3R - 137

REPORTS

DATE:
8/28/2007

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

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3R0137
RECEIVED
2007 AUG 30 AM 11 06

August 28, 2007

Project No. 05161-007

Mr. Glen von Gonten
NMOCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

Phone (505) 476-3440

RE: DUNCAN OIL FIFTH 2006-2007 QUARTERLY MONITORING REPORT

Dear Mr. von Gonten:

Enclosed please find one (1) copy of the report entitled, *Duncan Oil Fifth 2006-2007 Quarterly Monitoring Report.* This report details the fourth quarterly monitoring for the North Hogback 12-1, and North Hogback 12-9 locations on the Navajo Nation in San Juan County, New Mexico.

We appreciate the opportunity to be of service. If you should have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH, INC.

Greg Crabtree
Environmental Engineer
gcrabtree@envirotech-inc.com

Enclosure: One (1) copy

Cc: Mr. Fallin, Duncan Oil
Mr. Lee, NNEPA
Mr. Yarborough, BIA
Mr. Walker, USEPA
Client File 05161

DUNCAN OIL
FIFTH 2006-2007 QUARTERLY MONITORING REPORT
NORTH HOGBACK 12-1 AND 12-9
NAVAJO NATION
SAN JUAN COUNTY, NEW MEXICO

TABLE OF CONTENTS

INTRODUCTION

Envirotech, Inc. has completed the fifth quarterly monitoring of four (4) monitor wells at the Duncan Oil North Hogback 12-1 and 12-9 well sites; see ***Figure 1 Vicinity Map***. Contaminated soil was previously excavated from the sites in September and October of 2005 and monitor wells were installed. The contaminated soil was transported to Envirotech's NMOCD permitted landfarm at Hilltop, NM, for remediation. Water samples collected at the time of excavation indicated that the two (2) sites previously referenced had residual contaminants in the groundwater above the guidelines set forth by the USEPA and adopted by the NNEPA.

GROUNDWATER SAMPLING AND ANALYSIS

Groundwater sampling/monitoring was performed on four (4) monitor wells on July 05, 2007. Prior to sampling a minimum of three (3) well volumes of water were bailed out of each well with a new disposable bailer.

Water levels were calculated from the surveying data to draw a water level map. Water levels and groundwater gradient for the North Hogback 12-1 and 12-9 are shown on ***Figure 3, North Hogback 12-1 and 12-9 Water Level Map***. It appears that the groundwater is moving from southeast to northwest across the 12-1 and 12-9 sites. Water levels for the individual wells are tabulated in ***Table 1: Water Levels*** below.

Table 1: Water Levels

Name	Casing Elevation	Water Depth	Water Elevation
N. Hogback 12-1 MW-1	5025.84	19.91	5005.93
N. Hogback 12-1 MW-2	5027.47	19.41	5008.06
N. Hogback 12-9 MW-1	5026.12	8.55	5017.57
N. Hogback 12-9 MW-2	5025.61	9.25	5016.36
N. Hogback 12-4 MW-1	NS	NS	NS
N. Hogback 12-4 MW-2	NS	NS	NS
N. Hogback 12-4 MW-3	NS	NS	NS

NS = Not Sampled

North Hogback 12-9

Samples were collected from the two (2) monitor wells at the North Hogback 12-9 and analyzed for lead, manganese, and iron via USEPA Method 6010B. Results from this analysis are summarized in ***Table 2: Summary of Laboratory Metals Analysis of North Hogback 12-9*** below and laboratory certificates are presented in ***Section 2: Laboratory Water Sample Results.***

Table 2: Summary of Laboratory Metals Analysis for North Hogback 12-9

Analyte	Monitor Well #1	Monitor Well #2	**Regulated Level**
Iron (ppm)	0.254	0.411	**1.0**
Manganese (ppm)	**0.308**	**0.417**	**0.2**
Lead (ppm)	ND	ND	**0.050**

Values in bold exceed the USEPA and NNEPA regulated level
ND – indicates analyte is below the method detection limit

Manganese is above standards for both MW-1 and MW-2. Manganese concentrations decreased from the values reported in the fourth quarter sampling event in MW-1 and in MW-2; see ***Section 3: Historical Data.***

North Hogback 12-1

Samples were collected from the two (2) monitor wells at the North Hogback 12-1 and analyzed for benzene, toluene, ethylbenzene, and total xylene (BTEX) via USEPA Method 8021B. Results from this analysis are summarized in ***Table 3: Summary of Laboratory BTEX Analysis for North Hogback 12-1*** below and laboratory certificates are presented in ***Section 2: Laboratory Water Sample Results.*** Both wells bailed dry after approximately 0.5 gallons of water was bailed out.

Table 3: Summary of Laboratory BTEX Analysis for North Hogback 12-1

Analyte	Monitor Well #1	Monitor Well #2	**Regulated Level**
Benzene (ppb)	ND	ND	**5.0**
Toluene (ppb)	ND	ND	**1,000**
Ethylbenzene (ppb)	ND	ND	**700**
Total Xylenes (ppb)	0.4	0.5	**10,000**

ND – indicates analyte is below the method detection limit

SUMMARY AND CONCLUSIONS

Envirotech has completed the fifth quarterly monitoring of four (4) monitor wells at the North Hogback 12-1 and 12-9 well sites.

At the North Hogback 12-1 location, all contaminants of concern analyzed for are below the regulated limit. BTEX levels decreased from the previous sampling event, this could be from re-entrainment of contamination from the vadose zone due to the fluctuation in water levels.

Envirotech recommends a minimum of two (2) additional sampling events at this site where contaminants of concern are below regulated limits.

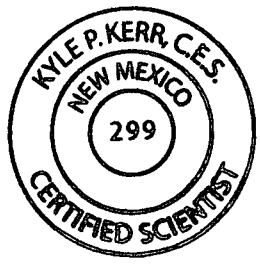
At the North Hogback 12-9 location, manganese was slightly higher than the regulated level in both monitor wells at 0.308 ppm and 0.417 ppm respectively. Envirotech recommends a minimum of three (3) additional sampling events at this site, until contaminants of concern are below regulated limits. Although manganese is above the regulated level, it has shown a decrease from the last sampling event in January 2007.

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,
ENVIROTECH, INC.

Greg Crabtree, EIT
Environmental Engineer
gcrabtree@envirotech-inc.com

Reviewed By:



Kyle P. Kerr
Chief Environmental Scientist
NMCES #299
kpkerr@envirotech-inc.com

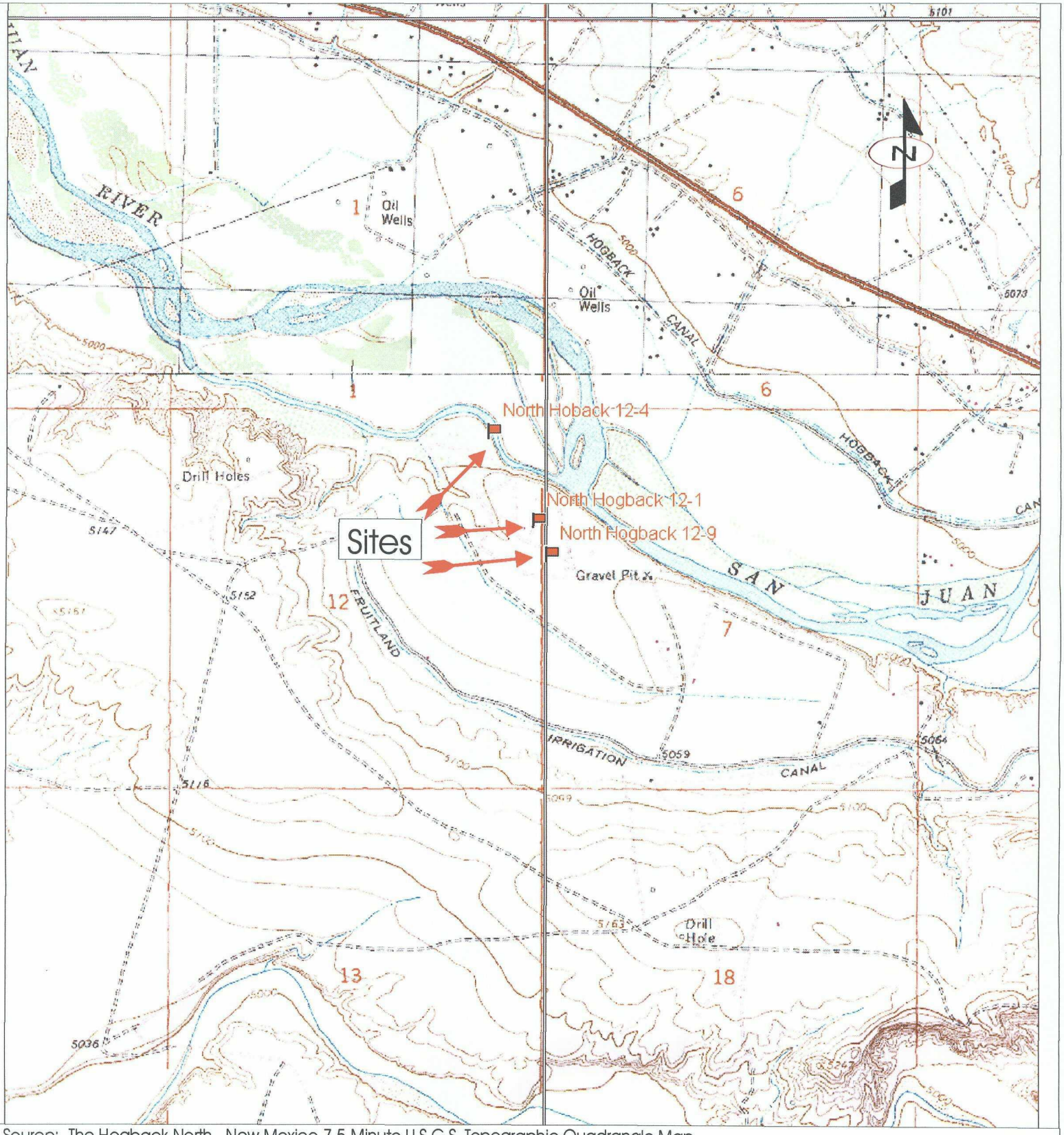
SECTION 1:

Figure 1, Vicinity Map

Figure 2, North Hogback 12-1 and 12-9 Site Map

Figure 3, North Hogback 12-1 and 12-9 Water Level Map

Figure 4, North Hogback 12-1 and 12-9 Manganese Iso-Concentration Map



Source: The Hogback North, New Mexico 7.5 Minute U.S.G.S. Topographic Quadrangle Map
Scale: 1:24,000 1" = 2000'

North Hogback 12-1, 12-4, & 12-9
Section 12, Township 29N, Range 16W
San Juan County, NM

PROJECT No 05161-005 | Date Drawn: 7/20/06

ENVIROTECH INC.
ENVIRONMENTAL SCIENTISTS & ENGINEERS
5796 U.S. HIGHWAY 64
FARMINGTON, NEW MEXICO 87401
PHONE (505) 632-0615

Vicinity Map

Figure 1

DRAWN BY: Greg Crabtree | PROJECT MANAGER: Kyle Kerr

Duncan Oil
North Hogback
12-1 and 12-9

SCALE:1" = 100'	FIGURE NO. 2	REV 3
PROJECT NO.05161-005		

REVISIONS

NO.	DATE	BY	DESCRIPTION
3	8/27/07	RTK	Fifth Quarter Sampling

MAP DRWN	GWC	7/14/06	BASE DRWN	GWC	7/14/06

Legend

- Dry Hole Marker
- Monitor Well Location

ENVIRONMENTAL SCIENTISTS & ENGINEERS
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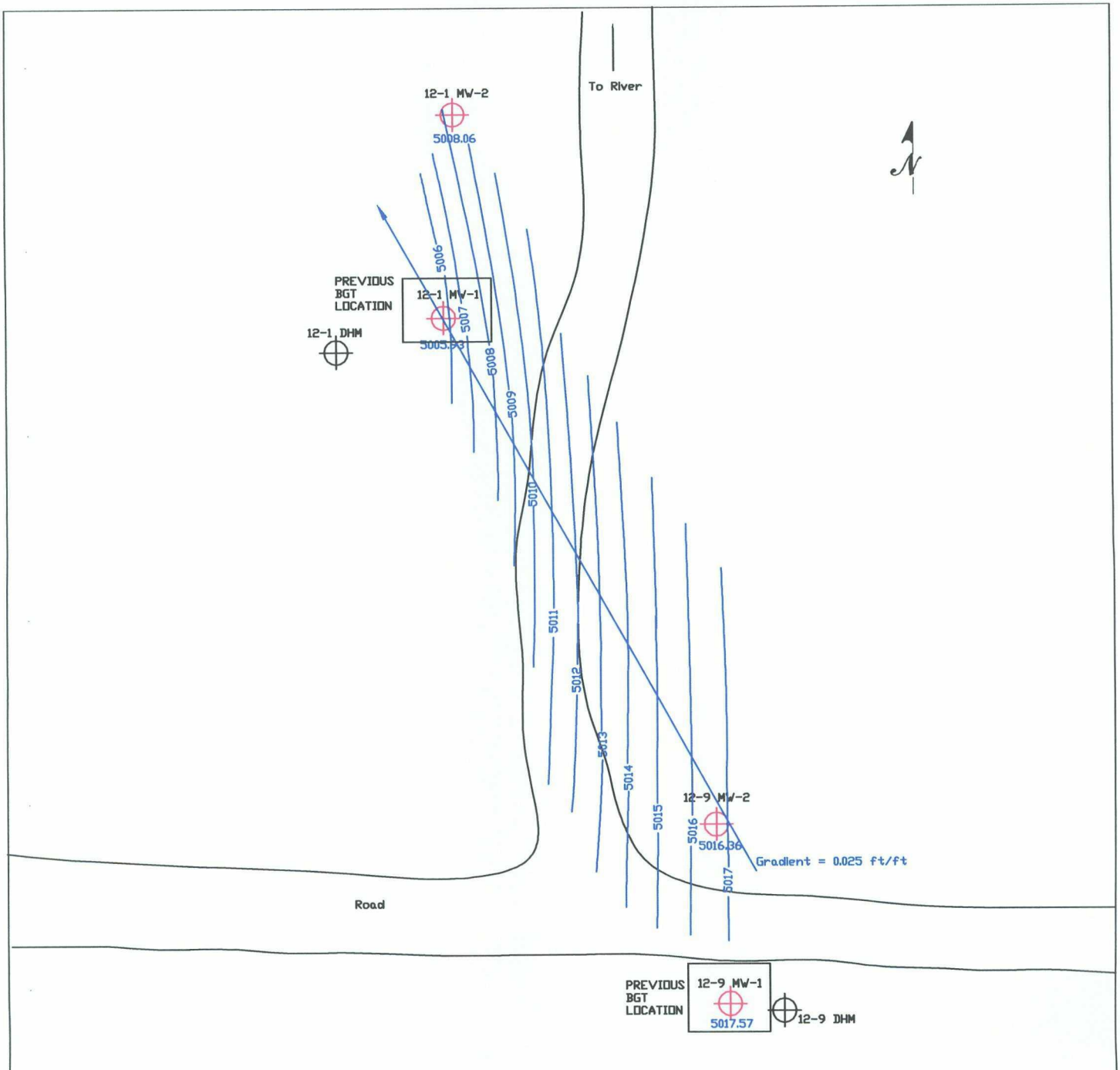

Duncan Oil
North Hogback
12-1 and 12-9

SCALE:1" = 100'	FIGURE NO. 3	REV 3
PROJECT NO.05161-005		

REVISIONS

NO.	DATE	BY	DESCRIPTION
3	8/27/07	RTK	Fifth Quarter Sampling

MAP DRWN	GWC	7/14/06	BASE DRWN	GWC	7/14/06

Legend

Dry Hole Marker

Monitor Well Location

5014.64 Water Level Elevation

ENVIRONMENTAL SCIENTISTS & ENGINEERS
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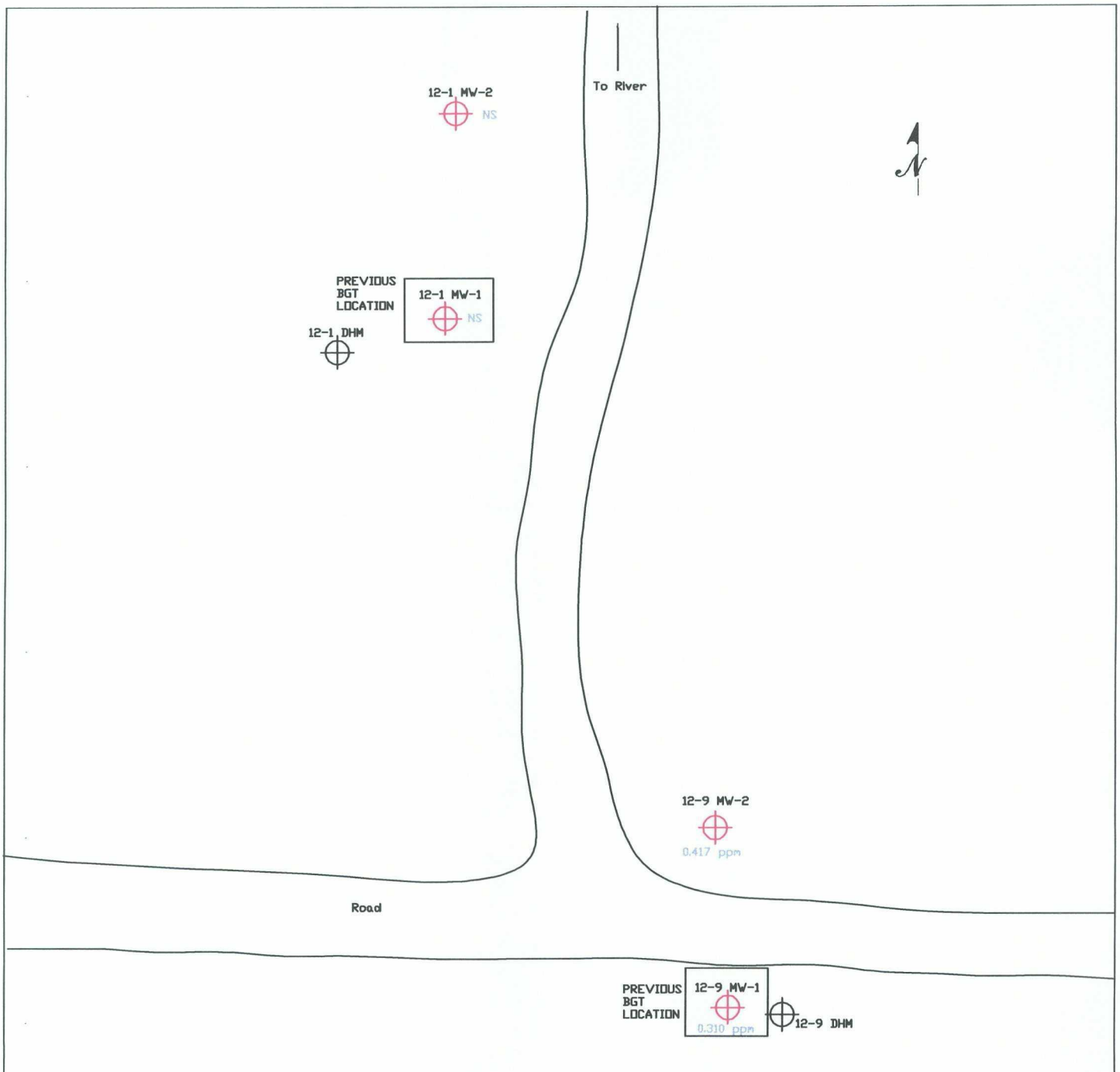

Duncan Oil
North Hogback
12-1 and 12-9
Manganese Iso-Concentration Map

SCALE:1" = 100'	FIGURE NO. 4	REV 3
PROJECT NO.05161-005		

REVISIONS

NO.	DATE	BY	DESCRIPTION
3	8/27/07	RTK	Fifth Quarter Sampling

MAP DRWN	GWC	7/14/06	BASE DRWN	GWC	7/14/06

Legend

- Dry Hole Marker
- Monitor Well Location

ENVIRONMENTAL SCIENTISTS & ENGINEERS
ENVIROTECH
5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615

SECTION 2:

Laboratory Water Sample Results

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Duncan Oil	Project #:	05161-007
Sample ID:	12 - 1 MW #1	Date Reported:	07-14-07
Chain of Custody:	2951	Date Sampled:	07-05-07
Laboratory Number:	42311	Date Received:	07-05-07
Sample Matrix:	Water	Date Analyzed:	07-14-07
Preservative:	Cool / HCL	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	**ND**	**1**	**0.2**
Toluene	**ND**	**1**	**0.2**
Ethylbenzene	**ND**	**1**	**0.2**
p,m-Xylene	**0.4**	**1**	**0.2**
o-Xylene	**ND**	**1**	**0.1**
Total BTEX	**0.4**		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	**99.8 %**
	1,4-difluorobenzene	**99.8 %**
	4-bromochlorobenzene	**99.8 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **N. Hogback, NM.**

Analyst

Review

5796 U.S. Highway 64 ◦ Farmington, NM 87401 ◦ Tel 505 ◦ 632 ◦ 0615 ◦ Fax 505 ◦ 632 ◦ 1865

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Duncan Oil	Project #:	05161-007
Sample ID:	12 - 1 MW #2	Date Reported:	07-14-07
Chain of Custody:	2951	Date Sampled:	07-05-07
Laboratory Number:	42312	Date Received:	07-05-07
Sample Matrix:	Water	Date Analyzed:	07-14-07
Preservative:	Cool / HCL	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	**ND**	**1**	**0.2**
Toluene	**ND**	**1**	**0.2**
Ethylbenzene	**ND**	**1**	**0.2**
p,m-Xylene	**0.3**	**1**	**0.2**
o-Xylene	**0.2**	**1**	**0.1**
Total BTEX	**0.5**		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	**99.8 %**
	1,4-difluorobenzene	**99.8 %**
	4-bromochlorobenzene	**99.8 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **N. Hogback, NM.**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	07-14-BTEX QA/QC	Date Reported:	07-14-07
Laboratory Number:	42311	Date Sampled:	N/A
Sample Matrix:	Liquid	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-14-07
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	2.4829E+007	2.4904E+007	0.30%	ND	0.2
Toluene	2.1429E+007	2.1494E+007	0.30%	ND	0.2
Ethylbenzene	1.5978E+007	1.6026E+007	0.30%	ND	0.2
p,m-Xylene	3.4436E+007	3.4540E+007	0.30%	ND	0.2
o-Xylene	1.4729E+007	1.4773E+007	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	ND	ND	0.0%	0 - 30%
Toluene	ND	ND	0.0%	0 - 30%
Ethylbenzene	ND	ND	0.0%	0 - 30%
p,m-Xylene	0.4	0.4	0.0%	0 - 30%
o-Xylene	ND	ND	0.0%	0 - 30%

Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	ND	50.0	49.9	99.8%	39 - 150
Toluene	ND	50.0	50.0	100.0%	46 - 148
Ethylbenzene	ND	50.0	49.9	99.9%	32 - 160
p,m-Xylene	0.4	100	100	100.0%	46 - 148
o-Xylene	ND	50.0	50.0	100.0%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **QA/QC for samples 42311 - 42312 and 42376.**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

TRACE METAL ANALYSIS

Client:	Duncan Oil	Project #:	05161-007
Sample ID:	12-9 MW #1	Date Reported:	07-08-07
Laboratory Number:	42309	Date Sampled:	07-05-07
Chain of Custody:	2951	Date Received:	07-05-07
Sample Matrix:	Water	Date Analyzed:	07-08-07
Preservative:	Cool, HNO3	Date Digested:	07-06-07
Condition:	Cool & Intact	Analysis Needed:	Fe, Mn, Pb

Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Iron	**0.254**	**0.001**
Manganese	**0.308**	**0.001**
Lead	**ND**	**0.001**

ND - Parameter not detected at the stated detection limit.

References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils. SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision Spectorscopy, SW-846, USEPA, December 1996.

Comments: **N. Hogback, NM Field Filtered**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

TRACE METAL ANALYSIS

Client:	Duncan Oil	Project #:	05161-007
Sample ID:	12-9 MW #2	Date Reported:	07-08-07
Laboratory Number:	42310	Date Sampled:	07-05-07
Chain of Custody:	2951	Date Received:	07-05-07
Sample Matrix:	Water	Date Analyzed:	07-08-07
Preservative:	Cool, HNO3	Date Digested:	07-06-07
Condition:	Cool & Intact	Analysis Needed:	Fe, Mn, Pb

Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Iron	**0.411**	**0.001**
Manganese	**0.417**	**0.001**
Lead	**ND**	**0.001**

ND - Parameter not detected at the stated detection limit.

References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils. SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision Spectorscopy, SW-846, USEPA, December 1996.

Comments: **N. Hogback, NM Field Filtered**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

TRACE METAL ANALYSIS
Quality Control / Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	07-08-TM QA/QC	Date Reported:	07-08-07
Laboratory Number:	42309	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Analysis Requested:	Fe, Mn, Pb	Date Analyzed:	07-08-07
Condition:	N/A	Date Digested:	07-06-07

Blank & Duplicate Conc. (mg/L)	Instrument Blank (mg/L)	Detection Limit	Sample (mg/L)	Duplicate (mg/L)	% Diff.	Acceptance Range
Iron	**ND**	**0.001**	**0.254**	**0.255**	**0.4%**	**0% - 30%**
Manganese	**ND**	**0.001**	**0.308**	**0.307**	**0.3%**	**0% - 30%**
Lead	**ND**	**0.001**	**ND**	**ND**	**0.0%**	**0% - 30%**

Spike Conc. (mg/L)	Spike Added	Sample (mg/L)	Spiked Sample	Percent Recovery	Acceptance Range
Iron	**0.500**	**0.254**	**0.752**	**99.7%**	**80% - 120%**
Manganese	**0.500**	**0.308**	**0.806**	**99.8%**	**80% - 120%**
Lead	**0.500**	**ND**	**0.499**	**99.8%**	**80% - 120%**

ND - Parameter not detected at the stated detection limit.

References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils. SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision Spectorscopy, SW-846, USEPA, December 1996.

Comments: **QA/QC for samples 42309 - 42310**

Analyst

Review

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CHAIN OF CUSTODY RECORD

2951

Client / Project Name	Project Location
Duncan Oil	N. Hog Back, NM
Sampler: ERC	Client No. 05161-007

Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	6010 B	8021-BTX					Remarks
12-9 #1 mw	7/5/07	13:30	42309	WATER	1	X						Field Filtered preservative: HNO_3
12-9 #2 mw	7/5/07	13:45	42310	WATER	1	X						Field Filtered preservative: HNO_3
12-1 mw #1	7/5/07	14:00	42311	WATER	2		X					pres: HCL
12-1 mw #2	7/5/07	14:10	42312	WATER	2		X					pres: HCL

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Rae Carey	7/5/07	15:30	Ruth Nulla	7/5/07	1530
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

ENVIROTECH INC.

5796 U.S. Highway 64
Farmington, New Mexico 87401
(505) 632-0615

Sample Receipt	Y	N	N/A
Received Intact	✓		
Cool - Ice/Blue Ice	✓		

SECTION 3:

Historical Data

Historical Data

NMED Action Levels		5	1000	700	10000	1	0.20	0.05
Well No.	Sample Date	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Total Xylenes (ppb)	Iron (ppm)	Manganese (ppm)	Lead (ppm)
North Hogback 12-1 MW-1	07/20/06	NS	NS	NS	NS	NS	NS	NS
	10/13/06	4.30	2.40	3.90	12.20	NS	NS	NS
	01/11/07	ND	ND	0.20	1.50	NS	NS	NS
	04/02/07	**121**	301	359	1748	NS	NS	NS
	07/05/07	ND	ND	ND	0.4	NS	NS	NS
North Hogback 12-1 MW-2	07/20/06	NS	NS	NS	NS	NS	NS	NS
	10/13/06	**5.90**	3.00	7.10	15.80	NS	NS	NS
	01/11/07	0.20	17.60	5.00	46.30	NS	NS	NS
	04/02/07	ND	ND	0.60	1.80	NS	NS	NS
	07/05/07	ND	ND	ND	0.50	NS	NS	NS
North Hogback 12-4 MW-1	07/20/06	1.20	5.90	23.40	16.70	NS	NS	NS
	10/13/06	ND	1.90	1.30	1.90	NS	NS	NS
	01/11/07	ND	51.20	26.60	118.50	NS	NS	NS
North Hogback 12-4 MW-2	07/20/06	1.60	1.80	1.60	8.70	NS	NS	NS
	10/13/06	3.10	1.60	2.80	6.70	NS	NS	NS
	01/11/07	ND	3.50	0.70	8.40	NS	NS	NS
North Hogback 12-4 MW-3	07/20/06	1.30	0.40	0.80	2.80	NS	NS	NS
	10/13/06	ND	ND	0.70	ND	NS	NS	NS
	01/11/07	ND	ND	ND	0.10	NS	NS	NS
North Hogback 12-9 MW-1	07/20/06	NS	NS	NS	NS	0.54	**0.28**	ND
	10/13/06	NS	NS	NS	NS	0.31	**0.50**	ND
	01/11/07	NS	NS	NS	NS	0.74	**0.40**	ND
	04/02/07	NS	NS	NS	NS	0.119	**0.387**	0.004
	07/05/07	NS	NS	NS	NS	0.250	**0.310**	ND
North Hogback 12-9 MW-2	07/20/06	NS	NS	NS	NS	ND	**0.22**	ND
	10/13/06	NS	NS	NS	NS	0.22	**0.54**	ND
	01/11/07	NS	NS	NS	NS	0.46	**0.55**	ND
	04/02/07	NS	NS	NS	NS	0.325	**0.493**	0.003
	07/05/07	NS	NS	NS	NS	0.411	**0.417**	ND

NS = Not Sampled
ND = Not Detected

Values in bold exceed New Mexico Water Quality Control Commission (NMWQCC) standards

Historical Data

NMED Action Levels		5	1000	700	10000	1	0.20	0.05
Well No.	Sample Date	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Total Xylenes (ppb)	Iron (ppm)	Manganese (ppm)	Lead (ppm)

Values in bold exceed New Mexico Water Quality Control Commission (NMWQCC) standards

SECTION 4:

Field Notes

ENVIROTECH INC.
FARMINGTON, NM 5796 HIGHWAY 64
MONITOR WELL DATA

Date: 7/5/07 Project No: 05161-007

Project Name: Duncan O.L Chain of Custody No: _____

Location: North Hogback Sites 12-1 and 12-9

Project Manager: _____ Sampler: GWA/ERC

MONITOR WELL DATA

	WELL #	TIME	OVM ppm	pH	COND. µS	TEMP. °F	DEPTH TO WATER FT.	TOTAL DEPTH FT.	WATER COLUMN FT.	BAILED Water Gal.	PRODUCT Ft.	WATER LEVEL FT.
12-9	mw#1	13:13		8.42	1.39	70.8	8.55	21.05	12.5	6.0	—	—
12-9	mw#2	13:20		8.53	1.43	75.9	9.25	15.13	5.88	3.0		
12-1	mw#1	13:50		8.11	1.80	69.6	19.91	20.9	.99	.5		
12-1	mw#2	14:00		7.83	3.94	68.1	19.41	20.8	1.39	.75		

Notes: TOC = Top of Casing
Bailed = 3 well volummes:
1.25" well = 0.19 gal/ft.
2.00" well = 0.49 gal/ft.
4.00" well = 1.96 gal/ft.
Note well diameter if not one of the above.

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office)	Inspection Contractor	Firm To Be Inspected RT Duncan b
Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9) San Francisco, CA 94105	NAVAJO NATION UNDERGROUND INJECTION CONTROL PO BOX 1999 SHIPROCK, NM 87420-1999	Environtech Inc. 5796 US Hwy 64 Farmington NM 87401

Date 7-05-07
Hour 3:16 PM

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seg.).

Reason For Inspection Ground Water Sampling

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Raymond T Duncan
No Hogback 12-9
Monitor well #1 sample with label
monitor well #2 sample with label

No Hogback 12-1
monitor well #1 Sample with label
monitor well #2 Sample with label

Pit, Conductivity, temperature readings taken.

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative	Date	Inspector

USEPA - Region IX (White) *NEPA-GPCP (Yellow)* *Operator (Pink)*

MAXIM
TECHNOLOGIES INC®

10601 Lomas NE, Suite 106
Albuquerque, NM 87112
(505) 237-8440

3R0097
3R0090

March 31, 2006

Mr. Glen Von Gonten
State of New Mexico
Oil Conservation Division
Environmental Bureau
1220 South Saint Francis Drive
Santa Fe, NM 87505

2006 APR 3 PM 1 23

Dear Mr. Von Gonten:

Maxim Technologies (Maxim), on behalf of ConocoPhillips, submits this letter requesting permission to plug and abandon former air injection wells located at the Shephard and Kelsey #1 and Nell Hall #1 sites located in Bloomfield and Flora Vista, New Mexico, respectively. The air injection wells are out of use at both sites. Maxim also seeks approval to plug and abandon three monitoring wells located at the Nell Hall #1 site. These monitoring wells were replaced with deeper wells during February 2004 and are no longer sampled due to the lack of measurable groundwater within the screened intervals.

Maxim intends to complete this work during the week of May 15, 2006. Please notify me at (505) 237-8440 or khenders@maximusa.com before that time if you do not approve of this path forward, have any questions, or require additional information.

Sincerely,

Kelly E. Henderson
Project Manager/Geologist

Cc: Neal Goates, ConocoPhillips (electronic only)
Denny Foust, NMED, Oil Conservation Division
Robert Wirtanen, ConocoPhillips

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