

Copy sent to E. Busch



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401
5525 HWY. 64 NBU 3004

OIL CONSERVATION DIVISION
RECEIVED

'93 AUG 10 AM 9 01

August 5, 1993

Mr. William J. LeMay
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Unorthodox Well Location
1378' FSL & 273' FWL (W/2)
Section 25-T30N-R5W
Rio Arriba County, New Mexico
GF-5397

Dear Mr. LeMay:

Phillips Petroleum Company hereby requests administrative approval for an unorthodox well location for its San Juan Unit 30-5 #251. This request for unorthodox location is designed to allow Phillips to move from an unstable, steep hillside at standard location to level and stable terrain. The Unit boundary of the Phillips operated unit is noted (red) on the topo map in relationship to the acreage which will be dedicated to this well (blue), thus evidencing the fact that this is an internal location to the Unit.

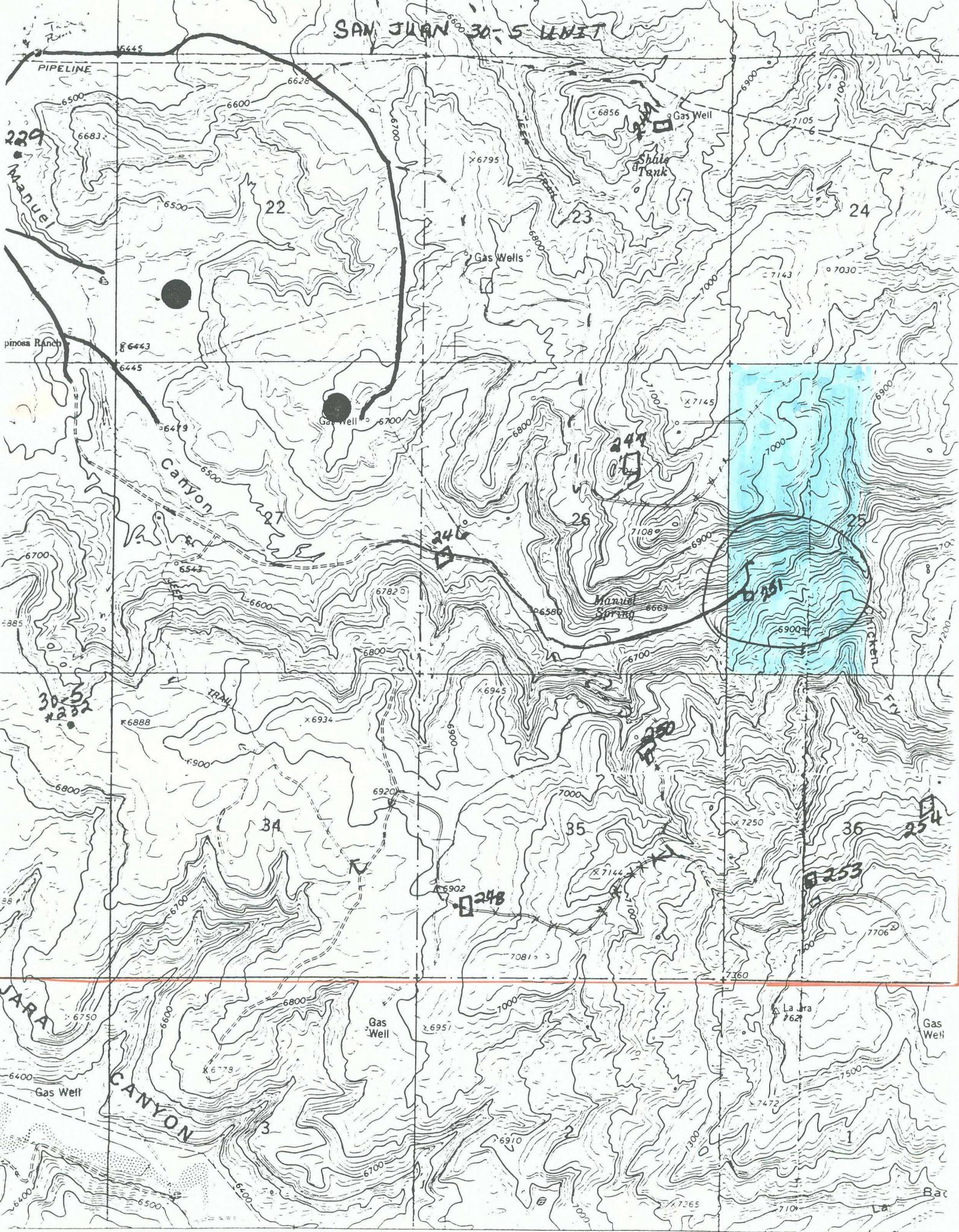
A copy of the C-102 and the BLM permit request are enclosed in addition to the aforementioned topo map. If any additional information is required, please advise.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

W. Frank Hulse, III
Land Specialist, CPL
San Juan Basin
(505) 599-3458

SAN JUAN 30-5 UNIT



229 Manuel

Pinosa Ranch

JARA CANYON

Gas Well

Shula Tank

Gas Wells

Gas Well

Manuel Spring

30-5 #232

248

La Jara 762

253

254

La B...

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. SF-078738
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Phillips Petroleum Company Attn: Patsy Clugston (505) 599-3454		7. UNIT AGREEMENT NAME San Juan 30-5 Unit
3. ADDRESS AND TELEPHONE NO. 5525 Hwy. 64, NBU 3004, Farmington, New Mexico 87401		8. FARM OR LEASE NAME, WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface Unit L, 1378' FSL & 273' FWL At proposed prod. zone Same as Above		9. AP WELL NO. # 251
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 25 Miles East of Blanco		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-30-N, R-5-W
16. NO. OF ACRES IN LEASE 1080 Acres		12. COUNTY OR PARISH 18. STATE Rio Arriba N.M.
17. NO. OF ACRES ASSIGNED TO THIS WELL 320 W/2		20. ROTARY OR CABLE TOOLS Rotary
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		22. APPROX. DATE WORK WILL START* Upon Approval
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6647' (GL Unprepared)		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, J-55	250'	175.5 cu ft, Circ. to Surface
8-3/4"	7"	23#, J-55	3240'	1443 cu ft, Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	3160'-3350'	*

- * If the coal is clefted a 5-1/2", 23#, P110 liner will be run in the open hole without being cemented.
- * If the coal is not clefted a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sx cement and the well fractured.

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Hasely Ed Hasely - TITLE Environmental Engineer DATE July 30, 1993

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 7504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

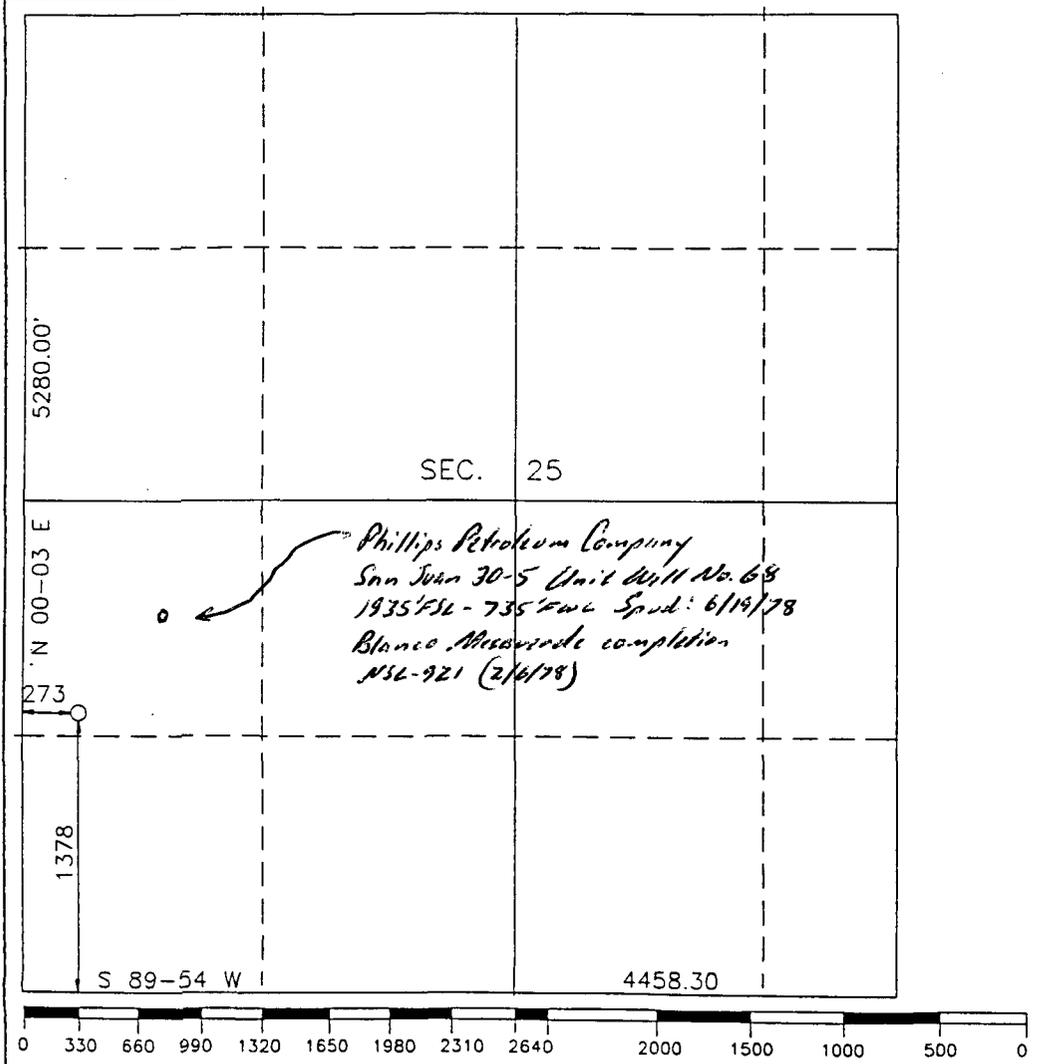
Operator	PHILLIPS PETROLEUM	Lease	SAN JUAN 30-5 UNIT	Well No.	251
Unit Letter	L	Section	25	Township	T.30 N.
				Range	R.5 W.
				County	RIO ARRIBA
Actual Footage Location of Well:	1378 feet from the SOUTH line and		273 feet from the WEST line	NMPM	
Ground level Elev.	6647	Producing Formation		Pool	
				Dedicated Acreage:	Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatch marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name _____

Position _____

Company _____

Date _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed MAY 19 1978

Signature & Seal
Professional Surveyor
ROY A. BUSH
NEW MEXICO
REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate No. 8894



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RECEIVED

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

'93 AUG 19 AM 8 53

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Date: 8-16-93

Attn: Mike Stagner

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

RE: Proposed MC _____
Proposed NSL A _____
Proposed WFX _____
Proposed NSP _____

Proposed DHC _____
Proposed SWD _____
Proposed PMX _____
Proposed DD _____

Gentlemen:

I have examined the application received on 8-12-93
for the Phillips Pet Co. OPERATOR S.J. 30-5 well #251 LEASE & WELL NO.

L-25-30N-5W and my recommendations are as follows:
UL-S-T-R

Approve

Yours truly,

Ernie Bush