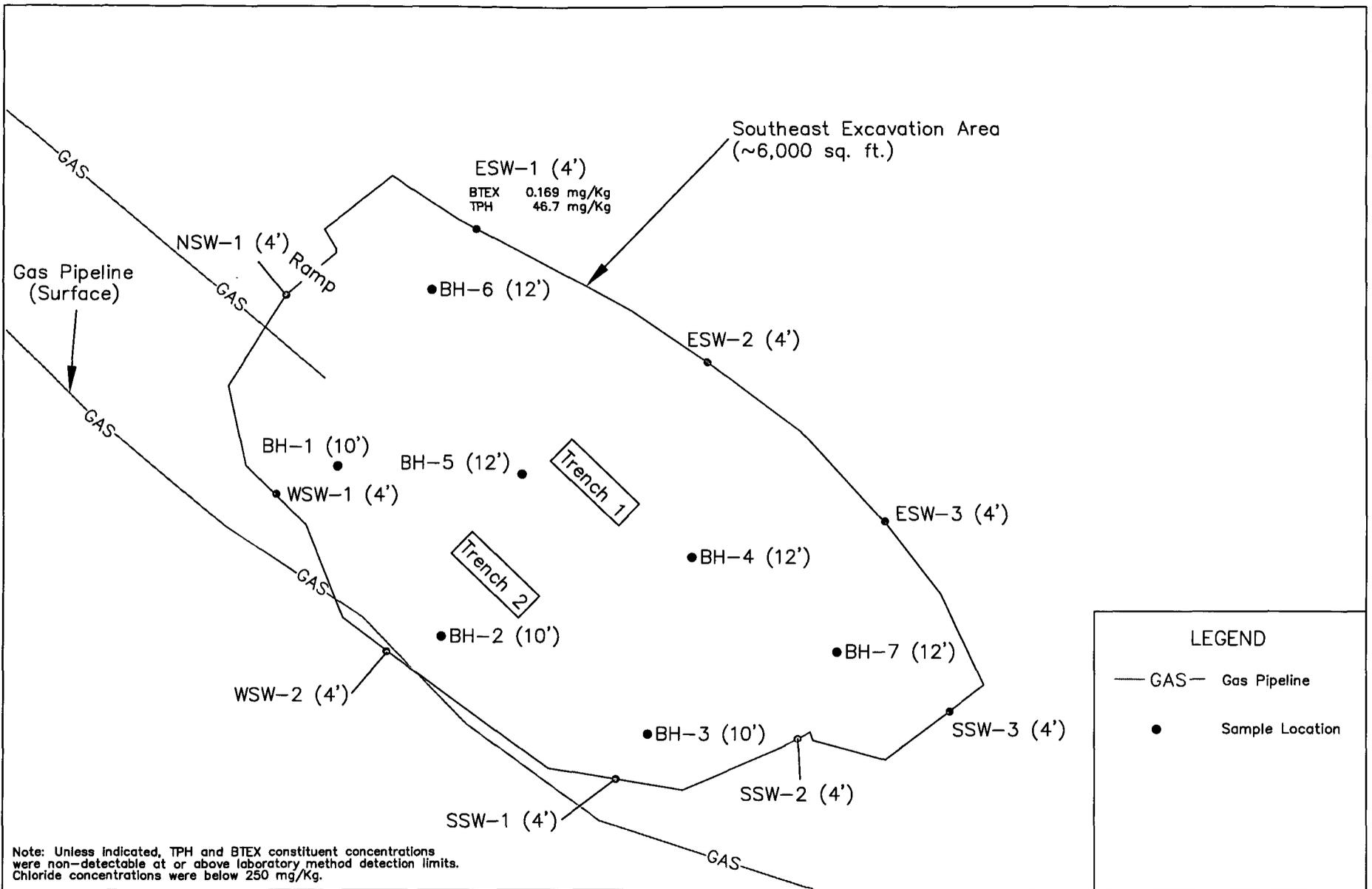


Figure 5
 Southeast Excavation
 Final Sample Location Map
 DCP Midstream, LLC
 G-28-14 Ext. 3

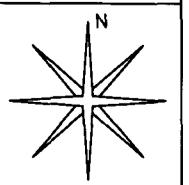
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DWG By: D Dominguez
 June 2007

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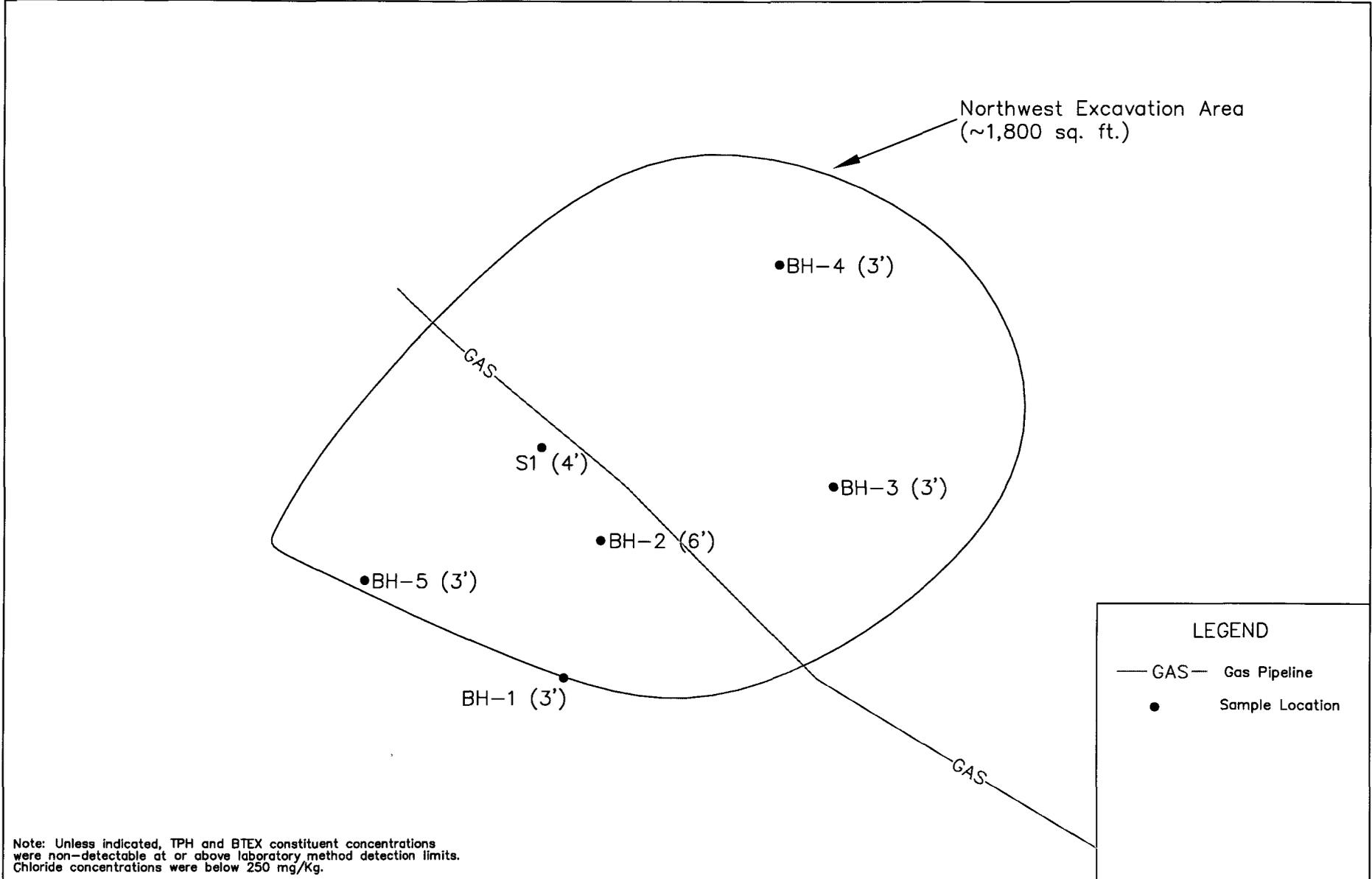
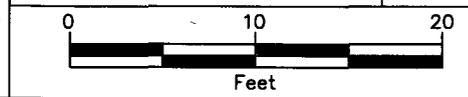


Figure 6
 Northwest Excavation
 Final Sample Location Map
 DCP Midstream, LLC
 G-28-14 Ext. 3

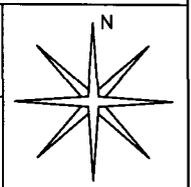
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 Elevation: 3,364 feet amsl

DWG By: D Dominguez
 June 2007

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TABLES

TABLE 1
WELL INFORMATION REPORT*

DCP Midstream, LLC G-28-14 Ext. 3 (NMOCD 1RP# 1029; EPI Ref #130018)

Well Number	Diversion ^A	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Well Depth (ft bgs)	Depth to Water (ft bgs)
CP 00102 DCL	0	Deep Wells Ranch, Inc.	DOM	23 S	36 E	26 3 3 3	N 32° 16' 4 84"	W 103° 14' 38.3"		3,358		
USGS #1				23 S	36 E	26 3 3 3			28-Feb-96	3,362		140.9
CP 00925	141.14	Energen Resources, Inc.	SRO	23 S	36 E	22 4 4 4	N 32° 16' 57.18"	W 103° 14' 53.64"	20-Oct-04	3,390	1,820	400
USGS #2				23 S	36 E	22 3 4 4			1-Dec-53	3,415		188.57
USGS #3				23 S	36 E	23 1 1 4			17-Dec-70	3,370		141.23
USGS #4				23 S	36 E	23 2 2 1			17-Dec-70	3,355		132.39
USGS #5				23 S	36 E	35 2 1 1			28-Feb-96	3,335		122.43
CP 00497 EXPL	3	El Paso Natural Gas Company	EXP	23 S	36 E	36 4	N 32° 15' 12.37"	W 103° 13' 6 12"	18-Apr-71	3,337	246	133
CP 00512 EXPL	3	El Paso Natural Gas Company	EXP	23 S	36 E	36 1 3 4	N 32° 15' 38.59"	W 103° 13' 36 84"	1-Dec-72	3,337	264	128
CP 00621 EXPL	3	El Paso Natural Gas Company	EXP	23 S	36 E	36 2 2 3	N 32° 15' 51.58"	W 103° 12' 50.72"	8-Jul-08	3,326	245	127
CP 00634 EXPL	3	El Paso Natural Gas Company	EXP	23 S	36 E	36 1 2 1	N 32° 15' 51.64"	W 103° 13' 21.46"	15-Jun-81	3,332	260	125
CP 00651 EXPL	3	El Paso Natural Gas Company	IND	23 S	36 E	36 1 3 2	N 32° 15' 38.59"	W 103° 13' 36.84"	1-Jul-82	3,337	260	123
CP 00682 EXPL	3	El Paso Natural Gas Company	EXP	23 S	36 E	36 1 2 4	N 32° 15' 51.64"	W 103° 13' 21.46"		3,332		
USGS #6				23 S	36 E	36 1 3 1			20-Jan-76	3,330		122.58
USGS #7				23 S	36 E	36 3 1 4			22-Feb-96	3,335		120.92
USGS #8				23 S	36 E	36 3 4 1			17-Dec-70	3,335		136.21
USGS #9				23 S	36 E	36 3 4 2			20-Oct-65	3,325		142.17R

* = Data obtained from the New Mexico Office of the State Engineer Website (http://waters.ose.state.nm.us/7001/iWATERS/wr_RegisServlet1) and USGS Database

Shaded well information indicates well location shown on Figure 2

^A = in acre feet per annum

^B = Interpolated from USGS Topographical Map

DOM = Domestic One Household

SRO = Secondary recovery of oil

EXP = Exploration

IND = Industrial

R = The site had been pumped recently

(quarters are 1=NW, 2=NE, 3=SW, 4=SE)

(quarters are biggest to smallest - X Y are in Feet - UTM are in Meters)

TABLE 2

Summary of Soil Boring Analytical Results

DCP Midstream, LLC G-28-14 Ext 3 (NMOCD 1RP # 1029; EPI Ref. #130018)

Soil Sample ID	Depth (feet)	Sample Date	Soil Status	PID Reading (ppm)	Field Chloride (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	TPH (as gasoline) (mg/Kg)	TPH (as diesel) (mg/Kg)	Total TPH (mg/Kg)	Chloride (mg/Kg)
Soil Boring BH-1	5	01-Aug-05	In Situ	6.0	400	<0.0250	<0.0250	<0.0250	<0.0500	<0.125	<10.0	<10.0	<10.0	25.0
	10	01-Aug-05	In Situ	13.7	400	<0.0250	<0.0250	<0.0250	<0.0500	<0.125	<10.0	<10.0	<10.0	17.5
	15	01-Aug-05	In Situ	3.0	250	<0.0250	<0.0250	<0.0250	<0.0500	<0.125	<10.0	<10.0	<10.0	18.5
	20	01-Aug-05	In Situ	2.9	250	<0.0250	<0.0250	<0.0250	<0.0500	<0.125	<10.0	<10.0	<10.0	30.5
Soil Boring BH-2	5	01-Aug-05	In Situ	15.9	280	<0.0250	<0.0250	<0.0250	<0.0500	<0.125	<10.0	<10.0	<10.0	25.9
	10	01-Aug-05	In Situ	11.1	250	<0.0250	<0.0250	<0.0250	0.0575	0.0575	<10.0	<10.0	<10.0	82.8
	15	01-Aug-05	In Situ	4.2	250	<0.0250	<0.0250	<0.0250	<0.0500	<0.125	<10.0	<10.0	<10.0	21.0
Soil Boring BH-3	5	01-Aug-05	In Situ	3.5	250	<0.0250	<0.0250	<0.0250	<0.0500	<0.125	<10.0	<10.0	<10.0	19.1
	10	01-Aug-05	In Situ	27.5	250	<0.0250	<0.0250	<0.0250	<0.0500	<0.125	<10.0	<10.0	<10.0	83.4
	15	01-Aug-05	In Situ	1.5	250	<0.0250	<0.0250	<0.0250	<0.0500	<0.125	<10.0	<10.0	<10.0	23.2
NMOCD Remedial Thresholds				100		10				50			5,000	250 ^A

Bolded values are in excess of the NMOCD Remediation Thresholds and/or NMWQCC groundwater standards

^A Chloride residuals may not be capable of impacting local groundwater above the NMWQCC standards of 250 mg/L

TABLE 3

Summary of Soil Sample Analytical Results

DCP Midstream, LLC G-28-14 Ext. 3 (EPI Ref. #130018)

Location	Soil Sample I.D.	Depth (feet)	Soil Status	Sample Date	PID Reading (ppm)	Field Chloride (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	TPH (as gasoline) (mg/Kg)	TPH (as diesel) (mg/Kg)	Total TPH (mg/Kg)	Chloride (mg/Kg)
Southeast Excavation	WSW-1 (4')	4	In Situ	15-Jan-07	0.6	240	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	WSW-2 (4')	4	In Situ	15-Jan-07	0.3	240	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	SSW-1 (4')	4	In Situ	15-Jan-07	0.2	200	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	SSW-2 (4')	4	In Situ	15-Jan-07	0.2	160	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	SSW-3 (4')	4	In Situ	15-Jan-07	0.3	240	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	NSW (4')	4	In Situ	15-Jan-07	0.5	160	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	BH-1 (6')	6	Excavated	15-Jan-07	59.0	4,000	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	101	101	32 ^D
	BH-2 (6')	6	Excavated	15-Jan-07	12.0	4,000	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	32 ^D
	BH-3 (6')	6	Excavated	15-Jan-07	1,397	4,000	0.848	8.60	14.03	59.41	82.9	2,050	5,780	7,830	48
	ESW-1 (4')	4	In Situ	16-Jan-07	1.2	240	<0.002	0.017	0.027	0.125	0.169	<10.0	46.7	46.7	16
	ESW-2 (4')	4	In Situ	16-Jan-07	1.0	200	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	ESW-3 (4')	4	In Situ	16-Jan-07	0.7	160	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	TT-1 (8')	8	Excavated	16-Jan-07	2.7	4,000	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	TT-1 (12')	12	In Situ	16-Jan-07	2.6	400	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	32
	TT-2 (9')	9	Excavated	16-Jan-07	25.0	560	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	80 ^D
	TT-2 (12')	12	In Situ	16-Jan-07	11.1	380	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	48
	BH-1 (10')	10	In Situ	01-Feb-07	2.3	160	<0.004	<0.004	<0.004	<0.012	<0.024	<10.0	<10.0	<20.0	48
	BH-2 (10')	10	In Situ	01-Feb-07	2.6	160	<0.010	<0.010	<0.010	<0.030	<0.060	<10.0	<10.0	<20.0	16
	BH-3 (10')	10	In Situ	07-Feb-07	0.5	240	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	16
	BH-4 (12')	12	In Situ	05-Feb-07	23.1	160	<0.010	<0.010	<0.010	<0.030	<0.060	<10.0	<10.0	<20.0	<16
BH-5 (12')	12	In Situ	05-Feb-07	24.2	160	<0.004	<0.004	<0.004	<0.012	<0.024	<10.0	<10.0	<20.0	<16	
BH-6 (12')	12	In Situ	05-Feb-07	28.6	160	<0.004	<0.004	<0.004	<0.012	<0.024	<10.0	<10.0	<20.0	<16	
BH-7 (12')	12	In Situ	06-Feb-07	31.9	240	<0.010	<0.010	<0.010	<0.030	<0.060	<10.0	<10.0	<20.0	<16	
Northwest Excavation	S1 (4')	4	In Situ	17-Jan-07	8.7	240	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	BH-1 (3')	3	In Situ	17-Jan-07	1.6	160	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	BH-2 (6')	6	In Situ	17-Jan-07	3.1	160	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	BH-3 (3')	3	In Situ	17-Jan-07	1.3	160	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
	BH-4 (3')	3	In Situ	17-Jan-07	1.8	160	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16
BH-5 (3')	3	In Situ	17-Jan-07	1.9	160	<0.002	<0.002	<0.002	<0.006	<0.012	<10.0	<10.0	<20.0	<16	
NMOCD Remedial Thresholds					100^B		10				50			5,000	250^C

^A Bolded values are in excess of the NMOCD Remediation Thresholds

^B Shaded cells indicate soils have been excavated

^C Chloride and sulfate residuals may not be capable of impacting local groundwater above the NMWQCC standards of 250 mg/L 600 mg/L

^D Max Color Interference Result should therefore be considered an approximation



SOIL BORING LOGS

Log Of Test Borings

(NOTE - Page 1 of 1)



ENVIRONMENTAL PLUS, INC.
CONSULTING AND
REMEDIAL CONSTRUCTION
EUNICE, NEW MEXICO
505-394-3481

Project Number: 130018

Project Name: DCP Midstream, LLC G-28-14 Ext 3

Location: UL-C, Section 26, Township 23 South, Range 36 East

Boring Number: SB-1

Surface Elevation: 3,364-feet amsl

Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	Chloride Analysis (mg/Kg)	U.S.C.S. Symbol	Depth (feet)	Start Date: 8-1-05	Time: 0820	Completion Date: 8-1-05	Time: 1000	Description
0820			no	6.0	400		5					5'
0850			no	13.7	400		10					10'
0917			no	3.0	250		15					15'
0957			no	2.9	250		20					20' End of Soil Boring at 20' bgs
							25					
							30					

Water Level Measurements (feet)

Date	Time	Sample Depth	Casing Depth	Cave-in Depth	Water Level	Drilling Method: Auger Trailer
-	-	-	-	-	-	Backfill Method: Bentonite
-	-	-	-	-	-	Field Representative: G/B

Log Of Test Borings

(NOTE - Page 1 of 1)



ENVIRONMENTAL PLUS, INC.
CONSULTING AND
REMEDIAL CONSTRUCTION
EUNICE, NEW MEXICO
505-394-3481

Project Number: 130018

Project Name: Duke-G-28-14 Ext 3

Location: UL-C, Section 26, Township 23 South, Range 36 East

Boring Number: SB-2

Surface Elevation: 3,364-feet amsl

Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	Chloride Analysis (mg/Kg)	U.S.C.S. Symbol	Depth (feet)	Start Date: 8-1-05	Time: 0820	Completion Date: 8-1-05	Time: 1500	Description
1210			no	15.9	280		5					5'
1230			no	11.1	250		10					10'
1310			no	4.2	250		15					15'
												End of Soil Boring at 15' bgs

Water Level Measurements (feet)

Date	Time	Sample Depth	Casing Depth	Cave-in Depth	Water Level	Drilling Method: Auger Trailer
-	-	-	-	-	-	Backfill Method: Bentonite
-	-	-	-	-	-	Field Representative: G/B

Log Of Test Borings

(NOTE - Page 1 of 1)



ENVIRONMENTAL PLUS, INC.
CONSULTING AND
REMEDIAL CONSTRUCTION
EUNICE, NEW MEXICO
505-394-3481

Project Number: 130018

Project Name: Duke-G-28-14 Ext3

Location: UL-C, Section 26, Township 23 South, Range 36 East

Boring Number: SB-3

Surface Elevation: 3,364-feet amsl

Time	Sample Type	Recovery (Inches)	Moisture	PID Readings (ppm)	Chloride Analysis (mg/Kg)	U.S.C.S. Symbol	Depth (feet)	Start Date: 8-1-05	Time: 0820	Completion Date: 8-1-05	Time: 1500	Description
1430			no	3.5	250		5					5'
1500			no	27.5	250		10					10'
1525			no	1.5	250		15					15'
												End of Soil Boring at 15' bgs

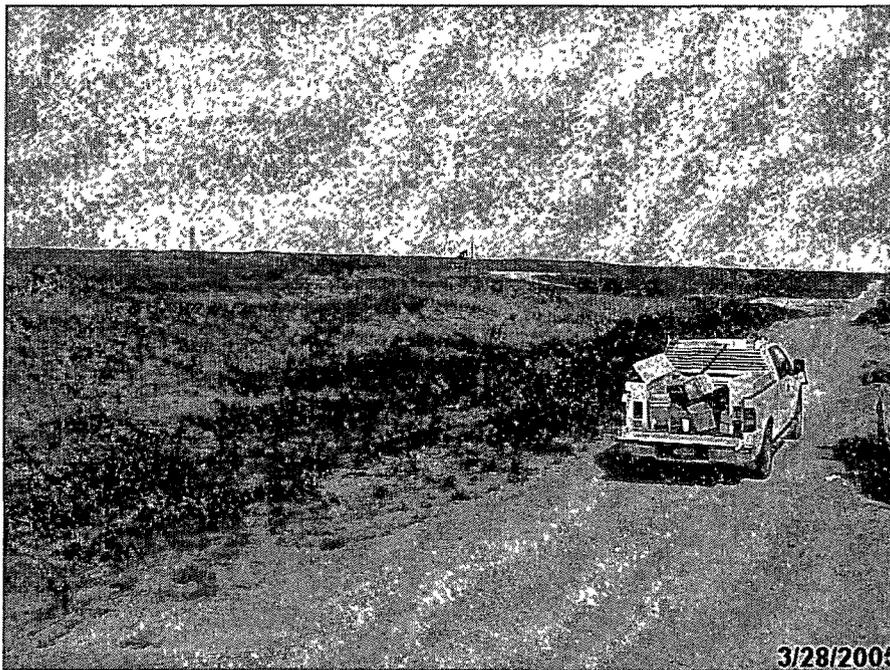
Water Level Measurements (feet)

Date	Time	Sample Depth	Casing Depth	Cave-In Depth	Water Level	Drilling Method: Auger Trailer
-	-	-	-	-	-	Backfill Method: Bentonite
-	-	-	-	-	-	Field Representative: G/B

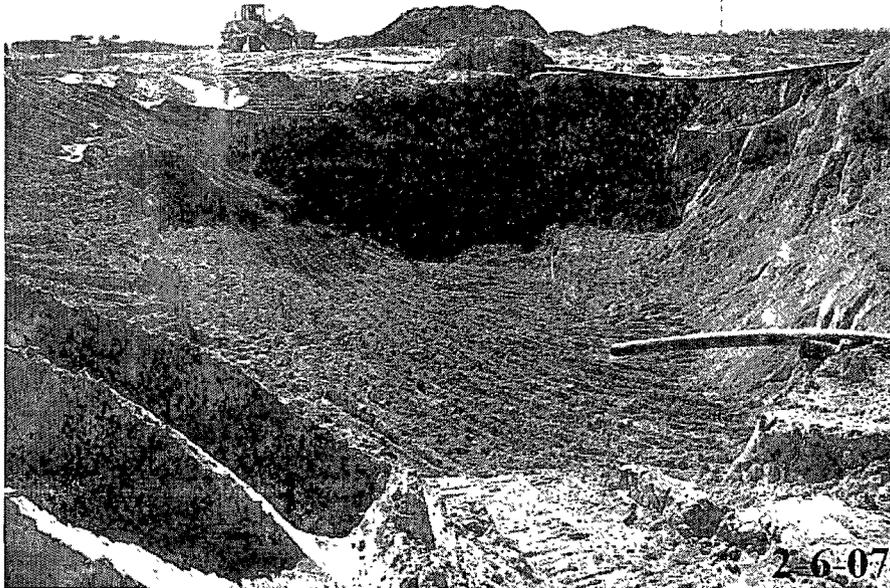
PHOTOGRAPHS



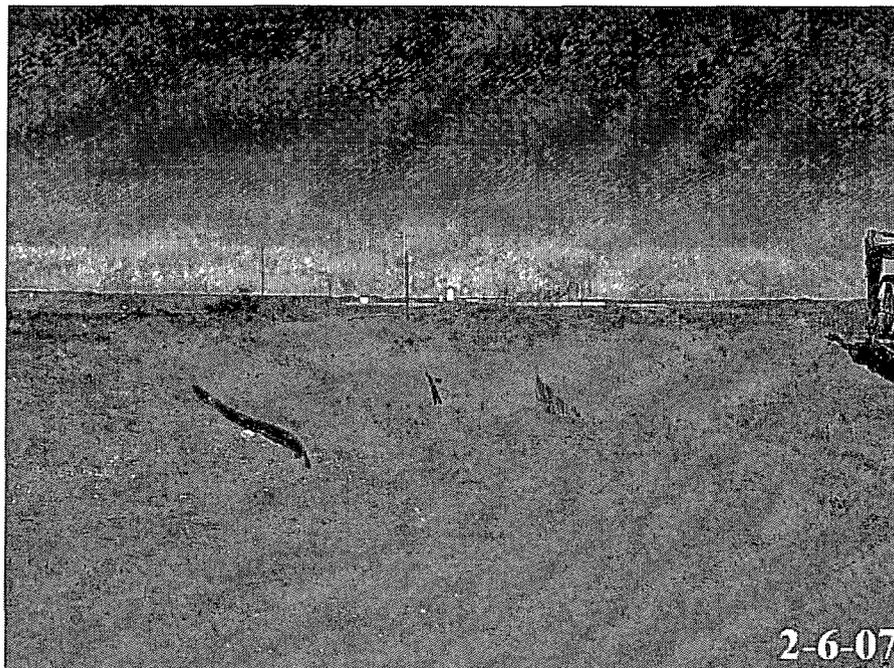
Photograph #1 - Looking northwest across release area.



Photograph #2 - Looking northeast across overspray area.



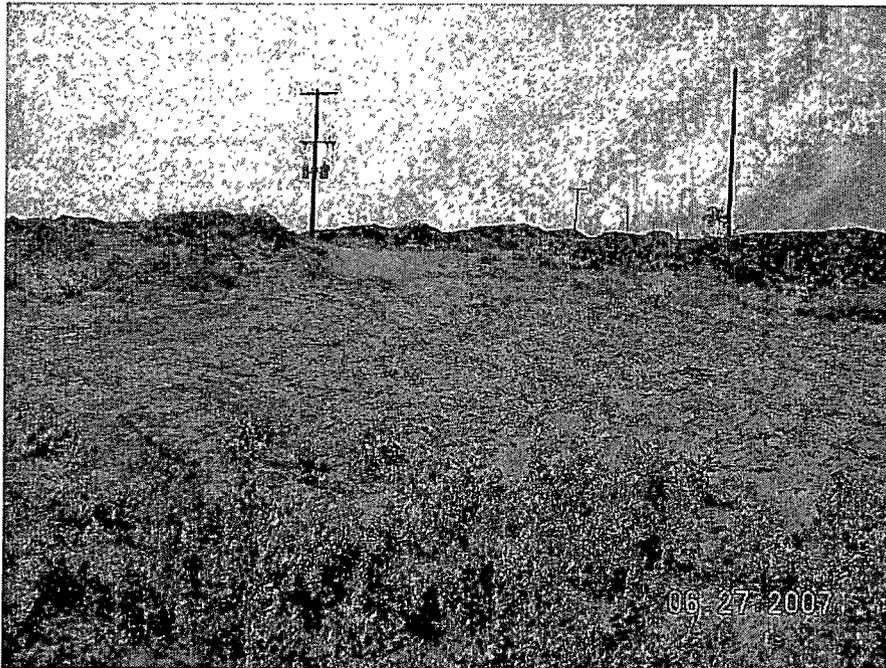
Photograph #3 – Looking easterly across southeast excavation.



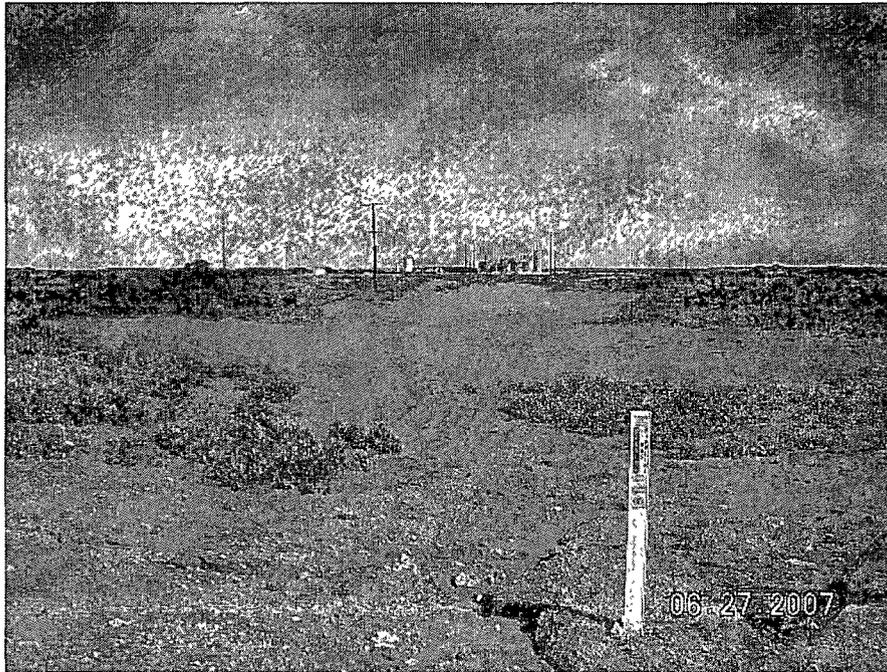
Photograph #4 – Looking northerly across southeast excavation.



Photograph #5 – Looking easterly across northwest excavation.



Photograph #6 – Looking easterly across northwest excavation after completion of backfilling and reseeding activities.

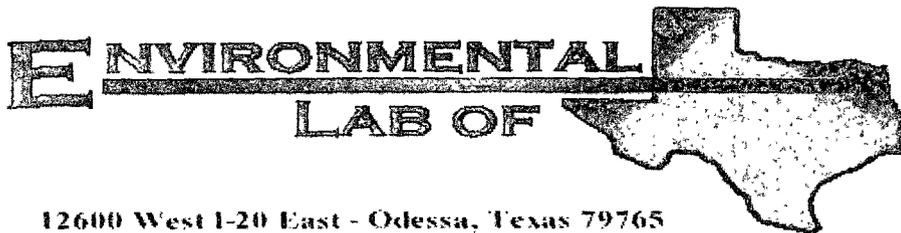


Photograph #7 – Looking northerly across southeast excavation after backfilling and seeding activities.



Photograph #8 – Looking southeasterly across southeast excavation after backfilling and reseeding activities.

**LABORATORY ANALYTICAL DATA
AND
CHAIN-OF-CUSTODY FORMS**



12600 West 1-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Iain Olness

Environmental Plus, Incorporated

P.O. Box 1558

Eunice, NM 88231

Project: Duke Energy- G-28-14 Ext. 3 (Ref. #130018)

Project Number: None Given

Location: UL-D, Sec. 26, T23S, R36E

Lab Order Number: 5H04005

Report Date: 08/11/05

Environmental Plus, Incorporated
P O Box 1558
Eunice NM, 88231

Project Duke Energy- G-28-14 Ext 3 (Ref. #130018)
Project Number. None Given
Project Manager Iam Olness

Fax 505-394-2601

Reported:
08/11/05 15 59

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
BH-1 (5')	5H04005-01	Soil	08/01/05 08:20	08/04/05 12:52
BH-1 (10')	5H04005-02	Soil	08/01/05 08:50	08/04/05 12:52
BH-1 (15')	5H04005-03	Soil	08/01/05 09:17	08/04/05 12:52
BH-1 (20')	5H04005-04	Soil	08/01/05 09:57	08/04/05 12:52
BH-2 (5')	5H04005-05	Soil	08/01/05 12:10	08/04/05 12:52
BH-2 (10')	5H04005-06	Soil	08/01/05 12:30	08/04/05 12:52
BH-2 (15')	5H04005-07	Soil	08/01/05 13:10	08/04/05 12:52
BH-3 (5')	5H04005-08	Soil	08/01/05 13:55	08/04/05 12:52
BH-3 (10')	5H04005-09	Soil	08/01/05 14:25	08/04/05 12:52
BH-3 (15')	5H04005-10	Soil	08/01/05 14:58	08/04/05 12:52

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
BH-1 (5') (5H04005-01) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EH50410	08/04/05	08/05/05	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
<i>Surrogate a,a,a-Trifluorotoluene</i>		88.9 %	80-120		"	"	"	"	
<i>Surrogate 4-Bromofluorobenzene</i>		85.5 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EH50508	08/05/05	08/05/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
<i>Surrogate 1-Chlorooctane</i>		86.2 %	70-130		"	"	"	"	
<i>Surrogate 1-Chlorooctadecane</i>		117 %	70-130		"	"	"	"	
BH-1 (10') (5H04005-02) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EH50410	08/04/05	08/05/05	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
<i>Surrogate a,a,a-Trifluorotoluene</i>		91.0 %	80-120		"	"	"	"	
<i>Surrogate 4-Bromofluorobenzene</i>		94.2 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EH50508	08/05/05	08/05/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
<i>Surrogate 1-Chlorooctane</i>		87.0 %	70-130		"	"	"	"	
<i>Surrogate 1-Chlorooctadecane</i>		122 %	70-130		"	"	"	"	
BH-1 (15') (5H04005-03) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EH50410	08/04/05	08/05/05	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
<i>Surrogate a,a,a-Trifluorotoluene</i>		96.9 %	80-120		"	"	"	"	
<i>Surrogate 4-Bromofluorobenzene</i>		95.3 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EH50508	08/05/05	08/05/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	

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Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
BH-1 (15') (5H04005-03) Soil									
Surrogate 1-Chlorooctane		84.2 %	70-130		EH50508	08/05/05	08/05/05	EPA 8015M	
Surrogate 1-Chlorooctadecane		118 %	70-130		"	"	"	"	
BH-1 (20') (5H04005-04) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EH50410	08/04/05	08/05/05	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate a,a,a-Trifluorotoluene		92.7 %	80-120		"	"	"	"	
Surrogate 4-Bromofluorobenzene		104 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EH50508	08/05/05	08/05/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate 1-Chlorooctane		92.0 %	70-130		"	"	"	"	
Surrogate 1-Chlorooctadecane		125 %	70-130		"	"	"	"	
BH-2 (5') (5H04005-05) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EH50410	08/04/05	08/05/05	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate a,a,a-Trifluorotoluene		89.0 %	80-120		"	"	"	"	
Surrogate 4-Bromofluorobenzene		89.5 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EH50508	08/05/05	08/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate 1-Chlorooctane		83.2 %	70-130		"	"	"	"	
Surrogate 1-Chlorooctadecane		115 %	70-130		"	"	"	"	

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
BH-2 (10') (5H04005-06) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EH50410	08/04/05	08/05/05	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	0.0575	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		80.1 %	80-120		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		81.3 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EH50509	08/05/05	08/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		87.8 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		118 %	70-130		"	"	"	"	
BH-2 (15') (5H04005-07) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EH50410	08/04/05	08/05/05	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		80.0 %	80-120		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		80.4 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EH50509	08/05/05	08/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		82.8 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		117 %	70-130		"	"	"	"	
BH-3 (5') (5H04005-08) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EH50410	08/04/05	08/05/05	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		85.2 %	80-120		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		85.2 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EH50509	08/05/05	08/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	

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Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
BH-3 (5') (SH04005-08) Soil									
Surrogate 1-Chlorooctane		81.4 %		70-130	EH50509	08/05/05	08/06/05	EPA 8015M	
Surrogate 1-Chlorooctadecane		109 %		70-130	"	"	"	"	
BH-3 (10') (SH04005-09) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EH50808	08/07/05	08/07/05	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate a,a,a-Trifluorotoluene		89.4 %		80-120	"	"	"	"	
Surrogate 4-Bromofluorobenzene		90.9 %		80-120	"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EH50509	08/05/05	08/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate 1-Chlorooctane		79.0 %		70-130	"	"	"	"	
Surrogate 1-Chlorooctadecane		107 %		70-130	"	"	"	"	
BH-3 (15') (SH04005-10) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EH50808	08/07/05	08/08/05	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate a,a,a-Trifluorotoluene		85.7 %		80-120	"	"	"	"	
Surrogate 4-Bromofluorobenzene		82.0 %		80-120	"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EH50509	08/05/05	08/06/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate 1-Chlorooctane		83.0 %		70-130	"	"	"	"	
Surrogate 1-Chlorooctadecane		112 %		70-130	"	"	"	"	

Environmental Plus, Incorporated
P.O. Box 1558
Eunice NM, 88231

Project: Duke Energy- G-28-14 Ext. 3 (Ref #130018)
Project Number: None Given
Project Manager: Iain Olness

Fax: 505-394-2601

Reported:
08/11/05 15:59

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
BH-1 (5') (5H04005-01) Soil									
Chloride	25.0	5.00	mg/kg	10	EH51009	08/09/05	08/09/05	EPA 300.0	
% Moisture	19.8	0.1	%	1	EH50501	08/04/05	08/05/05	% calculation	
BH-1 (10') (5H04005-02) Soil									
Chloride	17.5	5.00	mg/kg	10	EH51009	08/09/05	08/09/05	EPA 300.0	
% Moisture	12.6	0.1	%	1	EH50501	08/04/05	08/05/05	% calculation	
BH-1 (15') (5H04005-03) Soil									
Chloride	18.5	5.00	mg/kg	10	EH51009	08/09/05	08/09/05	EPA 300.0	
% Moisture	10.0	0.1	%	1	EH50501	08/04/05	08/05/05	% calculation	
BH-1 (20') (5H04005-04) Soil									
Chloride	30.5	5.00	mg/kg	10	EH51009	08/09/05	08/09/05	EPA 300.0	
% Moisture	8.4	0.1	%	1	EH50501	08/04/05	08/05/05	% calculation	
BH-2 (5') (5H04005-05) Soil									
Chloride	25.9	5.00	mg/kg	10	EH51009	08/09/05	08/09/05	EPA 300.0	
% Moisture	15.6	0.1	%	1	EH50501	08/04/05	08/05/05	% calculation	
BH-2 (10') (5H04005-06) Soil									
Chloride	82.8	5.00	mg/kg	10	EH51009	08/09/05	08/09/05	EPA 300.0	
% Moisture	11.4	0.1	%	1	EH50501	08/04/05	08/05/05	% calculation	
BH-2 (15') (5H04005-07) Soil									
Chloride	21.0	5.00	mg/kg	10	EH51010	08/10/05	08/10/05	EPA 300.0	
% Moisture	13.3	0.1	%	1	EH50501	08/04/05	08/05/05	% calculation	
BH-3 (5') (5H04005-08) Soil									
Chloride	19.1	5.00	mg/kg	10	EH51010	08/10/05	08/10/05	EPA 300.0	
% Moisture	17.3	0.1	%	1	EH50501	08/04/05	08/05/05	% calculation	

Environmental Lab of Texas

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Environmental Plus, Incorporated
P.O. Box 1558
Eunice NM, 88231

Project Duke Energy- G-28-14 Ext 3 (Ref. #130018)
Project Number None Given
Project Manager Iain Olness

Fax 505-394-2601

Reported:
08/11/05 15:59

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
BH-3 (10') (SH04005-09) Soil									
Chloride	83.4	5.00	mg/kg	10	EH51010	08/10/05	08/10/05	EPA 300.0	
% Moisture	9.9	0.1	%	1	EH50501	08/04/05	08/05/05	% calculation	
BH-3 (15') (SH04005-10) Soil									
Chloride	23.2	5.00	mg/kg	10	EH51010	08/10/05	08/10/05	EPA 300.0	
% Moisture	12.3	0.1	%	1	EH50501	08/04/05	08/05/05	% calculation	

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EH50410 - EPA 5030C (GC)

Blank (EH50410-BLK1)

Prepared. 08/04/05 Analyzed 08/05/05

Benzene	ND	0.0250	mg/kg wct							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
Xylene (p/m)	ND	0.0250	"							
Xylene (o)	ND	0.0250	"							
<i>Surrogate a,a,a-Trifluorotoluene</i>	101		ug/kg	100		101	80-120			
<i>Surrogate 4-Bromofluorobenzene</i>	83.4		"	100		83.4	80-120			

LCS (EH50410-BS1)

Prepared 08/04/05 Analyzed 08/05/05

Benzene	102		ug/kg	100		102	80-120			
Toluene	102		"	100		102	80-120			
Ethylbenzene	98.7		"	100		98.7	80-120			
Xylene (p/m)	197		"	200		98.5	80-120			
Xylene (o)	89.0		"	100		89.0	80-120			
<i>Surrogate a,a,a-Trifluorotoluene</i>	93.4		"	100		93.4	80-120			
<i>Surrogate 4-Bromofluorobenzene</i>	95.8		"	100		95.8	80-120			

Calibration Check (EH50410-CCV1)

Prepared. 08/04/05 Analyzed 08/05/05

Benzene	94.5		ug/kg	100		94.5	80-120			
Toluene	93.8		"	100		93.8	80-120			
Ethylbenzene	87.4		"	100		87.4	80-120			
Xylene (p/m)	174		"	200		87.0	80-120			
Xylene (o)	82.9		"	100		82.9	80-120			
<i>Surrogate a,a,a-Trifluorotoluene</i>	84.7		"	100		84.7	0-200			
<i>Surrogate 4-Bromofluorobenzene</i>	91.6		"	100		91.6	0-200			

Matrix Spike (EH50410-MS1)

Source: 5H04005-08

Prepared. 08/04/05 Analyzed 08/05/05

Benzene	100		ug/kg	100	ND	100	80-120			
Toluene	103		"	100	ND	103	80-120			
Ethylbenzene	99.3		"	100	ND	99.3	80-120			
Xylene (p/m)	198		"	200	ND	99.0	80-120			
Xylene (o)	86.9		"	100	ND	86.9	80-120			
<i>Surrogate a,a,a-Trifluorotoluene</i>	89.3		"	100		89.3	80-120			
<i>Surrogate 4-Bromofluorobenzene</i>	98.8		"	100		98.8	80-120			

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EH50410 - EPA 5030C (GC)

Matrix Spike Dup (EH50410-MSD1)		Source: 5H04005-08		Prepared: 08/04/05		Analyzed: 08/05/05				
Benzene	97.5		ug/kg	100	ND	97.5	80-120	2.53	20	
Toluene	98.4		"	100	ND	98.4	80-120	4.57	20	
Ethylbenzene	95.4		"	100	ND	95.4	80-120	4.01	20	
Xylene (p/m)	192		"	200	ND	96.0	80-120	3.08	20	
Xylene (o)	84.4		"	100	ND	84.4	80-120	2.92	20	
Surrogate <i>a,a</i> -Trifluorotoluene	87.5		"	100		87.5	80-120			
Surrogate <i>4</i> -Bromofluorobenzene	96.9		"	100		96.9	80-120			

Batch EH50508 - Solvent Extraction (GC)

Blank (EH50508-BLK1)				Prepared & Analyzed: 08/05/05	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet		
Diesel Range Organics >C12-C35	ND	10.0	"		
Total Hydrocarbon C6-C35	ND	10.0	"		
Surrogate <i>1</i> -Chlorooctane	41.6		mg/kg	50.0	83.2 70-130
Surrogate <i>1</i> -Chlorooctadecane	56.5		"	50.0	113 70-130

LCS (EH50508-BS1)				Prepared & Analyzed: 08/05/05	
Gasoline Range Organics C6-C12	414	10.0	mg/kg wet	500	82.8 75-125
Diesel Range Organics >C12-C35	532	10.0	"	500	106 75-125
Total Hydrocarbon C6-C35	946	10.0	"	1000	94.6 75-125
Surrogate <i>1</i> -Chlorooctane	50.3		mg/kg	50.0	101 70-130
Surrogate <i>1</i> -Chlorooctadecane	58.9		"	50.0	118 70-130

Calibration Check (EH50508-CCV1)				Prepared: 08/05/05		Analyzed: 08/06/05	
Gasoline Range Organics C6-C12	459		mg/kg	500	91.8	80-120	
Diesel Range Organics >C12-C35	574		"	500	115	80-120	
Total Hydrocarbon C6-C35	1030		"	1000	103	80-120	
Surrogate <i>1</i> -Chlorooctane	50.9		"	50.0	102	0-200	
Surrogate <i>1</i> -Chlorooctadecane	62.6		"	50.0	125	0-200	

Environmental Plus, Incorporated
 P O Box 1558
 Eunice NM, 88231

Project Duke Energy- G-28-14 Ext 3 (Ref #130018)
 Project Number. None Given
 Project Manager. Iain Olness

Fax 505-394-2601

Reported:
 08/11/05 15 59

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EH50508 - Solvent Extraction (GC)

Matrix Spike (EH50508-MS1)	Source: 5H04004-03			Prepared & Analyzed: 08/05/05						
Gasoline Range Organics C6-C12	522	10.0	mg/kg dry	570	ND	91.6	75-125			
Diesel Range Organics >C12-C35	666	10.0	"	570	ND	117	75-125			
Total Hydrocarbon C6-C35	1190	10.0	"	1140	ND	104	75-125			
Surrogate 1-Chlorooctane	58.0		mg/kg	50.0		116	70-130			
Surrogate 1-Chlorooctadecane	63.6		"	50.0		127	70-130			

Matrix Spike Dup (EH50508-MSD1)	Source: 5H04004-03			Prepared & Analyzed: 08/05/05						
Gasoline Range Organics C6-C12	475	10.0	mg/kg dry	570	ND	83.3	75-125	9.43	20	
Diesel Range Organics >C12-C35	659	10.0	"	570	ND	116	75-125	1.06	20	
Total Hydrocarbon C6-C35	1130	10.0	"	1140	ND	99.1	75-125	5.17	20	
Surrogate 1-Chlorooctane	52.1		mg/kg	50.0		104	70-130			
Surrogate 1-Chlorooctadecane	63.6		"	50.0		127	70-130			

Batch EH50509 - Solvent Extraction (GC)

Blank (EH50509-BLK1)	Prepared: 08/05/05 Analyzed: 08/06/05									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate 1-Chlorooctane	41.2		mg/kg	50.0		82.4	70-130			
Surrogate 1-Chlorooctadecane	57.4		"	50.0		115	70-130			

LCS (EH50509-BS1)	Prepared: 08/05/05 Analyzed: 08/06/05									
Gasoline Range Organics C6-C12	400	10.0	mg/kg wet	500		80.0	75-125			
Diesel Range Organics >C12-C35	518	10.0	"	500		104	75-125			
Total Hydrocarbon C6-C35	918	10.0	"	1000		91.8	75-125			
Surrogate 1-Chlorooctane	49.3		mg/kg	50.0		98.6	70-130			
Surrogate 1-Chlorooctadecane	60.3		"	50.0		121	70-130			

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Eunice NM, 88231

Project Duke Energy- G-28-14 Ext. 3 (Ref #130018)
Project Number: None Given
Project Manager: Iain Olness

Fax. 505-394-2601

Reported:
08/11/05 15:59

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EH50509 - Solvent Extraction (GC)

Calibration Check (EH50509-CCV1)

Prepared: 08/05/05 Analyzed: 08/06/05

Gasoline Range Organics C6-C12	451		mg/kg	500		90.2	80-120			
Diesel Range Organics >C12-C35	465		"	500		93.0	80-120			
Total Hydrocarbon C6-C35	916		"	1000		91.6	80-120			
Surrogate 1-Chlorooctane	49.5		"	50.0		99.0	0-200			
Surrogate 1-Chlorooctadecane	64.5		"	50.0		129	0-200			

Matrix Spike (EH50509-MS1)

Source: 5H04005-06

Prepared: 08/05/05 Analyzed: 08/06/05

Gasoline Range Organics C6-C12	489	10.0	mg/kg dry	564	ND	86.7	75-125			
Diesel Range Organics >C12-C35	633	10.0	"	564	ND	112	75-125			
Total Hydrocarbon C6-C35	1120	10.0	"	1130	ND	99.1	75-125			
Surrogate 1-Chlorooctane	50.0		mg/kg	50.0		100	70-130			
Surrogate 1-Chlorooctadecane	60.7		"	50.0		121	70-130			

Matrix Spike Dup (EH50509-MSD1)

Source: 5H04005-06

Prepared: 08/05/05 Analyzed: 08/06/05

Gasoline Range Organics C6-C12	469	10.0	mg/kg dry	564	ND	83.2	75-125	4.18	20	
Diesel Range Organics >C12-C35	636	10.0	"	564	ND	113	75-125	0.473	20	
Total Hydrocarbon C6-C35	1110	10.0	"	1130	ND	98.2	75-125	0.897	20	
Surrogate 1-Chlorooctane	50.5		mg/kg	50.0		101	70-130			
Surrogate 1-Chlorooctadecane	61.0		"	50.0		122	70-130			

Batch EH50808 - EPA 5030C (GC)

Blank (EH50808-BLK1)

Prepared: 08/07/05 Analyzed: 08/08/05

Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00100	"							
Xylene (o)	ND	0.00100	"							
Surrogate a,a,a-Trifluorotoluene	88.4		ug/kg	100		88.4	80-120			
Surrogate 4-Bromofluorobenzene	83.8		"	100		83.8	80-120			

Environmental Plus, Incorporated
P.O. Box 1558
Eunice NM, 88231

Project Duke Energy- G-28-14 Ext 3 (Ref #130018) ...
Project Number. None Given
Project Manager Iain Olness

Fax 505-394-2601

Reported:
08/11/05 15.59

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EH50808 - EPA 5030C (GC)

LCS (EH50808-BS1)

Prepared 08/07/05 Analyzed 08/08/05

Benzene	94.6		ug/kg	100		94.6	80-120			
Toluene	96.8		"	100		96.8	80-120			
Ethylbenzene	94.6		"	100		94.6	80-120			
Xylene (p/m)	190		"	200		95.0	80-120			
Xylene (o)	86.9		"	100		86.9	80-120			
Surrogate a,a,a-Trifluorotoluene	91.6		"	100		91.6	80-120			
Surrogate 4-Bromofluorobenzene	94.7		"	100		94.7	80-120			

Calibration Check (EH50808-CCV1)

Prepared 08/07/05 Analyzed 08/08/05

Benzene	101		ug/kg	100		101	80-120			
Toluene	96.5		"	100		96.5	80-120			
Ethylbenzene	87.4		"	100		87.4	80-120			
Xylene (p/m)	179		"	200		89.5	80-120			
Xylene (o)	80.5		"	100		80.5	80-120			
Surrogate a,a,a-Trifluorotoluene	91.9		"	100		91.9	0-200			
Surrogate 4-Bromofluorobenzene	91.2		"	100		91.2	0-200			

Matrix Spike (EH50808-MS1)

Source: 5H04006-05

Prepared 08/07/05 Analyzed 08/08/05

Benzene	98.2		ug/kg	100	ND	98.2	80-120			
Toluene	96.0		"	100	ND	96.0	80-120			
Ethylbenzene	85.2		"	100	ND	85.2	80-120			
Xylene (p/m)	179		"	200	ND	89.5	80-120			
Xylene (o)	80.2		"	100	ND	80.2	80-120			
Surrogate a,a,a-Trifluorotoluene	87.4		"	100		87.4	80-120			
Surrogate 4-Bromofluorobenzene	87.8		"	100		87.8	80-120			

Matrix Spike Dup (EH50808-MSD1)

Source: 5H04006-05

Prepared 08/07/05 Analyzed 08/08/05

Benzene	96.4		ug/kg	100	ND	96.4	80-120	1.85	20	
Toluene	98.9		"	100	ND	98.9	80-120	2.98	20	
Ethylbenzene	98.3		"	100	ND	98.3	80-120	14.3	20	
Xylene (p/m)	198		"	200	ND	99.0	80-120	10.1	20	
Xylene (o)	85.8		"	100	ND	85.8	80-120	6.75	20	
Surrogate a,a,a-Trifluorotoluene	93.6		"	100		93.6	80-120			
Surrogate 4-Bromofluorobenzene	93.4		"	100		93.4	80-120			

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas

Page 12 of 15

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Project. Duke Energy- G-28-14 Ext 3 (Ref #130018)
Project Number. None Given
Project Manager. Iain Olness

Fax 505-394-2601

Reported:
08/11/05 15 59

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EH50501 - General Preparation (Prep)

Blank (EH50501-BLK1)		Prepared: 08/04/05 Analyzed 08/05/05								
% Moisture	ND	0.1	%							
Duplicate (EH50501-DUP1)		Source: 5H03008-01 Prepared 08/04/05 Analyzed 08/05/05								
% Moisture	4.7	0.1	%		5.1			8.16	20	

Batch EH51009 - Water Extraction

Blank (EH51009-BLK1)		Prepared & Analyzed 08/09/05								
Chloride	ND	0.500	mg/kg							
LCS (EH51009-BS1)		Prepared & Analyzed. 08/09/05								
Chloride	10.3		mg/L	10.0		103	80-120			
Calibration Check (EH51009-CCV1)		Prepared & Analyzed. 08/09/05								
Chloride	10.6		mg/L	10.0		106	80-120			
Duplicate (EH51009-DUP1)		Source: 5H04004-01 Prepared & Analyzed: 08/09/05								
Chloride	606	5.00	mg/kg		613			1.15	20	

Batch EH51010 - Water Extraction

Blank (EH51010-BLK1)		Prepared & Analyzed. 08/10/05								
Chloride	ND	0.500	mg/kg							
LCS (EH51010-BS1)		Prepared & Analyzed. 08/10/05								
Chloride	10.5		mg/L	10.0		105	80-120			

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Project Duke Energy- G-28-14 Ext 3 (Ref #130018)
Project Number None Given
Project Manager Ian Olness

Fax 505-394-2601

Reported:
08/11/05 15:59

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EH51010 - Water Extraction

Calibration Check (EH51010-CCV1)

Prepared & Analyzed, 08/10/05

Chloride	10.8		mg/L	10.0		108	80-120			
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Duplicate (EH51010-DUP1)

Source: 5H04006-09

Prepared & Analyzed, 08/10/05

Chloride	43700	5000	mg/kg		47800			8.96	20	
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Environmental Lab of Texas

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P.O. Box 1558
Eunice NM, 88231

Project Duke Energy- G-28-14 Ext 3 (Ref #130018)
Project Number None Given
Project Manager Iain Olness

Fax: 505-394-2601

Reported:
08/11/05 15.59

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference
LCS Laboratory Control Spike
MS Matrix Spike
Dup Duplicate

Report Approved By:

Raland K Tuttle

Date:

8/11/2005

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

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If you have received this material in error, please notify us immediately at 432-563-1800.

**Environmental Lab of Texas
Variance / Corrective Action Report – Sample Log-In**

Client: EPI

Date/Time: 8/4/05 12:52

Order #: SH04005

Initials: CK

Sample Receipt Checklist

Temperature of container/cooler?	Yes	No	0.5 C
Shipping container/cooler in good condition?	<input checked="" type="checkbox"/> Yes	No	
Custody Seals intact on shipping container/cooler?	<input checked="" type="checkbox"/> Yes	No	Not present
Custody Seals intact on sample bottles?	<input checked="" type="checkbox"/> Yes	No	Not present
Chain of custody present?	<input checked="" type="checkbox"/> Yes	No	
Sample Instructions complete on Chain of Custody?	<input checked="" type="checkbox"/> Yes	No	
Chain of Custody signed when relinquished and received?	<input checked="" type="checkbox"/> Yes	No	
Chain of custody agrees with sample label(s)	<input checked="" type="checkbox"/> Yes	No	
Container labels legible and intact?	<input checked="" type="checkbox"/> Yes	No	
Sample Matrix and properties same as on chain of custody?	<input checked="" type="checkbox"/> Yes	No	
Samples in proper container/bottle?	<input checked="" type="checkbox"/> Yes	No	
Samples properly preserved?	<input checked="" type="checkbox"/> Yes	No	
Sample bottles intact?	<input checked="" type="checkbox"/> Yes	No	
Preservations documented on Chain of Custody?	<input checked="" type="checkbox"/> Yes	No	
Containers documented on Chain of Custody?	<input checked="" type="checkbox"/> Yes	No	
Sufficient sample amount for indicated test?	<input checked="" type="checkbox"/> Yes	No	
All samples received within sufficient hold time?	<input checked="" type="checkbox"/> Yes	No	
VOC samples have zero headspace?	<input checked="" type="checkbox"/> Yes	No	Not Applicable

Other observations:

Variance Documentation:

Contact Person: - _____ Date/Time: _____ Contacted by: _____

Regarding: _____

Corrective Action Taken:



ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

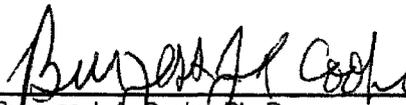
ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: JASON STEGEMOLLER
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (505) 394-2601

Receiving Date: 01/17/07
Reporting Date: 01/22/07
Project Owner: DCP MIDSTREAM
Project Name: G-28-14 EXT. 3
Project Location: UL-D, SEC 26, T23S, R36E

Sampling Date: 01/15/07 & 01/16/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: BC/LB

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE:		01/19/07	01/19/07	01/17/07	01/17/07	01/17/07	01/17/07
H12052-1	WSW-1 (4')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12052-2	WSW-2 (4')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12052-3	SSW-1 (4')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12052-4	SSW-2 (4')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12052-5	SSW-3 (4')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12052-6	NSW (4')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12052-7	BH-1 (6')	<10.0	101	<0.002	<0.002	<0.002	<0.006
H12052-8	BH-2 (6')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12052-9	BH-3 (6')	2050	5780	0.848	8.60	14.03	59.41
H12052-10	ESW-1 (4')	<10.0	46.7	<0.002	0.017	0.027	0.125
H12052-11	ESW-2 (4')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12052-12	ESW-3 (4')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12052-13	TT-1 (8')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12052-14	TT-1 (12')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12052-15	TT-2 (9')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12052-16	TT-2 (12')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
Quality Control		786	796	0.089	0.099	0.101	0.328
True Value QC		800	800	0.100	0.100	0.100	0.300
% Recovery		98.2	99.5	89.1	99.2	101	109
Relative Percent Difference		1.2	0.6	2.0	4.0	4.5	4.7

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021 B


Burgess J. A. Cooke, Ph. D.

1/22/07
Date

H12052A



**ARDINAL
LABORATORIES**

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

**ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: JASON STEGEMOLLER
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (505) 394-2601**

Receiving Date: 01/17/07
Reporting Date: 01/19/07
Project Owner: DCP MIDSTREAM
Project Name: G-28-14 EXT. 3
Project Location: UL-D, SEC. 26, T23S, R36E

Sampling Date: 01/15/07 & 01/16/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: AB/HM

LAB NUMBER	SAMPLE ID	Cl (mg/kg)	SO ₄ (mg/kg)
ANALYSIS DATE:		01/18/07	01/19/07
H12052-1	WSW-1 (4')	< 16	13.0
H12052-2	WSW-2 (4')	< 16	543
H12052-3	SSW-1 (4')	< 16	95.7
H12052-4	SSW-2 (4')	< 16	93.6
H12052-5	SSW-3 (4')	< 16	69.2
H12052-6	NSW (4')	< 16	16.2
H12052-7	BH-1 (6')	*32	1013
H12052-8	BH-2 (6')	*32	1483
H12052-9	BH-3 (6')	48	68.3
H12052-10	ESW-1 (4')	16	29.8
Quality Control		500	10.14
True Value QC		500	10.00
% Recovery		100	101
Relative Percent Difference		6.2	13

METHODS: Cl: Std. Methods 4500-ClB, SO₄: EPA 600 375.4

NOTE: Analyses performed on 1:4 w:v aqueous extracts.

Jose S. Moreno

Chemist

01-19-07
Date

H12052

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for any All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the appl service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsid affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise

Cardinal Laboratories Inc.

101 East Marland, Hobbs, NM 88240
 505-393-2326 Fax 505-393-2476

2111 Beechwood, Abilene, TX 79603
 915-673-7001 Fax 915-673-7020

Chain of Custody Form

Company Name: Environmental Plus, Inc.		Bill To		ANALYSIS REQUEST			
EPI Project Manager: Jason Stegemoller		 Attn: Ronnie Gilchrist 1625 West Marland Hobbs, NM 88240					
Mailing Address: P.O. BOX 1558							
City, State, Zip: Eunice New Mexico 88231							
EPI Phone#/Fax#: 505-394-3481 / 505-394-2601							
Client Company: DCP Midstream							
Facility Name: G-28-14 Ext. 3							
Project Location: UL-D, Sec 26, T23S, R36E							
EPI Sampler Name: Sebastian Romero							

LAB I.D.	SAMPLE I.D.	(G/RAB OR (C)OMP.	# CONTAINERS	MATRIX							PRESERV.			SAMPLING		BTEX 8021B	TPH 8015M	CHLORIDES (Cl)	SULFATES (SO ₄ ²⁻)	pH	TCLP	OTHER >>>	PAH		
				GROUND WATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER:	ACID/BASE	ICE/COOL	OTHER	DATE	TIME											
H13052 - 1	ESW-2 (4')	G	1			X						X		16-Jan-07	11:20	X	X	X	X						
- 2	ESW-3 (4')	G	1			X						X		16-Jan-07	11:35	X	X	X	X						
- 3	TT-1 (8')	G	1			X						X		16-Jan-07	11:50	X	X	X	X						
- 4	TT-1 (12')	G	1			X						X		16-Jan-07	12:35	X	X	X	X						
- 5	TT-2 (9')	G	1			X						X		16-Jan-07	13:20	X	X	X	X						
- 6	TT-2 (12')	G	1			X						X		16-Jan-07	13:30	X	X	X	X						
7																									
8																									
9																									
10																									

Sampler Relinquished: <i>Jason Stegemoller</i>	Date 9:42A 1-12-07	Received By: <i>Jason Boone</i>	E-mail results to: jstegemoller@envplus.net REMARKS: Please analyze chloride concentrations first. ANY QUESTIONS, CONTACT Jason Stegemoller AT EPI AT (505) 394-3481.
Relinquished by: <i>Jason Boone</i>	Date 7-17-06 Time 10:30	Received By: (lab staff) <i>Neil Fullin</i>	
Delivered by:	Sample Cool & Intact Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Checked By: <i>NA</i>	



ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79803

PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

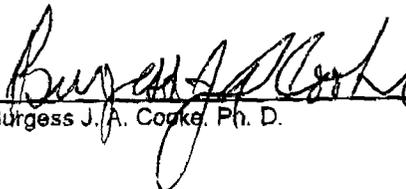
ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: JASON STEGEMOLLER
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (505) 394-2601

Receiving Date: 01/18/07
Reporting Date: 01/19/07
Project Owner: DCP MISTREAM
Project Name: G-28-14 EXT.3
Project Location: UL-D, SEC 26, T23S, R38E

Sampling Date: 01/17/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: BC/LB

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE:		01/19/07	01/19/07	01/18/07	01/18/07	01/18/07	01/18/07
H12058-1	S1 (4')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12058-2	BH-1 (3')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12058-3	BH-2 (6')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12058-4	BH-3 (3')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12058-5	BH-4 (3')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12058-6	BH-5 (3')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
Quality Control		793	812	0.091	0.097	0.098	0.319
True Value QC		800	800	0.100	0.100	0.100	0.300
% Recovery		99.2	101	90.9	97.0	98.6	106.5
Relative Percent Difference		2.8	1.5	5.0	6.9	6.2	7.9

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B


Burgess J. A. Cooke, Ph. D.

1/19/07
Date

H12058A

PLEASE NOTE: Liability and Damages - Cardinal's liability and clients exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for all services. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the analysis. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



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PHONE (505) 393-2326 • 101 E MARLAND • HOBBS NM 88240

ANALYTICAL RESULTS FOR
 ENVIRONMENTAL PLUS, INC.
 ATTN: JASON STEGEMOLLER
 P.O. BOX 1558
 EUNICE, NM 88231
 FAX TO: (505) 394-2601

Receiving Date: 01/18/07
 Reporting Date: 01/19/07
 Project Owner: DCP MIDSTREAM
 Project Name: G-28-14 EXT. 3
 Project Location: UL-D, SEC 26, T23S, R36E

Sampling Date: 01/17/07
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: NF
 Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl (mg/kg)	SO ₄ (mg/kg)
ANALYSIS DATE:		01/19/07	01/19/07
H12058-1	S1 (4')	< 16	634
H12058-2	BH-1 (3')	< 16	*38.9
H12058-3	BH-2 (6')	< 16	96.1
H12058-4	BH-3 (3')	< 16	*41.8
H12058-5	BH-4 (3')	< 16	*17.4
H12058-6	BH-5 (3')	< 16	*18.8
Quality Control		480	10.14
True Value QC		500	10.00
% Accuracy		96	101
Relative Percent Difference		4.1	13

METHODS: Cl: Std. Methods 4500-ClB; SO₄: EPA 600 375.4

NOTE: Analyses performed on 1:4 w:v aqueous extracts.

* Matrix color interference. Result should therefore be considered an approximation.

Jason Stegemoller

 Chemist

01-22-07

 Date

H12058

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client. Any claims arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or



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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS NM 88240

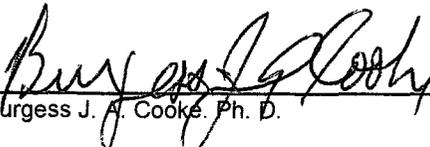
ANALYTICAL RESULTS FOR
 ENVIRONMENTAL PLUS, INC.
 ATTN: JASON STEGEMOLLER
 P.O. BOX 1558
 EUNICE, NM 88231
 FAX TO: (505) 394-2601

Receiving Date: 02/06/07
 Reporting Date: 02/09/07
 Project Owner: DCP MIDSTREAM
 Project Name: G-28-14 EXT.3
 Project Location: UL-D, SEC 26, T23S, R36E

Sampling Date: 02/01/07
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: LB
 Analyzed By: BC/LB

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE:		02/09/07	02/09/07	02/06/07	02/06/07	02/06/07	02/06/07
H12153-1	BH-1 (10')	<10.0	<10.0	<0.004	<0.004	<0.004	<0.012
H12153-2	BH-2 (10')	<10.0	<10.0	<0.010	<0.010	<0.010	<0.030
H12153-3	BH-3 (10')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12153-4	BH-4 (12')	<10.0	<10.0	<0.010	<0.010	<0.010	<0.030
H12153-5	BH-5 (12')	<10.0	<10.0	<0.004	<0.004	<0.004	<0.012
H12153-6	BH-6 (12')	<10.0	<10.0	<0.004	<0.004	<0.004	<0.012
H12153-7	BH-7 (12')	<10.0	<10.0	<0.010	<0.010	<0.010	<0.030
Quality Control		798	799	0.088	0.090	0.089	0.279
True Value QC		800	800	0.100	0.100	0.100	0.300
% Recovery		99.7	99.9	87.5	89.6	89.3	93.1
Relative Percent Difference		0.2	0.2	2.1	8.7	7.2	2.6

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.


 Burgess J. A. Cooke, Ph. D.

2/9/07
 Date

H12153A

PLEASE NOTE Liability and Damages Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



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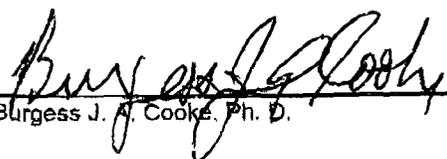
ANALYTICAL RESULTS FOR
 ENVIRONMENTAL PLUS, INC
 ATTN: JASON STEGEMOLLER
 P.O. BOX 1558
 EUNICE, NM 88231
 FAX TO: (505) 394-2601

Receiving Date: 02/06/07
 Reporting Date: 02/09/07
 Project Owner: DCP MIDSTREAM
 Project Name: G-2B-14 EXT.3
 Project Location: UL-D, SEC 26, T23S, R36E

Sampling Date: 02/01/07
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: LB
 Analyzed By: BC/LB

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE:		02/09/07	02/09/07	02/06/07	02/06/07	02/06/07	02/06/07
H12153-1	BH-1 (10')	<10.0	<10.0	<0.004	<0.004	<0.004	<0.012
H12153-2	BH-2 (10')	<10.0	<10.0	<0.010	<0.010	<0.010	<0.030
H12153-3	BH-3 (10')	<10.0	<10.0	<0.002	<0.002	<0.002	<0.006
H12153-4	BH-4 (12')	<10.0	<10.0	<0.010	<0.010	<0.010	<0.030
H12153-5	BH-5 (12')	<10.0	<10.0	<0.004	<0.004	<0.004	<0.012
H12153-6	BH-6 (12')	<10.0	<10.0	<0.004	<0.004	<0.004	<0.012
H12153-7	BH-7 (12')	<10.0	<10.0	<0.010	<0.010	<0.010	<0.030
Quality Control		798	799	0.088	0.090	0.089	0.279
True Value QC		800	800	0.100	0.100	0.100	0.300
% Recovery		99.7	99.9	87.5	89.6	89.3	93.1
Relative Percent Difference		0.2	0.2	2.1	8.7	7.2	2.6

METHODS. TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.


 Burgess J. A. Cooke, Ph. D.

2/9/07
 Date

H12153A

PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

**INFORMATIONAL COPY OF
INITIAL NMOCD C-141
and
FINAL NMOCD C-141**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Duke Energy Field Services	Contact: Mark Owens
Address: 1625 West Marland, Hobbs, NM 88240	Telephone No.: (505) 397-5541
Facility Name: G-28-14 Ext. 3	Facility Type: 6" Marlex Line

Surface Owner: Deep Wells Ranch	Mineral Owner: Federal	Lease No.:
--	-------------------------------	-------------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	26	23 S	36 E					Lea

141' **Latitude:** N 32° 16' 49.349" **Longitude:** W 103° 14' 27.415"

NATURE OF RELEASE

Type of Release: Natural Gas Pipeline Fluids	Volume of Release: 12 barrels	Volume Recovered: 10 barrels
Source of Release: 6" Marlex pipeline operating at 18-20 lbs with a normal daily flow rate of 20-30 mcf	Date and Hour of Occurrence: 27 March 2005	Date and Hour of Discovery: 27 March 2005
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Gary Wink, NMOCD	
By Whom? Lynn Ward	Date and Hour: 27 March 2005 @1407 hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		

Describe Cause of Problem and Remedial Action Taken.*
6" Marlex line began leaking, due to a weld failure. A line clamp was installed and the section replaced.

Describe Area Affected and Cleanup Action Taken.* The affected area consists of approximately 6,660 square feet of pasture land owned by Deep Wells Ranch. The section with the failed weld has been replaced.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: Mark Owens	Approved by District Supervisor:		
Title: Construction Maintenance Supervisor	Approval Date:	Expiration Date:	
E-mail Address: mrowens@duke-energy.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date:	Phone:		

* Attach Additional Sheets If Necessary

facility - FPAC0625525462
incident - nPAC0625526837
application - pPAC0625527032

RP # 1029

RECEIVED

FEB 19 2008

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company: DCP Midstream, LLC	Contact: Steve Weathers
Address: 370 17 th St., Ste. 2500, Denver, CO 80202	Telephone No.: (303) 605-1718
Facility Name: G-28-14 Ext. 3	Facility Type: 6" Marlex Line

Surface Owner: Deep Wells Ranch	Mineral Owner: Federal	Lease No.: NMOCD 1RP # 1029
--	-------------------------------	---------------------------------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	26	23 S	36 E					Lea

Latitude: N 32° 16' 49.349" Longitude: W 103° 14' 27.415"

NATURE OF RELEASE

Type of Release: Natural Gas Pipeline Fluids	Volume of Release: 12 barrels	Volume Recovered: 10 barrels
Source of Release: 6" Marlex pipeline operating at 18-20 lbs with a normal daily flow rate of 20-30 mcf	Date and Hour of Occurrence: 27 March 2005	Date and Hour of Discovery: 27 March 2005
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Gary Wink, NMOCD	
By Whom? Lynn Ward	Date and Hour: 27 March 2005 @1407 hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		

Describe Cause of Problem and Remedial Action Taken.* 6" Marlex line began leaking, due to a weld failure. A line clamp was installed and the section replaced.

Describe Area Affected and Cleanup Action Taken.* The affected area consisted of approximately 6,660 square feet of pasture land owned by Deep Wells Ranch. The section with the failed weld was replaced. NGL-impacted soil above NMOCD remedial thresholds was excavated and transported to Environmental Plus Inc. Landfarm for treatment. Laboratory analyses of soil samples indicated remaining soil below NMOCD remedial thresholds in excavation sidewalls and bottom. Clean, native soil obtained from near the site was utilized to backfill the site and graded/contoured to allow natural drainage. The site was then seeded with a blend approved by the land owner.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION 	
Printed Name: Steve Weathers	Approved by District Supervisor ENVIRONMENTAL ENGINEER	
Title: Senior Environmental Specialist	Approval Date: 2.19.08	Expiration Date:
E-mail Address: swweathers@dcpmidstream.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/13/08 Phone: 303-605-1718		RP 1029

* Attach Additional Sheets If Necessary

FCN10805126176