

District I
1625 N. French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	BTA Oil Producers	Contact	<input type="checkbox"/> Pam Inskeep
Address	104 S. Pecos, Midland, TX 79701	Telephone No.	<input type="checkbox"/> (432) 682-3753
Facility Name	Burgundy, 20005, JV-P	Facility Type	<input type="checkbox"/> Tank Battery API 30 025 35178
Surface Owner	State of NM	Mineral Owner	State of NM
		Lease No.	LG-1487 & L-723

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	35	21S	34E	1548	North	660	West	Lea

NATURE OF RELEASE

Type of Release	Minor	Volume of Release	6 bbls	Volume Recovered	<input type="checkbox"/> 0 bbls
Source of Release	Vent out of pop-off	Date and Hour of Occurrence	3/22/2008	Date and Hour of Discovery	<input type="checkbox"/> Midday, 3/22/2008
Was Immediate Notice Given?	OCD found release <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Not known		
By Whom?	<input type="checkbox"/>	Date and Hour	<input type="checkbox"/> 3/22/2008		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse			

RECEIVED

MAR 26 2008

HOBBS OCD

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
At approximately 8 a.m. on 3/22/2008, our pumper arrived at the location and found the pump had been shut off. Contact with the field foreman, Jorge Lopez was immediately made. Mark Whitaker with the OCD had discovered the release and shut off the pump. It was determined that the well lost pressure and oil vented out of the pop-off. An estimated 6 barrels of oil was lost. The bulk of the spill was limited to the pad, though a trickle was visible outside of the pad and trailed for approximately 35 yards. No free liquid will be recovered. Jesco has been called in to turn, roll in, and mix the affected soil with added clean soil. After 24-to 48 hours, the soil will be turned again.
Soil samples will be taken and analyzed by Trace Laboratories.

Describe Area Affected and Cleanup Action Taken.*
See above explanation

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Pam Inskeep</i>	OIL CONSERVATION DIVISION	
Printed Name:	Pam Inskeep	Approved by <input type="checkbox"/> District Supervisor:	<i>[Signature]</i> ENVIRONMENTAL ENGINEER
Title:	Regulatory Administrator	Approval Date:	3.26.08
Date:	3/24/2008	Expiration Date:	5.26.08
Phone:	(432) 682-3753	Conditions of Approval:	Attached <input type="checkbox"/> IRP 1827

* Attach Additional Sheets If Necessary

PCOHO 808 736 382