

AP - 085

**GENERAL
CORRESPONDENCE**

2008 - 2007



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



April 25, 2008

Mr. Dennis Newman
OXY USA, Inc.
P.O. Box 4294
Houston, TX 77210-4294

**RE: REQUIREMENT TO SUBMIT ABATEMENT PLAN
OXY USA, INC. - TODD HOBBS R NO. 10 TANK BATTERY
SECTION 31, TOWNSHIP 7 SOUTH, RANGE 36 EAST
ROOSEVELT COUNTY, NEW MEXICO
OCD CASE NO. AP085**

Dear Mr. Newman:

The Oil Conservation Division (OCD) has determined that OXY USA, Inc. (OXY) must submit a Stage 1 Abatement Plan in accordance with OCD's Rule 19 (19.15.1.19 NMAC) to investigate ground water contamination at its Todd Hobbs R No. 10 tank battery, located in Section 31, Township 7 South, Range 36 East, Roosevelt County, New Mexico. The Stage 1 Abatement Plan proposal must be submitted to the OCD Santa Fe Office with a copy provided to the OCD Hobbs District Office and must meet of all the requirements specified in OCD Rule 19 (19.15.1.19 NMAC), including, but not limited to, the public notice and participation requirements specified in Rule 19G. The Stage 1 Abatement Plan is due sixty (60) days from the receipt by OXY of this written notice.

OXY's Stage 1 Abatement Plan must specifically meet all of the requirements specified in OCD Rule 19E.3, including, but not limited to, a site investigation work plan and monitoring program that will enable it to characterize the release using an appropriate number of isoconcentration maps and cross sections and to provide the data necessary to select and design an effective abatement option. OXY's proposal must include the installation of at least one monitor well beneath the site of the tank battery screened below the water table to determine whether "plume diving" is occurring. OXY may, if it chooses, concurrently submit a Stage 2 Abatement Plan that proposes appropriate proactive abatement options.



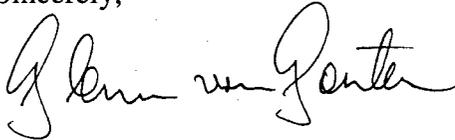
Mr. Dennis Newman

April 25, 2008

Page 2

OXY should submit one paper copy with and an electronic copy on CD of all future workplans and/or reports. Please refer to **OCD Case No. AP085** on all future correspondence. If you have any questions, please contact Glenn von Gonten of my staff at (505) 476-3488.

Sincerely,



Wayne Price
Environmental Bureau Chief

WP/gvg

cc: Chris Williams
Larry Johnson



Occidental Permian Ltd.
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294
Phone 713.215.7000
www.oxy.com

RECEIVED
2008 MAR 17 PM 2 00

VIA REGULAR MAIL AND EMAIL

March 11, 2008

Mr. Glenn von Gonten
New Mexico Energy, Mineral and Natural Resources Department
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Submission of Form C-141 – Release Notification and Corrective Action and OXY USA
Inc. Authorized Representative
Todd ATB#1,
State L-2 Tank Battery
E. M. Elliott Tank Battery
Todd Water Injection Station
Todd Hobbs R #10 Tank Battery
E. C. Hill “B” ATB at Well #24
E. C. Hill B-D Tank Battery
E. C. Hill Federal #7 Tank Battery

Dear Mr. von Gonten:

OXY USA Inc. (“Oxy”) appreciates the time you and Wayne Price with the Oil Conservation Division (“OCD”) spent meeting with Oxy representatives (Rick Passmore with Glenn Springs Holding, Inc., Tim Reed with Highlander Environmental, and myself) on February 27, 2008 to discuss Oxy’s role as the new operator for the subject sites effective March 1, 2008.

Per your request, attached are Form C-141s for the eight (8) referenced sites. Note Rule 116 letter notifications for these sites were sent to the OCD on June 25, 2007 by Latigo Petroleum Inc. (“Latigo”). Pogo Producing (“Pogo”) acquired Latigo in 2006 followed by Plains Exploration and Production (“PXP”) acquiring Pogo in November 2007. Oxy has recently acquired majority interest in these sites from PXP and is the new operator.

OXY’s remediation company, Glenn Springs Holding, Inc. (“GSH”) will be responsible for managing the referenced sites; GSH is a subsidiary of Occidental Petroleum Corporation. OXY’s authorized project manager for the referenced sites will be:

Mr. Rick Passmore
Glenn Springs Holding, Inc.
5005 LBJ Freeway, Suite 1350
Dallas Texas 75244
Office: 972-687-7504
Mobile: 859-221-7616
Rick_passmore@oxy.com

March 11, 2008
Page 2

If you or District I have any questions concerning the C-141s for the referenced sites, please contact Mr. Passmore. Again, we thank you for your time meeting with us.

Sincerely,

A handwritten signature in black ink, appearing to read "D. Newman", with a stylized flourish at the end.

Dennis L. Newman, P.E.

cc: New Mexico Energy, Mineral and Natural Resources Department
Oil Conservation Division
District I
1625 N. French Dr.
Hobbs, New Mexico 88240

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company OXY USA, Inc.	Contact Rick Passmore
Address P.O. Box 4294, Houston, Texas 77210-4294	Telephone No. 972-687-7504
Facility Name Todd Hobbs R #10 Tank Battery	Facility Type Abandoned Tank Battery

Surface Owner	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section 31	Township 7 South	Range 36 East	Feet from the	North/South Line	Feet from the	East/West Line	County Roosevelt
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Latitude 33.66906 Longitude 103.30061

NATURE OF RELEASE

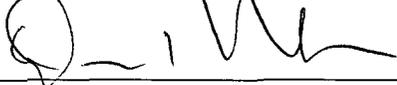
Type of Release Oil and /or produced water	Volume of Release Unknown	Volume Recovered None
Source of Release Historic oil and produced water spills	Date and Hour of Occurrence Unknown	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom?	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Historic spills.
Latigo Petroleum, Inc. made initial notification to the NMOCD on June 25, 2007, based on due diligence. Latigo was bought by Pogo Producing in 2006. Plains Exploration and Production (PXP) bought Pogo Producing in 2007, and finally OXY, USA Inc. purchased a majority interest in the PXP New Mexico assets on February 29, 2008 and became the operator on March 1, 2008.

Describe Area Affected and Cleanup Action Taken.*
Site Investigation and Characterization is in progress.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Dennis Newman	Approved by District Supervisor:	
Title: Senior Environmental Consultant	Approval Date:	Expiration Date:
E-mail Address: dennis_newman@oxy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: March 7, 2008 Phone: 713-366-5485		

* Attach Additional Sheets If Necessary

APOBS



Highlander Environmental Corp.

Midland, Texas

February 18, 2008

Mr. Glenn von Gonten
New Mexico Energy, Minerals, & Natural Resources
Oil Conservation Division, Environmental Bureau
1220 S. St. Francis Drive
Santa Fe, New Mexico 87504

**RE: Latigo Petroleum, Inc. – Project Summary
Todd UT Hobbs R #10 ATB
Section 31, Township 7 South, Range 36 East
Roosevelt County, New Mexico
33.66906° N, 103.30061° W**

Mr. von Gonten:

On behalf of Latigo Petroleum, Inc. (Latigo), Highlander Environmental Corp. (Highlander) performed a limited subsurface investigation at the Latigo Todd UT Hobbs R #10 ATB, Section 31, Township 7 South, Range 36 East, Roosevelt County, New Mexico. The site location is shown on Figure 1. The soil investigation consisted of placement of hand auger holes and boreholes to assess the subsurface soils. Based on the soil assessment, a well was installed to assess the groundwater qualities at the Site.

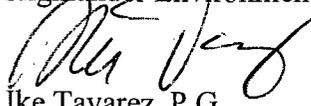
Several impacted areas were investigated around the ATB. One borehole was installed north of the ATB in an area measuring 45' x 60'. Elevated chloride concentrations were found from the surface to a depth of 70 feet below surface. The hand auger and borehole locations are shown on Figure 2. The analytical results are shown in Table 1 and Table 2.

Based on the results, borehole (BH-1) was converted to a temporary 2-inch monitor well. Groundwater was encountered at approximately 72 feet below top of casing (TOC). On September 6, 2006 and May 15, 2007, Highlander purged and sampled the well per OCD guidelines for analyses of chlorides and BTEX. Chloride concentrations exceed New Mexico Water Quality Control Commission (NMWQCC) standards, while hydrocarbon constituents (BTEX) were detected at levels below the NMWQCC action levels. The analytical results are shown in Table 3.

A total of eight (8) monitor wells have been installed at this facility. The well locations are shown on the attached Figures 3 and 4. The wells have been gauged and sampled. The results are summarized in Table 3.

Should you have any questions or concerns regarding this site, please do not hesitate to contact me at (432) 682-4559.

Highlander Environmental Corp.



Ike Tavaréz, P.G.

Sr. Geologist/Project Manager



FIGURES

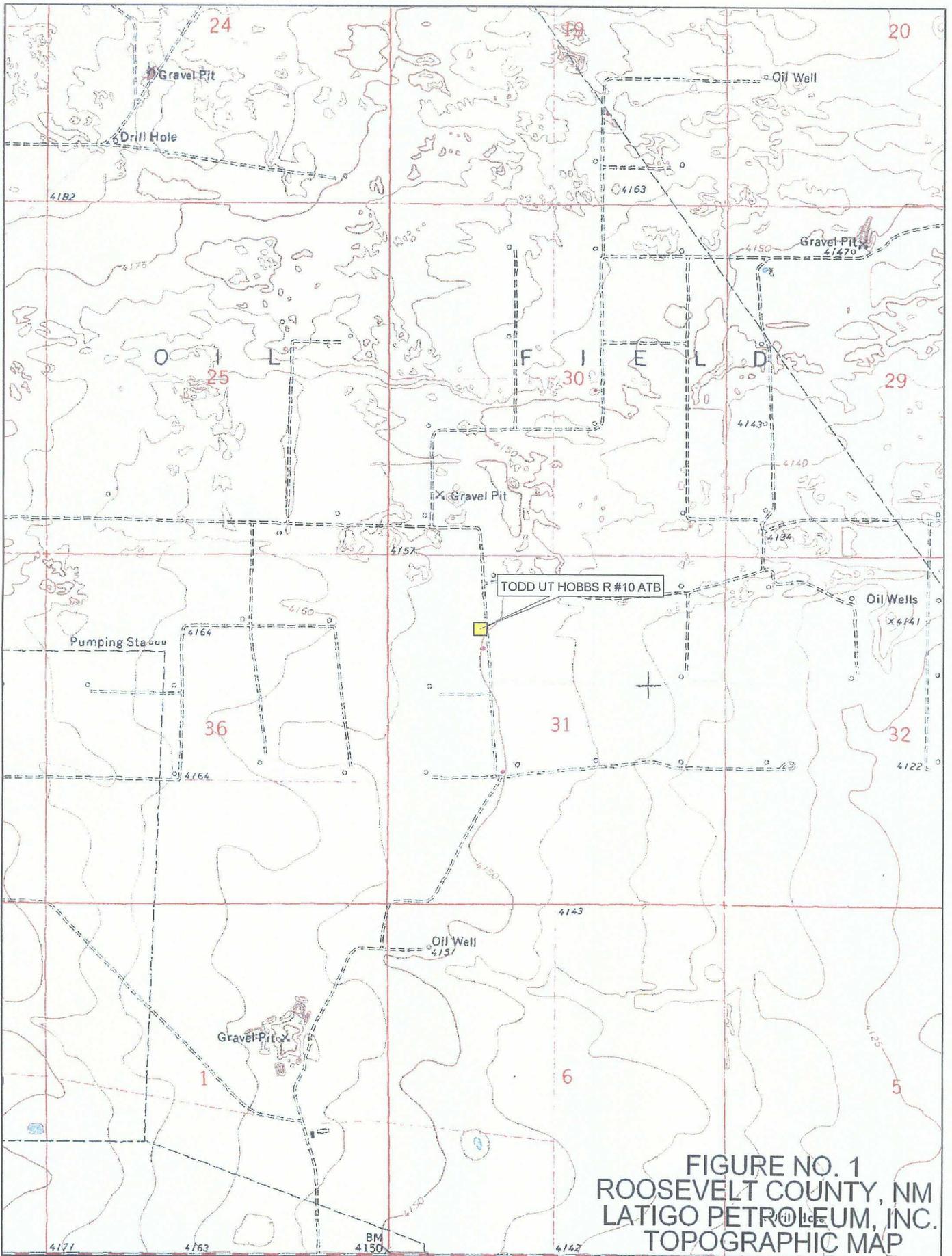
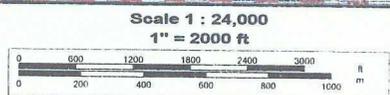


FIGURE NO. 1
 ROOSEVELT COUNTY, NM
 LATIGO PETROLEUM, INC.
 TOPOGRAPHIC MAP



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 www.delorme.com



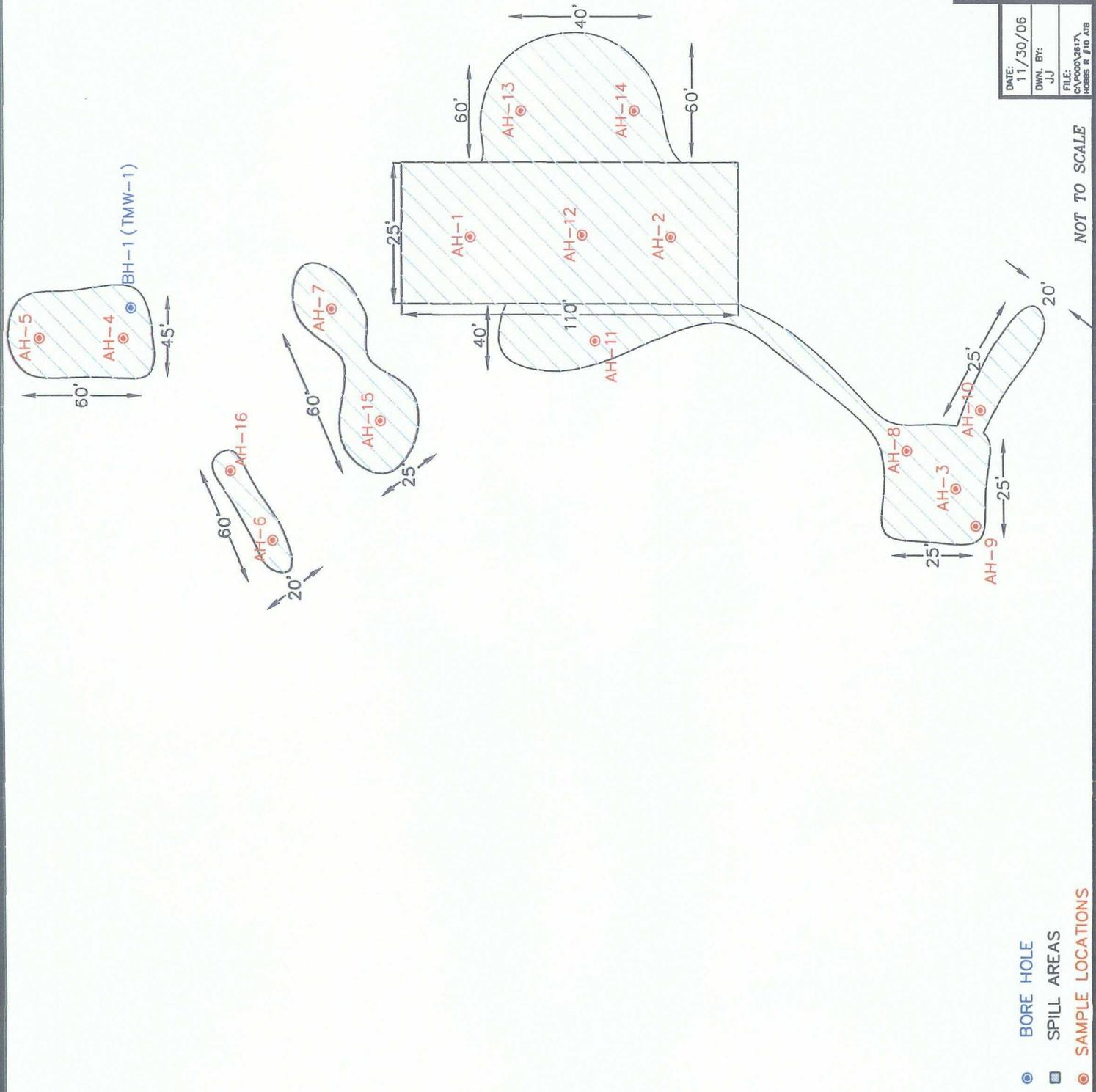


FIGURE NO. 2

ROOSEVELT COUNTY, NEW MEXICO
 LATIGO PETROLEUM, INC.
 TODD UT HOBBS R #10 ATB
 HIGHLANDER ENVIRONMENTAL CORP.
 MIDLAND, TEXAS

DATE: 11/30/06
 DWN. BY: JJ
 FILE: C:\PROG\2817\HOBBS R #10 ATB

- BORE HOLE
- SPILL AREAS
- SAMPLE LOCATIONS

NOT TO SCALE



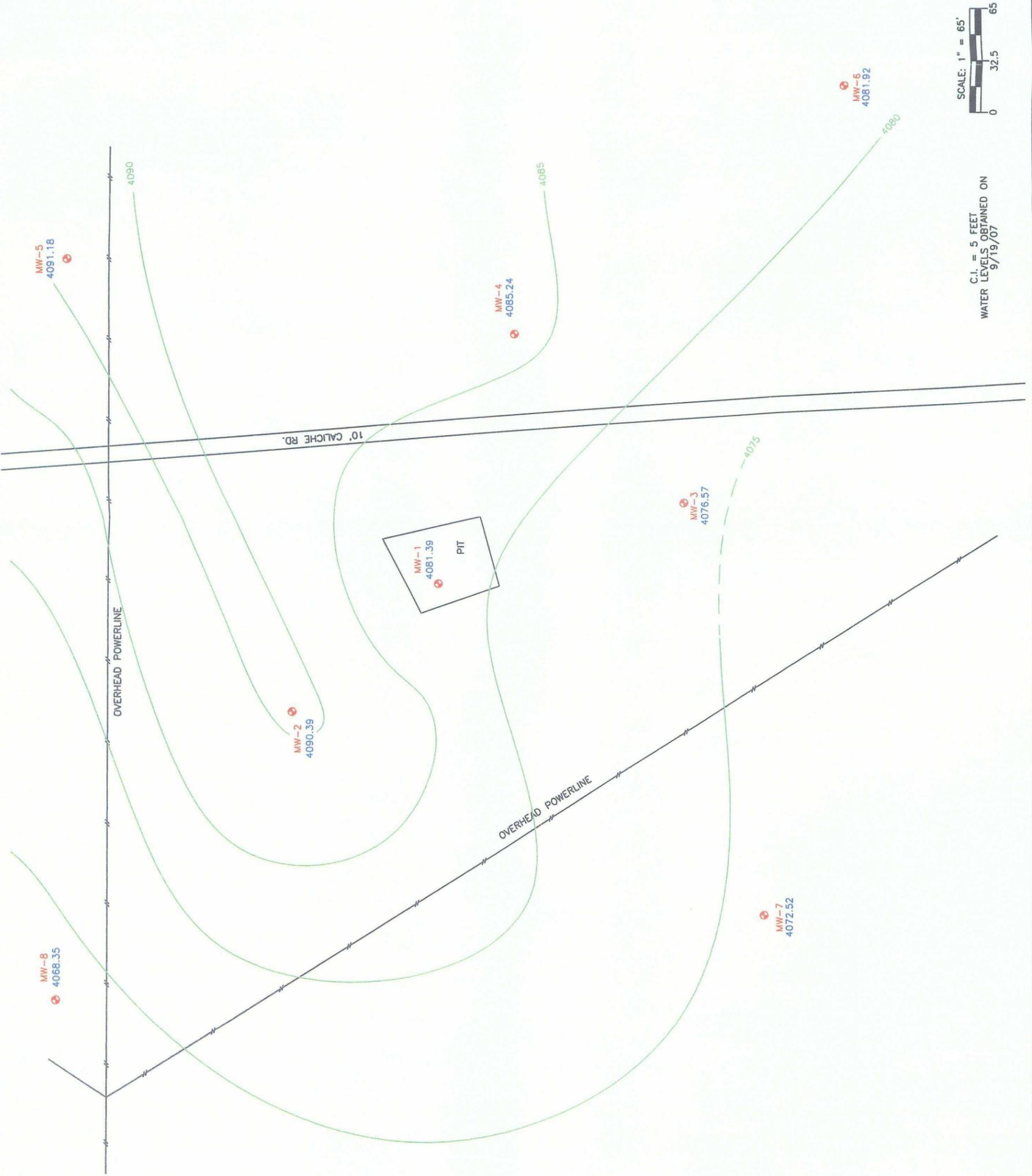
FIGURE NO. 3

ROOSEVELT COUNTY, NEW MEXICO
 POGO PRODUCING COMPANY
 TODD UT HOBBS R. #10 ATE
 GROUNDWATER GRADIENT MAP
 9/19/07
 HIGHLANDER ENVIRONMENTAL CORP.
 MIDLAND, TEXAS

DATE: 10/8/07
 Dwg. No.:
 P.C.:
 P.L.E.: C:\pogo\jsh17



C.I. = 5 FEET
 WATER LEVELS OBTAINED ON
 9/19/07





MW-5
601

MW-4
3,330

MW-6
121

10' CALICHE RD.

MW-1
92,708
PIT

MW-3
164

OVERHEAD POWERLINE

MW-2
16,200

OVERHEAD POWERLINE

MW-8
365

MW-7
127

FIGURE NO. 4
 ROOSEVELT COUNTY, NEW MEXICO
 POGO PRODUCING COMPANY
 TODD UT HOBBS R #10 ATB
 CHLORIDE CONCENTRATION MAP
 9/19/07
 HIGHLANDER ENVIRONMENTAL CORP.
 MIDLAND, TEXAS

DATE: 10/8/07
 Dwg. No.:
 FILE: C:\pogo\2817



SAMPLES COLLECTED ON 9/21/07
 RESULTS IN mg/L

TABLES

Table 1
Pogo Producing Company
TODD UT HOBBS R #10 ATB
Roosevelt County, New Mexico

Sample ID	Date Sampled	Sample Depth (ft)	FPH (mg/kg)		Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylene (mg/kg)	Chloride (mg/kg)
			C6-C12	C12-C35					
AH-1	7/20/2006	0-1	20.3	304	<0.0200	<0.0200	<0.0200	<0.0200	51.8
	7/20/2006	1-1.5	<1.00	<50.0	-	-	-	-	20.3
	7/20/2006	2-2.5	<1.00	<50.0	-	-	-	-	39.6
AH-2	7/20/2006	0-1	14.6	1610	<0.0500	<0.0500	<0.0500	<0.0500	79.5
	7/20/2006	1-1.5	<1.00	<50.0	-	-	-	-	222
	7/20/2006	2-2.5	<1.00	<50.0	-	-	-	-	429
	7/20/2006	3-3.5	<1.00	<50.0	-	-	-	-	316
AH-3	7/20/2006	0-1	271	2880	<0.100	<0.100	0.110	0.426	17.6
	7/20/2006	1-1.5	591	3490	-	-	-	-	67.5
	7/20/2006	2-2.5	336	2230	-	-	-	-	<10.0
AH-4	7/20/2006	1-1.5	589	5340	<0.100	<0.100	0.501	1.32	
	7/20/2006	2-2.5	236	1200	-	-	-	-	1820
	7/20/2006	3-3.5	589	3540	-	-	-	-	2320
	7/20/2006	4-4.5	<1.00	81.40	-	-	-	-	5290
	7/20/2006	5-5.5	<1.00	<50.0	-	-	-	-	4810

Pogo Producing Company
 TODD UT HOBBS R #10 ATB
 Roosevelt County, New Mexico

Sample ID	Date Sampled	Sample Depth (ft)	C6-C12		TPH (mg/kg)		Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylene (mg/kg)	Chloride (mg/kg)
			C6-C12	Total	C12-C35	Total					
AH-5	7/20/2006	0-1	<1.00	315	315	-	-	-	-	-	26.5
	7/20/2006	1-1.5	3.23	1180	1183.23	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<10.0
	7/20/2006	2-2.5	43	4280	4323	-	-	-	-	-	254
	7/20/2006	3-3.5	<1.00	<50.0	<50.0	-	-	-	-	-	187
AH-6	7/20/2006	0-1	<2.00	1050	1050	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	110
	7/20/2006	1-1.5	<1.00	206	206	-	-	-	-	-	48.9
AH-7	7/20/2006	0-1	<5.00	1170	1170	<0.0500	<0.0500	<0.0500	<0.0500	<0.0500	<2.00
	7/20/2006	1-1.5	<1.00	96.0	96.0	-	-	-	-	-	<2.00
Area AH-3	8/25/2006	0-5'	35.4	6870	6905.4	-	-	-	-	-	-

(-) not analyzed

Table 2
Pogo Producing Company
TODD UT HOBBS R #10 ATB
Roosevelt County, New Mexico

Sample ID	Date Sampled	Sample Depth (ft)	TPH (mg/kg)		Benzene (mg/kg)	Toluene (mg/kg)	Ethly benzene (mg/kg)	Xylene (mg/kg)	Chloride (mg/kg)
			C6-C12	C12-C35					
BH-1	8/31/2006	5-7'	<2.00	<50.0	-	-	-	-	-
	8/31/2006	10-12'	<1.00	<50.0	-	-	-	-	-
BH-2	8/31/2006	10-12'	-	-	-	-	-	-	6090
	8/31/2006	15-17'	-	-	-	-	-	-	4580
	8/31/2006	20-22'	<1.00	<50.0	<0.0100	<0.0100	<0.0100	<0.0100	4780
	8/31/2006	30-32'	-	-	-	-	-	-	1380
	8/31/2006	40-42'	-	-	-	-	-	-	1120
	8/31/2006	50-52'	-	-	-	-	-	-	2260
8/31/2006	60-62'	-	-	-	-	-	-	4250	
8/31/2006	70-72'	<1.00	<50.0	<0.0100	<0.0100	<0.0100	<0.0100	1120	

(-) not analyzed

Table 3
 Pogo Producing Company
 TODD UT HOBBS R #10 ATB
 Roosevelt County, New Mexico

Sample ID	Date Sampled	Date Gauged	Total Depth (feet)	Top of Casing Elevation (feet)	Measured Groundwater Elevations (feet)	Corrected Groundwater Elevations (feet)	Sample Number	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylyne (mg/L)	Chloride (mg/L)
TMW-1	09/06/06	N.G.	80.50	4,153.39	N.G.	N.G.	102409	<0.00100	0.00120	0.00110	<0.00100	40,800
(MW-1)	05/15/07	N.G.			N.G.	N.G.	124622	<0.00100	<0.00100	<0.00100	<0.00100	120,000
	09/21/07	09/19/07			72.00	4,081.39	137383	<0.00100	<0.00100	<0.00100	0.28900	92,700
MW-2	09/21/07	09/19/07	80.60	4,153.90	63.51	4,090.39	137384	<0.00100	<0.00100	<0.00100	<0.00100	16,200
MW-3	09/21/07	09/19/07	88.20	4,155.13	78.56	4,076.57	137385	<0.00100	<0.00100	<0.00100	<0.00100	164
MW-4	09/21/07	09/19/07	87.90	4,153.35	68.11	4,085.24	137386	<0.00100	<0.00100	<0.00100	<0.00100	3,330
MW-5	09/21/07	09/19/07	87.87	4,154.01	62.83	4,091.18	137387	<0.00100	<0.00100	<0.00100	<0.00100	601
MW-6	09/21/07	09/19/07	88.80	4,153.54	71.62	4,081.92	137388	<0.00100	<0.00100	<0.00100	<0.00100	121
MW-7	09/21/07	09/19/07	88.00	4,154.97	82.45	4,072.52	137389	<0.00100	<0.00100	<0.00100	<0.00100	127
MW-8	09/21/07	09/19/07	87.93	4,156.28	87.93	4,068.35	137390	<0.00100	<0.00100	<0.00100	<0.00100	365

(-) not analyzed N.G. - Not gauged TMW-1 converted to MW-1 on September 17, 2007

SAMPLE LOG

SAMPLE LOG

Boring/Well: MW-1
Project Number: 2617
Client: Pogo Production Inc.
Site Location: Todd UT Hobbs R # 10 ATB
Location: Roosevelt County, New Mexico
Total Depth: 80
Date Installed: 08/30/07

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION
0-5	--	Tan/brown medium grain sand
5-10	--	Buff sandy limestone
10-15	--	Hard tan/yellow sandy limestone
15-20	--	Hard tan/yellow sandy limestone
30-35	--	Tan calcareous sand
40-45	--	Tan calcareous sand
50-55	--	Tan/buff sandy limestone
60-65	--	Pea gravel and large sand with hydrocarbon odor (moist)
70-75	--	Tan/yellow clay with slight moisture
75-80	--	Tan/yellow clay with slight moisture

Total Depth is 80 feet

Groundwater encountered at 69 feet below ground surface.

SAMPLE LOG

Boring/Well: MW-2
Project Number: 2617
Client: Pogo Production Inc.
Site Location: Todd UT Hobbs R # 10 ATB
Location: Roosevelt County, New Mexico
Total Depth: 85
Date Installed: 08/30/07

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION
0-5	--	Gray/red fine grain well sorted sand
5-10	--	Tan/buff calcareous sand
10-15	--	Buff sandy limestone (hard)
15-20	--	Tan/buff calcareous sand
20-25	--	Tan/buff calcareous sand
25-30	--	Tan well sorted fine grain sand
30-35	--	Buff sandy limestone
35-40	--	Tan calcareous sand
40-45	--	Tan fine grain blow sand
45-50	--	Tan fine grain blow sand with sandstone
50-55	--	Tan fine grain blow sand with gravel intermixed
55-60	--	Tan/red sandy clay
60-65	--	Tan clay of high plasticity
65-70	--	Tan clay of high plasticity
70-75	--	Tan clay of high plasticity
75-80	--	Tan clay of high plasticity
80-85	--	Tan/yellow clay of high plasticity

Total Depth is 85 feet Groundwater encountered at 69 feet below ground surface.

SAMPLE LOG

Boring/Well: MW-3
Project Number: 2617
Client: Pogo Production Inc.
Site Location: Todd UT Hobbs R # 10 ATB
Location: Roosevelt County, New Mexico
Total Depth: 85
Date Installed: 08/30/07

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION
0-5	--	Gray/red fine to medium grain sand
5-10	--	Tan calcareous sand
10-15	--	Buff slightly sandy limestone with chert
15-20	--	Buff slightly sandy limestone
20-25	--	Tan/buff calcareous fine grain sand
25-30	--	Tan/buff calcareous fine grain sand
30-35	--	Tan calcareous well sorted fine grain sand
35-40	--	Tan well sorted fine grain sand (blow sand)
40-45	--	Tan well sorted fine grain sand (blow sand)
45-50	--	Tan well sorted fine grain sand (blow sand) with sandstone intermixed
50-55	--	Tan poorly sorted fine to medium grain sand with pebbles
55-60	--	Tan poorly sorted fine to medium grain sand with pebbles
60-65	--	Tan sandy clay of high plasticity
65-70	--	Dark tan slightly sandy clay of high plasticity
70-75	--	Dark tan slightly sandy clay of high plasticity
75-80	--	Dark tan slightly sandy clay of high plasticity
80-85	--	Dark tan slightly sandy clay of high plasticity

Total Depth is 85 feet Groundwater encountered at 78 feet below ground surface.

SAMPLE LOG

Boring/Well: MW-4
Project Number: 2617
Client: Pogo Production Inc.
Site Location: Todd UT Hobbs R # 10 ATB
Location: Roosevelt County, New Mexico
Total Depth: 85
Date Installed: 08/30/07

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION
0-5	--	Grayish/red sand
5-10	--	Buff/tan fine grain sandy limestone
10-15	--	Buff (slightly sandy) limestone
15-20	--	Buff (slightly sandy) limestone
20-25	--	Tan/buff calcareous sand
25-30	--	Buff/tan sandy limestone
30-35	--	Buff/tan sandy limestone
35-40	--	Tan/buff calcareous sand
40-45	--	Tan fine grain sand
45-50	--	Tan fine grain sand
50-55	--	Tan fine to medium grain sand with pebbles intermixed
55-60	--	Dark tan fine to medium grain sand with pebbles
60-65	--	Dark tan/brown clay of high plasticity
65-70	--	Tan clay of high plasticity with some sand intermixed
70-75	--	Tan/yellow clay of high plasticity
75-80	--	Tan/yellow clay of high plasticity
80-85	--	Tan/yellow clay of high plasticity

Total Depth is 85 feet Groundwater encountered at 68 feet below ground surface.

SAMPLE LOG

Boring/Well: MW-5
Project Number: 2617
Client: Pogo Production Inc.
Site Location: Todd UT Hobbs R # 10 ATB
Location: Roosevelt County, New Mexico
Total Depth: 85
Date Installed: 09/13/07

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION
0-5	--	Gray/brown medium grain sand
5-10	--	Tan medium grain calcareous sand
10-15	--	Buff fine grain sandy limestone
15-20	--	Buff fine grain sandy limestone
20-25	--	Tan fine grain calcareous sand
25-30	--	Tan fine grain calcareous sand
30-35	--	Tan fine grain calcareous sand
35-40	--	Tan fine grain calcareous sand
40-45	--	Tan fine grain sand
45-50	--	Tan fine grain sand
50-55	--	Tan medium grain sand with sandstone intermixed
55-60	--	Tan medium grain sand with sandstone intermixed
60-65	--	Brown medium to coarse grain sand with pebbles and sandstone intermixed
65-70	--	Tan/brown sandy clay (moist)
70-75	--	Tan/brown sandy clay (moist)
75-80	--	Tan clay of high plasticity
80-85	--	Tan clay of high plasticity

Total Depth is 85 feet

Groundwater encountered at 68 feet below ground surface.

SAMPLE LOG

Boring/Well: MW-6
Project Number: 2617
Client: Pogo Production Inc.
Site Location: Todd UT Hobbs R # 10 ATB
Location: Roosevelt County, New Mexico
Total Depth: 85
Date Installed: 09/14/07

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION
0-5	--	Tan/brown fine to medium grain sand
5-10	--	Buff/tan sandy limestone
10-15	--	Buff/tan sandy limestone
15-20	--	Tan fine grain calcareous sand
20-25	--	Tan fine grain calcareous sand
25-30	--	Tan/buff fine grain sand (blow sand)
30-35	--	Tan/buff fine grain calcareous sand
35-40	--	Tan/buff fine grain calcareous sand
40-45	--	Tan fine grain calcareous sand with limestone intermixed
45-50	--	Tan fine grain calcareous sand
50-55	--	Tan fine grain sand with some sandstone intermixed
55-60	--	Tan/brown medium grain sand with gravel intermixed
60-65	--	Tan/brown sandy clay of high plasticity
65-70	--	Tan/brown sandy clay of high plasticity
70-75	--	Yellow/brown clay of high plasticity
75-80	--	Yellow/brown clay of high plasticity
80-85	--	Yellow/brown clay of high plasticity

Total Depth is 85 feet Groundwater encountered at 70 feet below ground surface.

SAMPLE LOG

Boring/Well: MW-7
Project Number: 2617
Client: Pogo Production Inc.
Site Location: Todd UT Hobbs R # 10 ATB
Location: Roosevelt County, New Mexico
Total Depth: 85
Date Installed: 09/14/07

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION
0-5	--	Tan/brown medium grain sand
5-10	--	Tan/buff calcareous fine grain sand
10-15	--	Tan/buff calcareous fine grain sand
15-20	--	Buff fine grain sandy limestone
20-25	--	Buff fine grain sandy limestone
25-30	--	Tan/buff fine grain calcareous sand
30-35	--	Tan/buff fine grain calcareous sand
35-40	--	Tan fine grain sand
40-45	--	Tan fine grain sand (blow sand)
45-50	--	Tan fine grain sand (blow sand)
50-55	--	Tan fine grain sand with sandstone intermixed
55-60	--	Tan fine grain sand
60-65	--	Tan/brown sandy clay of high plasticity
65-70	--	Tan/brown clay of high plasticity
70-75	--	Tan/brown clay of high plasticity
75-80	--	Tan/brown clay of high plasticity
80-85	--	Tan/brown clay of high plasticity

Total Depth is 85 feet Groundwater encountered at 80 feet below ground surface.

SAMPLE LOG

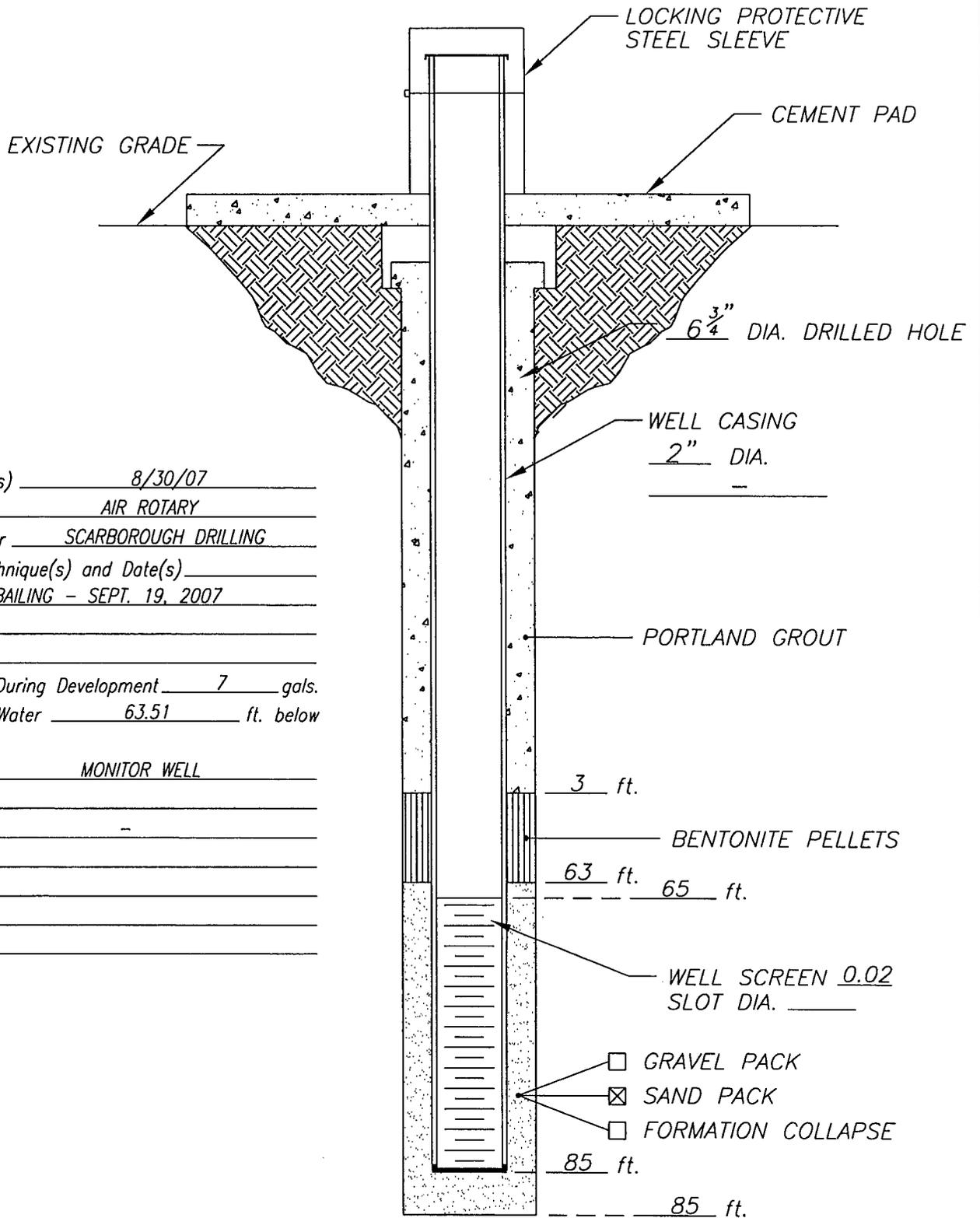
Boring/Well: MW-8
Project Number: 2617
Client: Pogo Production Inc.
Site Location: Todd UT Hobbs R # 10 ATB
Location: Roosevelt County, New Mexico
Total Depth: 85
Date Installed: 09/14/07

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION
0-5	--	Tan/brown medium grain sand
5-10	--	Brown/tan fine to medium grain sand
10-15	--	Tan/buff calcareous sand with chert and limestone intermixed
15-20	--	Tan/buff calcareous sand with limestone intermixed
20-25	--	Tan/buff calcareous sand with limestone intermixed
25-30	--	Tan fine grain calcareous sand
30-35	--	Tan fine grain calcareous sand
35-40	--	Tan fine grain calcareous sand
40-45	--	Tan fine grain sand (blow sand)
45-50	--	Tan fine grain sand with sandstone intermixed
50-55	--	Tan fine grain sand with gravel intermixed
55-60	--	Tan/brown medium grain sand with some gravel
60-65	--	Tan/brown medium grain sand with sandstone intermixed
65-70	--	Tan/brown clay of high plasticity
70-75	--	Tan/brown clay of high plasticity
75-80	--	Tan/brown clay of high plasticity
80-85	--	Tan/brown clay of high plasticity

Total Depth is 85 feet

Groundwater encountered at 65 feet below ground surface.

WELL CONSTRUCTION LOG



Installation Date(s) 8/30/07
 Drilling Method AIR ROTARY
 Drilling Contractor SCARBOROUGH DRILLING
 Development Technique(s) and Date(s) HANDBAILING - SEPT. 19, 2007

Water Removed During Development 7 gals.
 Static Depth to Water 63.51 ft. below
 Ground Level
 Well Purpose MONITOR WELL

Remarks _____

- GRAVEL PACK
- SAND PACK
- FORMATION COLLAPSE

DATE: 10/3/07

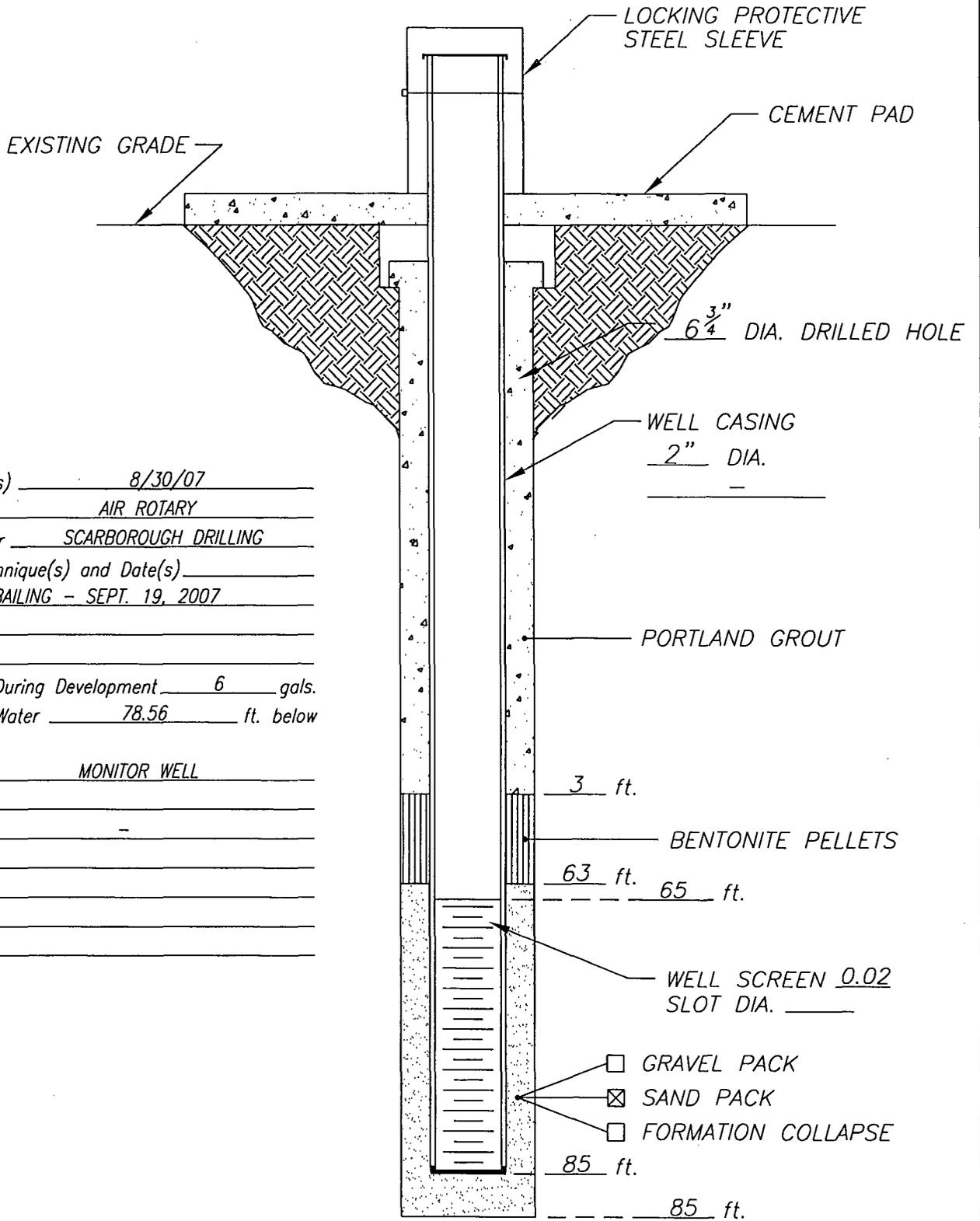
**Highlander
Environmental**

CLIENT: *POGO PRODUCING INC*
 PROJECT: *TODD UT HOBBS R # 10 ATB*
 LOCATION: *ROOSEVELT CO, NM*

WELL NO.

MW-2

WELL CONSTRUCTION LOG



Installation Date(s) 8/30/07
 Drilling Method AIR ROTARY
 Drilling Contractor SCARBOROUGH DRILLING
 Development Technique(s) and Date(s) HANDBAILING - SEPT. 19, 2007

Water Removed During Development 6 gals.
 Static Depth to Water 78.56 ft. below
 Ground Level
 Well Purpose MONITOR WELL

Remarks -

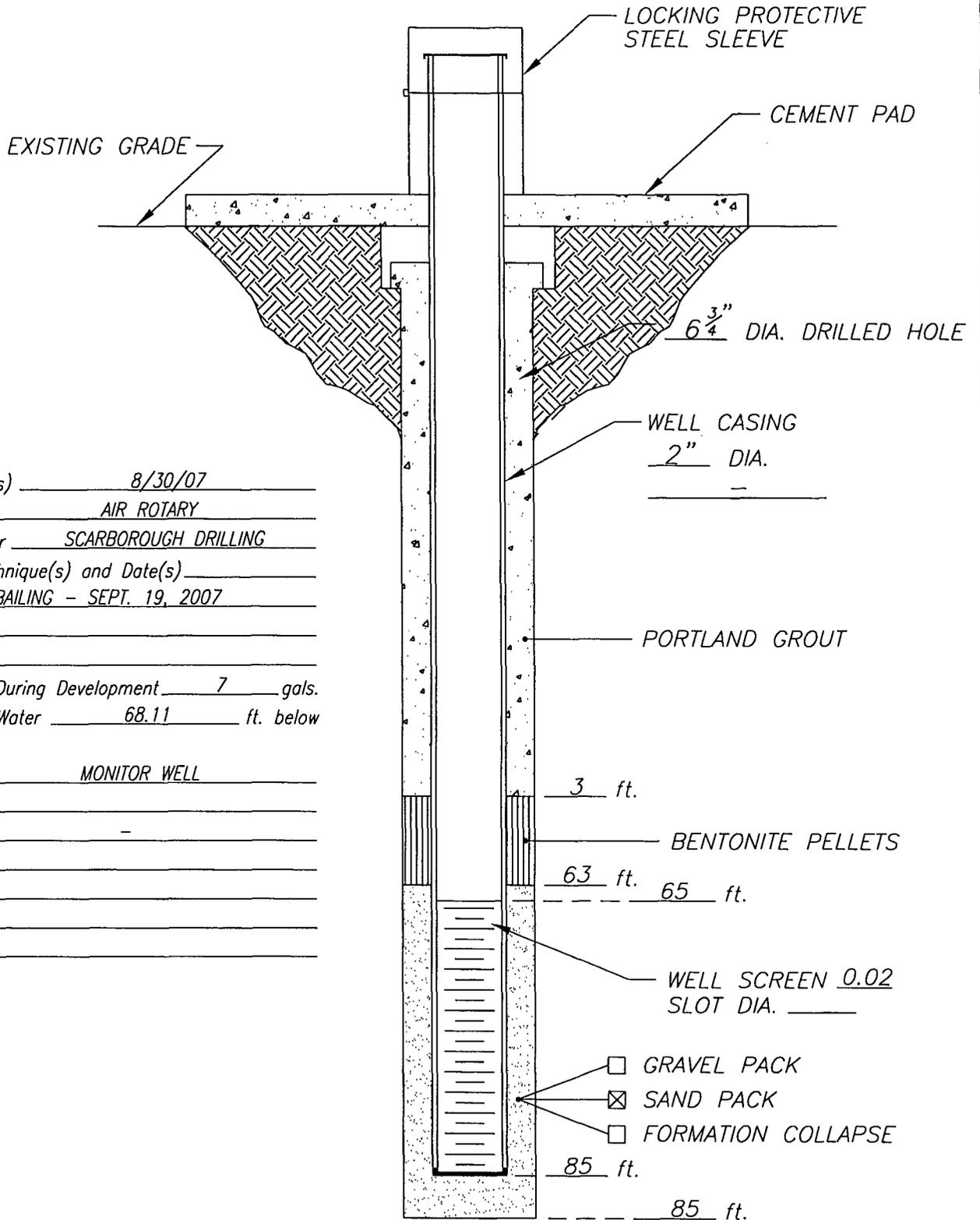
DATE: 10/3/07

**Highlander
Environmental**

CLIENT: *POGO PRODUCING INC*
 PROJECT: *TODD UT HOBBS R # 10 ATB*
 LOCATION: *ROOSEVELT CO, NM*

WELL NO.
 MW-3

WELL CONSTRUCTION LOG



Installation Date(s) 8/30/07
 Drilling Method AIR ROTARY
 Drilling Contractor SCARBOROUGH DRILLING
 Development Technique(s) and Date(s) HANDBAILING - SEPT. 19, 2007

Water Removed During Development 7 gals.
 Static Depth to Water 68.11 ft. below
 Ground Level
 Well Purpose MONITOR WELL

Remarks -

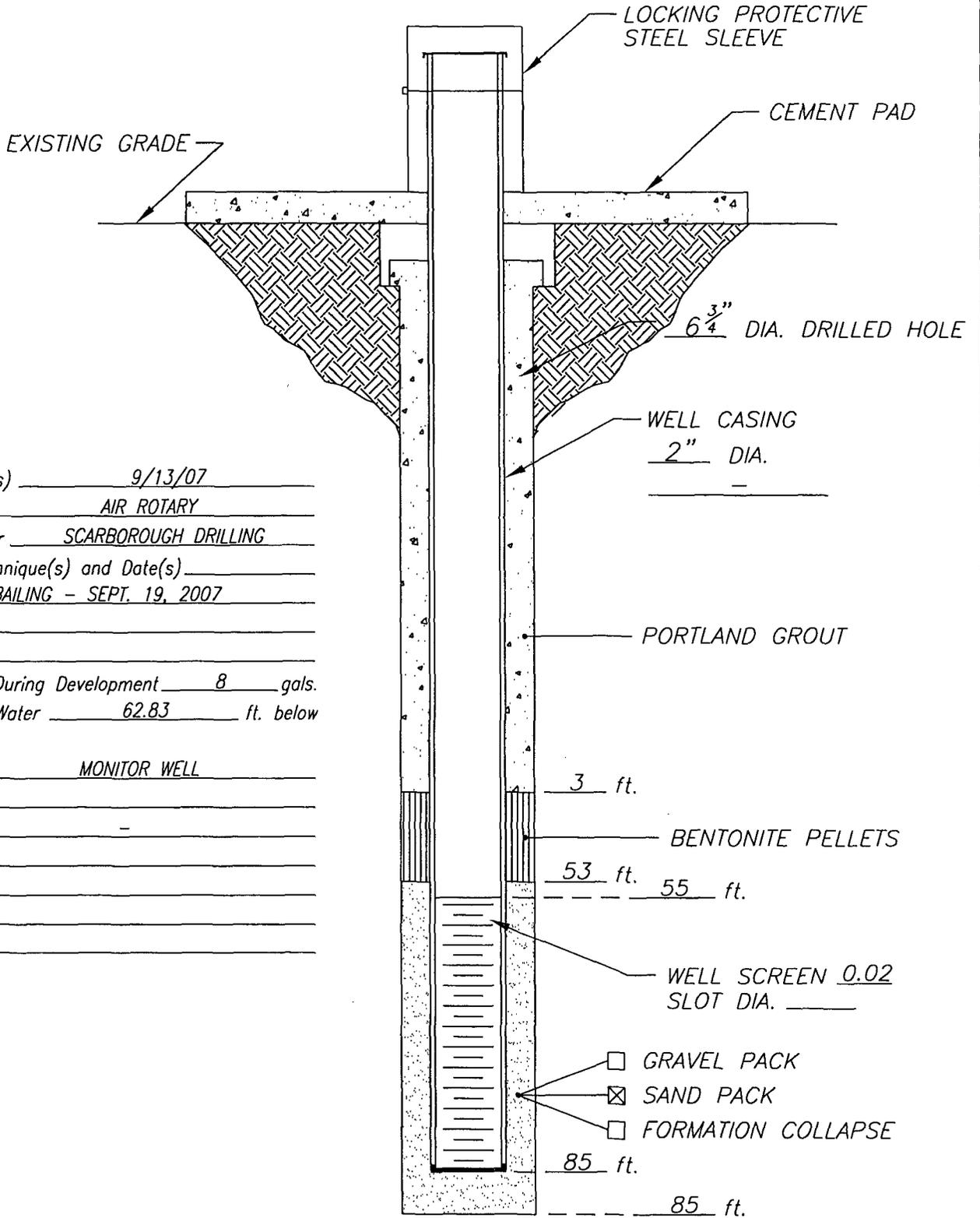
DATE: 10/3/07

**Highlander
Environmental**

CLIENT: *POGO PRODUCING INC*
 PROJECT: *TODD UT HOBBS R # 10 ATB*
 LOCATION: *ROOSEVELT CO, NM*

WELL NO.
 MW-4

WELL CONSTRUCTION LOG



Installation Date(s) 9/13/07
 Drilling Method AIR ROTARY
 Drilling Contractor SCARBOROUGH DRILLING
 Development Technique(s) and Date(s) HANDBAILING - SEPT. 19, 2007

Water Removed During Development 8 gals.
 Static Depth to Water 62.83 ft. below
 Ground Level
 Well Purpose MONITOR WELL

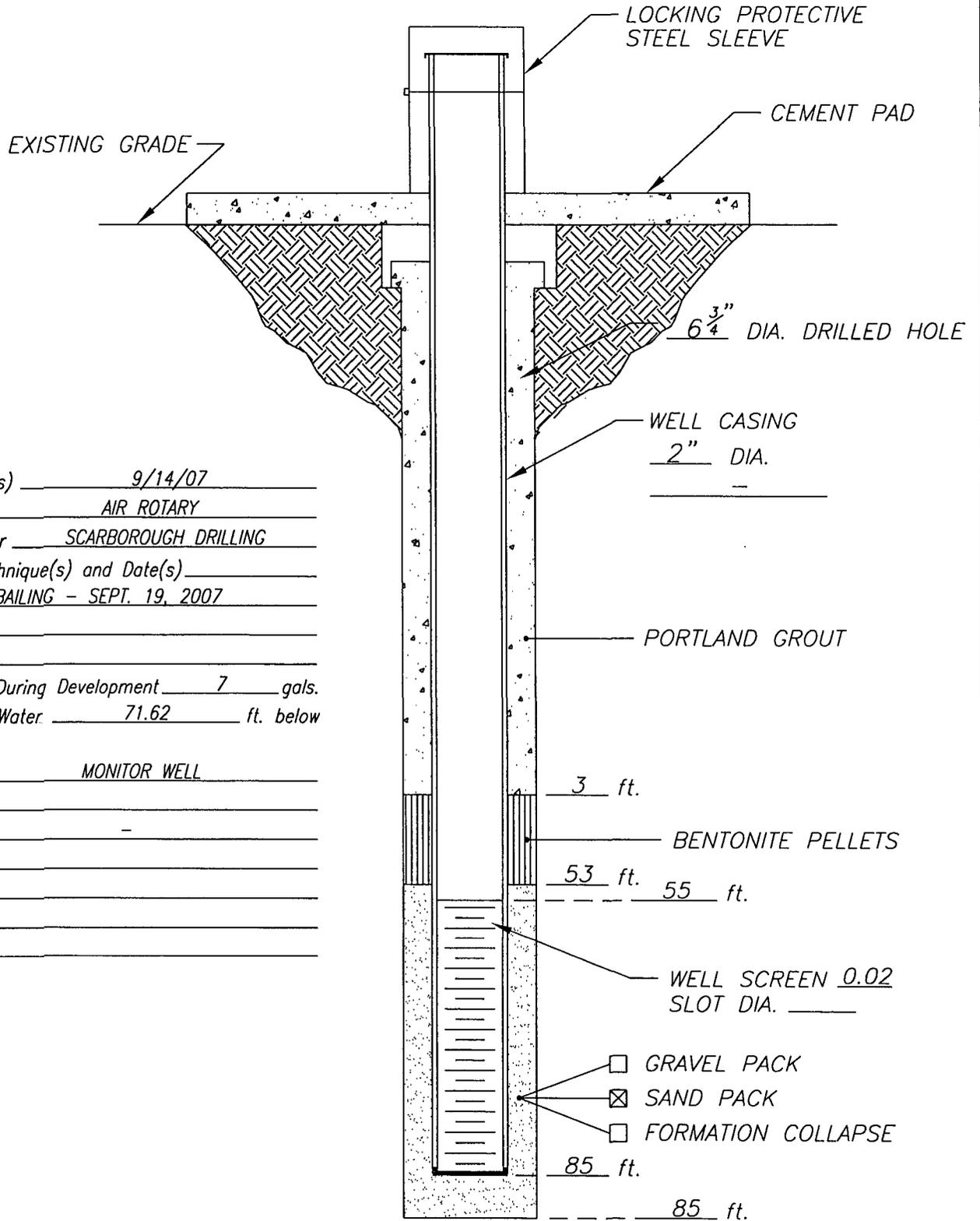
Remarks -

DATE: 10/3/07
**Highlander
 Environmental**

CLIENT: POGO PRODUCING INC
 PROJECT: TODD UT HOBBS R # 10 ATB
 LOCATION: ROOSEVELT CO, NM

WELL NO.
MW-5

WELL CONSTRUCTION LOG



Installation Date(s) 9/14/07
 Drilling Method AIR ROTARY
 Drilling Contractor SCARBOROUGH DRILLING
 Development Technique(s) and Date(s) HANDBAILING - SEPT. 19, 2007

Water Removed During Development 7 gals.
 Static Depth to Water 71.62 ft. below
 Ground Level
 Well Purpose MONITOR WELL

Remarks -

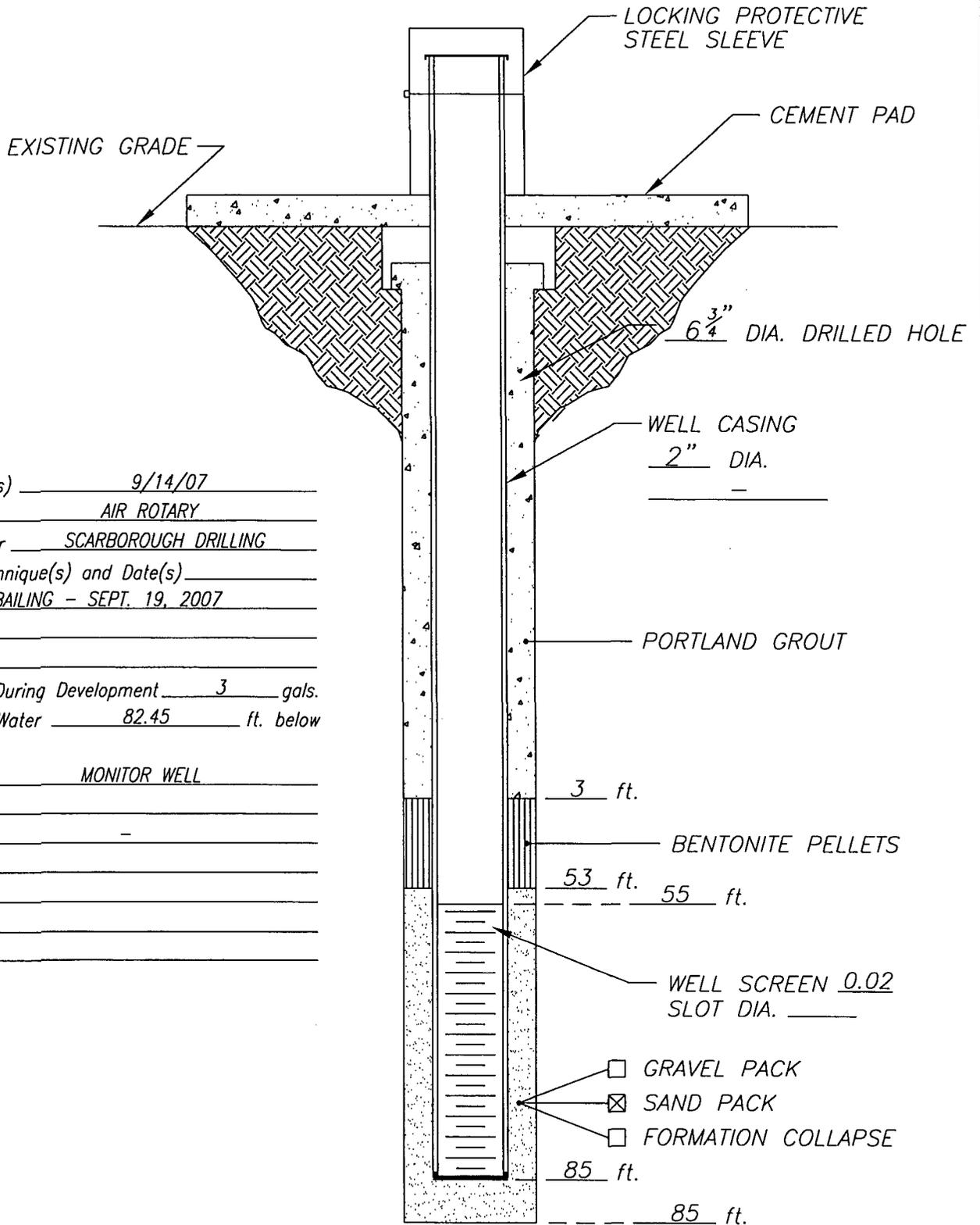
DATE: 10/3/07

**Highlander
Environmental**

CLIENT: *POGO PRODUCING INC*
 PROJECT: *TODD UT HOBBS R # 10 ATB*
 LOCATION: *ROOSEVELT CO, NM*

WELL NO.
 MW-6

WELL CONSTRUCTION LOG



Installation Date(s) 9/14/07
 Drilling Method AIR ROTARY
 Drilling Contractor SCARBOROUGH DRILLING
 Development Technique(s) and Date(s) HANDBAILING - SEPT. 19, 2007

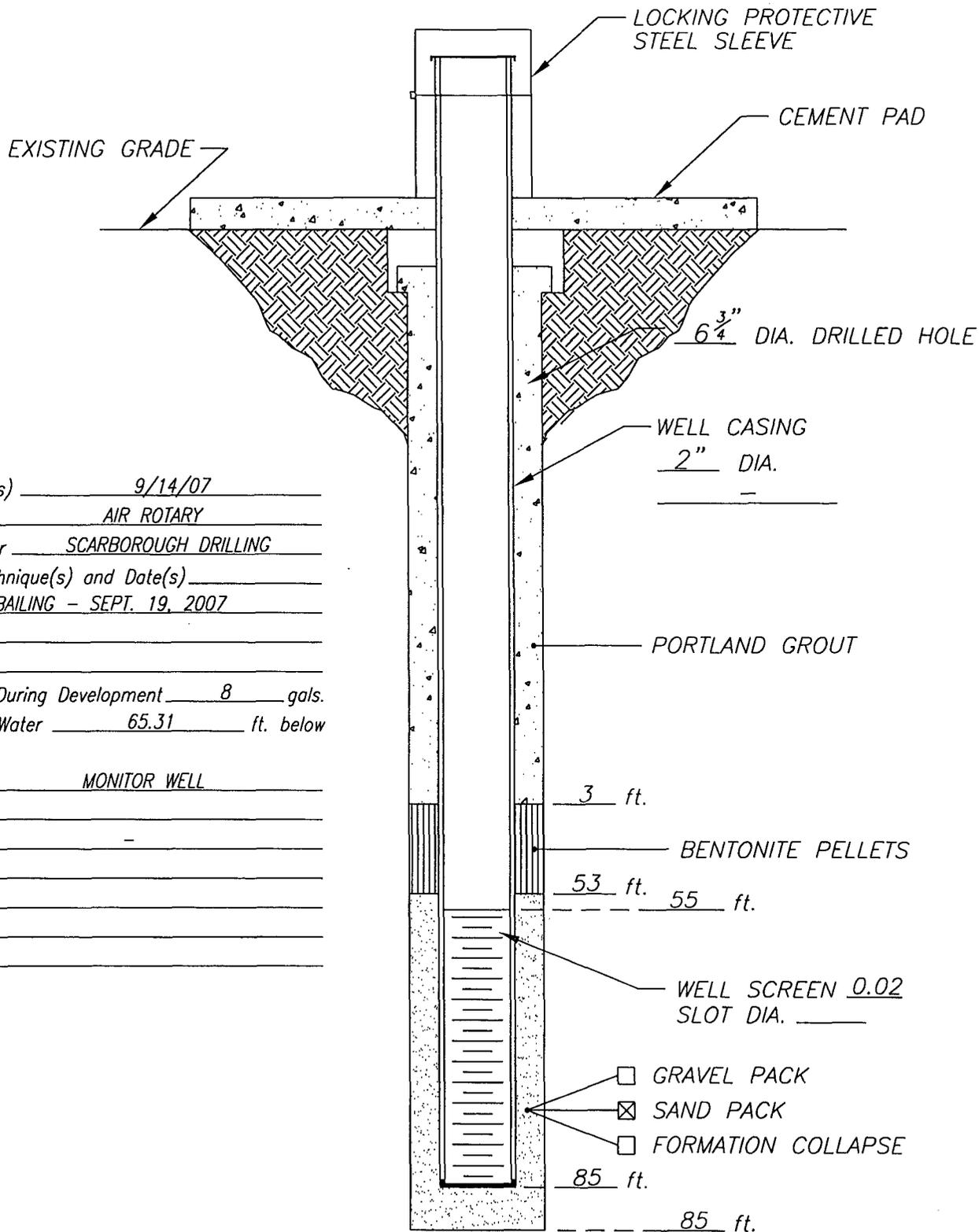
Water Removed During Development 3 gals.
 Static Depth to Water 82.45 ft. below
 Ground Level
 Well Purpose MONITOR WELL

Remarks -

- GRAVEL PACK
- SAND PACK
- FORMATION COLLAPSE

DATE: <u>10/3/07</u>	CLIENT: <u>POGO PRODUCING INC</u> PROJECT: <u>TODD UT HOBBS R # 10 ATB</u> LOCATION: <u>ROOSEVELT CO, NM</u>	WELL NO. <u>MW-7</u>
<b style="font-size: 1.2em;">Highlander <b style="font-size: 1.2em;">Environmental		

WELL CONSTRUCTION LOG



Installation Date(s) 9/14/07
 Drilling Method AIR ROTARY
 Drilling Contractor SCARBOROUGH DRILLING
 Development Technique(s) and Date(s) HANDBAILING - SEPT. 19, 2007

Water Removed During Development 8 gals.
 Static Depth to Water 65.31 ft. below
 Ground Level
 Well Purpose MONITOR WELL

Remarks -

DATE: 10/3/07

**Highlander
Environmental**

CLIENT: *POGO PRODUCING INC*
 PROJECT: *TODD UT HOBBS R # 10 ATB*
 LOCATION: *ROOSEVELT CO, NM*

WELL NO.
 MW-8



Highlander Environmental Corp.

Midland, Texas

CERTIFIED MAIL

RETURN RECEIPT NO. 7005 1160 0005 3780 6047

June 25, 2007

Mr. Wayne Price
New Mexico Energy, Minerals, & Natural Resources
Oil Conservation Division, Environmental Bureau
1220 S. St. Francis Drive
Santa Fe, New Mexico 87504

**RE: NOTIFICATION OF GROUNDWATER IMPACT
TODD UT HOBBS R #10 ATB
SEC. 31, T7S, R36E
ROOSEVELT COUNTY, TEXAS**

Mr. Price:

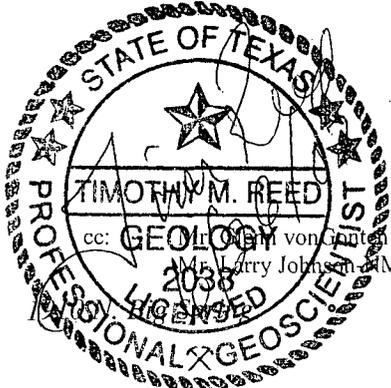
On behalf of Latigo Petroleum, Inc. (Latigo), Highlander Environmental Corp. (Highlander) notifies the Director of the New Mexico Oil Conservation Division (OCD), Environmental Bureau of groundwater impact at the above-referenced site in accordance with NM Rule 116.

Highlander of Midland, Texas was engaged to investigate this site. Highlander installed one soil boring at the site. Highlander installed two soil borings at the site along with seven auger holes. One of the soil borings was found to be impacted from the surface to the vadose zone with chlorides, while several of the auger holes were impacted with TPH to a maximum depth of 5 feet bgs. Both the chlorides and the TPH exceed state regulated levels for soils. Based on the results of the field sampling, the soil boring impacted to the vadose zone with chlorides was converted to a temporary 2-inch monitor well. Groundwater was encountered at approximately 72 feet below ground surface (bgs). After appropriate development, the well was sampled pursuant to OCD guidelines by Highlander and submitted to Environmental Lab of Texas for analysis of chlorides and BTEX. Chloride concentrations exceed New Mexico Water Quality Control Commission (NMWQCC) standards. Hydrocarbon constituents (BTEX) were detected but at levels below the NMWQCC action levels. Highlander will present a remedy for this site in the submission of a Corrective Action Plan.

Please accept this notification for the above-referenced site. Should you have any questions or concerns regarding this site, please do not hesitate to contact me at (432) 682-4559.

Highlander Environmental Corp.

Timothy M. Reed, P.G.
Vice President



cc: GEOLOGY von Ganten - NMOCD, Santa Fe
2008 Larry Johnson - NMOCD, Hobbs

Midland, Texas 79705

• (432) 682-4559

• Fax (432) 682-3946