



Texaco Exploration and Production Inc  
Midland Producing Division

OIL CONSERVATION DIVISION

500 N Lorain  
Midland TX 79701

P O Box 3109  
Midland TX 79702

'94 FEB 14 AM 8 35

February 10, 1994

GOV - STATE AND LOCAL GOVERNMENTS

Unorthodox Locations  
West Dollarhide Drinkard Unit  
Well No. 145  
Lea County, New Mexico

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501-2088

Attention: Mr. Michael E. Stogner

Gentlemen:

Texaco Exploration and Production Inc. respectfully submits, for administrative approval, an amended drilling location for the captioned well under Order No. NSL-3338.

Well No. 145 was moved 50' north because of a buried flowline.

Attached is Form C-102 showing the amended location for the well. Please note that there are no affected operators to this location.

Yours very truly,

*C. P. Basham / CWH*

C. P. Basham  
Drilling Operations Manager

CWH:cwh

cc:NMOCD, P. O. Box 1980, Hobbs, NM 88240

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Arriba Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

|                                                        |                      |                             |                                               |                           |                        |
|--------------------------------------------------------|----------------------|-----------------------------|-----------------------------------------------|---------------------------|------------------------|
| Operator<br><b>TEXACO EXPLORATION &amp; PRODUCTION</b> |                      |                             | Lease<br><b>WEST DOLLARHIDE DRINKARD UNIT</b> |                           | Well No.<br><b>145</b> |
| Unit Letter<br><b>K</b>                                | Section<br><b>32</b> | Township<br><b>24 SOUTH</b> | Range<br><b>38 EAST</b>                       | County<br><b>NMPM LEA</b> |                        |

|                                                                                                                                |                                                                |  |                                         |  |                                       |
|--------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|--|-----------------------------------------|--|---------------------------------------|
| Actual Footage Location of Well:<br><b>2589</b> feet from the <b>SOUTH</b> line and <b>2060</b> feet from the <b>WEST</b> line |                                                                |  |                                         |  |                                       |
| Ground level Elev.<br><b>3172'</b>                                                                                             | Producing Formation (ABO & )<br><b>TUBB DRINKARD(DRINKARD)</b> |  | Pool<br><b>DOLLARHIDE TUBB DRINKARD</b> |  | Dedicated Acreage:<br><b>40</b> Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or ink on the plat below.

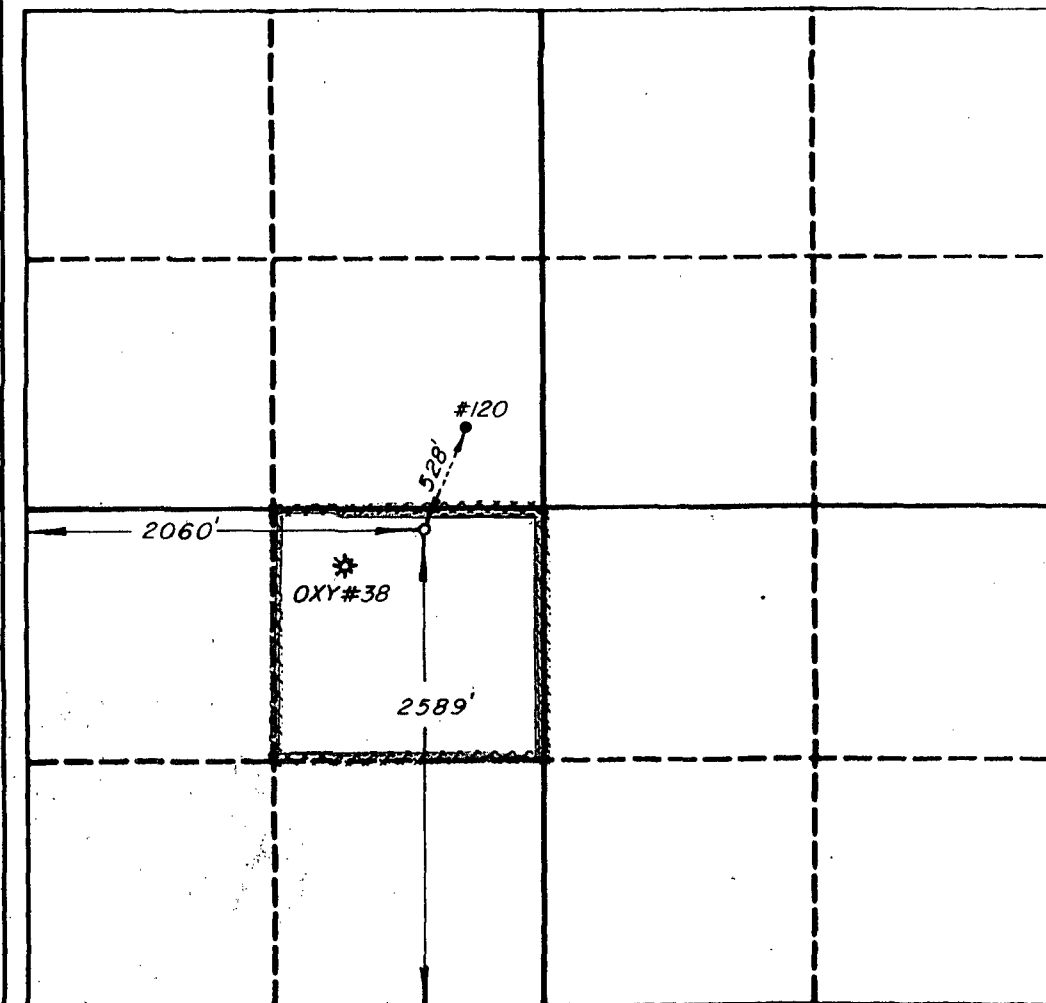
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation **UNITIZATION**

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

|                                      |
|--------------------------------------|
| Signature<br><i>R.D. Mariott</i>     |
| Printed Name<br><b>R. D. MARIOTT</b> |
| Position<br><b>DIVISION SURVEYOR</b> |
| Company<br><b>TEXACO E &amp; P</b>   |
| Date<br><b>FEBRUARY 8, 1994</b>      |

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

|                                                                 |
|-----------------------------------------------------------------|
| Date Surveyed<br><b>FEBRUARY 8, 1994</b>                        |
| Signature & Seal of Professional Surveyor<br><i>[Signature]</i> |
| Certificate No.<br><b>4882</b>                                  |