

1R - 0264

REPORTS

DATE:

2008



Whole Earth Environmental, Inc.

2103 Arbor Cove
Katy, Tx. 77494
281.394.2050
whearth@msn.com

1R264

January 17, 2008

NMOCD
1220 South St. Francis Dr.
Sante Fe, NM 88241

Attn: Glenn von Gonten

Dear Glenn:

Enclosed, please find a copy of the Burro Pipeline Annual Report for 2007. Whole Earth Environmental, Inc. acquired Burro Pipeline Corporation in may of last year. We are hopeful to begin a more aggressive remediation approach than has been possible in the past and the individual site descriptions contained within this report reflect these desires.

Warmest personal regards,

Mike Griffin
President
Whole Earth Environmental, Inc.



EXECUTIVE SUMMARY

Location

The Bagley Field is located approximately twenty miles west of Tatum, Lea County, New Mexico on State lands. The surrounding terrain is essentially featureless with no surface streams or significant topographical variation present. The area is described as semi-arid with a net pan evaporation / precipitation value of -78" per year.

Land Use

The land surface is primarily used for the grazing of cattle; however extensive oil and gas operations have been present since the 1960s.

Site History

Tipperary Corporation's activities within the area consisted of commercial brine collection and disposal system (Burro Pipeline) and a series of at least thirty-six wells. The production wells were sold to Phoenix Hydrocarbons in 2002 with Tipperary retaining the environmental liability relating to ten production pits. Two of the pits have been closed in accordance with NMOCD rules and eight sites remain under active remediation. In October 2005, Santos USA Corporation purchased the remaining assets of Tipperary Corporation that included the environmental liabilities associated with the ten former production pits, the Lane Salt Lake Facility, and a previously closed production station, Satellite 4.

In May, 2007 Whole Earth Environmental, Inc. acquired Burro Pipeline Corporation from Santos, USA, Inc. The property assets of Burro Pipeline consist solely of the equipment associated with the recovery and monitoring of the eight environmental defects described within this report.

Remediation Activities

Of the eight remaining pit sites, four are under active remediation. Three sites are equipped with windmills and one is equipped with an electric submersible pump. In each case, the contaminated groundwater is pumped from the aquifer directly into the Burro Disposal System owned by Transrepublic, Inc. and operated by Phoenix Hydrocarbons. All sites under active remediation have seen dramatic declines in criteria contaminants and each have predictable times to final closure.



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Remediation Activities

Of the eight remaining pit sites, four are under active remediation. Three sites are equipped with windmills and one is equipped with an electric submersible pump. In each case, the contaminated groundwater is pumped from the aquifer directly into the Burro Disposal System. All sites under active remediation have seen dramatic declines in criteria contaminants and each have predictable times to final closure.

Of the four remaining sites, Burro Pipeline proposes to conduct further investigations to include the installation of several temporary monitor wells to better define plume sources, geometry, and the most efficient active remediation plan. Details of the proposed investigations are included with the individual well sections of this report.

Burro anticipates completing the budgeting process for these investigations by June 30, 2007 and will submit a detailed investigation plan to the NMOCD by September 15, 2007.

Sohio A → Sohio # 1

Collier # 1

G.S. State

Bell State

Mable COM

Iva COM

NBF

Geological Suburbs
1965-1966

1967-1968

1969

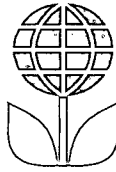
1970-1971

Order No	Amd #	Applicant	Facility	Notes	Mental Perm	Reviewer	County	Contact
260	0	TIPPERARY OIL & GAS CORP	BELL STATE "A"	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
261	0	TIPPERARY OIL & GAS CORP	COLLIER #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	AP-32
262	0	TIPPERARY OIL & GAS CORP	GULF STATE #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
263	0	TIPPERARY OIL & GAS CORP	IWA COM #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
264	0	TIPPERARY OIL & GAS CORP	MABEL COM #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
265	0	TIPPERARY OIL & GAS CORP	NORTH BAGLEY FIELD PITS	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
266	0	TIPPERARY OIL & GAS CORP	SATELLITE #4	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	C	Von Gonten Lea	Mike Griffin- 281-394-2050	
267	0	TIPPERARY OIL & GAS CORP	SOHIO STATE #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
268	0	TIPPERARY OIL & GAS CORP	SOHIO STATE "A"	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
269	0	TIPPERARY OIL & GAS CORP	STATE NBF #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	A	Von Gonten Lea	Mike Griffin- 281-394-2050	
270	0	TIPPERARY OIL & GAS CORP	STATE NBN #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	C	Von Gonten Lea	Mike Griffin- 281-394-2050	
271	0	TIPPERARY OIL & GAS CORP	VERA #1	wp-2/25/08-sold to Phoenix-Tipperary retained Envr Liability-Tipperary sold asssts to Santos USA Corp. incl Envr Liability, WholeEarth aquired Burro Pipeline system previously owned by Tipperary..	C	Von Gonten Lea	Mike Griffin- 281-394-2050	

NOT SCHEDULED
APR 11 2010

10-1-1

LAKE SALT LAKE



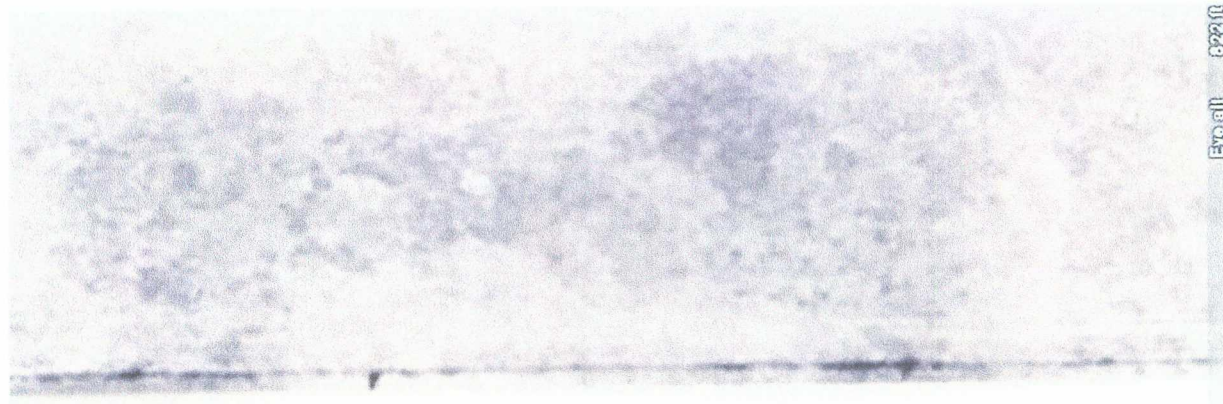
Mable COM

The Mable site consists of one recovery and three monitor wells. The recovery well continues to show reductions in BTEX with the latest results being less than 20% of the initial concentrations. We estimate that the source well recovered approximately 20,000 gallons of fluid in 2007 with approximately 1/2 of 1 percent being hydrocarbon fractions.

Monitor well # 1 continues to contain a small amount of free product (LPNL) within the well bore, however the BTEX and chloride concentrations of all monitoring wells are within NMWQCC standards.

Due to mechanical problems we were unable to sample the source well at this location.

We plan to convert the windmill to a downhole electrical pump system by the beginning of the third quarter of this year in order to increase the pumped fluid volumes and shorten the length of time to achieve closure.



Excal 022 ft

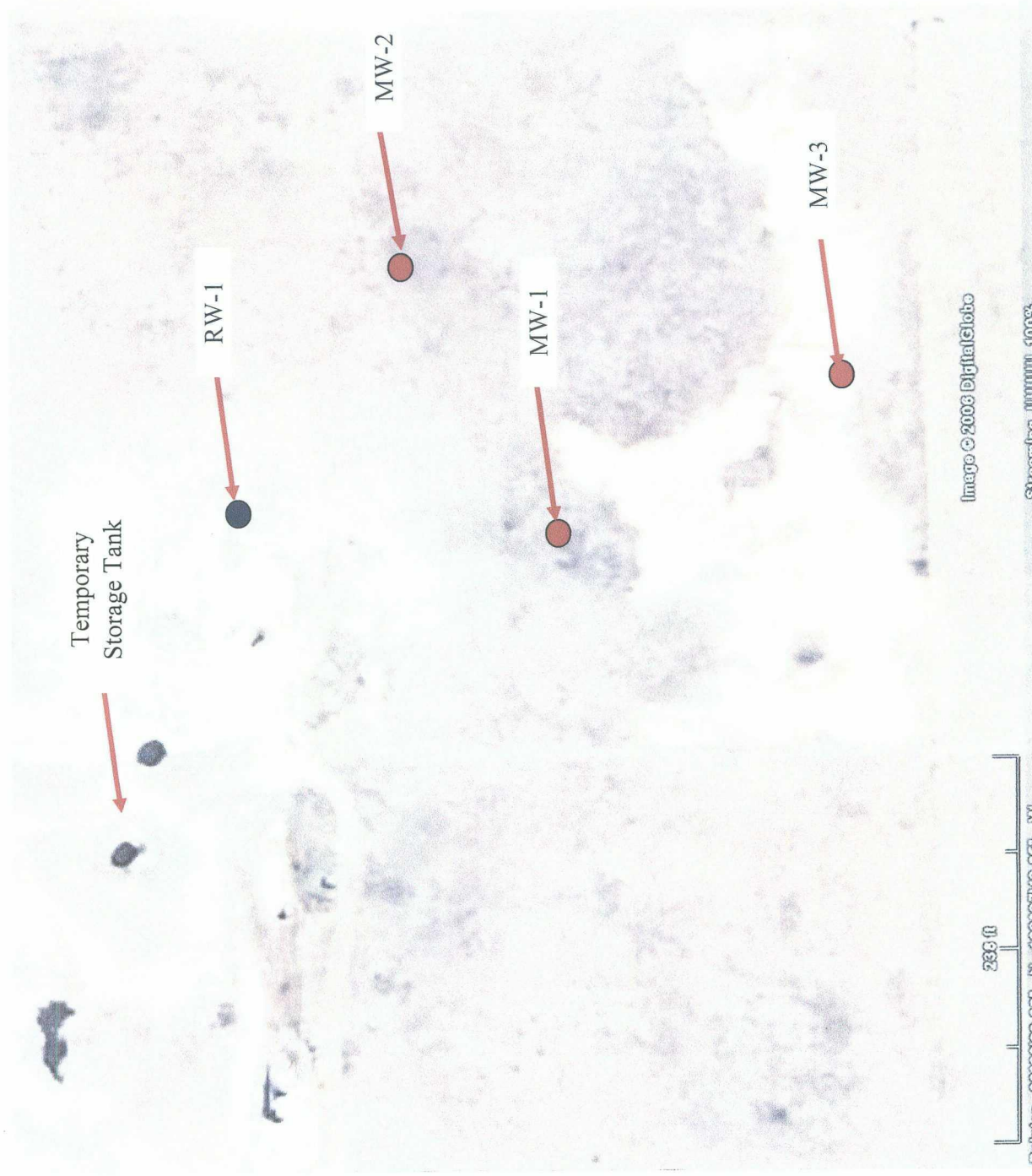
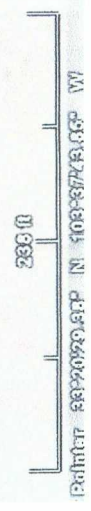
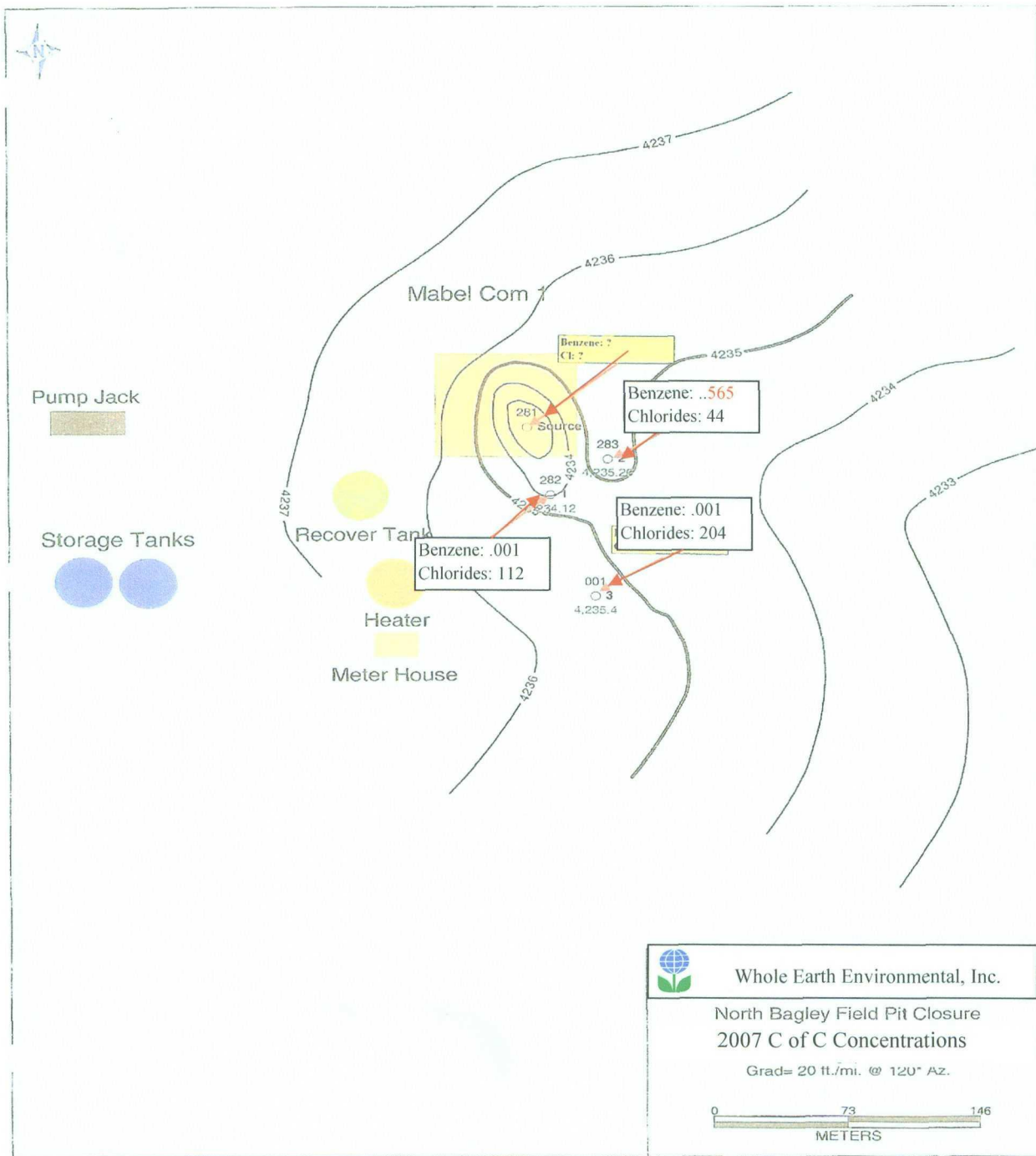


Image © 2003 DigitalGlobe

Streamline 111111 100%

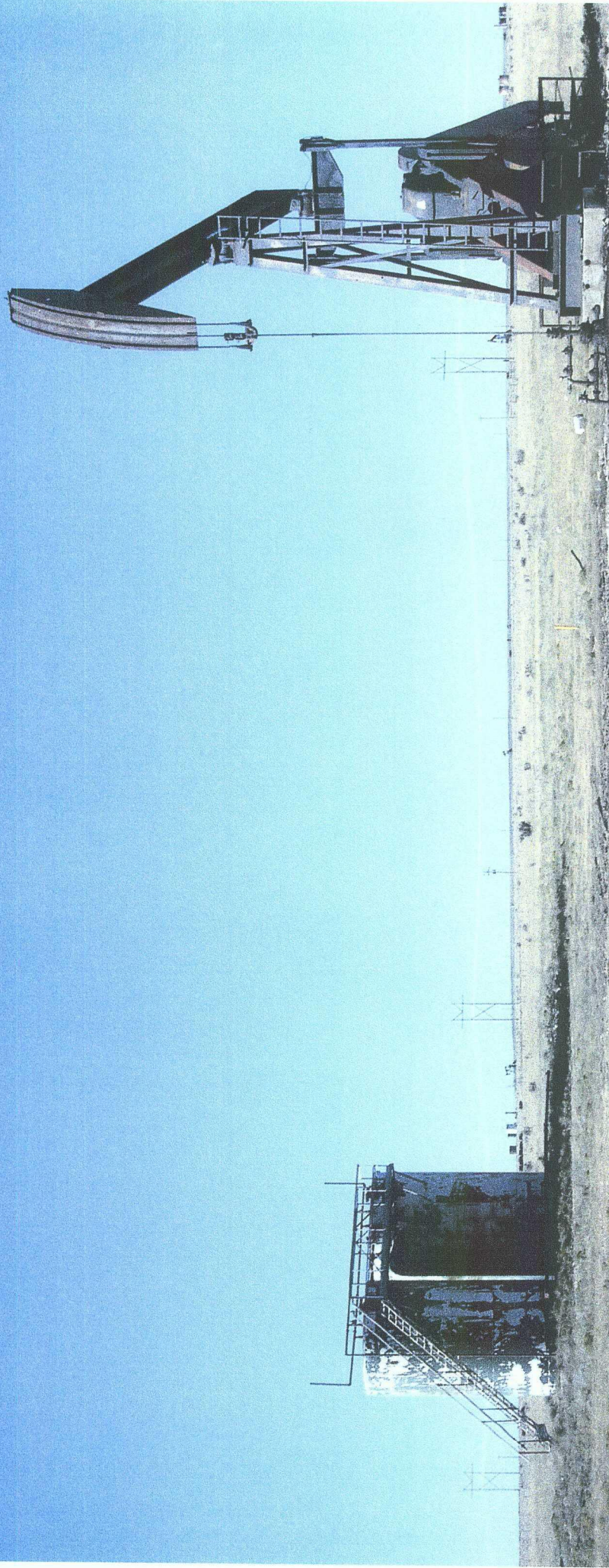






**Burro Pipeline
Mable COM Recovery Well # 1
Section 29A T-11S R-33E
Lea County, NM**

Year	Estimated Groundwater Recovery (bbls.)	Estimated Product Recovery (Bbls.)
1997	250	1.3
1998	500	2.5
1999	500	2.5
2000	500	2.5
2001	500	2.5
2002	500	2.5
2003	500	2.5
2004	500	2.5
2005	500	2.5
2006	500	2.5
2007	500	2.5

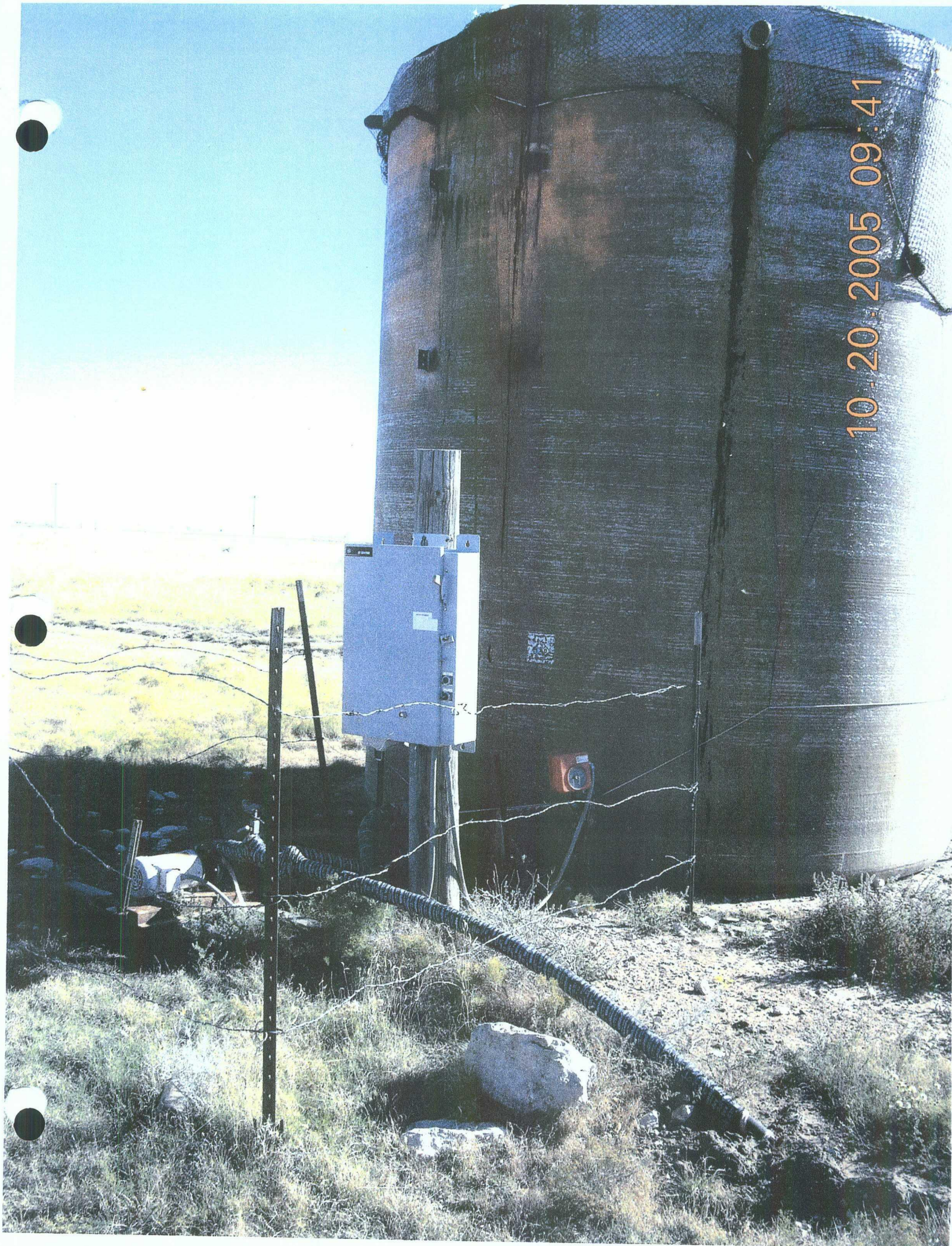


10.20.2005 09:39



10-20-2005 09:38

10-20-2005 09:41





10.20.2005 09:41



Mable

Monitor Well Bailing Log

Mable Source

Lat: 33⁰ 20.517'
Long. 103⁰ 37.759'
Surf. Elev. 4290.55

As Drilled	As Measured
------------	-------------

Date: 08/27/97
Top of Water 52 Ft.
Bottom of Bore 69 Ft.

Date:	01/23/04	10/21/05	01/11/07	11/07/07	
Top of Water	NA	NA	NA	NA	Ft.
Bottom of Bore	NA	NA	NA	NA	Ft.
LPNL Top	NA	NA	NA	NA	Ft.
LPNL Bottom	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	NA	NA	NA	NA	Gal.
Actual Bailing Vol.	NA	NA	NA	NA	Gal.

Comments



Mable

Monitor Well Bailing Log

Mable MW #1

Lat: 33° 20.503'
Long. 103° 37.752'
Surf. Elev. 4287.22 Ft.

As Drilled	As Measured
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Date: 8/27/1997
Top of Water 52 Ft.
Bottom of Bore 68 Ft.

Date:	1/23/04	9/29/04	10/21/05	1/11/07	11/7/07	
Top of Water	53.10	52.20	51.20	52.10	52.20	Ft.
Bottom of Bore	62.90	65.90	65.90	65.90	65.90	Ft.
Bore Volume	1.58	2.21	2.37	2.23	2.21	Gal.
LPNL Top	53.10	53.10	53.10	53.10	53.10	Ft.
LPNL Bottom	53.60	53.60	53.60	53.60	53.60	Ft.
DPNL Top	NA	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	4.74	6.63	7.11	6.68	6.63	Gal.
Actual Bailing Vol.	15.00	10.00	15.00	10.00	10.00	Gal.

Comments

1-23-04 Free Product in Bore

9-29-04 Free Product in Bore

10-21-05 Free Product in Bore

1-11-07 Free Product in Bore



Mable

Monitor Well Bailing Log

Mable MW #2

Lat: 33° 20.500
Long. 103° 37.753'
Surf. Elev. 4287.5 Ft

As Drilled	As Measured
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Date:	8/27/1997	Date:	1/23/04	9/29/04	10/21/05	1/11/07	11/7/07	
Top of Water	52 Ft.	Top of Water	52.20	52.90	51.80	52.80	53.00	Ft.
Bottom of Bore	68 Ft.	Bottom of Bore	66.30	63.00	63.00	63.00	63.00	Ft.
		Bore Volume	2.27	1.63	1.81	1.65	1.61	Gal.
		LPNL Top	NA	NA	NA	NA	NA	Ft.
		LPNL Bottom	NA	NA	NA	NA	NA	Ft.
		DPNL Top	NA	NA	NA	NA	NA	Ft.
		DPNL Bottom	NA	NA	NA	NA	NA	Ft.
		Min. Bailing Vol.	6.82	4.89	5.42	4.94	4.84	Gal.
		Actual Bailing Vol.	15.00	10.00	15.00	5.00	5.00	Gal.

Comments



Mable

Monitor Well Bailing Log

Mable MW #3

Lat: 33° 20.459'
Long. 103° 37.736'
Surf. Elev. 4287.46 Ft.

As Drilled	As Measured
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Date: 6/3/2002
Top of Water 53 Ft.
Bottom of Bore 65 Ft.

Date:	1/23/04	9/29/04	10/21/05	1/11/07	11/7/07	
Top of Water	52.20	52.30	52.40	52.30	52.50	Ft.
Bottom of Bore	60.80	60.80	60.80	60.80	60.80	Ft.
Bore Volume	1.39	1.37	1.35	1.37	1.34	Gal.
LPNL Top	NA	NA	NA	NA	NA	Ft.
LPNL Bottom	NA	NA	NA	NA	NA	Ft.
DPNL Top	NA	NA	NA	NA	NA	Ft.
DPNL Bottom	NA	NA	NA	NA	NA	Ft.
Min. Bailing Vol.	4.16	4.11	4.06	4.11	4.02	Gal.
Actual Bailing Vol.	12.00	10.00	10.00	5.00	5.00	Gal.

Comments

**Mable COM.
Source Well**

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
17429	04/01/99	0.486	0.432	0.066	1.000	0.713	9.300	11.997	
18591	07/14/99	0.568	0.378	0.068	1.230	0.908	13.730	3.152	
20608	10/06/99	0.467	0.395	0.094	0.868	0.685	2.450	2.509	
22775	01/08/00	0.534	0.548	0.136	1.030	0.946	5.120	3.194	
25161	04/13/00	0.485	0.342	0.048	0.978	0.685	1.663	2.538	
28465	07/20/00	0.552	0.622	0.166	1.670	1.010	2.680	4.020	
31495	09/26/00	0.980	1.450	0.141	2.360	1.530	3.890	6.461	
36137	01/05/01	0.590	0.475	0.127	0.927	0.768	1.695	2.887	
38920	04/05/01	0.509	0.435	0.128	1.090	0.816	1.906	2.978	
0101098-04	07/07/01	0.459	0.343	0.118	0.929	0.735	1.664	2.584	
0101642-04	09/26/01	0.550	0.425	0.018	1.360	0.904	2.264	3.257	
0202619-04	02/15/02	0.485	0.418	0.149	1.140	0.801	1.941	2.993	
0001112-02	03/30/02	0.531	0.156	0.456	1.300	0.909	2.209	3.352	
0203602-01	06/15/02	0.429	0.113	0.348	1.070	0.782	1.852	2.742	
0204815-04	10/19/02	0.272	0.093	0.216	0.878	0.649	1.527	2.108	
4J04008-01	10/01/04	0.175	0.049	0.051	0.423	0.258	0.681	0.956	
7A15013-01	01/11/07	0.095	0.053	0.071	0.555	0.362	0.917	1.136	551

Monitor Well # 1
Mable COM
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
12488	09/05/97	0.010	0.008	0.031	0.139	0.012	0.151	0.200	
13177	12/03/97	1.093	0.024	0.097	0.153	0.020	0.173	1.387	
14059	03/23/98	0.006	0.006	0.007	0.029	0.006	0.035	0.054	
14658	06/25/98	0.009	0.011	0.009	0.033	0.009	0.042	0.071	
15591	10/01/98	0.010	0.015	0.010	0.041	0.017	0.058	0.093	
16597	01/06/99	0.001	0.002	0.012	0.042	0.016	0.058	0.073	
20598	10/06/99	0.003	0.021	0.010	0.038	0.020	0.058	0.092	
22766	01/08/00	0.022	0.032	0.046	0.215	0.131	0.346	0.446	
25162	04/13/00	0.001	0.030	0.022	0.062	0.023	0.085	0.138	
28438	07/20/00	0.001	0.001	0.107	0.790	0.380	1.170	1.279	
31505	09/26/00	0.001	6.810	1.210	6.380	12.600	18.980	27.001	
36132	01/05/01	0.001	1.210	1.210	5.500	0.894	6.394	8.815	
38921	04/05/01	0.009	0.047	0.088	0.270	0.049	0.319	0.463	
0101098-05	07/07/01	0.003	0.007	0.025	0.057	0.021	0.078	0.113	
0101642-05	09/26/01	0.053	0.163	0.173	0.826	0.154	0.980	1.369	
0202619-05	02/15/02	0.050	0.116	0.118	0.395	0.139	0.534	0.818	
0001159-02	03/30/02	0.881	1.620	2.250	6.500	1.310	7.810	12.561	
0203602-02	06/15/02	1.160	1.450	2.440	6.100	1.350	7.450	12.500	
0204815-05	10/19/02	0.622	1.380	1.760	5.780	1.230	7.010	10.772	
0205349-04	01/04/03	0.028	0.118	0.073	0.434	0.076	0.510	0.729	
0306249-05	04/17/03	1.010	2.040	1.430	4.470	1.030	5.500	9.980	
0306733-21	06/20/03	0.518	1.210	0.768	2.070	0.921	2.991	5.487	
0307790-24	10/30/03	0.285	0.662	0.529	1.800	0.453	2.253	3.729	
4A26005-01	01/23/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
5J24002-01	10/21/05	1.080	2.520	1.830	2.920	1.480	4.400	9.830	
7A15013-02	01/11/07	0.001	0.001	0.132	0.342	0.171	0.513	0.647	50.2
H13646-2	11/03/07	0.001	0.001	0.001			0.000	0.003	112

Monitor Well # 2

Mable COM

Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
12489	09/05/97	0.015	0.002	0.002	0.010	0.002	0.012	0.031	
13178	12/03/97	1.465	0.007	0.017	0.010	0.002	0.012	1.501	
14060	03/23/98	0.019	0.004	0.002	0.019	0.003	0.022	0.047	
14659	06/25/98	0.020	0.006	0.003	0.015	0.005	0.020	0.049	
15606	10/01/98	0.007	0.002	0.001	0.002	0.001	0.003	0.013	
16598	01/06/99	0.007	0.002	0.002	0.006	0.002	0.008	0.019	
17430	04/01/99	0.012	0.008	0.002	0.010	0.006	0.016	0.038	
18592	07/14/99	0.008	0.006	0.002	0.012	0.006	0.018	0.034	
20607	10/06/99	0.002	0.005	0.002	0.010	0.006	0.016	0.025	
22768	01/08/00	0.004	0.004	0.004	0.011	0.004	0.015	0.027	
25163	04/13/00	0.006	0.009	0.004	0.011	0.005	0.016	0.035	
28435	07/20/00	0.002	0.006	0.008	0.028	0.016	0.044	0.060	
31506	09/26/00	0.129	2.950	0.005	1.760	0.005	1.765	4.849	
36135	01/05/01	0.001	0.038	0.020	0.063	0.021	0.084	0.143	
38922	04/05/01	0.001	0.001	0.006	0.015	0.004	0.019	0.027	
0101098-06	07/07/01	0.004	0.014	0.006	0.014	0.005	0.019	0.043	
0101642-06	09/26/01	0.039	0.038	0.102	0.273	0.091	0.364	0.543	
0202619-06	02/15/02	0.007	0.003	0.009	0.028	0.012	0.040	0.059	
0011159-02	03/30/02	0.006	0.009	0.003	0.030	0.013	0.043	0.061	
0203602-03	06/15/02	0.004	0.006	0.001	0.016	0.007	0.023	0.034	
0204815-06	10/19/02	0.622	1.380	1.760	5.780	1.230	7.010	10.772	
0205349-05	01/04/03	0.028	0.118	0.073	0.434	0.076	0.510	0.729	
0306249-06	04/17/03	1.010	2.040	1.430	4.470	1.030	5.500	9.980	
0306733-22	06/20/03	0.518	1.210	0.768	2.070	0.921	2.991	5.487	
0307790-25	10/30/03	0.285	0.662	0.529	1.800	0.453	2.253	3.729	
4A26005-02	01/23/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
4J04008-02	10/01/04	0.563	2.090	1.320	3.880	1.630	5.510	9.483	
5J24002-02	10/21/05	0.001	2.520	1.830	2.920	1.480	4.400	8.751	
7A15013-03	01/11/07	0.001	0.001	0.001	0.001	0.171	0.172	0.175	134
H13646-1	11/03/07	0.565	0.660	0.773			8.85	10.848	44

Monitor Well # 3
Mable COM
Sampling Results

Lab. #	Sample Date	Benzene	Toluene	Ethylbenzene	m,p Xylene	o Xylene	Total Xylene	Total BTEX	Chlorides
0203602-03	06/15/02	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0204815-06	10/19/02	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0205349-05	01/04/03	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0306249-06	04/17/03	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0306733-22	06/20/03	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
0307790-25	10/30/03	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
4A26005-02	01/23/04	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
4J04008-02	10/01/04	0.001	0.001	0.001	0.001	0.001	5.510	0.005	
5J24002-02	10/21/05	0.001	0.001	0.001	0.001	0.001	0.002	0.005	
7A15013-03	01/11/07	0.001	0.001	0.001	0.001	0.001	0.002	0.005	168
H13646-3	11/03/07	0.001	0.001	0.001			0.002	0.002	204



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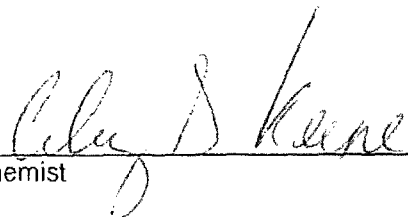
ANALYTICAL RESULTS FOR
WHOLE EARTH ENVIRONMENTAL
ATTN: MICHAEL C. GRIFFIN
2103 ARBOR COVE
KATY, TX 77494
FAX TO: (281) 394-2051


Receiving Date: 11/06/07
Reporting Date: 11/07/07
Project Owner: NOT GIVEN
Project Name: IVA
Project Location: NOT GIVEN

Sampling Date: 11/05/07
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: SB
Analyzed By: CK

LAB NUMBER	SAMPLE ID	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE		11/07/07	11/07/07	11/07/07	11/07/07
H13643-1	IVA COM SOURCE	0.875	0.223	0.153	1.72
H13643-2	IVA COM MW1	<0.001	<0.001	<0.001	<0.003
H13643-3	IVA COM MW2	<0.001	<0.001	<0.001	<0.003
Quality Control		0.110	0.104	0.104	0.319
True Value QC		0.100	0.100	0.100	0.300
% Recovery		110	104	104	106
Relative Percent Difference		0.9	0.9	<0.1	2.9

METHOD: EPA SW-846 8021B


Chemist


Date

H13643B WEE

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ANALYTICAL RESULTS FOR
WHOLE ENVIRONMENTAL, INC.
ATTN: MICHAEL C. GRIFFIN
2103 ARBOR COVE
KATY, TX 77494
FAX TO: (281) 394-2051

Receiving Date: 11/06/07
Reporting Date: 11/07/07
Project Number: NOT GIVEN
Project Name: IVA
Project Location: NOT GIVEN

Sampling Date: 11/05/07
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: SB
Analyzed By: KS

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/L)
H13643-1	IVA COM SOURCE	940
H13643-2	IVA COM MW1	24.0
H13643-3	IVA COM MW2	< 4.00
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods	4500-ClB
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Kirsta Suprioko
Chemist

11/07/07
Date

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