



OIL CONSERVATION DIVISION
RECEIVED

'93 SEP 7 AM 1 37

Amoco Production Company

September 2, 1993

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
PO Box 2088
Santa Fe, New Mexico 87504

Southern Rockies Business Unit
Amoco Building
1670 Broadway
Post Office Box 800
Denver, Colorado 80201
303-830-4040

File: CAW-236-986.511

Application for Unorthodox Location
Best Gas Com #1 Well
NE/4 Section 21-T32N-R10W
Basin Dakota Pool
San Juan County, New Mexico

Amoco Production Company hereby requests administrative approval for an unorthodox location in the Basin Dakota Pool. Amoco proposes to drill the Best Gas Com #1 Well at a location 730' FNL and 1585' FEL of Section 21. This location is necessary due to the topographical condition in this area. We will be utilizing an existing wellpad for this well. This spacing unit is in the E/2 Section 21, T32N-R10W. The offset operator will receive a copy of the application by certified mail with a request that they furnish your Santa Fe office with a waiver of objection and return one copy to Amoco.

Sincerely,

JW Hawkins
J. W. Hawkins

JWH/jmc

cc: Julie Acevedo

Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Rd.
Aztec, NM 87410

WAIVER

_____ hereby waives objection to Amoco's application for unorthodox well location for the Best Gas Com #1 Well in the Basin Dakota Pool as proposed above.

By: _____ Date: _____

VERIFICATION AND AFFIDAVIT

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

J. W. Hawkins, of lawful age, being first duly sworn on his oath, deposes and says:

That he is employed in an engineering capacity by Amoco Production Company in its Denver, Colorado office; that he has been qualified as an expert engineering witness by the New Mexico Oil Conservation Division and his qualifications have been made of record; that Amoco's application for administrative approval for unorthodox location for the Best Gas Com #1 well in the Basin Dakota Pool, San Juan County, New Mexico was prepared under his direction and supervision; that the matter and things therein set forth are true and correct to the best of his knowledge and beliefs. Copies of the application have been mailed by certified mail to the affected operators.



J. W. Hawkins

Subscribed and sworn to before me this 2nd day of September, 1993.



Notary Public

My Commission expires: 4-7-94

Amoco Production Company

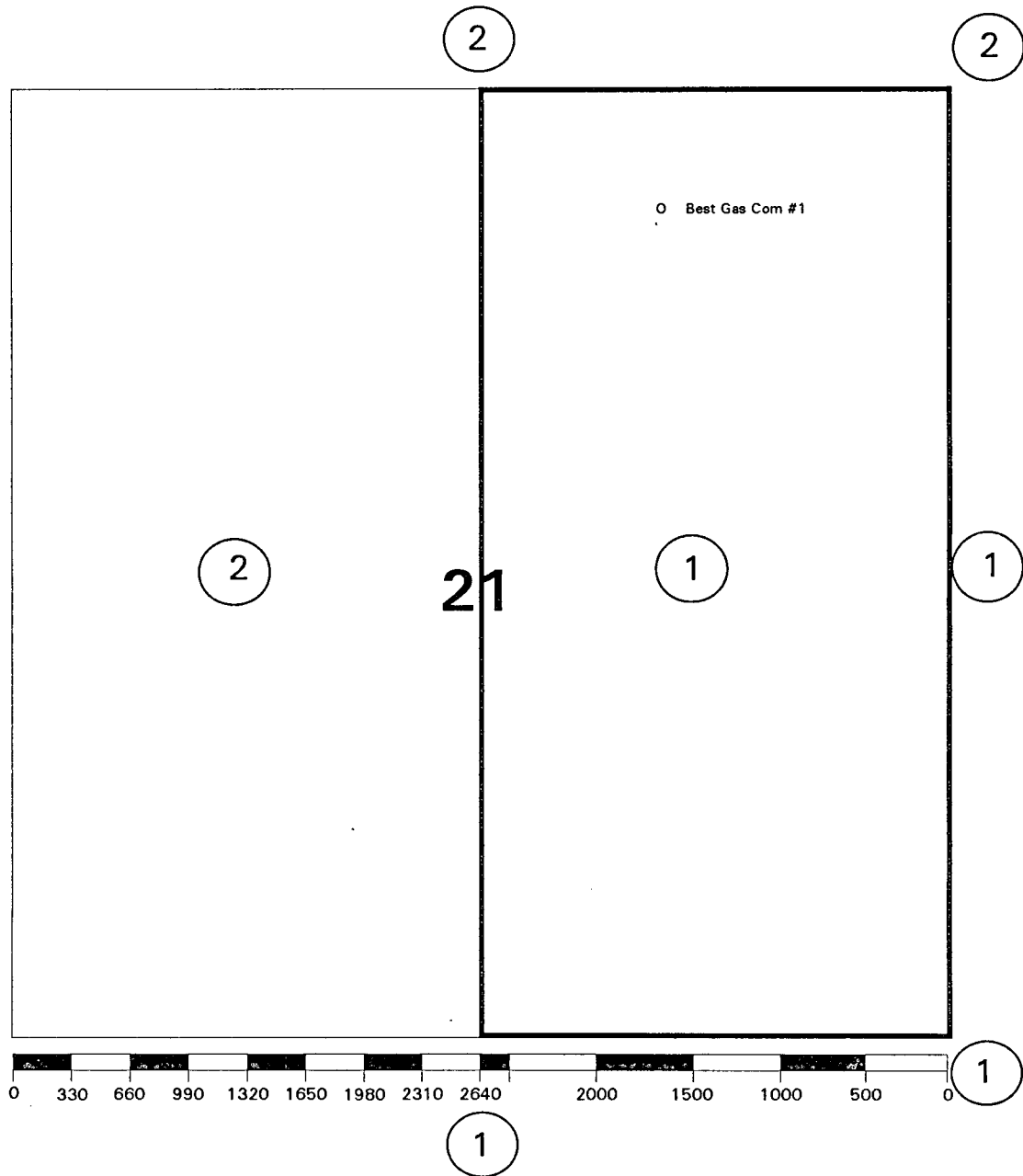
Offset Operator Plat

Best Gas Com #1

Township 32North - Range 10West

730 ' FNL, 1585' FEL Sec. 21

Basin Dakota Formation



1. Amoco Production Company, P.O. Box 800, Denver, Co. 80201
2. Meridian Oil Prod., P.O. Box 4289, Farmington, NM 87499



OIL CONSERVATION DIVISION
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'93 SEP 20 PM 9 46

Amoco Production Company

Southern Rockies Business Unit
Amoco Building
1670 Broadway
Post Office Box 800
Denver, Colorado 80201
303-830-4040

September 2, 1993

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
PO Box 2088
Santa Fe, New Mexico 87504

File: CAW-236-986.511

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Best Gas Com #1 Well
NE/4 Section 21-T32N-R10W
Basin Dakota Pool
San Juan County, New Mexico

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Sincerely,

JW Hawkins
J. W. Hawkins

JWH/jmc

cc: Julie Acevedo

Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Rd.
Aztec, NM 87410

WAIVER

Meridian Oil Inc. hereby waives objection to Amoco's application for unorthodox well location for the Best Gas Com #1 Well in the Basin Dakota Pool as proposed above.

By:

John F. Zeit

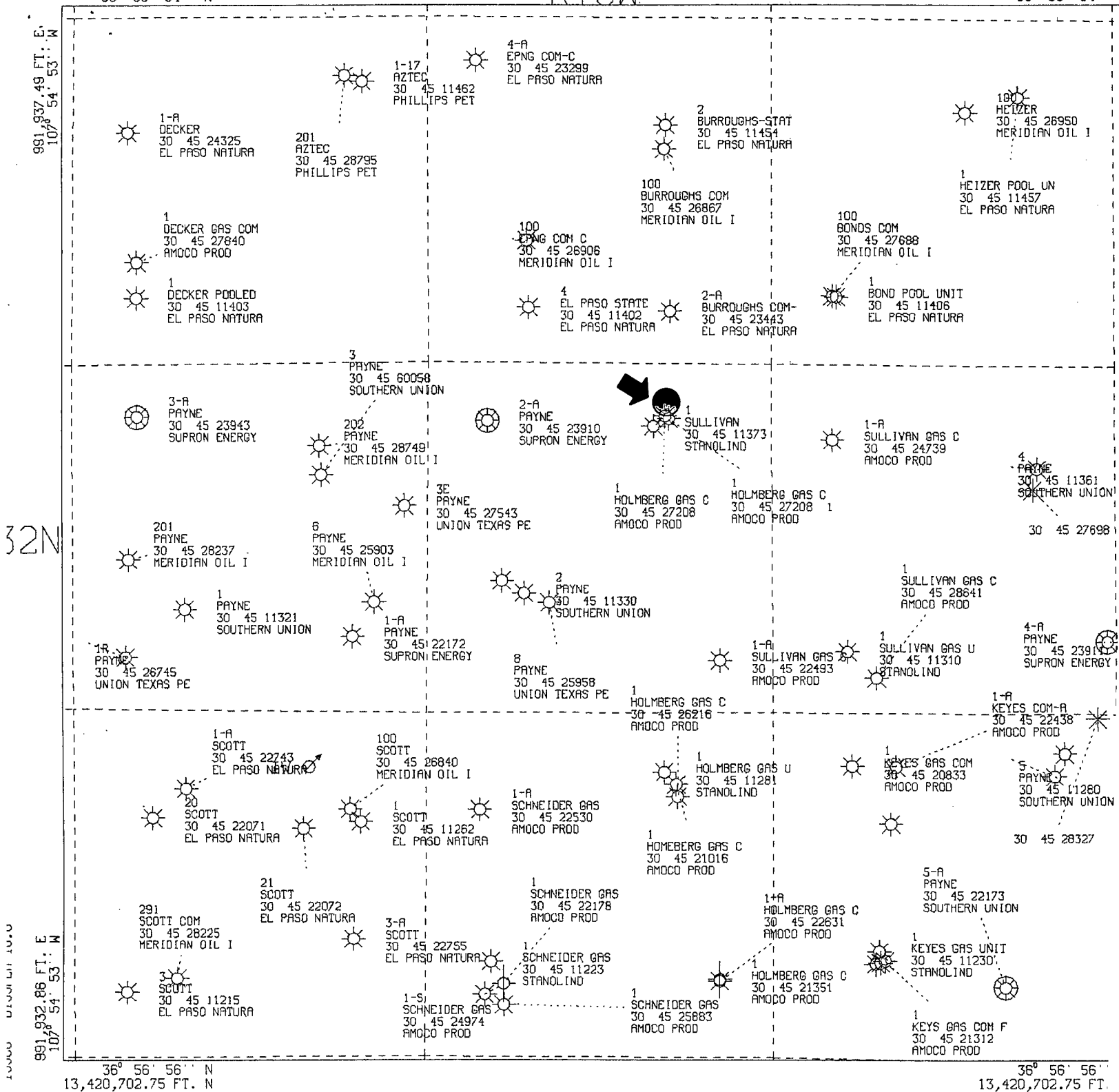
Date:

September 10, 1993



NSL-3714

13,436,697.17 FT.
36° 59' 34"



All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

POLYCONIC CENTRAL MERIDIAN - 107° 53' 14'' W LON
SPHEROID - 6

AMOCO PRODUCTION COMPANY
BEST GAS COM #1
SEC 21-T32N-R10W
SAN JUAN NM

SCALE 1 IN. = 2,000 FT. AUG 16, 199

NOTICE OF STAKING

(Not to be used in place of Application for Permit to Drill Form)		6. Lease Number SF-080517	
1. Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (Specify)		7. If Indian, Allottee or Tribe Name	
2. Name of Operator: Amoco Production Company		8. Unit Agreement Name	
3. Name of Specific Contact Person: J.C. Schwarz		9. Farm or Lease Name Best Gas Com	
4. Address & Phone No. of Operator or Agent. 200 Amoco Court (505) 326-9223 Farmington, New Mexico 87401		10. Well No. #1	
5. Surface Location of Well 730' FNL 1585' FEL Attach: a) Sketch showing road entry onto pad, pad dimensions, and reserve pit. b) Topographical or other acceptable map showing location, access road, and lease boundaries.		11. Field or Wildcat Name Blanco Mesaverde Basin Dakota 12. Sec., T., R., M., or Blk and Survey or Area Sec. 21 T32N-R10W	
15. Formation Objective(s) Mesaverde	16. Estimated Well Depth 8500'	13. County, Parish or Borough San Juan	14. State New Mexico

17. Additional Information (as appropriate; shall include surface owner's name, address and, if known, telephone number)

USA - Surface Owner

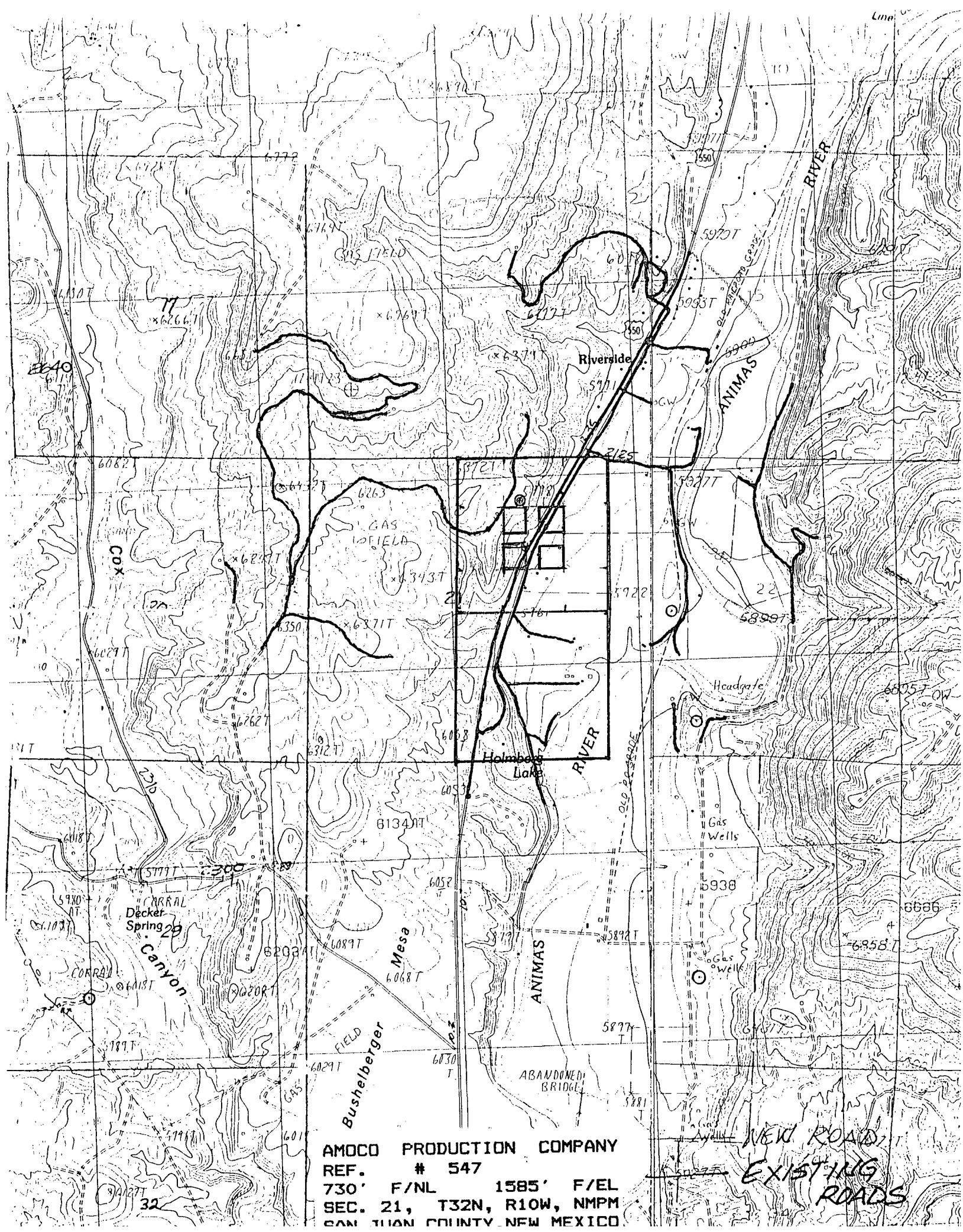
18. Signed Juli Acuña Title Sr. Staff Assistant Date 8/2/93

Note: Upon receipt of this Notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the onsite.

Operators must consider the following prior to the onsite:

- a) H2S Potential
- b) Cultural Resources (Archeology)
- c) Federal Right-of-Way or Special Use Permit

IMPORTANT: SEE REVERSE SIDE FOR INSTRUCTIONS



AMOCO PRODUCTION COMPANY
REF. # 547
730' F/NL 1585' F/EL
SEC. 21, T32N, R10W, NMPL
SAN JUAN COUNTY NEW MEXICO

NEW ROAD
EXISTING
ROADS

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease Best Gas Com		Well No. #1
Unit Letter B	Section 21	Township 32 NORTH	Range 10 WEST	County NMPM SAN JUAN	

Actual Footage Location of Well:

730 feet from the NORTH line and		1585 feet from the EAST line	
Ground level Elev. 6244	Producing Formation Blanco Mesaverde	Pool Blanco Mesaverde	Dedicated Acreage: E2/ 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

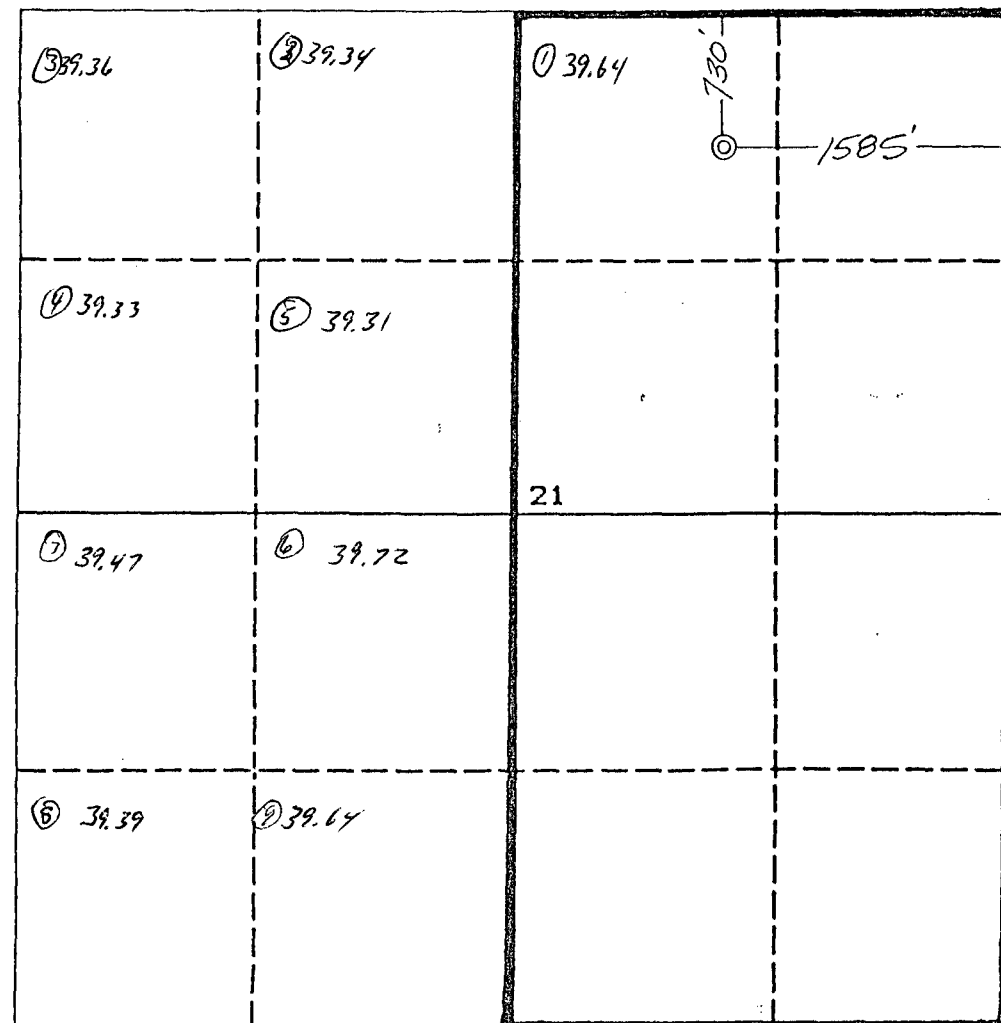
Signature *Julie L. Acevedo*
Printed Name **Julie L. Acevedo**
Position **Sr. Staff Assistant**
Company **Amoco Production Company**
Date **8/2/93**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

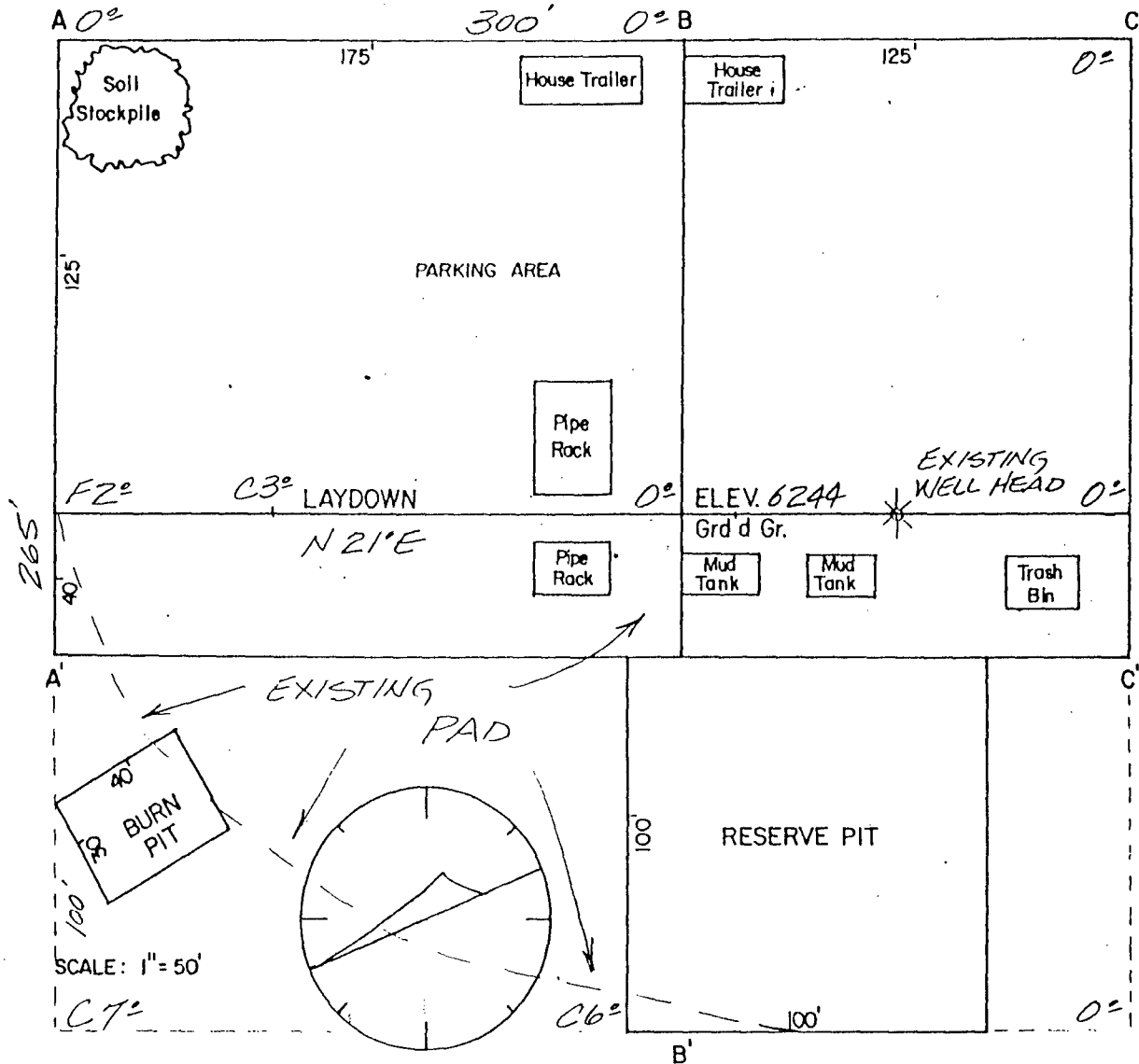
Date Surveyed
July 14, 1993

Signature & Seal of Professional Surveyor
GARY D. VANN
7016
Certification No. **7016**



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

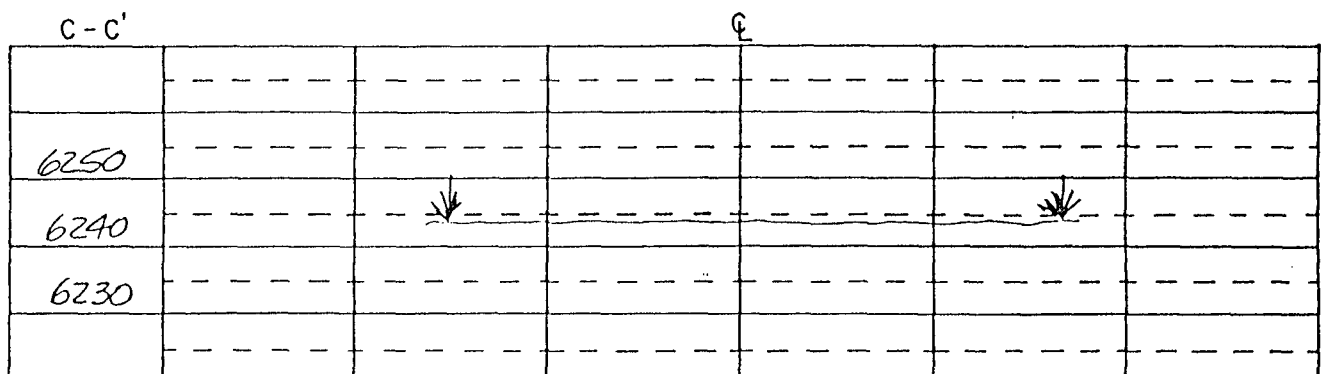
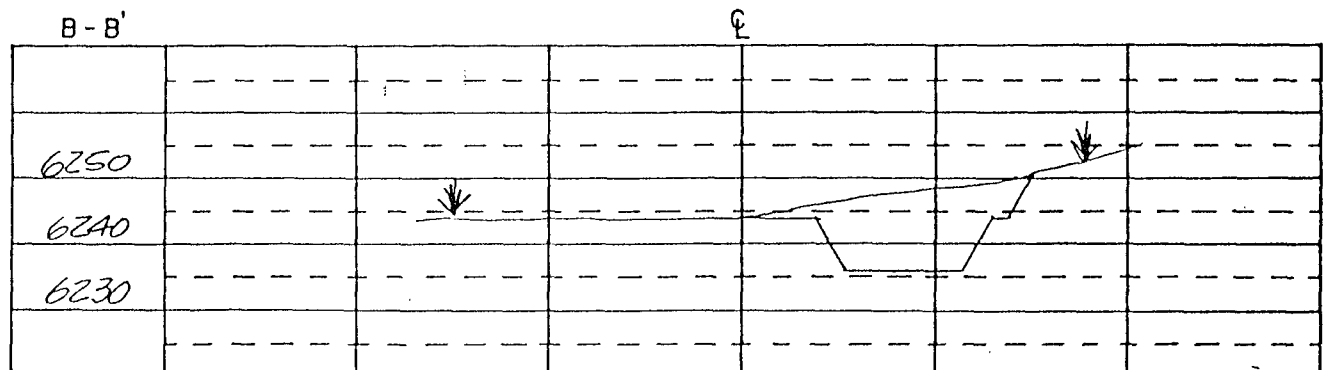
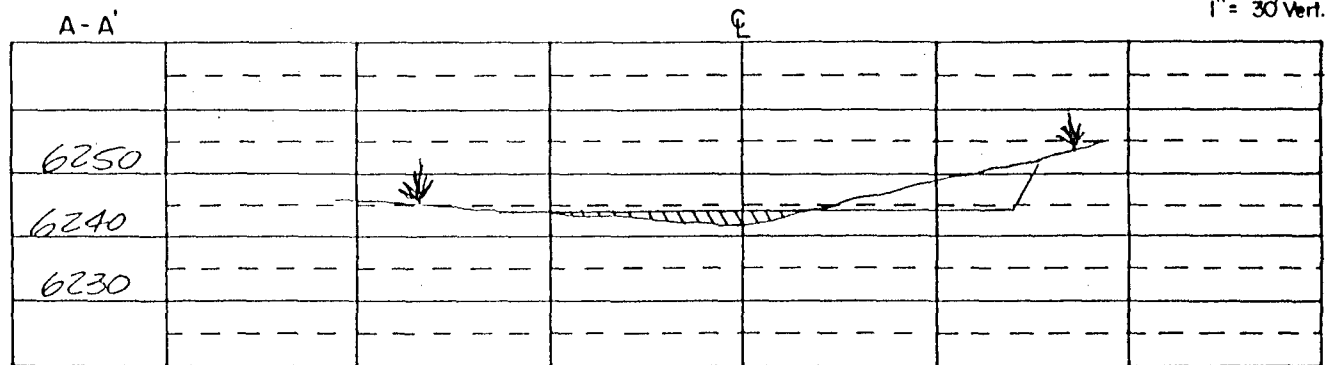
AMOCO PRODUCTION COMPANY
REF. # 547
730' F/NL 1585' F/EL
SEC. 21, T32N, R10W, NMPM
SAN JUAN COUNTY, NEW MEXICO



NOTE: Contractor should call 1-800-321-2537 for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least 2 days prior to construction.

AMOCO PRODUCTION COMPANY
 REF. # 547
 730' F/NL 1585' F/EL
 SEC. 21, T32N, R10W, NMPM
 SAN JUAN COUNTY, NEW MEXICO

SCALE: 1" = 100' Horiz.
 1" = 30' Vert.





CONSERVATION DIVISION

STATE OF NEW MEXICO

RECEIVED
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

93 SEP 9 AM 10 48

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Date: 9-7-93

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Attn: Mike Stegner

RE: Proposed MC _____
Proposed NSL X _____
Proposed WFX _____
Proposed NSP _____

Proposed DHC _____
Proposed SWD _____
Proposed PMX _____
Proposed DD _____

Gentlemen:

I have examined the application received on 9-7-93

for the Amoco Best Gas Com #1
OPERATOR LEASE & WELL NO.

B-21-32N-10W and my recommendations are as follows:
UL-S-T-R

Approve

Yours truly,

Ernie Bosch