

MERIDIAN OIL

*Received 10/28/93*

October 27, 1993

**Federal Express**

Mr. William LeMay  
New Mexico Oil Conservation Division  
310 Old Santa Fe Trail  
Santa Fe, New Mexico 87503

Re: San Juan 29-7 Unit #92  
660' FSL, 1650' FWL  
Section 16, T-29-N, R-7-W, Rio Arriba County, NM

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Meridian Oil intends to plugback and recomplete the San Juan 29-7 Unit #92 from the Mesa Verde to the Undesignated Pictured Cliffs Extension Pool. The current location of this well is considered non-standard for the boundaries established for this pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

Meridian Oil is the owner/operator of the offsets as shown on the attached plat.

Sincerely yours,

Peggy Bradfield  
Regulatory/Compliance Representative

*11/3/93*

*Well was completed in 1952 in the*

*Blanco de Norte pool?  
Standard Completion / Unorthodox?  
No involvement. Looking up records would be time consuming. No time.*

*7115*

Submit to Assessor  
 District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesa, NM 88210

DISTRICT III  
 1000 Rio Brimos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.		Lease San Juan 29-7 Unit		Well No. 92
Unit Letter N	Section 16	Township 29 North	Range 7 West	County Rio Arriba NMPM
Actual Footage Location of Well: 660 feet from the South line and 1650 feet from the West line				
Ground level Elev. 6347'	Producing Formation Pictured Cliffs	Pool Undesignated Ext	Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hectore marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

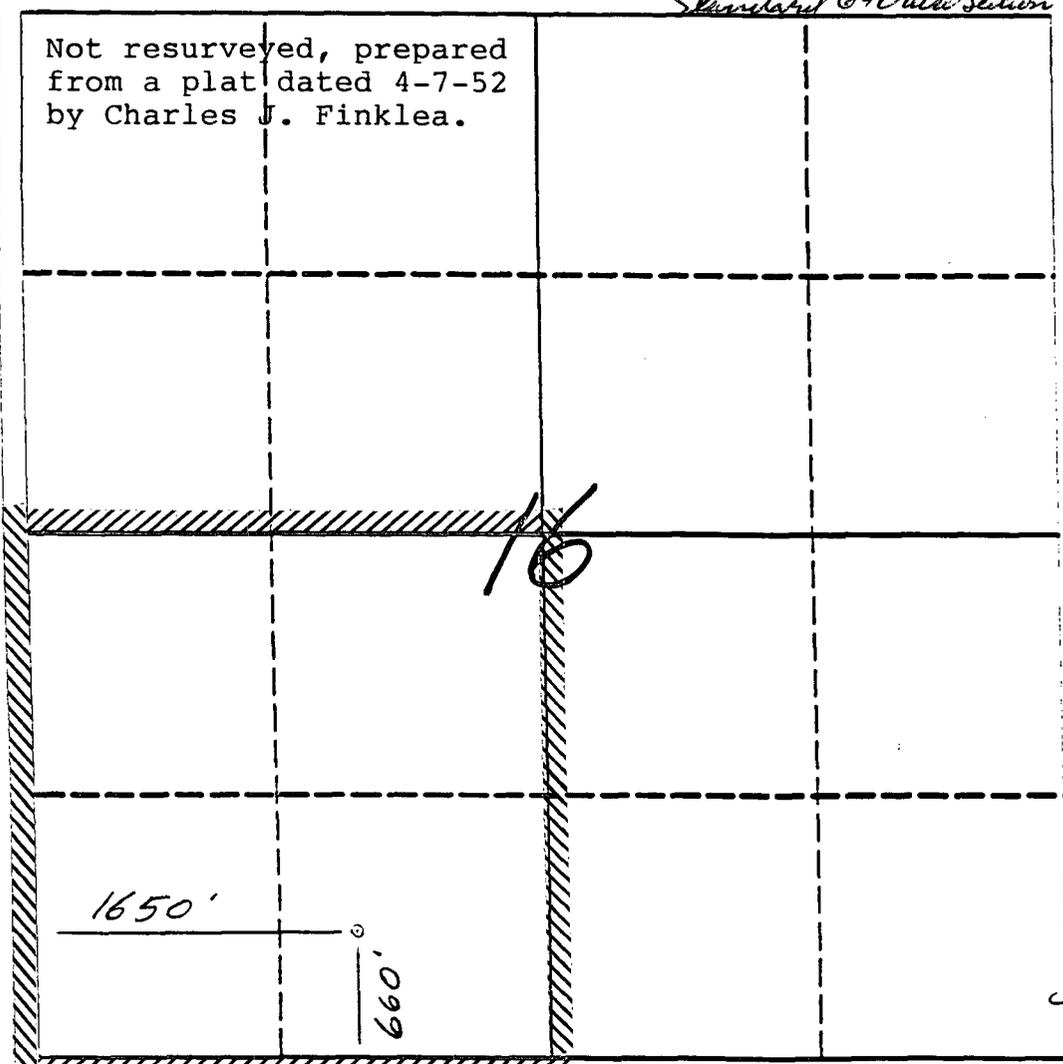
Yes     No    If answer is "yes" type of consolidation    unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

*Standard to Case Section*

Not resurveyed, prepared from a plat dated 4-7-52 by Charles J. Finklea.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
 Peggy Bradfield  
 Printed Name  
 Regulatory Representative  
 Position  
 Meridian Oil Inc.  
 Company

Date

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 9-28-93

Date Surveyed  
 Neal C. Edwards  
 Signature  
 Professional Surveyor  
 9857



Certificate No.

6857

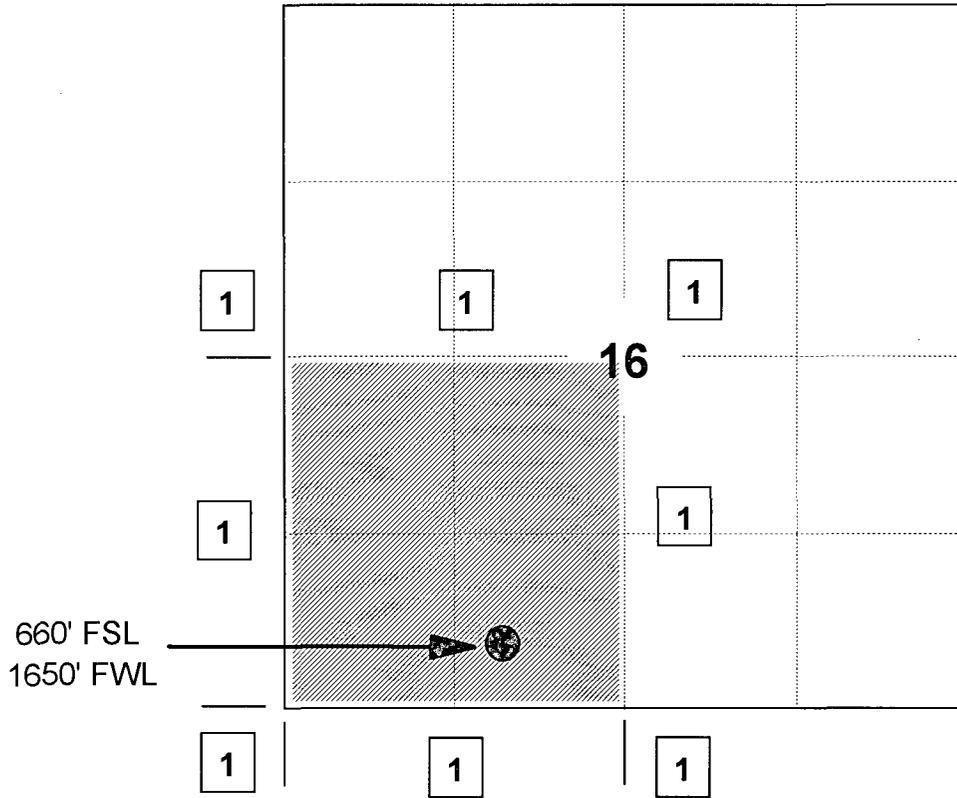
# MERIDIAN OIL INC

## SAN JUAN 29-7 UNIT #92

### OFFSET OPERATOR PLAT

Unorthodox Recompletion Location

Township 29 North, Range 7 West



1) Meridian Oil Inc

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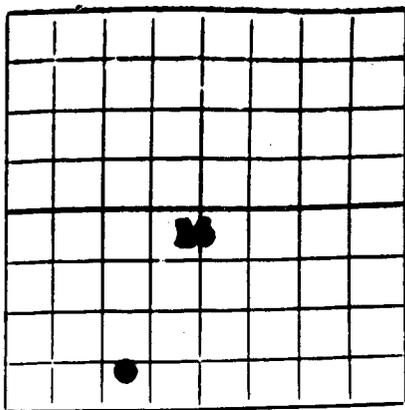
Pictured Cliffs Formation

(Revised 1/1/52)  
Form C-101  
Hole # 23-29-1

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Well No. **23-29-1**, in **23** 1/4 of **23** 1/4, of Sec. **23**, T. **29**, R. **1**, NMPM.  
Pool, **23-29-1** County.  
Well is **23** feet from **23** line and **23** feet from **23** line of Section **23**. If State Land the Oil and Gas Lease No. is **B-10037-40**  
Drilling Commenced **May 22, 1938**, 19..... Drilling was Completed **December 24, 1938**, 19.....  
Name of Drilling Contractor **Flagstaff Drilling Co.** Well Completed **December 27, 1938**  
Address **Flagstaff, Arizona**  
Elevation above sea level at Top of Tubing Head **23** The information given is to be kept confidential until **1938**

OIL SANDS OR ZONES

No. 1, from **23** to **23** No. 4, from **23** to **23**  
No. 2, from **23** to **23** No. 5, from **23** to **23**  
No. 3, from **23** to **23** No. 6, from **23** to **23**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from **23** to **23** feet.  
No. 2, from **23** to **23** feet.  
No. 3, from **23** to **23** feet.  
No. 4, from **23** to **23** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>2 1/2"</b>	<b>41.5</b>	<b>NEW</b>	<b>23</b>				<b>Surface Production</b>
<b>2 1/4"</b>	<b>38.5</b>	<b>"</b>	<b>23</b>				
<b>2 1/8"</b>	<b>4.0</b>	<b>"</b>	<b>23</b>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY
<b>2 1/2"</b>	<b>2 1/2"</b>	<b>23'</b>	<b>75</b>		
<b>2 1/4"</b>	<b>2 1/4"</b>	<b>23'</b>	<b>23</b>		



RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On **December 23, 1938** well was shot with **23** g of nitro glycerine from **23'** to **23'**  
Result of Production Stimulation **Estimated 2,000 MCF, when shot. Tested 2300 MCF after being shot in one week. Back Pressure 2300**  
Depth Cleaned Out **2300'**



STATE OF NEW MEXICO

CONSERVATION DIVISION  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Date: 11-10-93

*attn: Mike Stogner*  
*NSL-3327*

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

RE: Proposed MC \_\_\_\_\_  
Proposed NSL  \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed NSP \_\_\_\_\_

Proposed DHC \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed PMX \_\_\_\_\_  
Proposed DD \_\_\_\_\_

Gentlemen:

I have examined the application received on 10-28-93  
for the Mendocino Oil Inc. S.J. 29-7 #92  
OPERATOR LEASE & WELL NO.

N-16-29N-02W and my recommendations are as follows:  
UL-S-T-R

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

*Ernie Beal*