

GW – 133

**GENERAL
CORRESPONDENCE**

YEAR(S): 2008 - 2010



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop

Cabinet Secretary

Reese Fullerton

Deputy Cabinet Secretary

Mark Fesmire

Division Director

Oil Conservation Division



May 19, 2008

Mr. David Bays

Williams Four Corners, LLC

188 Road 4900

Bloomfield, New Mexico 87413

Re: NOTICE OF DEFICIENCY

Williams Four Corners Compressor Stations

San Juan Basin facilities

Dear Mr. Bays:

The Oil Conservation Division has performed 26 inspections of Williams Four Corners compressor station located in the San Juan Basin. The following stations have been inspected:

- | | |
|-----------------------------------|-------------------------------------|
| 1. (GW-108) 30-5 # 1 | 14. (GW-273) Moore (Idle) |
| 2. (GW-111) 32-8 #2 | 15. (GW-271) Kernaghan |
| 3. (GW-117) 32-7 #1 | 16. (GW-272) Kernaghan B-8 (Idle) |
| 4. (GW-287) Snow Shoe | 17. (GW-136) 29-7 CDP |
| 5. (GW-122) 29-6 # 4 | 18. (GW-307) Laguna Seca |
| 6. (GW-229) Trunk G (Idle) | 19. (GW-364) Bancos CDP |
| 7. (GW-121) 29-6 #2 CDP | 20. (GW-365) Eul CDP |
| 8. (GW-118) 31-6 CDP | 21. (GW-133) 30 - 8 CDP (Idle) |
| 9. (GW-120) Pipkin | 22. (GW-116) 32 - 8 CDP |
| 10. (GW-129) Crouch Mesa | 23. (GW-292) Rosa # 1 CDP |
| 11. (GW-208) Hart Mountain (Idle) | 24. (GW-306) Trunk N |
| 12. (GW-091) 32-9 CDP | 25. (GW-134) Decker Junction (Idle) |
| 13. (GW-087) Cedar Hills | 26. (GW-250) Coyote Springs |

The OCD has observed several areas of concern after inspecting these sites. They are as follows:

- Condition 6. Waste Disposal and Storage:** *"The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD."* Williams Four Corners has renewed their permits for 5 of the 26 facilities that are "non-operational". These facilities have been non-operational for more than one year and a few still contain waste material on-site, i.e. landfarm soil, solid waste and liquids. Williams Four Corners shall properly dispose of their remaining waste for these facilities:
- Condition 7. Drum Storage:** *"The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. Must store empty drums on their sides with the bungs in place and lined up on a horizontal*



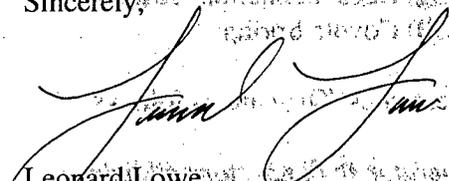
plane. Must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing." OCD has witness several stations with improper storage of barrels and fluids.

3. **Condition 10. Labeling:** "The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans". Several containers were not labeled.
4. **Condition 11. A:** "Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours." Several secondary containers were holding a large amount of liquids assumed greater then 72 hours. Williams Four Corners must remove all fluids from secondary containers within 72 hours.
5. **Condition 8. Process, Maintenance and Yard areas.** "The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface." Secondary containers are present at these facilities but best management practices are not followed. The OCD has witnessed the majority of the stations to have hydrocarbon staining within its facility grounds with the majority near the compressor engines. Williams Four Corners shall prevent any discharging of hydrocarbons directly on to the ground. If a discharge does occur it shall be addressed immediately and not allowed to accumulate. Placing clean gravel over the contamination is not an allowable practice.

The OCD would like to point out these deficiencies. **Please correct as soon as possible and provide the OCD a progress report within 90 days from the date of this letter.** These conditions are assumed by the OCD to be present at all of Williams Four Corners 70 + compressor stations that have a discharge permit. Please reflect these concerns to all of the permitted compressor stations and gas plants owned by Williams Four Corners, LLC. NMSA 1978, Section 70-2-31 (A) authorizes penalties of up to one thousand dollars (\$1000.00) per day per violation for any knowing and willful violation of any provision of the Oil and Gas Act or any rule adopted pursuant to the Act.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3492 or leonard.lowe@state.nm.us.

Sincerely,



Leonard Lowe
Environmental Engineer

xc: Daniel Sanchez, Enforcement and Compliance Manager
Wayne Price, Environmental Bureau Chief
Brandon Powell, District III Environmental Specialist

AFFIDAVIT OF PUBLICATION

Ad No. 0000537885

STATE OF NEW MEXICO
County of San Juan:

COPY OF PUBLICATION

CONNIE PRUITT, being duly sworn says:
That she is the ADVERTISING DIRECTOR of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in The Daily Times on the following
day(s):

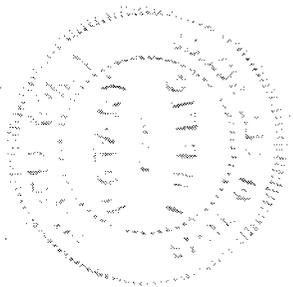
Friday, January 18, 2008

And the cost of the publication is \$ 219.35

Connie Pruitt

ON 1/21/08 CONNIE PRUITT
appeared before me, whom I know personally
to be the person who signed the above
document.

Wynell Corey
My Commission Expires Nov. 01, 2008



PUBLIC NOTICE

Williams Four Corners, LLC, 188 County Road 4900, Bloomfield, New Mexico 87413, submitted a renewal application in December, 2007 to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan GW-133 for their 30-8 Central Delivery Point Compressor Station located in the SW/4, SE/4 of Section 32, Township 31 North, Range 8 West in San Juan County, New Mexico. The facility, located approximately 17 miles east of Aztec, provides natural gas compression and conditioning services.

The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Typical materials generated or used at the facility include natural gas condensate/produced water, new and used lube oil, oily waste water from equipment wash down, and glycol. The quantity of wastewater generated is 100-5000 gallons per year per engine. The facility does not discharge to surface or subsurface waters, and therefore the quantity and quality of the discharges is not applicable. All wastes generated will be temporarily stored in tanks or containers equipped with secondary containment. Waste shipped offsite will be disposed or recycled at a facility permitted by state, federal, or tribal agency to receive such waste. The estimated ground water depth at the site is expected to be in the range of 200-500 feet. The total dissolved solids concentration of area ground water is expected to be in the range of 200-2,000 parts per million.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD, at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

AFFIDAVIT OF PUBLICATION

Ad No. 0000537879

STATE OF NEW MEXICO
County of San Juan:

COPY OF PUBLICATION

CONNIE PRUITT, being duly sworn says:
That she is the ADVERTISING DIRECTOR of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in The Daily Times on the following
day(s):

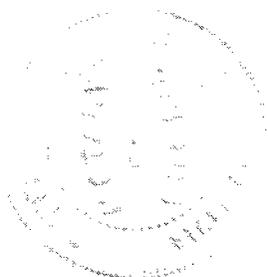
Friday, January 18, 2008

And the cost of the publication is \$ 226.84

Connie Pruitt

ON 1/21/08 CONNIE PRUITT
appeared before me, whom I know personally
to be the person who signed the above
document.

Wynell Corey
My Commission Expires Nov. 17, 2008



ATENCIÓN PÚBLICA

Williams Four Corners, LLC, County Road 4900, Bloomfield, NM 87413, han presentado una aplicación de renovación en el diciembre de 2007 a la New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division para la descarga antes aprobada planeada GW-133 para su 30-B Central Delivery Point Compressor Station localizada en el SW/4, SE/4 de la Sección 32 Municipio 91 Norte, Recorren 8 Oeste en San Juan County, New Mexico. La instalación, aproximadamente 17 millas localizadas al este de Aztec, proporciona servicios de acondicionamiento y compresión de gas naturales.

El plan de descarga se dirige como las caídas, los agujeros, y otras descargas casuales a la superficie serán manejados. Los materiales típicos generados o usados en la instalación incluyen el echar agua condensado/producir de gas natural, el petróleo de lubricación nuevo y usado, echar agua de desecho aceitoso del equipo se lavan abajo, y glicol. La cantidad de wastewater generado es 100 - 5000 galones por año por motor. La instalación no descarga para revestir o subrevestir los echares agua, y por lo tanto la cantidad y la calidad de las descargas no son aplicables. Toda la basura generada será temporalmente almacenada en tanques o contenedores equipados con la contención secundaria. La basura transportó offsite será dispuesto o reciclado en una instalación permitida por la agencia estatal, federal, o tribal recibir tal basura. Se espera que la profundidad de agua subterránea estimada en el sitio este en la variedad de 200-500 pies. El total se disolvió se espera que la concentración de sólidos del agua subterránea de area esté en la variedad de 200-2,000 partes por millón.

Cualquier persona interesada o personas pueden obtener la información, presentar comentarios o solicitar para ser colocado en una lista de direcciones específica de instalación para futuros avisos por ponerse en contacto con Leonard Lowe en el Nuevo México OCD en 1220 Sur San Francis Drive, Santa Fe, Nuevo México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés en cuanto a la renovación y creará una lista de direcciones específica de instalación para personas que desean recibir futuros avisos.

THE
DAILY TIMES
FARMINGTON, NEW MEXICO
 THE FOUR CORNERS INFORMATION LEADER

PO Box 450 Farmington, NM 87499

Date: 02/07/08

NM ENERGY, MINERALS & NATURA

NM ENERGY, MINERALS & NA
 1220 SOUTH ST. FRANCIS DR.
 SANTA FE, NM 87505
 (505) 476-3400

Ad#	Publication	Class	Start	Stop	Times	AS/400 Acct
1000906792	FARMINGTO	0152 - Legal Notices	02/04/2008	02/04/2008	1	780352
1000906792	FARMINGTO	0152 - Legal Notices	02/04/2008	02/04/2008	1	780352
Total Cost:						\$313.54
Payment:						\$0.00
Balance Due:						\$313.54

TEXT:

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NAT

2008 FEB 11 PM 1:49

Please include Ad number on your payment.

AFFIDAVIT OF PUBLICATION

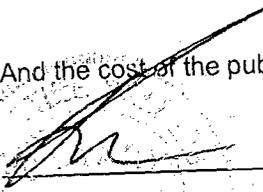
Ad No. 59700

STATE OF NEW MEXICO County of San Juan:

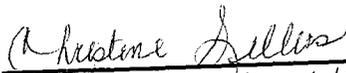
BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Monday, February 4, 2008

And the cost of the publication is \$313.54



ON 2/08/08 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.



My Commission expires 1/1/05, 20 11

COPY OF PUBLICATION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440.

(GW-045) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Kutz Canyon Gas Plant/Kebelah Compressor Station, located in the NW/4 of Section 13 and SW/4 of Section 12, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico, approximately 3 miles south of Bloomfield, New Mexico. The gas plant removes Ethane and higher hydrocarbons from field gas. The compressor station provides metering and compression to various producers for the gathering of natural gas for treatment and delivery. Approximately 1 - 1.5 million gal/year of waste water; 1000 - 5000 gal/month of used oil; 2000-8000 bbl/year of produced/natural gas water and 40,000 - 100,000 gal/month of condensate/natural gasoline are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-133) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 30-8 CDP Compressor Station, located in the SW/4 SE/4 of Section 32, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico, approximately 17 miles east of Aztec, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-134) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Decker Junction CDP Compressor Station, located in the NE/4 SE/4 of Section 19, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico, approximately 3 miles northwest of Cedar Hill, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-136) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 29-7 # 1 Compressor Station, located in the NE/4 SE/4 of Section 15, Township 29 North, Range 7 West, NMPM, San Juan County, New Mexico, approximately 24 miles east of Bloomfield, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-374) Nalco Chemical Company, 1902 Black Gold Road, Levelland, Texas, 79336 has submitted an application for a new discharge plan for their Nalco Oil and Gas Service Company, 13 County Road, 3535 Flora Vista, N.M., located in the NE/4 NW/4 of Section 22, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 72 bbls of Acid/Caustics, 52 bbls of Biocides, 1600 gallons of methanol, and 14,000 gallons of Corrosion inhibitors will be stored onsite in a closed top steel tank within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 35 feet, with a total dissolved solids concentration of approximately 1000 ppm. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site: <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico. (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 30th day of January, 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S.E.A.L

Mark Fesmire, Director

Legal No. 59700 published in The Daily Times, Farmington, New Mexico on Monday February 04, 2008

THE SANTA FE
NEW MEXICAN
Founded 1849

NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00245365 ACCOUNT: 00002212
LEGAL NO: 82256 P.O. #: 52100-00000075
925 LINES 1 TIME(S) 805.28
AFFIDAVIT: 7.00
TAX: 64.47
TOTAL: 876.75

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 82256 a copy of which is hereto attached was published in said newspaper 1 day(s) between 02/06/2008 and 02/06/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 6th day of February, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

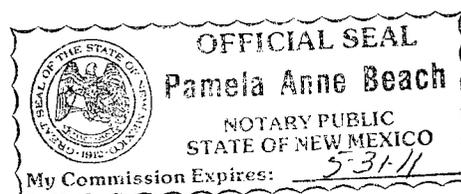
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2008 FEB 20 PM 2 13

/s/ T Valencia
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 6th day of February, 2008

Notary Pamela Anne Beach

Commission Expires: May 31, 2011



NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(BW-005) Jims Water Service, Ms. Sherry Glass, 11413 US Hwy. 82, Artesia, New Mexico 88210, has submitted an application for the renewal of a dis-

jected into the Salado Formation at a depth of 1,350 feet and 450 barrels per day of brine water is extracted through a 2,200 foot fiberglass tubing with total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 70 feet with a TDS of approximately 1,100 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(BW-030) Liquid Resource Services, LLC, Mr. David Pyeatt, 1819 N. Turner, Suite B, Hobbs, New Mexico 88240, has submitted an application for the renewal of a discharge permit for the brine well "Hobbs State No. 010" (API# 30-025-35915) located in the SE/4, NW/4 of Section 29, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. The brine extraction well is located approximately 1.4 miles west of the North Lovington Hwy. on West Bender Boulevard, turn south and head straight and onto dirt road for 0.5 mile on Northwest County

NMPM, Lea County, New Mexico, 1500 Broadway Place, Hobbs N.M. The facility provides sandblasting and painting of oilfield equipment. Approximately fifty 100 lb sacks of sandblasting sand and small quantities of paint are stored on-site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 60 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-362) Mr. Clifford Stewart of Riverside Transportation Inc., P.O. Box 1898, Carlsbad N.M., 88221-1898 has submitted an application for a new discharge plan for their Oil and Gas Service Company located in Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 1 mile East of Jal, New Mexico. Typical materials generated or used at the facility include bagged potassium chloride, new and used lube oil and other chemicals provided to the oil and gas industry. Approximately 600 gallons of used lube oil, which is

OCDC approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200-2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-133) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 30-8 CDP Compressor Station, located in the SW/4 SE/4 of Section 32, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico, approximately 17 miles east of Aztec, New Mexico. The station provides metering, compression and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate, 100-5000 gal/year/unit of waste water and 500-2000 gal/year/en-

gine of used engine oil are generated and stored in OCDC approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200-2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-374) Nalco Chemical Company, 1902 Black Gold Road, Levelland, Texas, 79336 has submitted an application for a new discharge plan for their Nalco Oil and Gas Service Company, 13 County Road, 3535 Flora Vista, N.M. located in the NE/4 NW/4 of Section 22, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 72 bbls of Acid/Caustics, 52 bbls of Biocides, 1600 gallons of methanol, and 14,000 gallons of Corrosion inhibitors will be stored onsite in a closed top steel tank within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected

New Mexico, on this 30th day of January, 2008.
STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
S E A L
Mark Fesmire,
Director.
Legal#82256
Pub. Feb. 6, 2008

Large permit No. 24
brine well "State #
Well No. 001" (API#
30-015-02036) located
in the NW/4, SE/4 of
Section 24, Township
18 South, Range 28
East, NMPM, Eddy
County, New Mexico.
The brine extraction
well is located ap-
proximately 14 miles
east of Artesia, New
Mexico on Hwy. 82,
turn south 6 miles on
Hwy. 360, and turn
west on Hagerman
Road about 1.25
miles, then turn north
into facility. Fresh
water is injected into
the Salado Formation
at a depth of 456 feet
and 900 barrels per
day of brine water is
extracted with a total
dissolved solids (TDS)
concentration of ap-
proximately 300,000
mg/L for use in the oil
industry. Groundwa-
ter most likely to be
affected by a spill,
leak, or accidental
discharge to the sur-
face is at a depth of
approximately 50 feet
with a TDS of approxi-
mately 800 mg/L. The
discharge permit ad-
dresses well con-
struction, operation,
monitoring of the
well, associated sur-
face facilities, and
provides a contin-
gency plan in the
event of accidental
spills, leaks and other
accidental discharges
in order to protect
fresh water.

(BW-019) Key Energy
Services, Inc., Mr.
Louis Sanchez, 6 De-
sta Drive, Suite 4400,
Midland, Texas 79705,
has submitted an ap-
plication for the re-
newal of a discharge
permit for the brine
well "City of Carlsbad
Well No. 001" (API#
30-015-21842) located
in the SE/4, NE/4 of
Section 36, Township
22 South, Range 26
East, NMPM, Eddy
County, New Mexico.
The brine extraction
well is located ap-
proximately 2 miles

Road, and turn right
into the facility in
Hobbs, New Mexico.
Fresh water is in-
jected into the Salado
Formation at a depth
of 1,700 feet and 580
barrels per day of
brine water is ex-
tracted with a total
dissolved solids (TDS)
concentration of ap-
proximately 300,000
mg/L for use in the oil
industry. Groundwa-
ter most likely to be
affected by a spill,
leak, or accidental
discharge to the sur-
face is at a depth of
approximately 50 feet
with a TDS of approxi-
mately 800 mg/L. The
discharge permit ad-
dresses well con-
struction, operation,
monitoring of the
well, associated sur-
face facilities, and
provides a contin-
gency plan in the
event of accidental
spills, leaks and other
accidental discharges
in order to protect
fresh water.

(GW-010) Southern
Union Gas Services,
Ltd., Bruce Williams,
Vice President, Op-
erations, Southern
Union Gas Services,
301 Commerce
Street, Suite 700, Fort
Worth, Texas 76102,
has submitted a re-
newal application for
the previously ap-
proved discharge per-
mit, Jal #3 Natural
Gas Processing Plant,
located in the SW/4
NW/4 of Section 33,
Township 24 South,
Range 37 East, NMPM,
Lea County, New Mex-
ico, approximately 3.5
miles north of Jal,
New Mexico and one
mile east of Hwy. #18.
Current operations at
the facility are: com-
pression, sweetening
and sulfur recovery,
dehydration, cryo-
genic extraction of
ethane and heavier
hydrocarbons, steam
generation, and Class
II well disposal. The
plant is designed to

300-2000 gal./yr.
oil are generated and
stored in OGD ap-
proved containers on-
site within a bermed
area prior to disposal
at an NMOCD ap-
proved facility.
Groundwater most
likely to be affected
by a spill, leak or ac-
cidental discharge is at
a depth of approxi-
mately 200-500 feet
with a total dissolved
solids concentration
of approximately 200-
2000 mg/l. The dis-
charge plan ad-
dresses how oilfield
products and waste
will be properly han-
dled, stored and dis-
posed of, including
how spills, leaks, and
other accidental dis-
charges to the sur-
face will be managed
in order to protect
fresh water.

(GW-134) Williams
Four Corners, Mr.
David Bays, Senior En-
vironmental Special-
ist, 188 County Road
4900, Bloomfield, N.M.
87413, has submitted
a renewal application
for the previously ap-
proved discharge
plan for their Decker
Junction CDP Com-
pressor Station lo-
cated in the NE/4 SE/4
of Section 19, Town-
ship 32 North, Range
10 West, NMPM San
Juan County, New
Mexico, approxi-
mately 3 miles north-
west of Cedar Hill,
New Mexico. The sta-
tion provides meter-
ing, compression, and
dehydration services
to various producers
for the gathering of
natural gas for treat-
ment and delivery.
Approximately
2000-8000 bbl/year of
produced water/natu-
ral gas condensate
100-5000
gal/year/unit of
waste water and
500-2000 gal/year/en-
gine of used engine
oil are generated and
stored in OGD ab-

by a spill, leak or ac-
cidental discharge is at
a depth of approxi-
mately 35
feet, with a total dis-
solved solids concen-
tration of approxi-
mately 1000 ppm. The
discharge plan ad-
dresses how oilfield
products and waste
will be properly han-
dled, stored, and
disposed of, including
how spills, leaks, and
other accidental dis-
charges to the sur-
face will be
managed in order to
protect fresh water.

The NMOCD has de-
termined that the ap-
plication is adminis-
tratively complete
and has prepared a
draft permit. The
NMOCD will accept
comments and state-
ments of interest re-
garding this applica-
tion and will create a
facility-specific mail-
ing list for persons
who wish to receive
future notices. Per-
sons interested in ob-
taining further infor-
mation, submitting
comments or request-
ing to be on a
facility-specific mail-
ing list for future no-
tices may contact the
Environmental Bureau
Chief of the Oil Con-
servation Division at
the address given
above. The adminis-
trative completeness
determination and
draft permit may be
viewed at the above
address between 8:00
a.m. and 4:00 p.m.
Monday through Fri-
day or may also be
viewed at the NMOCD
web site
[http://www.emnrdis-
ateinmi.us/ocd/](http://www.emnrdis-
ateinmi.us/ocd/). Per-
sons interested in ob-
taining a copy of the
application and draft
permit may contact
the NMOCD at the ad-
dress given above.
Prior to ruling on any
proposed discharge
permit or material

south of Carlsbad, New Mexico, and 0.5 mile east on Hwy. 62/180. Fresh water is injected into the Salado Formation at a depth of 710 feet and 650 barrels per day of brine water is extracted with a total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 150 feet with a TDS of approximately 1,800 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(BW-028) Key Energy Services, Inc., Mr. Louis Sanchez, 6 Desta Drive, Suite 4400, Midland, Texas 79705 has submitted an application for the renewal of a discharge permit for the brine well "State Well No. 001" (API# 30-025-33547) located in the SW/4, NW/4 of Section 15, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The brine extraction well is located approximately 2.5 miles north of Eunice, New Mexico on Hwy. 18, east on CR-207 0.1 miles into the facility. Fresh water is in-

have no intentional liquid discharges and disposes of wastewater and acid gas in a permitted Class II Woolworth Estate disposal well (API# 30-025-27081), which will be replaced by a similar well about 200 ft. east of the existing well. The new disposal well will inject in addition to past waste disposal, acid gas (H2S) into the San Andres Formation (4,350 - 5,200 ft.) A hydrogen sulfide contingency plan has been incorporated into the discharge permit. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 feet, with a total dissolved solids concentration of approximately 2,200 mg/l. The discharge permit addresses remediation of soil and ground water and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-319) Robert Strasner of R&R Service Company Inc., P.O. Box 1409, Hobbs, N.M. 88241-1409, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service company, located in the NE/4 SW/4 of Section 33, Township 18 South, Range 38 East,

with a total dissolved solids concentration of approximately 1,010 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-045) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Kutz Canyon Gas Plant/Keblah Compressor Station, located in the NW/4 NW/4 of Section 13 and SW/4 of Section 12, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico, approximately 3 miles south of Bloomfield, New Mexico. The gas plant removes Ethane and higher hydrocarbons from field gas. The compressor station provides metering and compression to various producers for the gathering of natural gas for treatment and delivery. Approximately 1 - 1.5 million gal/year of waste water; 1000 - 5000 gal/month of used oil; 2000-8000 bbl/year of produced/natural gas water and 40,000 - 100,000 gal/month of condensate/natural gasoline are generated and stored in

proved containers on-site within a bermed area prior to disposal at an NMOC approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet with a total dissolved solids concentration of approximately 200-2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-136) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 29-7 #1 Compressor Station, located in the NE/4 SE/4 of Section 15, Township 29 North, Range 7 West, NMPM, San Juan County, New Mexico, approximately 24 miles east of Bloomfield, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/en-

ification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOC hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerías y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe,