

**GW – 007**

**GENERAL  
CORRESPONDENCE**

**YEAR(S): 2007 - 2010**

**Chavez, Carl J, EMNRD**

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**From:** Weaver, Ron [Ron.Weaver@wnr.com]  
**Sent:** Thursday, July 24, 2008 11:57 AM  
**To:** Chavez, Carl J, EMNRD; Perea, Melissa, NMENV  
**Cc:** Roybal, Olivia, EMNRD; Romero, Lawrence S., EMNRD; Allen, Ann  
**Subject:** Re: RETURN ITEM CHARGEBACK \$1,700.00

In conversation with Mr. Chavez a couple of weeks ago the original check had not been deposited. I then had that check canceled and our accounting department has a new check made out. I will get it mailed to Mr. Chavez tomorrow.

----- Original Message -----

From: Chavez, Carl J, EMNRD <CarlJ.Chavez@state.nm.us>  
To: Perea, Melissa, NMENV <Melissa.Perea@state.nm.us>  
Cc: Roybal, Olivia, EMNRD <olivia.roybal@state.nm.us>; Romero, Lawrence S., EMNRD <lawrence.romero1@state.nm.us>; Weaver, Ron; Allen, Ann  
Sent: Thu Jul 24 09:56:59 2008  
Subject: FW: RETURN ITEM CHARGEBACK \$1,700.00

Melissa:

The check is associated with Western Refining SW- LPG Storage Facility (GW-7) south of Eunice, NM. The contact for this facility is provided below.

Mr. Ron Weaver

Products Terminals Manager

Western Refining Terminals

111 County Road 4990

Bloomfield, NM 874013

Office 505-632-4185

Cell 505-320-7074

Fax 505-632-3911

<mailto:ron.weaver@wnr.com> <<mailto:ron.weaver@wnr.com>>

NMOCD Facility Information may be viewed at OCD Online at  
<http://ocdimage.emnrd.state.nm.us/imaging/AEOrderFileView.aspx?appNo=pENV000GW00007>  
<<http://ocdimage.emnrd.state.nm.us/imaging/AEOrderFileView.aspx?appNo=pENV000GW00007>> .

Please contact me if I may be of further assistance in this matter. Thank you.

Carl J. Chavez, CHMM

New Mexico Energy, Minerals & Natural Resources Dept.

Oil Conservation Division, Environmental Bureau

1220 South St. Francis Dr., Santa Fe, New Mexico 87505

7/24/2008

Office: (505) 476-3491

Fax: (505) 476-3462

E-mail: CarlJ.Chavez@state.nm.us <<mailto:CarlJ.Chavez@state.nm.us>>

Website: <http://www.emnrd.state.nm.us/ocd/> <<http://www.emnrd.state.nm.us/ocd/>> index.htm

(Pollution Prevention Guidance is under "Publications")

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From: Romero, Lawrence S., EMNRD  
Sent: Thursday, July 24, 2008 9:29 AM  
To: Price, Wayne, EMNRD  
Cc: Chavez, Carl J, EMNRD  
Subject: FW: RETURN ITEM CHARGEBACK \$1,700.00  
Importance: High

Can you take care of this

---

From: Roybal, Olivia, EMNRD  
Sent: Thursday, July 24, 2008 9:27 AM  
To: Romero, Lawrence S., EMNRD  
Subject: FW: RETURN ITEM CHARGEBACK \$1,700.00  
Importance: High

Lawrence,

This item was deposited on 7/18/08 attached is the e-mail that NM Environment sent us. Please respond with the information they need ASAP.

Thank you,

Olivia Roybal

EMNRD/ASD

Phone: (505)476-3255

Fax: (505)476-3234

---

From: Ortega, Stephanie, EMNRD  
Sent: Thursday, July 24, 2008 8:49 AM  
To: Roybal, Olivia, EMNRD  
Subject: FW: RETURN ITEM CHARGEBACK \$1,700.00

Stephanie Ortega, Financial Specialist

EMNRD -ASD Division-

(505) 476-3260 fax (505) 476-3234

---

From: Perea, Melissa, NMENV  
Sent: Thursday, July 24, 2008 8:12 AM  
To: Ortega, Stephanie, EMNRD  
Cc: Wagner, Francine , NMENV  
Subject: RETURN ITEM CHARGEBACK \$1,700.00

7/24/2008

Hi Stephanie:

There is a bounced check from your department in the amount of \$1,700.00 dated 06/09/08. It is from Giant Industries, Inc. Can you please provide me with all the contact information you have for this company – I will be sending a letter requesting the funds in a money order or cashiers check from Jim Perry – as soon as I receive this information from you. Also I need your fax number so I can fax you a copy of the returned check. Thank you.

Melissa Perea, Financial Specialist

NM Environment Department

Financial Services Bureau

Telephone: (505) 476-3717

Fax: (505) 827-2765

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

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## Chavez, Carl J, EMNRD

---

**From:** Chavez, Carl J, EMNRD  
**Sent:** Thursday, July 24, 2008 9:57 AM  
**To:** Perea, Melissa, NMENV  
**Cc:** Roybal, Olivia, EMNRD; Romero, Lawrence S., EMNRD; 'Weaver, Ron'; 'Allen, Ann'  
**Subject:** FW: RETURN ITEM CHARGEBACK \$1,700.00

**Importance:** High

Melissa:

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Mr. Ron Weaver  
Products Terminals Manager  
Western Refining Terminals  
111 County Road 4990  
Bloomfield, NM 874013

Office 505-632-4185  
Cell 505-320-7074  
Fax 505-632-3911  
<mailto:ron.weaver@wnr.com>

NMOCD Facility Information may be viewed at OCD Online at  
<http://ocdimage.emnrd.state.nm.us/imaging/AEOrderFileView.aspx?appNo=pENV000GW00007>.

Please contact me if I may be of further assistance in this matter. Thank you.

Carl J. Chavez, CHMM  
New Mexico Energy, Minerals & Natural Resources Dept.  
Oil Conservation Division, Environmental Bureau  
1220 South St. Francis Dr., Santa Fe, New Mexico 87505  
Office: (505) 476-3491  
Fax: (505) 476-3462  
E-mail: [CarlJ.Chavez@state.nm.us](mailto:CarlJ.Chavez@state.nm.us)  
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>  
(Pollution Prevention Guidance is under "Publications")

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**Cc:** Chavez, Carl J, EMNRD  
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**Importance:** High

Can you take care of this

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**Importance:** High

Lawrence,

This item was deposited on 7/18/08 attached is the e-mail that NM Environment sent us. Please respond with the information they need ASAP.

Thank you,

**Olivia Roybal**

**EMNRD/ASD**

**Phone: (505)476-3255**

**Fax: (505)476-3234**

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**From:** Ortega, Stephanie, EMNRD

**Sent:** Thursday, July 24, 2008 8:49 AM

**To:** Roybal, Olivia, EMNRD

**Subject:** FW: RETURN ITEM CHARGEBACK \$1,700.00

*Stephanie Ortega, Financial Specialist*

*EMNRD -ASD Division-*

*(505) 476-3260 fax (505) 476-3234*

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**From:** Perea, Melissa, NMENV

**Sent:** Thursday, July 24, 2008 8:12 AM

**To:** Ortega, Stephanie, EMNRD

**Cc:** Wagner, Francine , NMENV

**Subject:** RETURN ITEM CHARGEBACK \$1,700.00

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*Melissa Perea, Financial Specialist*

*NM Environment Department*

*Financial Services Bureau*

*Telephone: (505) 476-3717*

*Fax: (505) 827-2765*

## Chavez, Carl J, EMNRD

---

**From:** Parker, Ken [Ken.Parker@wnr.com]  
**Sent:** Friday, January 18, 2008 9:08 AM  
**To:** Price, Wayne, EMNRD; Chavez, Carl J, EMNRD; Williams, Chris, EMNRD  
**Subject:** C-131A & C-131B

**Attachments:** Well 1. Dec 07.rtf; Well 1 Annual 07.rtf; Well 2 Dec 07.rtf; Well 2 Annual 07.rtf; Well 3 Dec 07.rtf; Well 3 Annual 07.rtf; Well 4 Dec 07.rtf; Well 4 Annual 07.rtf



Well 1. Dec  
07.rtf (17 KB)



Well 1 Annual 07.rtf  
(17 KB)



Well 2 Dec 07.rtf  
(17 KB)



Well 2 Annual 07.rtf  
(17 KB)



Well 3 Dec 07.rtf  
(16 KB)



Well 3 Annual 07.rtf  
(17 KB)



Well 4 Dec 07.rtf  
(17 KB)



Well 4 Annual 07.rtf  
(17 KB)

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1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural Resources

Form C-131A  
 Revised June 10, 2003

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submit one copy to Santa Fe  
 and one copy to appropriate  
 District Office postmarked by 24<sup>th</sup>  
 Day of succeeding month.  
 See Rule 1131.

## MONTHLY GAS STORAGE REPORT

Western Refining Company, L.P.  
 (Company)

PO Box 1345 Jal, New Mexico 88252  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 12 -07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 1 30-025-35954</b>	<b>M32-23S-37E</b>	<b>0</b>	<b>0</b>	<b>15,662</b>

**TOTALS**

TOTAL CAPACITY (MMCF)	<u>201,013 Barrels</u>	CALCULATED RESERVOIR PRESSURE @ END OF MONTH <u>935</u>
BEGINNING STORAGE (MMCF)	<u>111,136 Barrels</u>	I hereby certify that this report is true and complete to the best of my knowledge and belief.
NET CHANGE (MMCF)	<u>15,662 Barrels</u>	Signature _____
ENDING STORAGE (MMCF)	<u>95,474 Barrels</u>	Printed Name & Title <u>Ken Parker, Manager</u>
		E-mail Address <u>ken.parker@wnr.com</u>
		Date <u>1-17-08</u> Telephone No. <u>505-395-2632</u>

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-131B  
 Revised June 10, 2003

Submit one copy to Santa Fe  
 and one copy to appropriate  
 District Office postmarked by 24<sup>th</sup>  
 Day of succeeding month.  
 See Rule 1131.

**ANNUAL LPG STORAGE REPORT**

Western Refining Company PO Box 1345 Jal, New Mexico  
 (Company) (Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 12-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLs)	WITHDRAWAL (BBLs)
<b>31055 State LPG Storage Well No. 1 30-025-35954</b>	<b>M32-23S-37E</b>	<b>650</b>	<b>173,562</b>	<b>192,772</b>

**TOTALS**

CALCULATED RESERVOIR PRESSURE @ END OF YEAR 935

TOTAL CAPACITY (BBLs) 201,013 Barrels

NET CHANGE (BBLs) 19,210

BEGINNING STORAGE (BBLs) 114,684

ENDING STORAGE (BBLs) 95,474

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 1-17-08 Telephone No. 505-395-2632

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy Minerals and Natural**  
**Resources**

Form C-131A  
 Revised June 10, 2003

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

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 District Office postmarked by 24<sup>th</sup>  
 Day of succeeding month.  
 See Rule 1131.

**MONTHLY GAS STORAGE REPORT**

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 12-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 2 30-025-35955</b>	<b>M32-23S-37E</b>	<b>760</b>	<b>3,551</b>	<b>18,537</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      130,201 Barrels  
 BEGINNING STORAGE (MMCF)      78,532 Barrels  
 NET CHANGE (MMCF)      14,986 Barrels  
 ENDING STORAGE (MMCF)      63,546 Barrels

**CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 988**

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 1-17-08 Telephone No. 505-395-2632

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
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State of New Mexico  
 Energy Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-131B  
 Revised June 10, 2003

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 Day of succeeding month.  
 See Rule 1131.

## ANNUAL LPG STORAGE REPORT

Western Refining Company  
 (Company)

PO Box 1345 Jal, New Mexico  
 (Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 12-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLs)	WITHDRAWAL (BBLs)
<b>31055 State LPG Storage Well No. 2 30-025-35955</b>	<b>M32-23S-37E</b>	<b>830</b>	<b>83,601</b>	<b>38,782</b>

TOTALS

CALCULATED RESERVOIR PRESSURE @ END OF YEAR 988

TOTAL CAPACITY (BBLs) 130,201 Barrels

NET CHANGE (BBLs) 44,819

BEGINNING STORAGE (BBLs) 18,727

ENDING STORAGE (BBLs) 63,546

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 1-17-08 Telephone No. 505-395-2632

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy Minerals and Natural**  
**Resources**

Form C-131A  
 Revised June 10, 2003

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

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 Day of succeeding month.  
 See Rule 1131.

**MONTHLY GAS STORAGE REPORT**

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 12-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 3 30-025-35956</b>	<b>M32-23S-37E</b>	750	<b>20,416</b>	<b>4,382</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      79,692 Barrels  
 BEGINNING STORAGE (MMCF)      1,649 Barrels  
 NET CHANGE (MMCF)      16,034 Barrels  
 ENDING STORAGE (MMCF)      17,683 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 967

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 1-17-08 Telephone No. 505-395-2632

District I  
 1625 N. French Dr., Hobbs, NM 88240  
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 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-131B  
 Revised June 10, 2003

Submit one copy to Santa Fe  
 and one copy to appropriate  
 District Office postmarked by 24<sup>th</sup>  
 Day of succeeding month.  
 See Rule 1131.

## ANNUAL LPG STORAGE REPORT

Western Refining Company  
 (Company)

PO Box 1345 Jal, New Mexico  
 (Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 12-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLs)	WITHDRAWAL (BBLs)
<b>31055 State LPG Storage Well No. 3 30-025-35956</b>	<b>M32-23S-37E</b>	<b>750</b>	<b>49,925</b>	<b>32,242</b>

**TOTALS**

CALCULATED RESERVOIR PRESSURE @ END OF YEAR 967

TOTAL CAPACITY (BBLs) 79,692 Barrels

NET CHANGE (BBLs) 17,683

BEGINNING STORAGE (BBLs) 0

ENDING STORAGE (BBLs) 17,683

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 1-17-08 Telephone No. 505-395-2632

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**State of New Mexico**  
**Energy Minerals and Natural**  
**Resources**

Form C-131A  
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**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

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**MONTHLY GAS STORAGE REPORT**

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 12-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
31055 State LPG Storage Well No. 4 30-025-35957	M32-23S-37E	820	115,426	88,587

**TOTALS**

TOTAL CAPACITY (MMCF)	<u>136,626 Barrels</u>	CALCULATED RESERVOIR PRESSURE @ END OF MONTH <u>1,047</u>
BEGINNING STORAGE (MMCF)	<u>18,312 Barrels</u>	I hereby certify that this report is true and complete to the best of my knowledge and belief.
NET CHANGE (MMCF)	<u>26,839 Barrels</u>	Signature _____
ENDING STORAGE (MMCF)	<u>45,151 Barrels</u>	Printed Name & Title <u>Ken Parker, Manager</u>
		E-mail Address <u>ken.parker@wnr.com</u>
		Date <u>1-17-08</u> Telephone No. <u>505-395-2632</u>

District I  
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## ANNUAL LPG STORAGE REPORT

Western Refining Company  
 (Company)

PO Box 1345 Jal, New Mexico  
 (Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 12-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLs)	WITHDRAWAL (BBLs)
<b>31055 State LPG Storage Well No. 4 30-025-35957</b>	<b>M32-23S-37E</b>	<b>820</b>	<b>283,589</b>	<b>239,678</b>

TOTALS

CALCULATED RESERVOIR PRESSURE @ END OF YEAR 1,047

TOTAL CAPACITY (BBLs) 136,626 Barrels

NET CHANGE (BBLs) 43,911

BEGINNING STORAGE (BBLs) 1,240

ENDING STORAGE (BBLs) 45,151

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 1-17-08 Telephone No. 505-395-2632

## Chavez, Carl J, EMNRD

---

**From:** Parker, Ken [Ken.Parker@wnr.com]  
**Sent:** Tuesday, November 20, 2007 1:21 PM  
**To:** Price, Wayne, EMNRD; Chavez, Carl J, EMNRD; Williams, Chris, EMNRD  
**Subject:** October-07

**Attachments:** Well 1 Oct 07.rtf; Well 2 Oct 07.rtf; Well 3 Oct 07.rtf; Well 4 Oct 07.rtf



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(17 KB)



Well 2 Oct 07.rtf  
(17 KB)



Well 3 Oct 07.rtf  
(16 KB)



Well 4 Oct 07.rtf  
(17 KB)

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State of New Mexico  
 Energy Minerals and Natural Resources

Form C-131A  
 Revised June 10, 2003

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

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 See Rule 1131.

**MONTHLY GAS STORAGE REPORT**

Western Refining Company, L.P.  
 (Company)

PO Box 1345 Jal, New Mexico 88252  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 10-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
31055 State LPG Storage Well No. 1 30-025-35954	M32-23S-37E	650	11,036	23,941

**TOTALS**

TOTAL CAPACITY (MMCF)	<u>201,013 Barrels</u>	CALCULATED RESERVOIR PRESSURE @ END OF MONTH <u>935</u>
BEGINNING STORAGE (MMCF)	<u>160,385 Barrels</u>	I hereby certify that this report is true and complete to the best of my knowledge and belief.
NET CHANGE (MMCF)	<u>12,904 Barrels</u>	Signature _____
ENDING STORAGE (MMCF)	<u>147,480 Barrels</u>	Printed Name & Title <u>Ken Parker, Manager</u>
		E-mail Address <u>ken.parker@wnr.com</u>
		Date <u>11-20-07</u> Telephone No. <u>505-395-2632</u>

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy Minerals and Natural**  
**Resources**

Form C-131A  
 Revised June 10, 2003

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Submit one copy to Santa Fe  
 and one copy to appropriate  
 District Office postmarked by 24<sup>th</sup>  
 Day of succeeding month.  
 See Rule 1131.

**MONTHLY GAS STORAGE REPORT**

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 10-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 2 30-025-35955</b>	<b>M32-23S-37E</b>	<b>760</b>	<b>2,912</b>	<b>0</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      130,201 Barrels  
 BEGINNING STORAGE (MMCF)      73,594 Barrels  
 NET CHANGE (MMCF)      2,912 Barrels  
 ENDING STORAGE (MMCF)      76,506 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 988

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 11-20-07 Telephone No. 505-395-2632

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
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**State of New Mexico**  
**Energy Minerals and Natural**  
**Resources**

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 Revised June 10, 2003

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

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 See Rule 1131.

**MONTHLY GAS STORAGE REPORT**

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 10-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 3 30-025-35956</b>	<b>M32-23S-37E</b>	<b>0</b>	<b>0</b>	<b>0</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      79,692 Barrels  
 BEGINNING STORAGE (MMCF)      0 Barrels  
 NET CHANGE (MMCF)      0 Barrels  
 ENDING STORAGE (MMCF)      0 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 367

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 11-20-07 Telephone No. 505-395-2632

District I  
 1625 N. French Dr., Hobbs, NM 88240  
District II  
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**State of New Mexico**  
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**Resources**

Form C-131A  
 Revised June 10, 2003

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

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 Day of succeeding month.  
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## MONTHLY GAS STORAGE REPORT

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 10-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 4 30-025-35957</b>	<b>M32-23S-37E</b>	<b>700</b>	<b>55,694</b>	<b>61,872</b>

### TOTALS

TOTAL CAPACITY (MMCF)      136,626 Barrels  
 BEGINNING STORAGE (MMCF)      8,698 Barrels  
 NET CHANGE (MMCF)      6,178 Barrels  
 ENDING STORAGE (MMCF)      2,520 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 1,047

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 11-20-07 Telephone No. 505-395-2632

## Chavez, Carl J, EMNRD

---

**From:** Parker, Ken [Ken.Parker@wnr.com]  
**Sent:** Tuesday, September 18, 2007 3:21 PM  
**To:** Williams, Chris, EMNRD  
**Cc:** Davis, Bruce; Price, Wayne, EMNRD; Chavez, Carl J, EMNRD  
**Subject:** C-131A, Jal

**Attachments:** Well 1.rtf; Well 2.rtf; Well 3.rtf; Well 4.rtf



Well 1.rtf (16 KB) Well 2.rtf (16 KB) Well 3.rtf (16 KB) Well 4.rtf (16 KB)

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State of New Mexico  
 Energy Minerals and Natural Resources

Form C-131A  
 Revised June 10, 2003

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submit one copy to Santa Fe  
 and one copy to appropriate  
 District Office postmarked by 24<sup>th</sup>  
 day of succeeding month.  
 See Rule 1131.

**MONTHLY GAS STORAGE REPORT**

Western Refining Company, L.P.  
 (Company)

PO Box 1345 Jal, New Mexico 88252  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 08-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
31055 State LPG Storage Well No. 1 30-025-35954	M32-23S-37E	640	35,555	0

**TOTALS**

TOTAL CAPACITY (MMCF)	<u>201,013 Barrels</u>	CALCULATED RESERVOIR PRESSURE @ END OF MONTH <u>915</u>
BEGINNING STORAGE (MMCF)	<u>122,485 Barrels</u>	I hereby certify that this report is true and complete to the best of my knowledge and belief.
NET CHANGE (MMCF)	<u>35,555 Barrels</u>	Signature _____
ENDING STORAGE (MMCF)	<u>158,040 Barrels</u>	Printed Name & Title <u>Ken Parker, Manager</u>
		E-mail Address <u>ken.parker@wnr.com</u>
		Date <u>9-18-07</u> Telephone No. <u>505-395-2632</u>

1625 N. French Dr., Hobbs, NM 88240  
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**State of New Mexico**  
**Energy Minerals and Natural**  
**Resources**

Form C-131A  
 Revised June 10, 2003

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Submit one copy to Santa Fe  
 and one copy to appropriate  
 District Office postmarked by 24<sup>th</sup>  
 day of succeeding month.  
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**MONTHLY GAS STORAGE REPORT**

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 08-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 2 30-025-35955</b>	<b>M32-23S-37E</b>	<b>800</b>	<b>14,279</b>	<b>0</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      130,201 Barrels  
 BEGINNING STORAGE (MMCF)      59,315 Barrels  
 NET CHANGE (MMCF)      14,279 Barrels  
 ENDING STORAGE (MMCF)      73,594 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 958

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 9-18-07 Telephone No. 505-395-2632

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
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**State of New Mexico**  
**Energy Minerals and Natural**  
**Resources**

Form C-131A  
 Revised June 10, 2003

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Submit one copy to Santa Fe  
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 day of succeeding month.  
 See Rule 1131.

**MONTHLY GAS STORAGE REPORT**

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 08-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 3 30-025-35956</b>	<b>M32-23S-37E</b>	<b>0</b>	<b>0</b>	<b>0</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      75,626 Barrels  
 BEGINNING STORAGE (MMCF)      0 Barrels  
 NET CHANGE (MMCF)      0 Barrels  
 ENDING STORAGE (MMCF)      0 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 367

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 9-18-07 Telephone No. 505-395-2632

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
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 1000 Rio Brazos Road, Aztec, NM 87410  
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy Minerals and Natural**  
**Resources**

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-131A  
 Revised June 10, 2003

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**MONTHLY GAS STORAGE REPORT**

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 08-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 4 30-025-35957</b>	<b>M32-23S-37E</b>	<b>0</b>	<b>0</b>	<b>0</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      80,508 Barrels  
 BEGINNING STORAGE (MMCF)      0 Barrels  
 NET CHANGE (MMCF)      0 Barrels  
 ENDING STORAGE (MMCF)      0 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 367

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 9-18-07 Telephone No. 505-395-2632

## Chavez, Carl J, EMNRD

---

**From:** Parker, Ken [Ken.Parker@wnr.com]  
**Sent:** Friday, August 17, 2007 1:12 PM  
**To:** Williams, Chris, EMNRD  
**Cc:** Price, Wayne, EMNRD; Chavez, Carl J, EMNRD  
**Subject:** C-131A

**Attachments:** Well 1.rtf; Well 2.rtf; Well 3.rtf; Well 4.rtf



Well 1.rtf (16 KB) Well 2.rtf (16 KB) Well 3.rtf (16 KB) Well 4.rtf (16 KB)

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State of New Mexico  
 Energy Minerals and Natural Resources

Form C-131A  
 Revised June 10, 2003

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submit one copy to Santa Fe  
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 day of succeeding month.  
 See Rule 1131.

## MONTHLY GAS STORAGE REPORT

Western Refining Company, L.P.  
 (Company)

PO Box 1345 Jal, New Mexico 88252  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 07-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
31055 State LPG Storage Well No. 1 30-025-35954	M32-23S-37E	640	42,229	0

### TOTALS

TOTAL CAPACITY (MMCF)      201,013 Barrels  
 BEGINNING STORAGE (MMCF)      80,256 Barrels  
 NET CHANGE (MMCF)      42,229 Barrels  
 ENDING STORAGE (MMCF)      122,485 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 935

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 8-17-07 Telephone No. 505-395-2632

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
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**State of New Mexico**  
**Energy Minerals and Natural**  
**Resources**

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-131A  
 Revised June 10, 2003

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 day of succeeding month.  
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**MONTHLY GAS STORAGE REPORT**

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 07-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 2 30-025-35955</b>	<b>M32-23S-37E</b>	<b>760</b>	<b>12,893</b>	<b>0</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      130,201 Barrels  
 BEGINNING STORAGE (MMCF)      46,422 Barrels  
 NET CHANGE (MMCF)      12,893 Barrels  
 ENDING STORAGE (MMCF)      59,315 Barrels

**CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 978**

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 8-17-07 Telephone No. 505-395-2632

1625 N. French Dr., Hobbs, NM 88240  
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**State of New Mexico**  
**Energy Minerals and Natural**  
**Resources**  
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**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

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 Revised June 10, 2003

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**MONTHLY GAS STORAGE REPORT**

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 07-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 3 30-025-35956</b>	<b>M32-23S-37E</b>	<b>0</b>	<b>0</b>	<b>0</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      75,626 Barrels  
 BEGINNING STORAGE (MMCF)      0 Barrels  
 NET CHANGE (MMCF)      0 Barrels  
 ENDING STORAGE (MMCF)      0 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 367

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 8-17-07 Telephone No. 505-395-2632

1625 N. French Dr., Hobbs, NM 88240  
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**Energy Minerals and Natural**  
**Resources**

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

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**MONTHLY GAS STORAGE REPORT**

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 07-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage</b> <b>Well No. 4</b> <b>30-025-35957</b>	<b>M32-23S-37E</b>	<b>0</b>	<b>0</b>	<b>0</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      80,508 Barrels  
 BEGINNING STORAGE (MMCF)      0 Barrels  
 NET CHANGE (MMCF)      0 Barrels  
 ENDING STORAGE (MMCF)      0 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 367

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 8-17-07 Telephone No. 505-395-2632

RECEIVED  
2007 AUG 17 AM 10 29

**Via Certified Mail**  
**No. 7004 1350 0003 7983 7041**

August 14, 2007

Mr. Wayne Price  
Environmental Bureau Chief  
New Mexico Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

**Re: Request for an Extension to Perform LPG Well Testing**  
**OCD Discharge Permit GW-007**  
**Western Refining Company**  
**Jal LPG Storage Facility**  
**Jal, New Mexico**

Dear Mr. Price:

The purpose of this letter is to request additional time to complete testing of two LPG storage wells, State LPG Storage No.1 and State LPG Storage No.2. Mr. Carl Chavez and Allen Hains of our offices discussed this issue several times last week.

Background

Western Refining Company, L.P. (Western) has stored LPG at the above referenced facility to support the El Paso Refinery operations for many years. Seasonally, the refinery manufactures LPG (butane) that cannot be used as a gasoline blending component due to vapor pressure restrictions. Propane is also stored during the summer months for sale during the winter months. Once the restrictions are lifted, LPG (butane) is shipped back to the refinery for blending. Propane is loaded and sold out of the Jal facility.

Western is committed to safety, environmental stewardship, and reliability. Western purchased the above referenced facility from Texas LPG Storage Company on April 7, 2007. This opportunity allowed Western to control LPG storage reliability.

The OCD Discharge Permit Approval Conditions dated February 27, 2003 require Mechanical Integrity Testing and Capacity/Cavity Configuration and Subsidence Survey for the storage wells prior to permit renewal on December 29, 2007. These tests require the removal of LPG from the storage well and the well to be placed "out of service". The transfer of LPG between storage wells may also be required to place a well out of service. Since the facility is tied to the El Paso Refinery, the testing must be performed within a "window of opportunity" when the cavern(s) is empty and out of service.

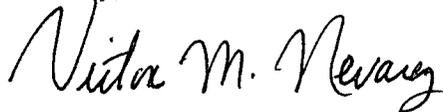
Western has initiated the testing program for State LPG Storage No. 3 and State LPG Storage No. 4. Due to unforeseen circumstances, testing of these wells will take the entire window of opportunity. State LPG Storage No.1 and State LPG Storage No. 2, testing cannot be accomplished during this window. Beginning on or about September 1, 2007, the facility is scheduled to receive LPG shipments.

Request of Extension

Western requests an extension until the next window of opportunity in 2008 to perform Mechanical Integrity Testing and Capacity/Cavity Configuration and Subsidence Survey for storage wells, State LPG Storage No.1 and State LPG Storage No. 2. The next window is expected in the late 1<sup>st</sup> quarter and early 2<sup>nd</sup> quarter of 2008.

Western appreciates NMOCD's continued assistance concerning this facility. Please contact Bruce Davis with any questions regarding this submittal at (915) 775-3206.

Sincerely,



Victor M. Nevarez  
Logistics & Transportation Manager

VMN/ash/dlc

**Chavez, Carl J, EMNRD**

---

**From:** Chavez, Carl J, EMNRD  
**Sent:** Tuesday, August 14, 2007 12:02 PM  
**To:** 'Parker, Ken'  
**Cc:** Price, Wayne, EMNRD  
**Subject:** LPG Storage Wells #3 and 4 MIT and Sonar Test Problems

Ken:

This e-mail is to document that Mr. Eric Bush at (713) 559-9953 called today inquiring about not being able to get the sonar tool down past 2271 ft. and 2209 ft. below ground at LPG Storage Wells # 3 and 4. The wells appear to be off center. He also requested to run the MITs with the N2 gas-Brine Interface Method, since the crew was already mobilized. I gave Mr. Bush verbal approval to conduct the MITs and to check the formation and casing seal above the packers set above the casing shoes at about 1666 ft.

Mr. Bush indicated that Western Refining would work to get sonar test completed. He mentioned that the 3.5" OD sonar tool may be replaced by a 2.5" OD sonar tool to address the problem getting down hole. Another option would be to pull the tubing a drill down beyond the casing shoe to TD and retry the sonar tool.

It is our understanding that the MITs will be conducted tomorrow, August 15, 2007. The wells would be gauged and logged August 16 – 18, 2007. The OCD requested a work schedule and Mr. Bush said he would send it to my e-mail address. Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM  
New Mexico Energy, Minerals & Natural Resources Dept.  
Oil Conservation Division, Environmental Bureau  
1220 South St. Francis Dr., Santa Fe, New Mexico 87505  
Office: (505) 476-3491  
Fax: (505) 476-3462  
E-mail: [CarlJ.Chavez@state.nm.us](mailto:CarlJ.Chavez@state.nm.us)  
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>  
(Pollution Prevention Guidance is under "Publications")

8/14/2007

30-025-35956-00-00

STATE LPG STORAGE No. 003

**Company Name:** WESTERN REFINING COMPANY, L.P.

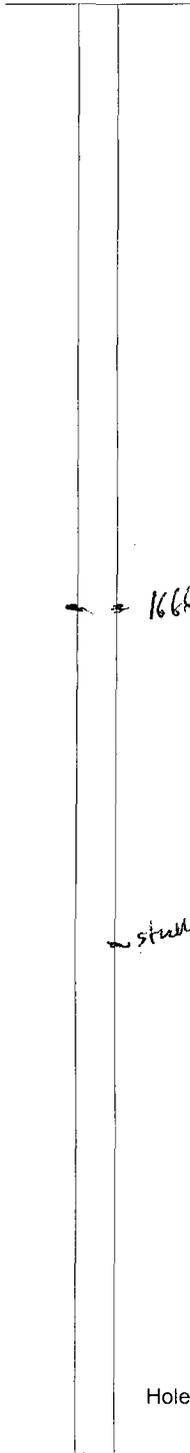
**Location:** Sec: 32 T: 23S R: 37E Spot:

**String Information**

Lat: 32.2562972827755 Long: -103.191713758053

**Property Name:** STATE LPG STORAGE

**County Name:** Lea



**Cement Information**

**Perforation Information**

**Formation Information**

St Code	Formation	Depth

Hole: Unknown

TD: 0

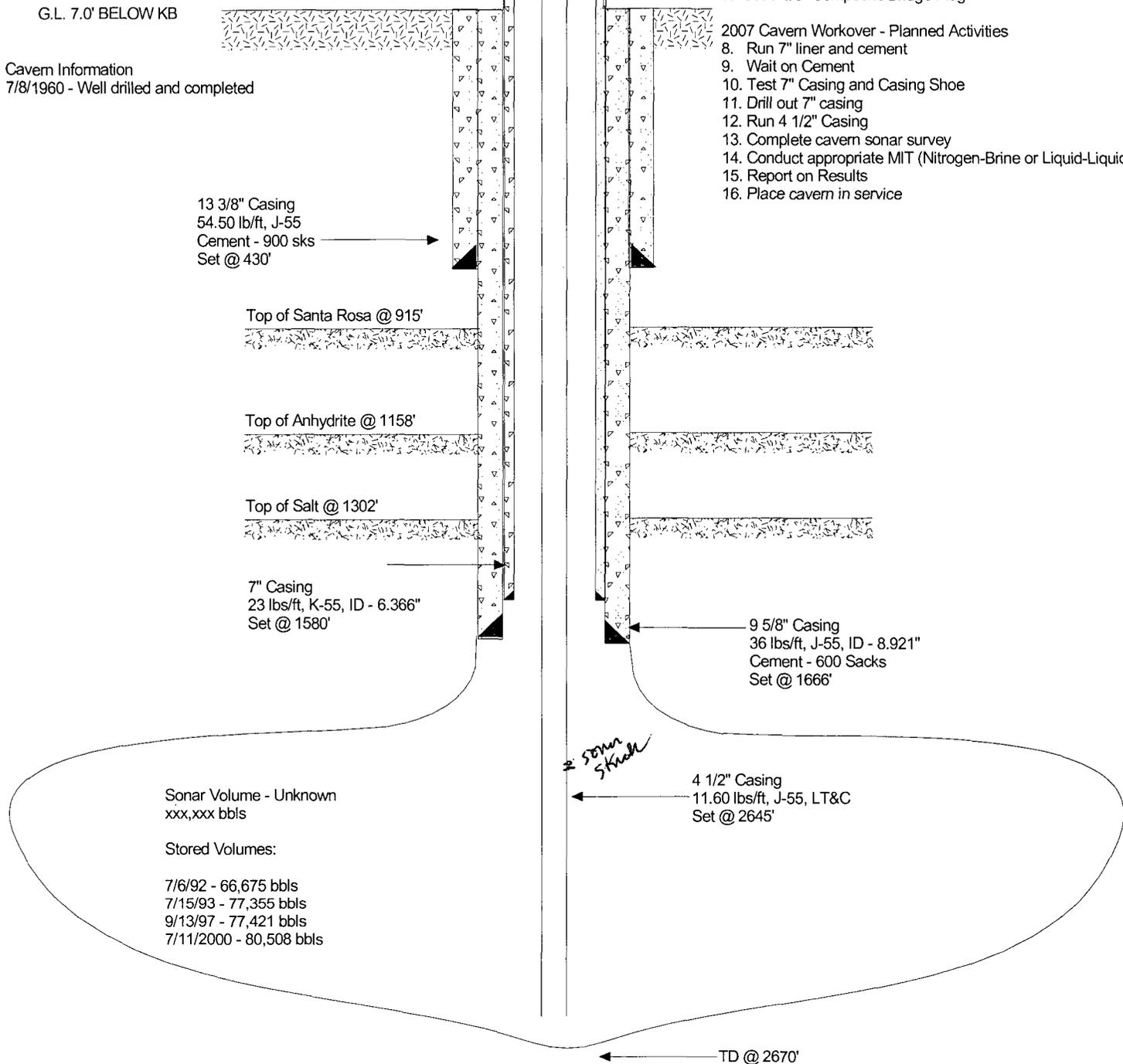
TVD: 2677

PBTD:

Well Information  
 Well Name: State LPG Well No. 4  
 API #: 30-025-35957  
 County: Lea

- 2007 Cavern Workover - Completed Activities
1. Well pressure bled down
  2. Wellhead removed
  3. Pull 4 1/2" tubing and lay down
  4. Run 4 1/2" casing brush
  5. Run Cement Bond Log/Digital Vertilog
  6. 9 5/8" Graded Poorly - Elect to run 7" liner
  7. Set 9 5/8" Composite Bridge Plug

- 2007 Cavern Workover - Planned Activities
8. Run 7" liner and cement
  9. Wait on Cement
  10. Test 7" Casing and Casing Shoe
  11. Drill out 7" casing
  12. Run 4 1/2" Casing
  13. Complete cavern sonar survey
  14. Conduct appropriate MIT (Nitrogen-Brine or Liquid-Liquid)
  15. Report on Results
  16. Place cavern in service



Note: All measurements are from KB

**LONQUIST**

Well No. 4 - 2007 Well Schematic - Proposed

**FIELD SERVICE**

JAL Storage Facility

PROJECT NUMBER:

DRAWN:  
ETB

REVIEWED:  
ETB

APPROVAL:  
NONE

SCALE:  
NONE

DATE:  
JUNE 2007

DRAWING NUMBER:

# LONQUIST

## FIELD SERVICE

### WORKOVER

Western Refining  
Well No. 4  
Revised Workover Program

Project No.:

Date: July 18, 2007

Page: 8 of 8

Well: No. 4

State: New Mexico

County: Lea

Field: Salado Formation

Well API#: 30-025-35957

Oper: Western Refining Company

Location: Jal, NM

Status: LPG Storage

- (713) 895-9922
- Casing Crews
  - Crew to run 7" Liner Casing
  - Crew to run 4 1/2" Casing
  - Allen's Casing Crew – Frank's Casing Crew
  - Bill Seagrove – Houston Sales
    - (713) 201-2257
- Wellhead Equipment
  - Wood Group
  - Rodney Payne
    - (281) 380-9082
- Casing Inspection Logging
  - Baker Hughes – Vertilog
    - Hoist sonar survey as well
  - Mort Houston – Houston Sales
    - (713) 202-3773
  - David Robb – Operations
    - (505) 392-7593
- Sonar survey
  - Sonarwire
  - Gary McCool – (985) 264-2522
- MIT Logging
  - Gray Wireline
    - Monty Holmes – (432) 556-2927
  - CavTech
    - Joe Crain – (713) 882-3879
- Nitrogen Services
  - Cudd
    - Guy McDaniel – (337) 298-1272
  - Bobcat
    - Benny O'Neal – (580) 821-2349

PREPARED BY

DATE

APPROVED BY

DATE

CLIENT APPROVAL

DATE

Client Signature

RSC

07/18/07

RRL

30-025-35957-00-00

STATE LPG STORAGE No. 004

Company Name: WESTERN REFINING COMPANY, L.P.

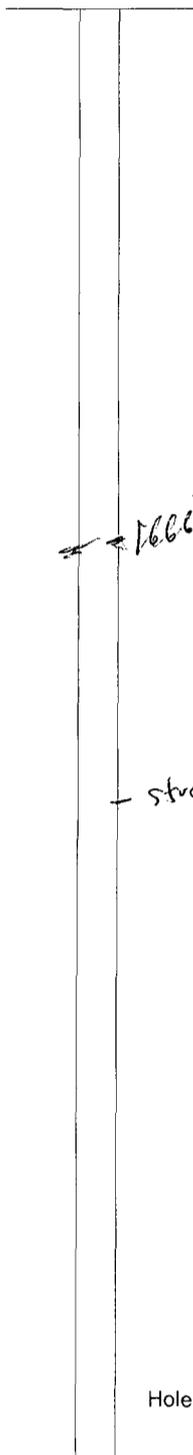
Location: Sec: 32 T: 23S R: 37E Spot:

String Information

Lat: 32.2562972371171 Long: -103.189438286811

Property Name: STATE LPG STORAGE

County Name: Lea



Cement Information

Perforation Information

Formation Information  
St Code      Formation

Depth

Hole: Unknown

TD: 0

TVD: 2680

PBTD:



**Chavez, Carl J, EMNRD**

---

**From:** Parker, Ken [Ken.Parker@wnr.com]  
**Sent:** Thursday, August 09, 2007 3:46 PM  
**To:** Williams, Chris, EMNRD  
**Cc:** Price, Wayne, EMNRD; Chavez, Carl J, EMNRD  
**Subject:** Casing Test, Well 4, API 30-025-35957

**Attachments:** Casing Test, Well 40001.pdf



Casing Test, Well  
40001.pdf (5...

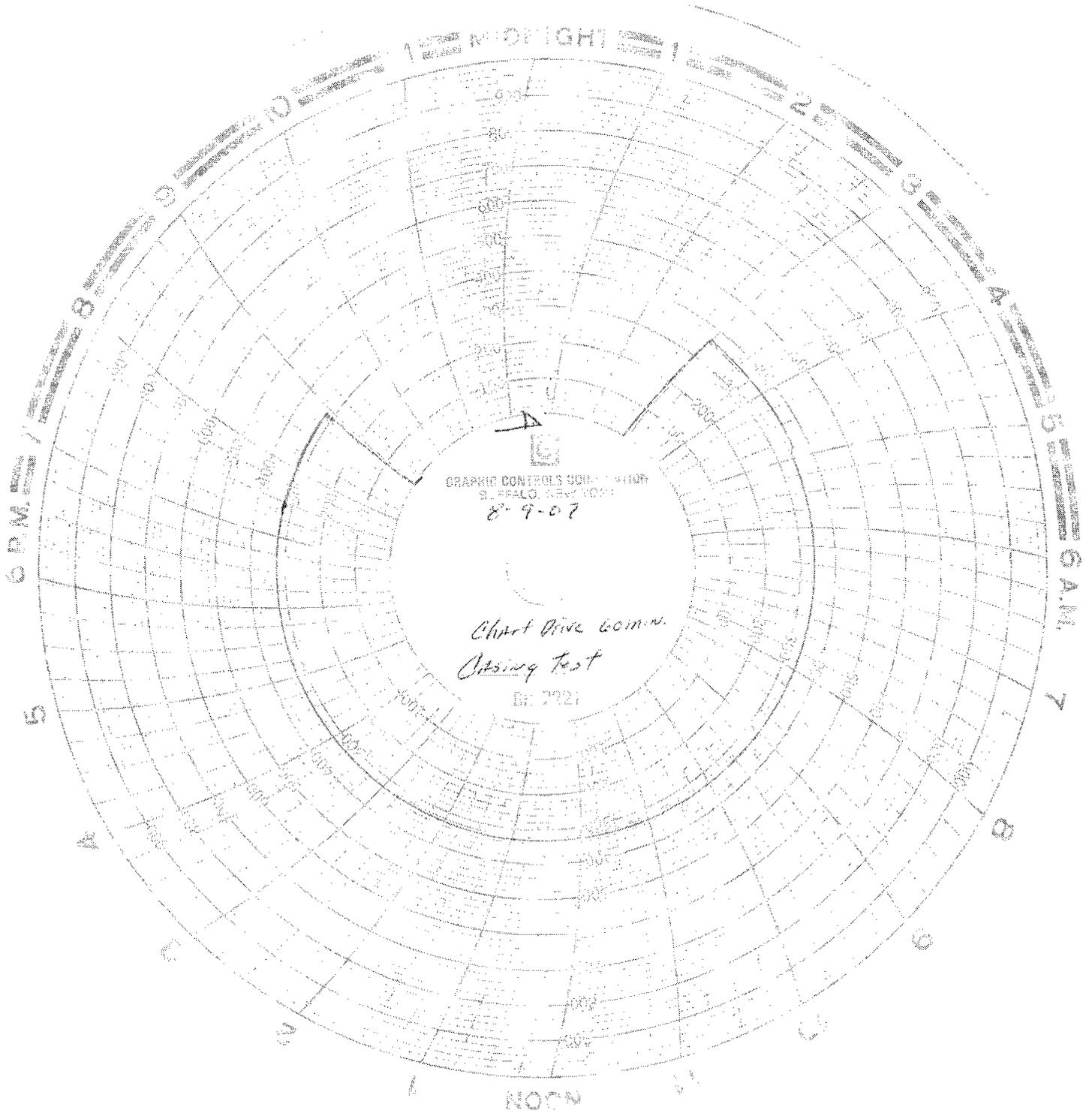
Please notify if approved.

Thanks,  
Ken

---

This inbound email has been scanned by the MessageLabs Email Security System.

---



GRAPHIC CONTROLS SOLUTION  
S. PALO ALTO, CALIF.  
8-9-67

Chart Drive Comm.  
Closing test

BR. 7721

## Chavez, Carl J, EMNRD

---

**From:** Chavez, Carl J, EMNRD  
**Sent:** Thursday, August 09, 2007 4:16 PM  
**To:** 'Parker, Ken'  
**Cc:** Price, Wayne, EMNRD  
**Subject:** RE: Casing Test, Well 4, API 30-025-35957

Clarification:

BOP problems observed at past MITs included:

- \* Leaky API Standard Flange below the blind rams of the BOP.
- \* Leaky Pipe Rams.

Company had to bring another BOP out to the site in order to pass the MIT. Thanks.

Carl J. Chavez, CHMM  
New Mexico Energy, Minerals & Natural Resources Dept.  
Oil Conservation Division, Environmental Bureau 1220 South St. Francis Dr., Santa Fe, New Mexico 87505  
Office: (505) 476-3491  
Fax: (505) 476-3462  
E-mail: [CarlJ.Chavez@state.nm.us](mailto:CarlJ.Chavez@state.nm.us)  
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>  
(Pollution Prevention Guidance is under "Publications")

-----Original Message-----

**From:** Parker, Ken [<mailto:Ken.Parker@wnr.com>]  
**Sent:** Thursday, August 09, 2007 3:46 PM  
**To:** Williams, Chris, EMNRD  
**Cc:** Price, Wayne, EMNRD; Chavez, Carl J, EMNRD  
**Subject:** Casing Test, Well 4, API 30-025-35957

Please notify if approved.

Thanks,  
Ken

---

This inbound email has been scanned by the MessageLabs Email Security System.

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## Chavez, Carl J, EMNRD

---

**From:** Chavez, Carl J, EMNRD  
**Sent:** Thursday, August 02, 2007 1:51 PM  
**To:** 'Parker, Ken'; Williams, Chris, EMNRD  
**Cc:** Price, Wayne, EMNRD  
**Subject:** RE: Well 3, API 30-025-35956

Ken:

The OCD hereby approves the casing MIT. Good news. I log it into RBDMS and scan it for our files.

Please send the applicable OCD form with the MIT information to me with a copy to the District Office. Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM  
New Mexico Energy, Minerals & Natural Resources Dept.  
Oil Conservation Division, Environmental Bureau 1220 South St. Francis Dr., Santa Fe, New Mexico 87505  
Office: (505) 476-3491  
Fax: (505) 476-3462  
E-mail: [CarlJ.Chavez@state.nm.us](mailto:CarlJ.Chavez@state.nm.us)  
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>  
(Pollution Prevention Guidance is under "Publications")

-----Original Message-----

**From:** Parker, Ken [<mailto:Ken.Parker@wnr.com>]  
**Sent:** Thursday, August 02, 2007 12:28 PM  
**To:** Williams, Chris, EMNRD  
**Cc:** Chavez, Carl J, EMNRD; Price, Wayne, EMNRD  
**Subject:** Well 3, API 30-025-35956

Chris,

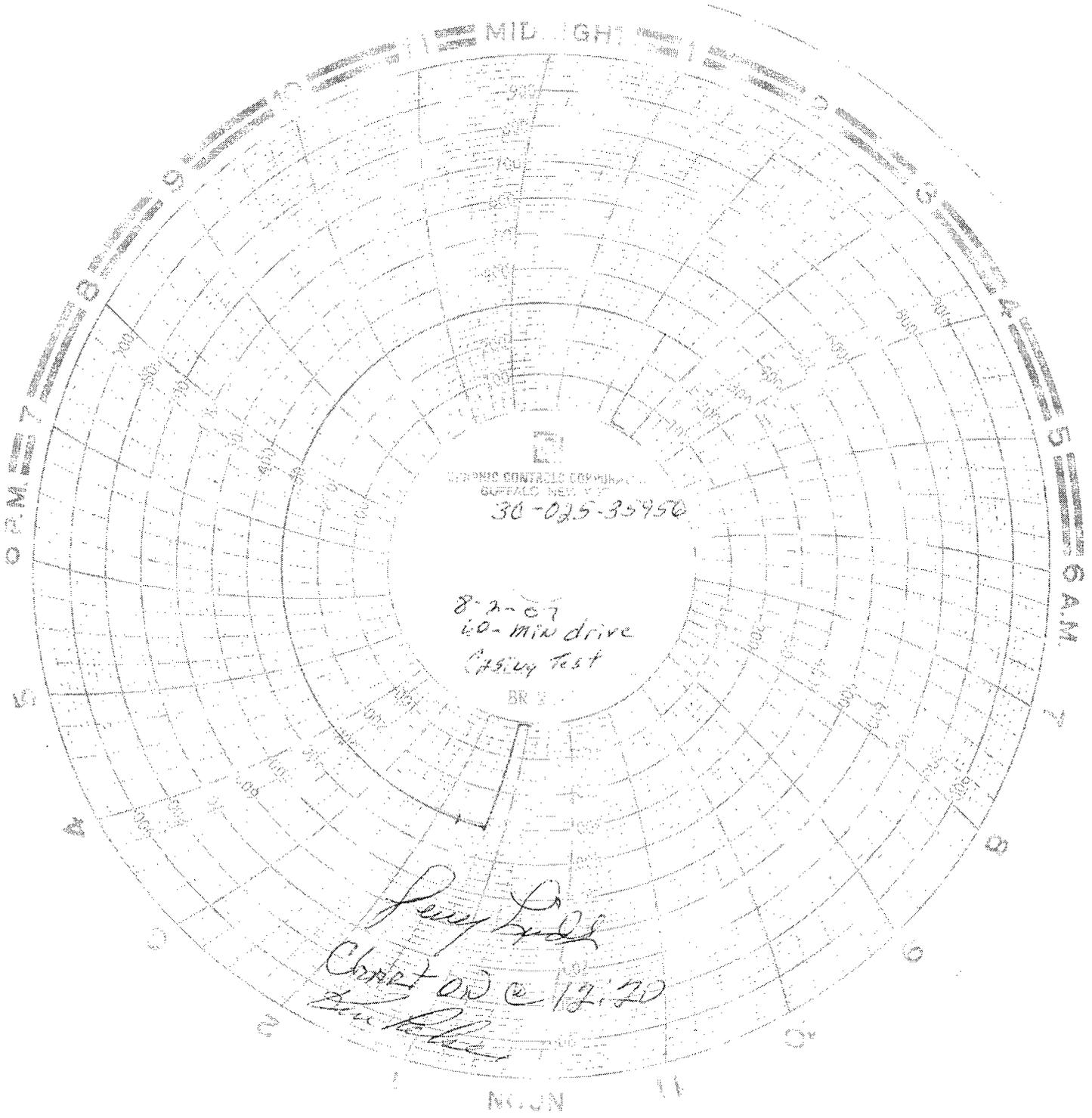
Plug set at 1602 to isolate the cavern dome from the casing. Casing was pressured with water to 300 psig. See attached chart.

Ken

---

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---



CHRONIC CONTACTS COMPANY  
BUFFALO, N.Y.  
30-025-35950

8-2-67  
60-min drive  
Casing Test

BR 2

*Jeany L. ...*  
Chart OD @ 17:20  
*...*

**Chavez, Carl J, EMNRD**

---

**From:** Parker, Ken [Ken.Parker@wnr.com]  
**Sent:** Thursday, August 02, 2007 12:28 PM  
**To:** Williams, Chris, EMNRD  
**Cc:** Chavez, Carl J, EMNRD; Price, Wayne, EMNRD  
**Subject:** Well 3, API 30-025-35956

**Attachments:** Casing Test, Well 30001.pdf



Casing Test, Well  
30001.pdf (4...

Chris,

Plug set at 1602 to isolate the cavern dome from the casing. Casing was pressured with water to 300 psig. See attached chart.

Ken

---

This inbound email has been scanned by the MessageLabs Email Security System.

---



CHAPIN R. ...  
BUFFALO NEW YORK  
30-025-35956

8-2-07  
10-min drive  
Casing Test  
BR 2221

*Paul L. ...*  
Chart on @ 12:20  
*Paul L. ...*

## Chavez, Carl J, EMNRD

---

**From:** Parker, Ken [Ken.Parker@wnr.com]  
**Sent:** Tuesday, July 24, 2007 9:42 AM  
**To:** Williams, Chris, EMNRD  
**Cc:** Chavez, Carl J, EMNRD; Price, Wayne, EMNRD  
**Subject:** Well 4

**Attachments:** WESTERN REFINING - WELL 4 WORKOVER REV 2 \_2\_.pdf



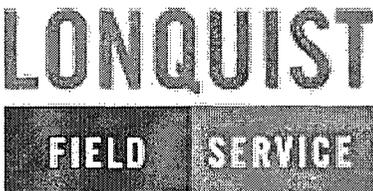
WESTERN  
REFINING - WELL 4 WORKOVER

Chris, The vertilog that we ran on well 4 is showing the 9 5/8 has a corrosion problem. The plan now is to install a liner. The attachment will outline the revised work plan for well 4.

---

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	<b>WORKOVER</b>		Project No.:
	Western Refining Well No. 4 Revised Workover Program		Date: July 18, 2007
			Page: 1 of 8
Well: No. 4	State: New Mexico	County: Lea	Field: Salado Formation
Well API#: 30-025-35957	Oper: Western Refining Company	Location: Jal, NM	Status: LPG Storage

**INTRODUCTION:**

During the initial workover the Baker Atlas Microvertilog Magnetic Flux Leakage log indicated severe loss of metal in the 9 5/8" casing between 1,200' and 430'. To halt further damage to this casing and maintain cavern wellbore integrity, a liner string of 7" casing will be run from 1,590' to surface and cemented completely. Consequently, after drilling through the float collar and shoe and testing same, we will continue with the cavern sonar survey and finish the original workover procedure.

Currently, there is a composite plug set at 1,590' in the 9 5/8" casing.

The following is an outline of the workover activities:

- Circulate well with brine and remove all surface piping
- Rig up workover rig and equipment
- Dump 5' sand on top of plug
- Run 7" casing and cement to surface
- Drill out and test
- Complete cavern sonar survey
- Run 4 1/2" casing
- Install wellhead
- Complete MIT on Well No. 4

**ATTACHMENTS:**

The following documents and information are attached to this workover program:

- Existing well schematic
- Proposed well schematic
- Wellhead photos
- FORM C-101

**REGULATORY INFORMATION:**

Well No. 4 is regulated by the State of New Mexico – Oil Conservation District. The rules and regulations are found in Underground Injection Control Program. Well No. 4 is classified as a Class II Injection Well.

The OCD requires that Form C-101 be completed and submitted for approval prior to commencing well workover and testing activities. Form C-101 has been completed and approved by the OCD. A complete copy of Form C-101 is included in this procedure.

**SAFETY INFORMATION:**

A daily well site safety meeting will be conducted by the Lonquist Field Service (LFS) supervisor prior to commencing any well work. Daily work permits to be obtained by LFS supervisor from WESTERN operations prior to commencing well work.

PREPARED BY	DATE	APPROVED BY	DATE	CLIENT APPROVAL	DATE	Client Signature
RSC	07/18/07	RRL				

# LONQUIST

## FIELD SERVICE

### WORKOVER

Project No.:

Western Refining  
Well No. 4  
Revised Workover Program

Date: July 18, 2007

Page: 2 of 8

Well: No. 4

State: New Mexico

County: Lea

Field: Salado Formation

Well API#: 30-025-35957

Oper: Western Refining Company

Location: Jal, NM

Status: LPG Storage

The following safety gear and personal protective equipment are required:

- Hard hat
- Safety glasses
- Fire retardant coveralls
- Safety shoes w/ankle support – leather or rubber
- Gloves
- Fall protection required – 7' or above
- Any additional required safety equipment

Additional safety and housekeeping items include:

- Daily work permits will require a hot work permit and the work area tested for LPG/Gas
- All personnel will be required to complete the safety orientation required by WESTERN
  - 30-minute Site Specific Safety Training
- Zero tolerance for any fluid release
- Spills and releases to be reported to WESTERN
- Any Injuries and Near Misses are to be reported and investigated to/by LFS and WESTERN
- Vehicles to have company placards or logos
- Good housekeeping standards

#### WORK PLAN:

The daily work activities will commence after all permits have been acquired and the daily safety meetings have been completed. The work plan outlined below will be conducted over a period of time and each well will not be completed before moving to the next.

1. Survey and prepare well location for service equipment.
  - a. Board location if necessary
2. Rig anchors to be tested and, if necessary, install new anchors
3. Remove LPG product and circulate well with saturated brine
4. Remove all surface equipment and piping
  - a. All fencing around the wellhead
  - b. Tanks, surface piping, and miscellaneous equipment
  - c. Valves on piping to be locked out and isolated prior to removing equipment
5. Open wellhead to determine if any pressure is present
  - a. Circulate well with brine from plant system to manage well pressure
  - b. **Well pressure to be zero on all valves and piping prior to moving in workover rig**
6. Move in and rig up workover rig and equipment
  - a. Workover Rig Package
    - i. Pipe Rack/Catwalk
    - ii. Reverse unit may be required
      1. Pump/Tank
      2. Power Swivel

PREPARED BY	DATE	APPROVED BY	DATE	CLIENT APPROVAL	DATE	Client Signature
RSC	07/18/07	RRL				

# LONQUIST

## FIELD SERVICE

### WORKOVER

Western Refining  
Well No. 4  
Revised Workover Program

Project No.:

Date: July 18, 2007

Page: 3 of 8

Well: No. 4

State: New Mexico

County: Lea

Field: Salado Formation

Well API#: 30-025-35957

Oper: Western Refining Company

Location: Jal, NM

Status: LPG Storage

- b. BOP Package
  - i. 7 1/16" 3M/5M Annular
  - ii. Diesel/Gasoline Powered Accumulator
  - iii. Steel Flex Hoses
- 7. Remove wellhead equipment and valves
  - a. Valves to be sent to wellhead company for refurbishment
  - b. Remanufactured wellhead and valves to be installed
- 8. Rig up tools and equipment to RIH w/2 7/8" work string
- 9. RIH to ~1,580' and dump 5' sand on top of bridge plug
- 10. POOH w/ 2 7/8" work string
- 11. MIRU casing crew and 7" casing
- 12. RIH w/float shoe and 4 centralizers on 1,580' 7" K-55, 23#, LT&C casing
- 13. Cut and hang 7" casing
- 14. RDMO casing crew
- 15. MIRU cement crew
- 16. Fill hole with brine and follow with bottom wiper plug, cement and top plug
- 17. Circulate with cement returns to surface
- 18. Bump bottom plug
- 19. RDMO cement crew
- 20. WOC for 24 hours
- 21. RIH w/ ~~6 1/4" rock bit~~, 6 DC's and 2 7/8" work string to float shoe
- 22. Drill out cement to 1,585'; should get sand returns at surface
- 23. Test float shoe to 300 psig at surface
- 24. If OK, continue drilling out BP and push to ~1,800'
- 25. Pull up to ~1,600' and circulate hole with brine
- 26. POOH, standing up
- 27. Rig up wireline equipment and complete a cavern sonar survey
  - a. Run sinker bar for TD check
  - b. Sonar cavern roof and cavern floor
- 28. **NOTE:** It maybe required to run a 4 1/2" workstring to cavern TD to complete the cavern sonar survey
- 29. Rig up remanufactured wellhead assembly
  - a. See attached wellhead quotation
  - b. New stainless steel ring gaskets
  - c. New plastic coated studs and nuts
  - d. Test wellhead after installation
- 30. Rig up casing and casing crew
- 31. Run 4 1/2" Hanging String
  - a. 4 1/2" Casing - 2645'
  - b. 11.60 lb/ft, J-55, LT&C/ST&C
  - c. Tally pipe and record
  - d. Cut Weep Hole in 4 1/2" Casing
    - i. (2) 1" weep holes
    - ii. Depth to be determined after sonar survey
    - iii. Cut a mule shoe for the bottom of the casing
- 32. Land Hanging String and test hanger
- 33. Pressure up well with saturated brine to predetermined pressure
  - a. Rig up kill truck/vacuum truck to brine line and wellhead

PREPARED BY

DATE

APPROVED BY

DATE

CLIENT  
APPROVAL

DATE

Client Signature

RSC

07/18/07

RRL

# LONQUIST

**FIELD SERVICE**

## WORKOVER

Western Refining  
Well No. 4  
Revised Workover Program

Project No.:

Date: July 18, 2007

Page: 4 of 8

Well: No. 4

State: New Mexico

County: Lea

Field: Salado Formation

Well API#: 30-025-35957

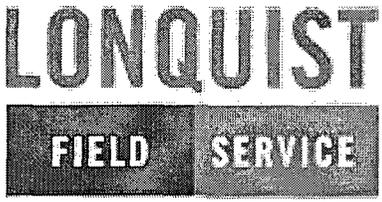
Oper: Western Refining Company

Location: Jal, NM

Status: LPG Storage

- b. Pressure the well to 115 psig
- 34. Complete MIT based on test procedures

PREPARED BY	DATE	APPROVED BY	DATE	CLIENT APPROVAL	DATE	Client Signature
RSC	07/18/07	RRL				

		<b>WORKOVER</b>			Project No.:		
		Western Refining Well No. 4 Revised Workover Program			Date: July 18, 2007		
Well: No. 4		State: New Mexico		County: Lea		Field: Salado Formation	
Well API#: 30-025-35957		Oper: Western Refining Company		Location: Jal, NM		Status: LPG Storage	
<b>CONTACT INFORMATION:</b>							
<b>Well Owner</b>							
Western Refining 6501 Trowbridge Drive El Paso, TX 79905-3402							
<ul style="list-style-type: none"> <li>▪ Bruce Davis – Supervisor           <ul style="list-style-type: none"> <li>○ Telephone – (915) 775-3206</li> <li>○ Telephone – (915) 526-1189</li> <li>○ Email – <a href="mailto:bruce.davis@westernrefining.com">bruce.davis@westernrefining.com</a></li> </ul> </li> <li>▪ Allen S. Hains – Environmental Engineer           <ul style="list-style-type: none"> <li>○ Telephone – (915) 775-5554</li> <li>○ Mobile – (915) 775-5521</li> <li>○ Email – <a href="mailto:allen.hains@westernrefining.com">allen.hains@westernrefining.com</a></li> </ul> </li> </ul>							
Western Refining PO Box 1345 Jal, New Mexico 88252							
<ul style="list-style-type: none"> <li>▪ Ken Parker – Site Manager           <ul style="list-style-type: none"> <li>○ Telephone – (505) 395-2632</li> <li>○ Mobile – (915) 471-1607</li> <li>○ Email – <a href="mailto:ken.parker@westernrefining.com">ken.parker@westernrefining.com</a></li> </ul> </li> </ul>							
<b>Go South on Highway 18 to mile marker 18. Turn West on Deep Wells Road. Take first right past the railroad tracks.</b>							
<b>Engineering Consultants</b>							
Lonquist Field Service, LLC Barton Oaks Plaza I, Suite 435 901 South Mopac Expressway Austin, Texas 78746							
<ul style="list-style-type: none"> <li>▪ Richard Lonquist – President           <ul style="list-style-type: none"> <li>○ Telephone – (512) 699-1527</li> <li>○ Fax – (512) 732-9816</li> <li>○ Email – <a href="mailto:richard@lonquistfieldservices.com">richard@lonquistfieldservices.com</a></li> </ul> </li> <li>▪ Eric Busch – Operations Manager           <ul style="list-style-type: none"> <li>○ Telephone – (832) 216-0785</li> <li>○ Fax – (512) 732-9816</li> <li>○ Email – <a href="mailto:eric@lonquistfieldservice.com">eric@lonquistfieldservice.com</a></li> </ul> </li> </ul>							
PREPARED BY	DATE	APPROVED BY	DATE	CLIENT APPROVAL	DATE	Client Signature	
RSC	07/18/07	RRL					

# LONQUIST

**FIELD SERVICE**

## WORKOVER

Project No.:

Western Refining  
Well No. 4  
Revised Workover Program

Date: July 18, 2007

Page: 6 of 8

Well: No. 4

State: New Mexico

County: Lea

Field: Salado Formation

Well API#: 30-025-35957

Oper: Western Refining Company

Location: Jal, NM

Status: LPG Storage

### Reporting Information

#### Daily Reports – Email or Fax

- Bruce Davis
- Allen Hains
- Ken Parker
- Dick Lonquist
- Eric Busch

#### Final Reports – Email and Hard Copy

- Western Refining
- Lonquist & Company, LLC

#### Final Reports to include:

- Daily Reports
- Well Schematics
- Well Completion Report
- Well Logs
- Photos

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RSC	07/18/07	RRL				

# LONQUIST

## FIELD SERVICE

### WORKOVER

Western Refining  
Well No. 4  
Revised Workover Program

Project No.:

Date: July 18, 2007

Page: 7 of 8

Well: No. 4

State: New Mexico

County: Lea

Field: Salado Formation

Well API#: 30-025-35957

Oper: Western Refining Company

Location: Jal, NM

Status: LPG Storage

#### Workover Vendor Specification

- Workover Rig and Equipment
  - Equipment to include:
    - Rig capable of pulling over 68,000 lbs
    - Reverse unit with tank and pump (if needed)
  - Basic Energy
    - Eric Francl – (505) 390-3646
- Rental Tools
  - Equipment needed:
    - 7 1/16" 3M Annular BOP or Ram Type
    - Closing unit
    - X-overs and DSA to match up to wellhead
    - Flowback Iron (if needed)
  - Knight Oil Tools
    - Scott Underwood – (432) 556-3194
- Fishing Tools
  - Equipment needed:
    - Equipment to pull and land 4 1/2" drill pipe
  - Basic Energy
  - Knight Oil Tools
- Crane or Forklift Services
  - Forklift or crane needed to move casing, unload equipment, and handle BOP
  - Merriman Construction
    - (505) 395-2592
- Vacuum Truck Services
  - Pump truck to handle wellbore fluids (brine)
  - Basic Energy
  - Key Energy
- Cement
  - BJ Services
  - Cement, Top and Bottom Wiper Plugs
    - Bill Caperton
    - (505) 746-7166
- Cement Hardware
  - Weatherford
  - Float Shoe, 6 Centralizers
    - Jason Nelson
    - (505) 391-9811
- Casing
  - 7" Liner Casing – 1,590'
    - 23 lb/ft, K-55, LT&C
  - 4 1/2" Casing – 2,645'
    - 11.60 lb/ft, J-55, LT&C/ST&C
  - Standard Tube
    - Coe or Jan

PREPARED BY

DATE

APPROVED BY

DATE

CLIENT  
APPROVAL

DATE

Client Signature

RSC

07/18/07

RRL

# LONQUIST

## FIELD SERVICE

### WORKOVER

Project No.:

Western Refining  
Well No. 4  
Revised Workover Program

Date: July 18, 2007

Page: 8 of 8

Well: No. 4

State: New Mexico

County: Lea

Field: Salado Formation

Well API#: 30-025-35957

Oper: Western Refining Company

Location: Jal, NM

Status: LPG Storage

▪ (713) 895-9922

- Casing Crews
  - Crew to run 7" Liner Casing
  - Crew to run 4 ½" Casing
  - Allen's Casing Crew – Frank's Casing Crew
  - Bill Seagrove – Houston Sales
    - (713) 201-2257
- Wellhead Equipment
  - Wood Group
  - Rodney Payne
    - (281) 380-9082
- Casing Inspection Logging
  - Baker Hughes – Vertilog
    - Hoist sonar survey as well
  - Mort Houston – Houston Sales
    - (713) 202-3773
  - David Robb – Operations
    - (505) 392-7593
- Sonar survey
  - Sonarwire
  - Gary McCool – (985) 264-2522
- MIT Logging
  - Gray Wireline
    - Monty Holmes – (432) 556-2927
  - CavTech
    - Joe Crain – (713) 882-3879
- Nitrogen Services
  - Cudd
    - Guy McDaniel – (337) 298-1272
  - Bobcat
    - Benny O'Neal – (580) 821-2349

PREPARED BY	DATE	APPROVED BY	DATE	CLIENT APPROVAL	DATE	Client Signature
RSC	07/18/07	RRL				

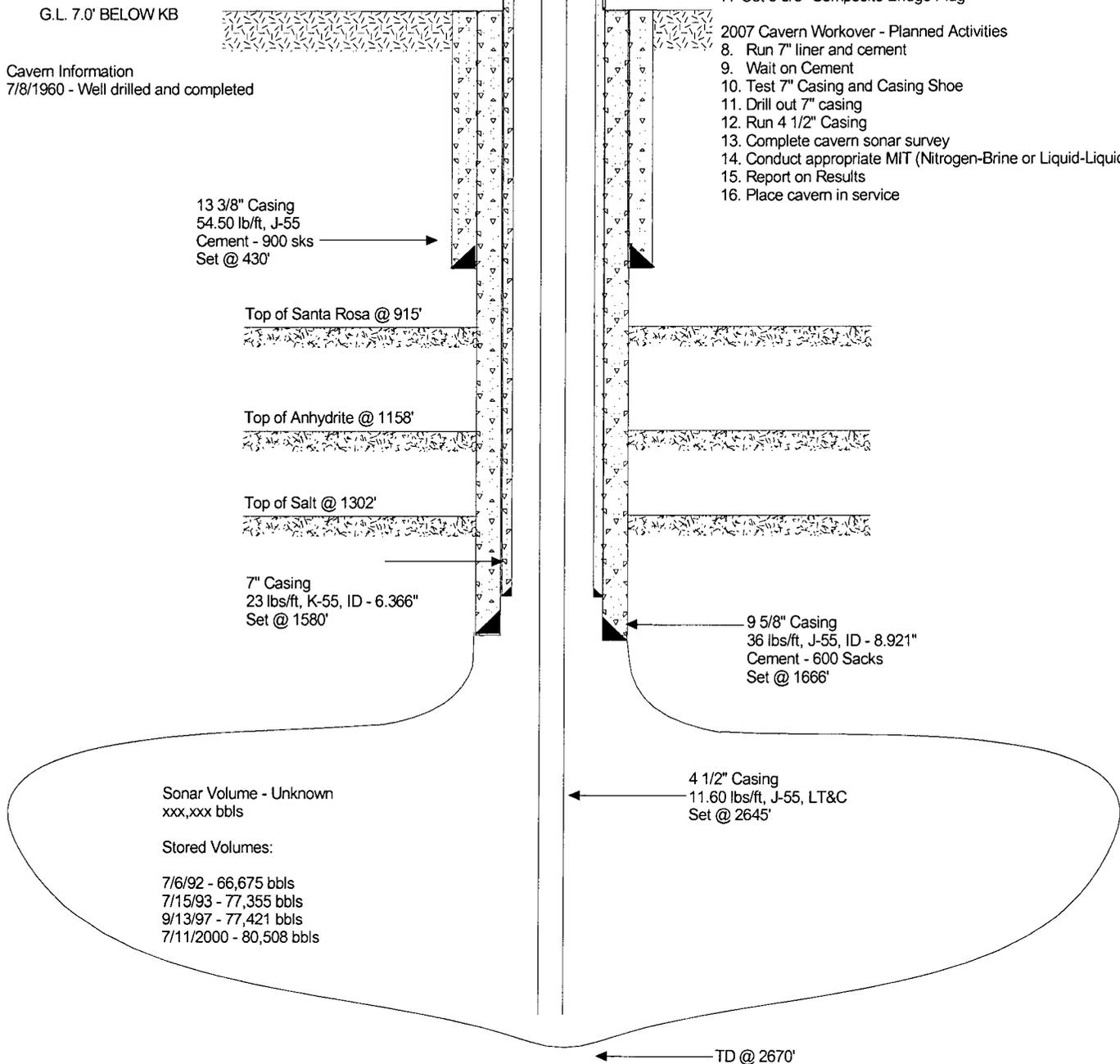
Well Information  
 Well Name: State LPG Well No. 4  
 API #: 30-025-35957  
 County: Lea

2007 Cavern Workover - Completed Activities

1. Well pressure bled down
2. Wellhead removed
3. Pull 4 1/2" tubing and lay down
4. Run 4 1/2" casing brush
5. Run Cement Bond Log/Digital Vertilog
6. 9 5/8" Graded Poorly - Elect to run 7" liner
7. Set 9 5/8" Composite Bridge Plug

2007 Cavern Workover - Planned Activities

8. Run 7" liner and cement
9. Wait on Cement
10. Test 7" Casing and Casing Shoe
11. Drill out 7" casing
12. Run 4 1/2" Casing
13. Complete cavern sonar survey
14. Conduct appropriate MIT (Nitrogen-Brine or Liquid-Liquid)
15. Report on Results
16. Place cavern in service



Note: All measurements are from KB

**LONQUIST**

Well No. 4 - 2007 Well Schematic - Proposed

**FIELD SERVICE**

JAL Storage Facility

PROJECT NUMBER:

DRAWN:  
ETB

REVIEWED:  
ETB

APPROVAL:  
NONE

SCALE:  
NONE

DATE:  
JUNE 2007

DRAWING NUMBER:

## Chavez, Carl J, EMNRD

---

**From:** Price, Wayne, EMNRD  
**Sent:** Wednesday, June 20, 2007 11:00 AM  
**To:** Chavez, Carl J, EMNRD  
**Subject:** FW: C-103 Reports for Jal, NM

**Attachments:** WELL 1 - C103.doc; Well No 1 2007 Schematic.pdf; WELL 2 - C103.doc; Well No 2 2007 Schematic.pdf; WELL 3 - C103.doc; Well No 3 2007 Schematic.pdf; WELL 4 - C103.doc; Well No 4 2007 Schematic.pdf



WELL 1 - C103.doc  
(51 KB)



Well No 1 2007  
Schematic.pdf (...)



WELL 2 - C103.doc  
(51 KB)



Well No 2 2007  
Schematic.pdf (...)



WELL 3 - C103.doc  
(51 KB)



Well No 3 2007  
Schematic.pdf (...)



WELL 4 - C103.doc  
(51 KB)



Well No 4 2007  
Schematic.pdf (...)

-----Original Message-----

**From:** Parker, Ken [mailto:Ken.Parker@wnr.com]  
**Sent:** Wednesday, June 20, 2007 10:12 AM  
**To:** Williams, Chris, EMNRD  
**Cc:** Davis, Bruce; Price, Wayne, EMNRD  
**Subject:** C-103 Reports for Jal, NM

Chris,

Here is the scope of work planed for the LPG storage wells at the Western Refining Terminal located near Jal, New Mexico.

Once the project date is set, wells three and four will test first. I will forward the start date to you as soon as I know.

Ken

---

This inbound email has been scanned by the MessageLabs Email Security System.

---

Submit 3 Copies to Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-35954
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 30055
8. Well Number 1
9. OGRID Number 248440
10. Pool name or Wildcat Salado

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other LPG STORAGE WELL

2. Name of Operator  
Western Refining Company, LP

3. Address of Operator  
PO Box 1345 Jal, NM 88252

4. Well Location  
 Unit Letter M \_\_\_\_\_ : 450 feet from the SOUTH line and 780 feet from the WEST line  
 Section 32 Township 23S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3313' - KB 3300' - GL

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following activities are planned for Well No. 1:

- Pull the existing 3 1/2" brine string and replace
- Remove the wellhead and repair or replace as necessary
- Complete a suite of casing evaluation logs on the final 7" cemented casing
- Complete a cavern sonar survey to determine the size of the cavern
- Complete a Nitrogen - Brine Interface Mechanical Integrity Test to evaluate the integrity of the cavern, cemented casing, and wellhead

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE \_\_\_\_\_ TITLE Facility Manager \_\_\_\_\_ DATE 6-19-07

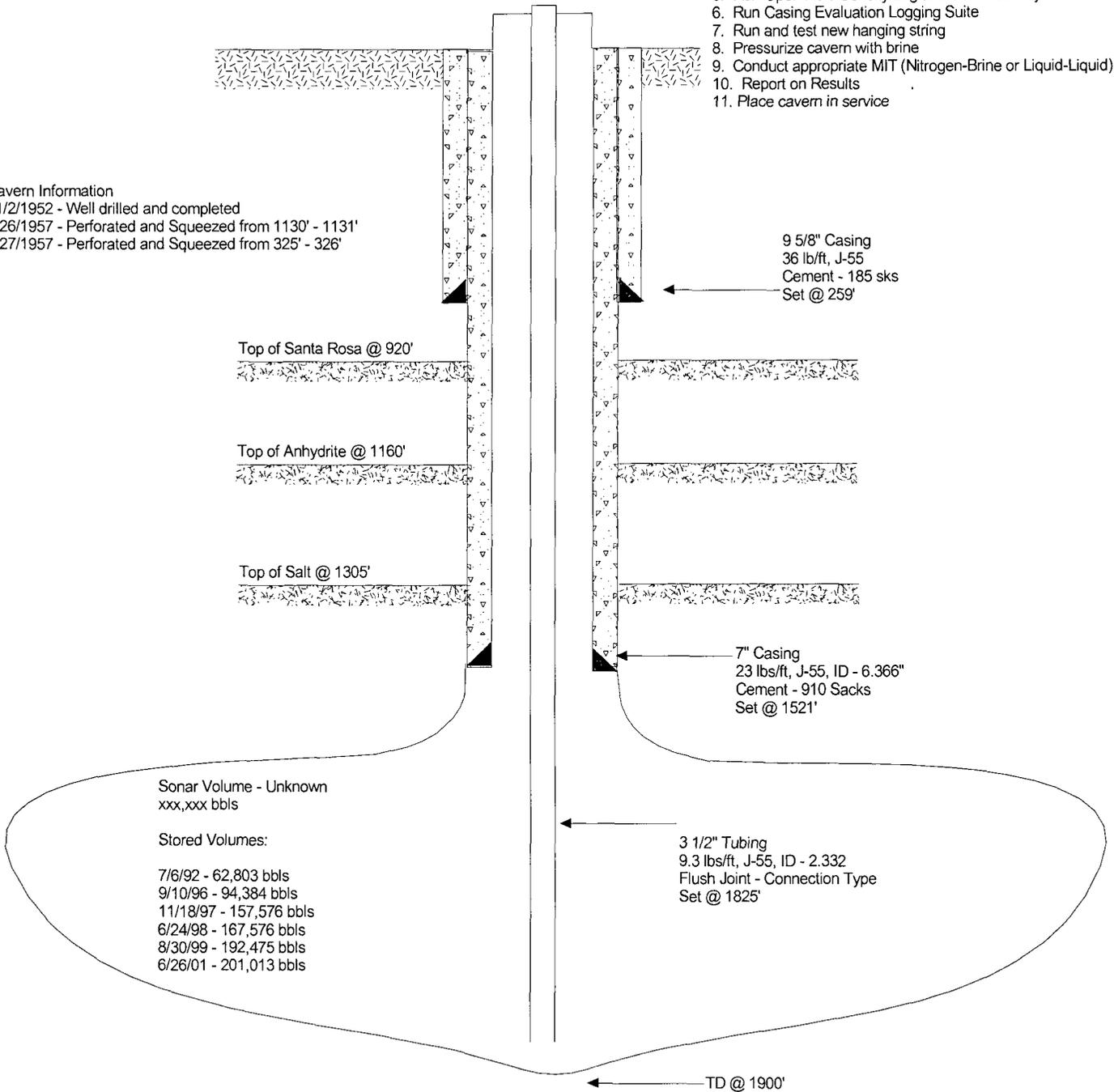
Type or print name \_\_\_\_\_ E-mail address: Ken.Parker@wnr.com Telephone No. 505-395-2632  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

Well Information  
 Well Name: State LPG Well No. 1  
 API #: 30-025-35954  
 County: Lea

- 2007 Cavern Workover and MIT Plan
1. Circulate well and remove all liquid product
  2. Move in and rig up workover rig
  3. Set BOP'S and circulate well
  4. Remove 3 1/2" Tubing and Inspect/Replace
  5. Run Open Hole Density Log and Sonar Survey
  6. Run Casing Evaluation Logging Suite
  7. Run and test new hanging string
  8. Pressurize cavern with brine
  9. Conduct appropriate MIT (Nitrogen-Brine or Liquid-Liquid)
  10. Report on Results
  11. Place cavern in service

Cavern Information  
 11/2/1952 - Well drilled and completed  
 3/26/1957 - Perforated and Squeezed from 1130' - 1131'  
 3/27/1957 - Perforated and Squeezed from 325' - 326'



**LONQUIST**

Well No. 1 - 2007 Well Schematic

**FIELD SERVICE**

JAL Storage Facility

PROJECT NUMBER:

DRAWN:  
ETB

REVIEWED:  
ETB

APPROVAL:  
NONE

SCALE:  
NONE

DATE:  
JUNE 2007

DRAWING NUMBER:

Submit 3 Copies to Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-35955
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 31055
8. Well Number 2
9. OGRID Number 248440
10. Pool name or Wildcat Salado

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other LPG STORAGE WELL

2. Name of Operator  
Western Refining Company, LP

3. Address of Operator  
PO Box 1345 Jal, NM 88252

4. Well Location  
 Unit Letter M : 100 feet from the SOUTH line and 280 feet from the NORTH line  
 Section 32 Township 23S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3313' - KB 3303' - GL

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following activities are planned for Well No. 2:

- Pull the existing 2 7/8" brine string and replace
- Remove the wellhead and repair or replace as necessary
- Complete a suite of casing evaluation logs on the final 5 1/2" cemented casing
- Complete a cavern sonar survey to determine the size of the cavern
- Complete a Nitrogen - Brine Interface Mechanical Integrity Test to evaluate the integrity of the cavern, cemented casing, and wellhead

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE \_\_\_\_\_ TITLE Facility Manager DATE 6-19-07

Type or print name \_\_\_\_\_ E-mail address: ken.Parker@wnr.com Telephone No. 505-395-2632

**For State Use Only**

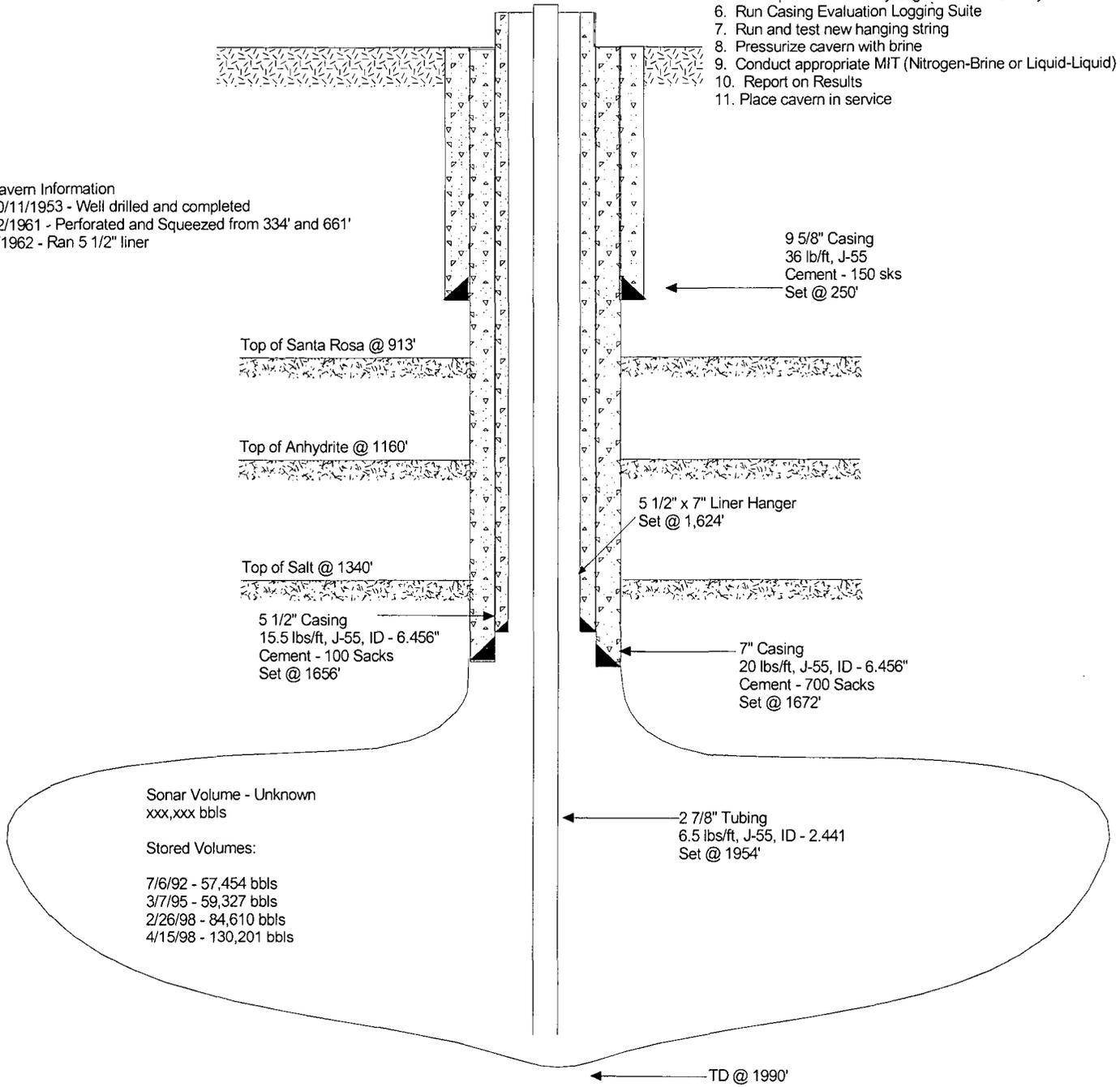
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

Well Information  
 Well Name: State LPG Well No. 2  
 API #: 30-025-35955  
 County: Lea

- 2007 Cavern Workover and MIT Plan
1. Circulate well and remove all liquid product
  2. Move in and rig up workover rig
  3. Set BOP'S and circulate well
  4. Remove 2 7/8" Tubing and Inspect/Replace
  5. Run Open Hole Density Log and Sonar Survey
  6. Run Casing Evaluation Logging Suite
  7. Run and test new hanging string
  8. Pressurize cavern with brine
  9. Conduct appropriate MIT (Nitrogen-Brine or Liquid-Liquid)
  10. Report on Results
  11. Place cavern in service

Cavern Information  
 10/11/1953 - Well drilled and completed  
 12/1961 - Perforated and Squeezed from 334' and 661'  
 2/1962 - Ran 5 1/2" liner



**LONQUIST**

**FIELD SERVICE**

Well No. 2 - 2007 Well Schematic

JAL Storage Facility

PROJECT NUMBER:

DRAWN:  
ETB

REVIEWED:  
ETB

APPROVAL:  
NONE

SCALE:  
NONE

DATE:  
JUNE 2007

DRAWING NUMBER:

Submit 3 Copies to Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-35956
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other LPG STORAGE WELL		7. Lease Name or Unit Agreement Name 30055
2. Name of Operator Western Refining Company, LP		8. Well Number 3
3. Address of Operator PO Box 1345 Jal, NM 88252		9. OGRID Number 248440
4. Well Location Unit Letter M : 1000 feet from the SOUTH line and 530 feet from the WEST line Section 32 Township 23S Range 37E NMPM County LEA		10. Pool name or Wildcat Salado
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3314.5' - KB 3304' - GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following activities are planned for Well No. 3:

- Pull the existing 4 1/2" brine string and replace
- Remove the wellhead and repair or replace as necessary
- Complete a suite of casing evaluation logs on the final 9 5/8" cemented casing
- Complete a cavern sonar survey to determine the size of the cavern
- Complete a Nitrogen - Brine Interface Mechanical Integrity Test to evaluate the integrity of the cavern, cemented casing, and wellhead

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE \_\_\_\_\_ TITLE Facility Manager \_\_\_\_\_ DATE 6-19-07

Type or print name \_\_\_\_\_ E-mail address: ken.parker@wnr.com Telephone No. 505-395-2632  
**For State Use Only**

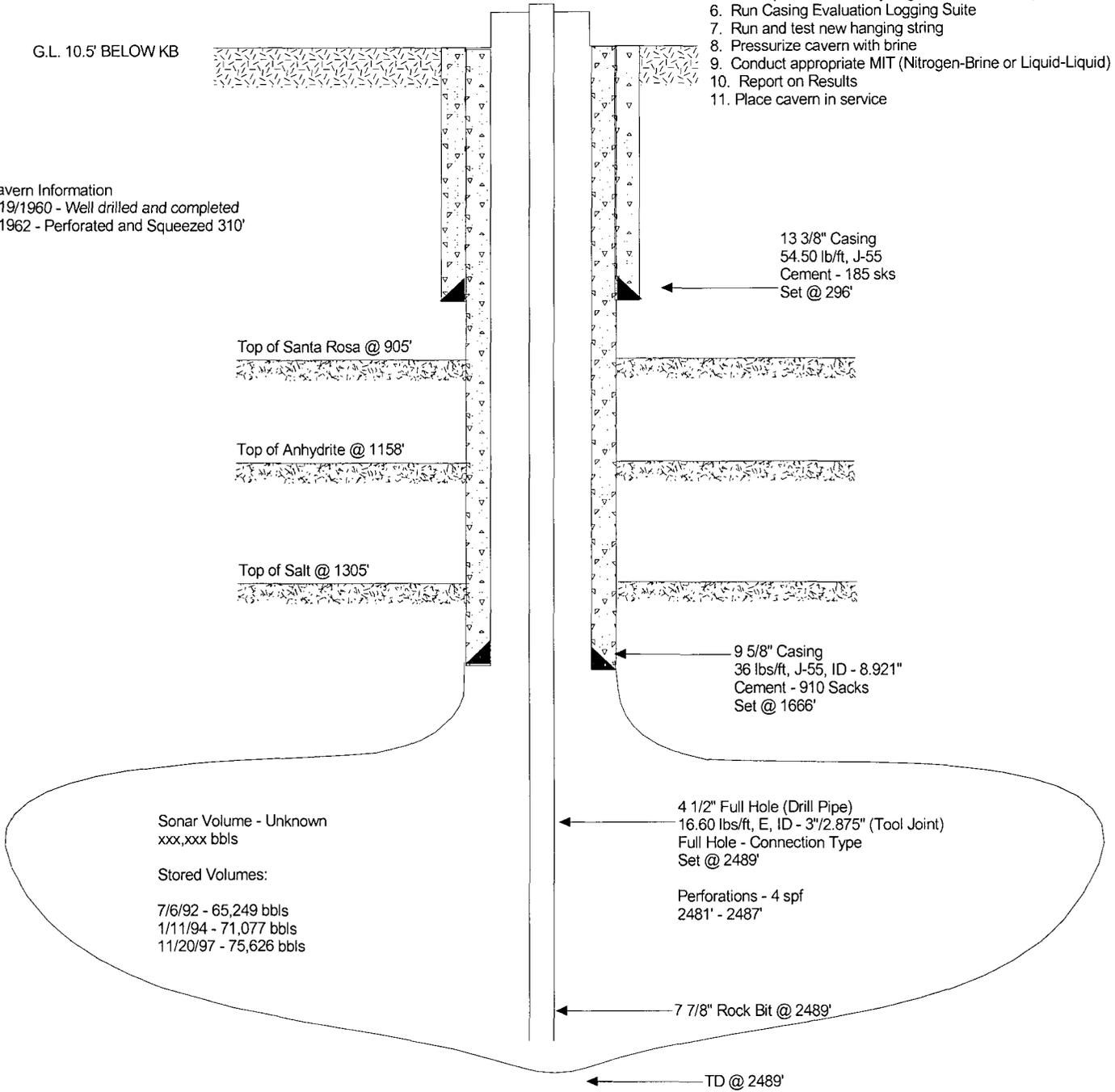
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

Well Information  
 Well Name: State LPG Well No. 3  
 API #: 30-025-35956  
 County: Lea

- 2007 Cavern Workover and MIT Plan
1. Circulate well and remove all liquid product
  2. Move in and rig up workover rig
  3. Set BOP'S and circulate well
  4. Remove 4 1/2" Tubing and Inspect/Replace
  5. Run Open Hole Density Log and Sonar Survey
  6. Run Casing Evaluation Logging Suite
  7. Run and test new hanging string
  8. Pressurize cavern with brine
  9. Conduct appropriate MIT (Nitrogen-Brine or Liquid-Liquid)
  10. Report on Results
  11. Place cavern in service

G.L. 10.5' BELOW KB

Cavern Information  
 6/19/1960 - Well drilled and completed  
 3/1962 - Perforated and Squeezed 310'



13 3/8" Casing  
 54.50 lb/ft, J-55  
 Cement - 185 sks  
 Set @ 296'

Top of Santa Rosa @ 905'

Top of Anhydrite @ 1158'

Top of Salt @ 1305'

9 5/8" Casing  
 36 lbs/ft, J-55, ID - 8.921"  
 Cement - 910 Sacks  
 Set @ 1666'

Sonar Volume - Unknown  
 xxx,xxx bbls

Stored Volumes:

7/6/92 - 65,249 bbls  
 1/11/94 - 71,077 bbls  
 11/20/97 - 75,626 bbls

4 1/2" Full Hole (Drill Pipe)  
 16.60 lbs/ft, E, ID - 3 1/2" / 2.875" (Tool Joint)  
 Full Hole - Connection Type  
 Set @ 2489'

Perforations - 4 spf  
 2481' - 2487'

7 7/8" Rock Bit @ 2489'

TD @ 2489'

Note: All measurements are from KB

**LONQUIST**

Well No. 3 - 2007 Well Schematic

**FIELD SERVICE**

JAL Storage Facility

PROJECT NUMBER:

DRAWN:  
ETB

REVIEWED:  
ETB

APPROVAL:  
NONE

SCALE:  
NONE

DATE:  
JUNE 2007

DRAWING NUMBER:

Submit 5 Copies to Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-35957
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name 30055
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other LPG STORAGE WELL		8. Well Number 4
2. Name of Operator Western Refining Company, LP		9. OGRID Number 248440
3. Address of Operator PO Box 1345 Jal, NM 88252		10. Pool name or Wildcat Salado
4. Well Location Unit Letter <u>M</u> : <u>1000</u> feet from the <u>SOUTH</u> line and <u>1230</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3311' - KB 3304' - GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following activities are planned for Well No. 3:

- Pull the existing 4 1/2" brine string and replace
- Remove the wellhead and repair or replace as necessary
- Complete a suite of casing evaluation logs on the final 9 5/8" cemented casing
- Complete a cavern sonar survey to determine the size of the cavern
- Complete a Nitrogen - Brine Interface Mechanical Integrity Test to evaluate the integrity of the cavern, cemented casing, and wellhead

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE \_\_\_\_\_ TITLE Facility Manager \_\_\_\_\_ DATE 6-19-07

Type or print name \_\_\_\_\_ E-mail address: ken.parker@wnr.com Telephone No. 505-395-2632  
 For State Use Only

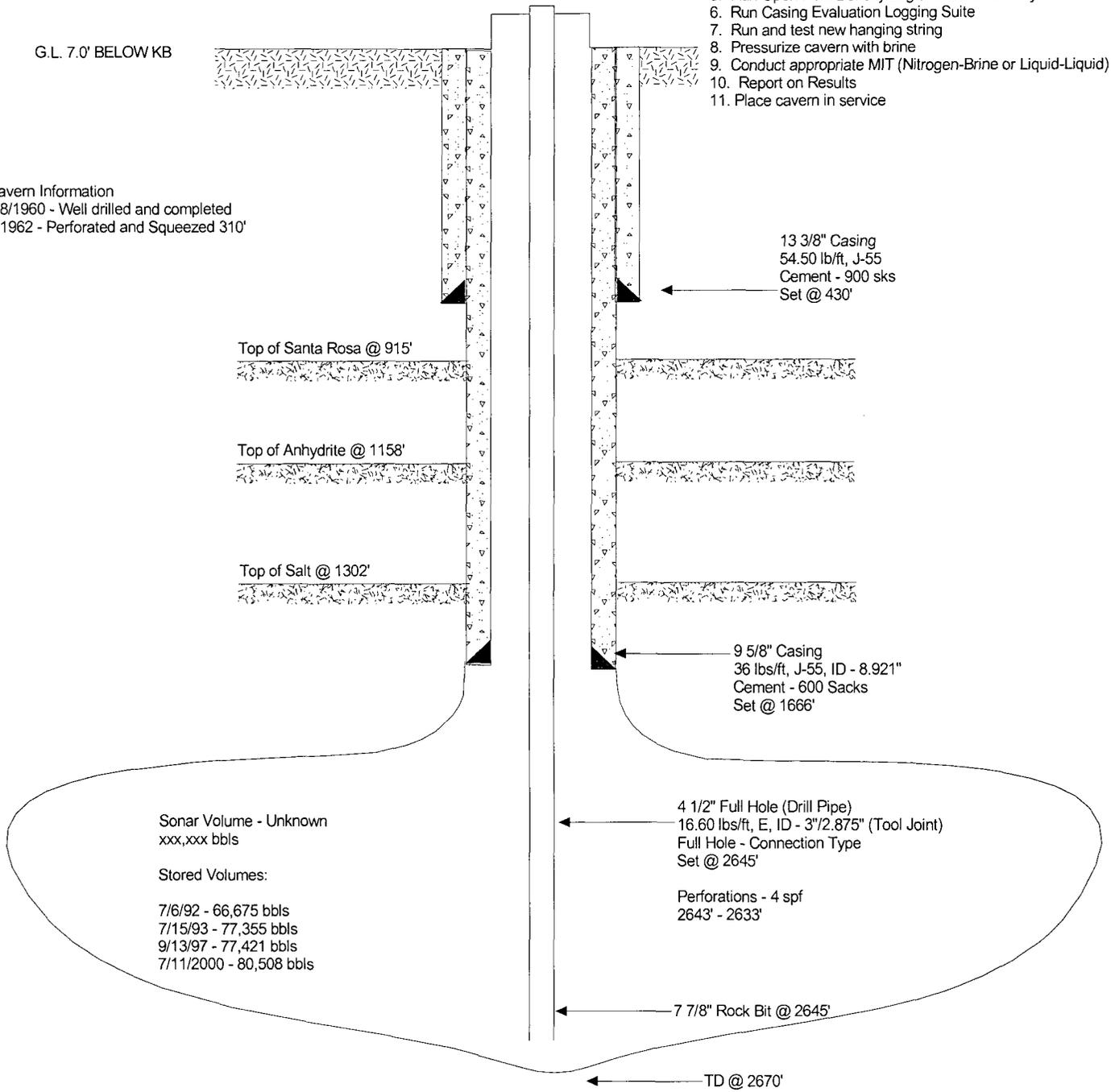
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

Well Information  
 Well Name: State LPG Well No. 4  
 API #: 30-025-35957  
 County: Lea

- 2007 Cavern Workover and MIT Plan
1. Circulate well and remove all liquid product
  2. Move in and rig up workover rig
  3. Set BOP'S and circulate well
  4. Remove 4 1/2" Tubing and Inspect/Replace
  5. Run Open Hole Density Log and Sonar Survey
  6. Run Casing Evaluation Logging Suite
  7. Run and test new hanging string
  8. Pressurize cavern with brine
  9. Conduct appropriate MIT (Nitrogen-Brine or Liquid-Liquid)
  10. Report on Results
  11. Place cavern in service

G.L. 7.0' BELOW KB

Cavern Information  
 7/8/1960 - Well drilled and completed  
 3/1962 - Perforated and Squeezed 310'



Note: All measurements are from KB

**LONQUIST**

Well No. 4 - 2007 Well Schematic

**FIELD SERVICE**

JAL Storage Facility

PROJECT NUMBER:

DRAWN:  
ETB

REVIEWED:  
ETB

APPROVAL:  
NONE

SCALE:  
NONE

DATE:  
JUNE 2007

DRAWING NUMBER:

## Chavez, Carl J, EMNRD

---

**From:** Price, Wayne, EMNRD  
**Sent:** Wednesday, June 20, 2007 10:59 AM  
**To:** Chavez, Carl J, EMNRD  
**Subject:** FW: C-131A Report for May, 2007

**Attachments:** Well 1May 07.rtf; Well 2 May 07.rtf; Well 3 May 07.rtf; Well 4 May 07.rtf



Well 1May 07.rtf (16 KB)   Well 2 May 07.rtf (16 KB)   Well 3 May 07.rtf (16 KB)   Well 4 May 07.rtf (16 KB)

Please contact Ken and make sure you are included on all of these. Also we used to file the hard copies with Lawrence. We need to figure out how we are going to handle these.

-----Original Message-----

**From:** Parker, Ken [mailto:Ken.Parker@wnr.com]  
**Sent:** Tuesday, June 19, 2007 12:17 PM  
**To:** cris.williams@state.nm.us  
**Cc:** Davis, Bruce; Price, Wayne, EMNRD  
**Subject:** C-131A Report for May, 2007

This is the first report entered under the new operator Western Refining. The new OGRID number is 248440.

---

This inbound email has been scanned by the MessageLabs Email Security System.

---

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural Resources

Form C-131A  
 Revised June 10, 2003

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submit one copy to Santa Fe  
 and one copy to appropriate  
 District Office postmarked by 24<sup>th</sup>  
 day of succeeding month.  
 See Rule 1131.

**MONTHLY GAS STORAGE REPORT**

Western Refining Company, L.P.  
 (Company)

PO Box 1345 Jal, New Mexico 88252  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 05-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
31055 State LPG Storage Well No. 1 30-025-35954	M32-23S-37E	700	28,655	0

**TOTALS**

TOTAL CAPACITY (MMCF)      201,013 Barrels  
 BEGINNING STORAGE (MMCF)      24,218 Barrels  
 NET CHANGE (MMCF)      28,655 Barrels  
 ENDING STORAGE (MMCF)      52,873 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 885

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 6-19-07 Telephone No. 505-395-2632

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy Minerals and Natural**  
**Resources**

Form C-131A  
 Revised June 10, 2003

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Submit one copy to Santa Fe  
 and one copy to appropriate  
 District Office postmarked by 24<sup>th</sup>  
 day of succeeding month.  
 See Rule 1131.

**MONTHLY GAS STORAGE REPORT**

**Western Refining Company, L.P.**  
 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 05-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 2 30-025-35955</b>	<b>M32-23S-37E</b>	<b>830</b>	<b>14,494</b>	<b>13,850</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      130,201 Barrels  
 BEGINNING STORAGE (MMCF)      13,850 Barrels  
 NET CHANGE (MMCF)      644 Barrels  
 ENDING STORAGE (MMCF)      14,494 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 978

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 6-19-07 Telephone No. 505-395-2632

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy Minerals and Natural**  
**Resources**

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 (Company)

**PO Box 1345 Jal, New Mexico 88252**  
 (Address)

NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 05-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 3 30-025-35956</b>	<b>M32-23S-37E</b>	<b>750</b>	<b>12,813</b>	<b>8,568</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      75,626 Barrels  
 BEGINNING STORAGE (MMCF)      12,120 Barrels  
 NET CHANGE (MMCF)      8,569 Barrels  
 ENDING STORAGE (MMCF)      16,365 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 867

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 6-19-07 Telephone No. 505-395-2632

1625 N. French Dr., Hobbs, NM 88240  
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NAME OF STORAGE PROJECT      Jal Terminal      COUNTY      Lea      Month/Year 05-07

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
<b>31055 State LPG Storage Well No. 4 30-025-35957</b>	<b>M32-23S-37E</b>	<b>0</b>	<b>0</b>	<b>0</b>

**TOTALS**

TOTAL CAPACITY (MMCF)      80,508 Barrels  
 BEGINNING STORAGE (MMCF)      0 Barrels  
 NET CHANGE (MMCF)      0 Barrels  
 ENDING STORAGE (MMCF)      0 Barrels

CALCULATED RESERVOIR PRESSURE @ END  
 OF MONTH 367

I hereby certify that this report is true and complete to the best of my  
 knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 6-19-07 Telephone No. 505-395-2632