DAMN 08 105 35684

# NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505



## **ADMINISTRATIVE APPLICATION CHECKLIST**

	• •	Ü	e-mail Address	
Print o	or Type Name	Signature	Title	Date
	Note	: Statement must be completed by an	individual with managerial and/or supervisor	ry capacity.
	val is <b>accurate</b> a	nd complete to the best of my kn	nformation submitted with this application owledge. I also understand that <b>no act</b> ons are submitted to the Division.	
	[G]	Waivers are Attached		
	[F]	For all of the above, Proof	of Notification or Publication is Atta	ched, and/or,
	[E]	Notification and/or Concu		
	[D]	Notification and/or Concu	rrent Approval by BLM	
	[C]	Application is One Which	Requires Published Legal Notice	
	[B] <sup>-</sup>	Offset Operators, Leaseho	lders or Surface Owner	
[3]	NOTIFICAT [A]		Those Which Apply, or Does Not Ariding Royalty Interest Owners	apply
	[C]	Injection - Disposal - Pressure WFX PMX S	Increase - Enhanced Oil Recovery WD PI	₹
	Check [B]	One Only for [B] or [C] Commingling - Storage - Meas DHC CTB P		М
[2]	TYPE OF AF	PPLICATION - Check Those William Location - Spacing Unit - Simum NSL NSP S		
[1]		/Applicant Name: e well) Lease/Well Name: Well API No. 30		· · · · · · · · · · · · · · · · · · ·
	[DHC-Dow [PC-Po	nhole Commingling] [CTB-Lea ool Commingling] [OLS - Off-Lo [WFX-Waterflood Expansion]	ise Commingling] [PLC-Pool/Lease ease Storage] [OLM-Off-Lease Me [PMX-Pressure Maintenance Expan [IPI-Injection Pressure Increase]	e Commingling] asurement] sion]
Applio	cation Acronym	s:	NG AT THE DIVISION LEVEL IN SANTA FE  dard Proration Unit] [SD-Simultaned	ous Dedication1
1	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE A	PPLICATIONS FOR EXCEPTIONS TO DIVISION	NOLLS AND REGOLATIONS

### SDX Resources, Inc.

P.O. Box 5061 MIDLAND, TX 79704 TEL: (432) 685-1761 FAX: (432) 685-0533 TOLL FREE: (800) 344-1761

## RECEIVED

2008 MAR 20 PM 2 20

- August-2--2005

NMOCD 1220 South Francis Drive Santa Fe, N.M. 87505 Attn. Will Jones 17 T 29 T

RE: NW State #8 (API # 30-015-30815)

Gentlemen,

NMOCD order SWD-1081 covered the conversion of SDX Resources NW State #8 well from a producer into a SWD well injecting into an interval from 2523'-2859' and calculated an injection pressure limit of 504# (2523 X .2). Attached is data from a step rate test run by Cardinal Surveys on the well) we request that the injection pressure limit for the NW State #8 be increased to 908#. If you have any questions or need any additional information, please give me a call. Thanks for your attention on this matter.

Sincerely,

Chuck Morgan

## **Step Rate Test**



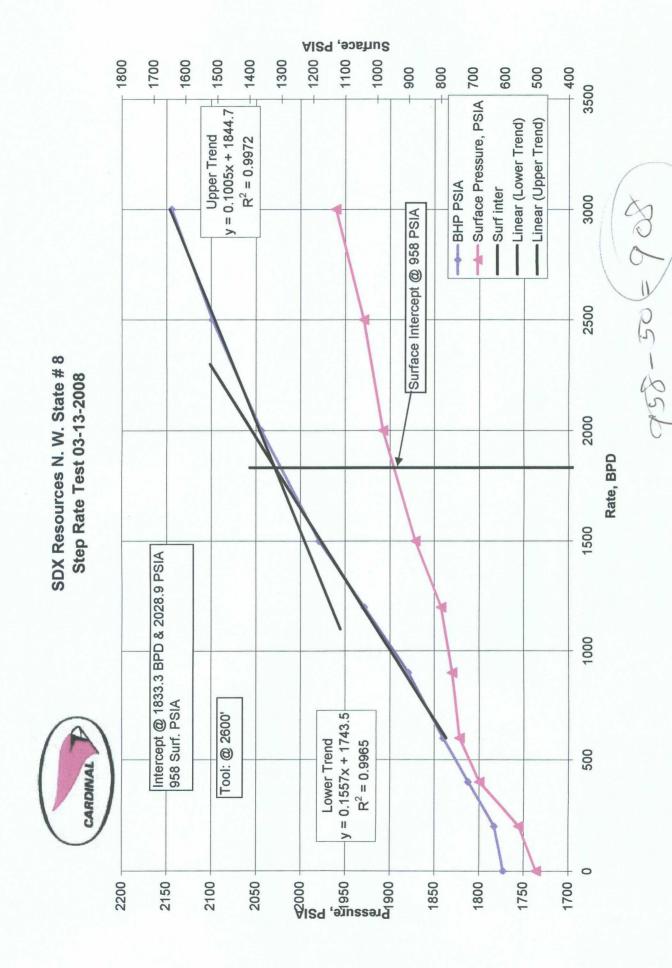
#### **Cardinal Surveys Company**

March 13, 2008

SDX Resources N. W. State # 8 Field: Eddy County, NM SC 56781 File # Intercept @ 1833.3 BPD & 2028.9 PSIA, 958 Surf. PSIA

Downhole PSI Tool Ser. No. Surface PSI Gauge Ser. No. Tool @ 2600'

Start		End	Rate		
Time		Time	BPD		Comments
1	8:34 AM	9:15 AM		0	On Bottom
2	9:15 AM	9:45 AM		200	
3	9:45 AM	10:15 AM		400	
4	10:15 AM	10:45 AM		600	
5	10:45 AM	11:15 AM		900	
6	11:15 AM	11:45 AM		1200	
7	11:45 AM	12:15 PM		1500	
8	12:15 PM	12:45 PM	2	2000	
9	12:45 PM	1:15 PM	2	2500	
10	1:15 PM	1:45 PM	3	3000	
11	1:45 PM	2:00 PM		0	Fall Off



Step Rate Test

SDX Resources N. W. State # 8 Field: Eddy County, NM



Upper	Trend								2044.1	2099	2144.6	
Lower	Trend				1840.3	1879.3	1928.8	1979.5				
Avg	BPD	0	202	413	900	888	1258	1450	1978	2515	3067	0
Delta	BBL	0	4.2	8.6	12.5	18.5	26.2	30.2	41.2	52.4	63.9	0
Cum	BBL	0	4.2	12.8	25.3	43.8	2	100.2	141.4	193.8	257.7	257.7
Sur	PSIA	501.1	556.8	680.2	741.9	765.3	799.3	880.5	983	1042.8	1130.4	910.4
I. Pressure	PSIA	1773.1	1783.3	1812.5	1840.3	1879.3	1928.8	1979.5	2044.1	2099	2144.6	2042
Step B. F	вРБ	0	200	200	200	300	300	300	200	200	500	-3000
Last Rate	BPD	0	200	400	900	006	1200	1500	2000	2500	3000	0
D Time La	Min	4	30	30	30	30	30	30	30	30	30	15
	E Time	9:15 AM	9:45 AM	10:15 AM	10:45 AM	11:15 AM	11:45 AM	12:15 PM	12:45 PM	1:15 PM	1:45 PM	2:00 PM
	S Time	8:34 AM	9:15 AM	9:45 AM	10:15 AM	10:45 AM	11:15 AM	11:45 AM	12:15 PM	12:45 PM	1:15 PM	1:45 PM
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0.1005 1844.7	

int point: 1833.3333 BPD 2028.95 Psia

