

*Copy sent  
to E. Busch  
3-9-94*

OIL CONSERVATION DIVISION  
RECEIVED

P.O. Box 977  
Farmington, New Mexico 87499  
(505) 327-1639

FEB 24 AM 8 39

February 22, 1994



**BHP**  
**Petroleum**  
(Americas) Inc

State of New Mexico  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Re: Unorthodox Location, Administrative Approval Request  
Gallegos Canyon Unit #529  
West Kutz Pictured Cliffs  
2119' FSL & 1398' FEL, Sec. 36, T29N, R12W, NMPM  
San Juan County, New Mexico

Dear Sir:

BHP Petroleum (Americas), Inc. respectfully requests that a non-standard location be administratively approved for the Gallegos Canyon Unit #529.

The standard drilling windows for this location all fall within the subdivided and residential developed area of the San Juan Vista Subdivision. All areas within the orthodox drilling windows are occupied by incompatible residential housing.

Amoco has an existing Dakota location, the GCU #162, located in the NW $\frac{1}{4}$  of the proration unit. The pad size prohibits the use as a shared location. There is existing housing to the west and south and an EPNG pipeline to the east of this location. As can be seen on Exhibit 3 of this application, BHP proposes to locate our location just east and as close to the EPNG ROW as practical. There is existing housing to the south, eliminating any movement to the south. The landowner, Mrs. David Burnham, has existing plans to subdivide and develop the rest of this quarter section in the near future.

For both economic and mechanical reasons BHP does not consider a directionally drilled well into the standard drilling windows as a feasible alternative. Economically a directionally drilled hole adds significant costs which cannot be justified by the expected production. Mechanically, our experience has shown that a rod pump may be required to assist in lifting water from the PC and a directionally drilled well would greatly hinder or prohibit this requirement.

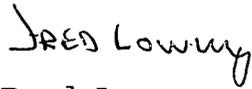
As shown on the Land Plat, Exhibit 1, BHP as the operator of the Gallegos Canyon Unit is the operator of production to the north, west and south. Conoco Inc. operates to the NE and

BHP Petroleum (Americas), Inc.  
Gallegos Canyon Unit #529  
Unorthodox Location Request

SE. Clayton Investments operates to the northeast and Meridian operates to the east. Notice of this application has been sent to each of these parties.

Should you have any questions concerning this request, please feel free to contact me at (505) 327-1639.

Sincerely,



Fred Lowery

**PROPERTY MANAGEMENT & CONSULTING, INC.**

P. O. BOX 2596  
FARMINGTON, NEW MEXICO 87499-2596  
(505) 325-5220

Mr. Fred Lowery  
BHP Petroleum (Americas), Inc.  
P.O. Box 977  
Farmington, New Mexico 87401

February 22, 1994

Re: Narrative Report - Staking of Gallegos Canyon Unit #529

Dear Mr. Lowery:

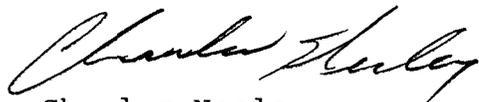
Property Management and Consulting, Inc. conducted an onsite inspection of the potential locations for your Gallegos Canyon Unit #529 West Kutz Pictured Cliffs well. As a result of this inspection, the well has been staked non-standard at 2119' FSL & 1398' FEL, Sec. 36, T29N, R12W, San Juan County, New Mexico.

The standard drilling windows for this location are such that they all fall within the subdivided and developed area known as the San Juan Vista Subdivision. As shown on the enclosed San Juan County Land Plat of the SE $\frac{1}{4}$ , Sec36, T29N, R12W (Exhibit No. 3), all areas within the orthodox drilling windows are occupied by incompatible residential housing.

There is an existing Amoco Dakota location the GCU #162 in the NW $\frac{1}{4}$  of the proration unit. This pad could not be used for your GCU #529 well due to the limited size and the proximity of existing housing to the west and south and an EPNG pipeline to the east (See Enlarged Plat, Exhibit No. 3).

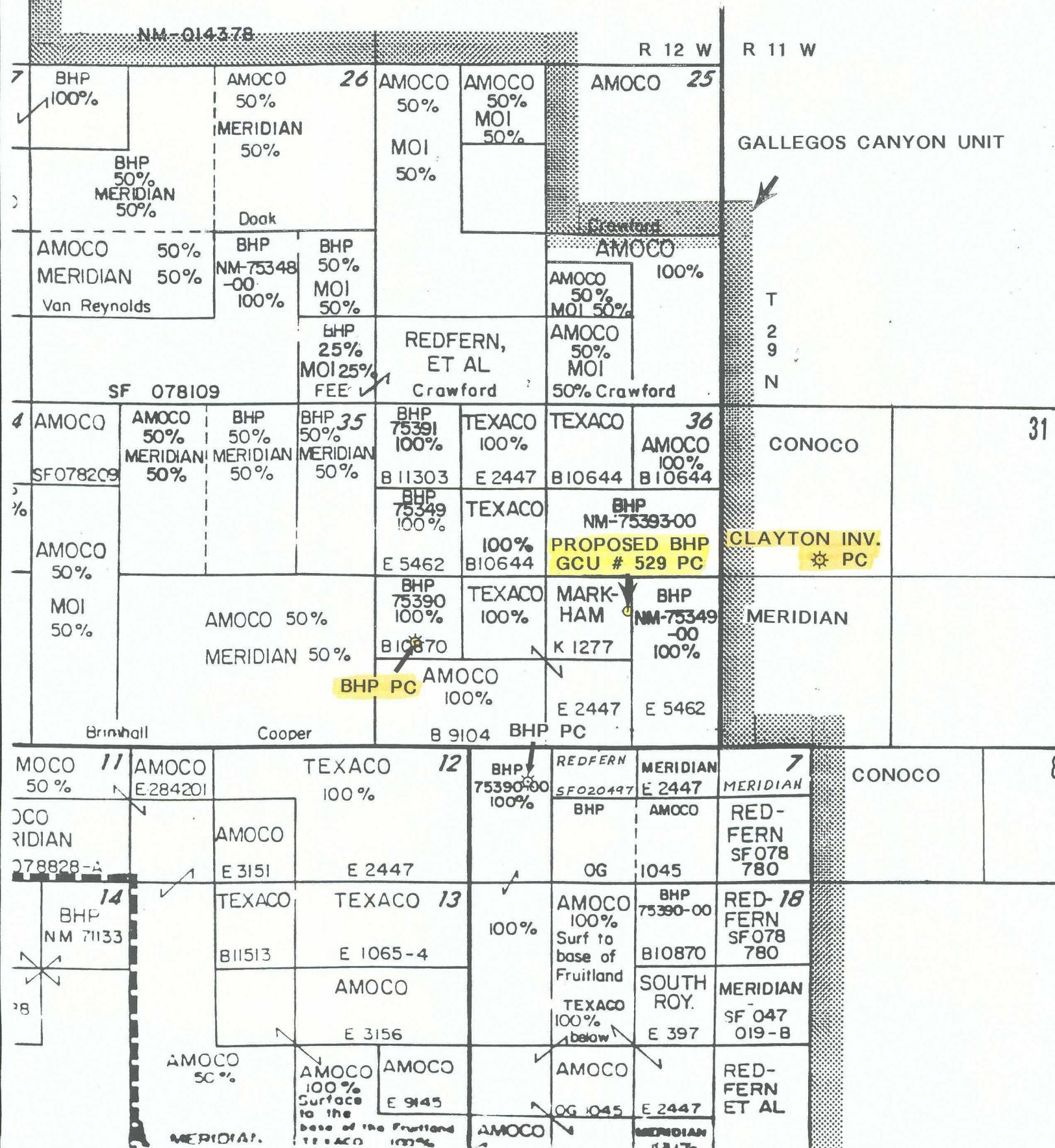
As a result, the well has been staked as close to the east side of the EPNG ROW and north side of the subdivided housing development as possible. The east edge of the pad is approximately 5' west of the future ROW for SJ County RD 5245. The well is 269' north and 52' east of the NE corner of the NW orthodox drilling window. Mr. Bob Stannard of Miller Engineers Inc. , representing landowner Mrs. David Burnham, has concurred with the selection of this site as being the most compatible with future subdivision plans.

Sincerely,



Charles Neeley  
Petroleum Engineer

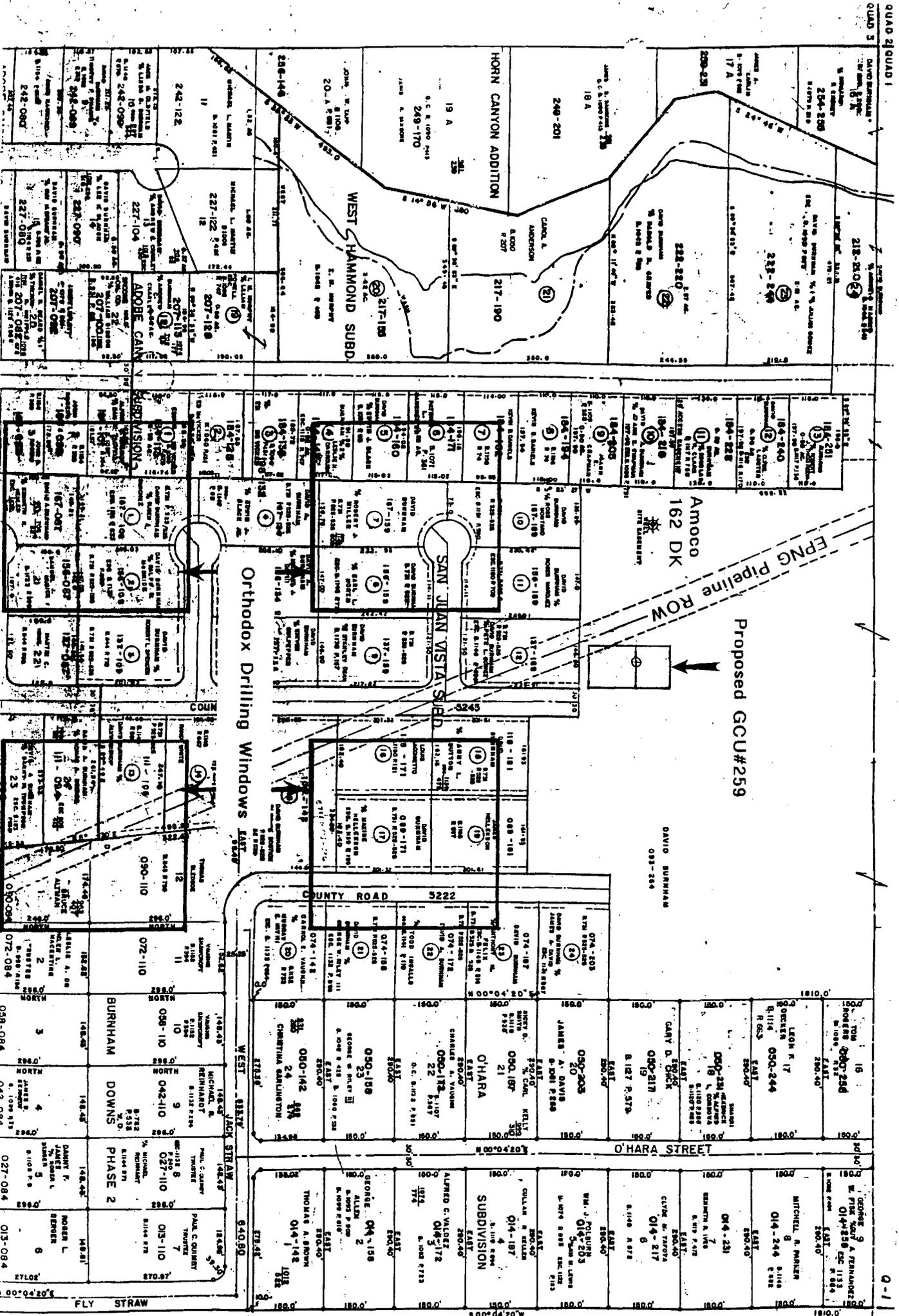
BHP Petroleum (Americas), Inc.: Operator  
Gallegos Canyon Unit  
Exhibit No. 1: Land Plat



To the best of my knowledge, this information is current and correct.  
Signed: J. R. Lowery, BHP Petroleum (Americas), Inc.



BHP Petroleum (Americas), Inc.  
 Exhibit No. 3: Enlarged Plat  
 SE $\frac{1}{4}$ , Sec 36, T29N, R12W, NMPM  
 San Juan County, New Mexico



Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB - 9 1994

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)  
30-045-29078  
5. Indicate Type of Lease  
STATE  FEE   
6. State Oil & Gas Lease No.  
K1277

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG-BACK  
1a. Type of Work:  
DRILL  RE-ENTER  DEEPEN  PLUG BACK   
b. Type of Well:  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE   
7. Lease Name or Unit Agreement Name  
Gallegos Canyon Unit  
2. Name of Operator  
BHP Petroleum (America's) Inc. 1217  
8. Well No.  
529  
3. Address of Operator  
P.O. Box 977 Farmington, NM 87499  
9. Pool name or Wildcat  
West Kutz Pictured Cliffs  
4. Well Location  
Unit Letter J : 2119 Feet From The South Line and 1398 Feet From The East Line  
Section 36 Township 29N Range 12W NMPM San Juan Country

10. Proposed Depth  
1560'  
11. Formation  
Pictured Cliffs  
12. Rotary or C.T.  
Rotary  
13. Elevations (Show whether DF, RT, GR, etc.)  
5390' GR  
14. Kind & Status Plug. Bond  
Blanket  
15. Drilling Contractor  
Aztec  
16. Approx. Date Work will start  
As soon as approve

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	7"	20#K-55	330'	85	surface
6-1/4"	4 1/2"	10.5#K-55	1560'	198	surface

It is proposed to drill the subject well to 1545' with the primary production anticipated in the Pictured Cliff Formation.

Estimated Formation Tops:  
This Approval Expires 2-10-95 And Will Not Be Extended

Ojo Alamo	120'
Kirtland	290'
Fruitland	1100'
Basal Fruitland Coal	1372'
Pictured Cliffs	1394'
TD	1560'

B.O.P.E. will consist of a 2000# Reagan bladder type preventor, pipe rams and blind ram B.O.P.E.

This is an unorthodox location. BHP will apply to the NMOCD for administrative approval.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Fred Lowery TITLE Operations Superintendent DATE 02/07/94  
TYPE OR PRINT NAME Fred Lowery TELEPHONE NO. 327-1639

(This space for State Use)

APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 10 1994

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for USC

Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

Operator <b>BHP PETROLEUM (AMERICAS) INC.</b>		Lease <b>GALLEGOS CANYON UNIT</b>		Well No. <b>529</b>
Unit Letter <b>J</b>	Section <b>36</b>	Township <b>29 N</b>	Range <b>12 W</b>	County <b>San Juan</b>
Actual Footage Location of Well: <b>2119</b> feet from the <b>South</b> line and <b>1398</b> feet from the <b>East</b> line				
Ground level Elev. <b>5390</b>	Producing Formation <b>Pictured Cliffs</b>	Pool <b>West Kutz Pictured Cliffs</b>	Dedicated Acreage: <b>160</b> Acres	

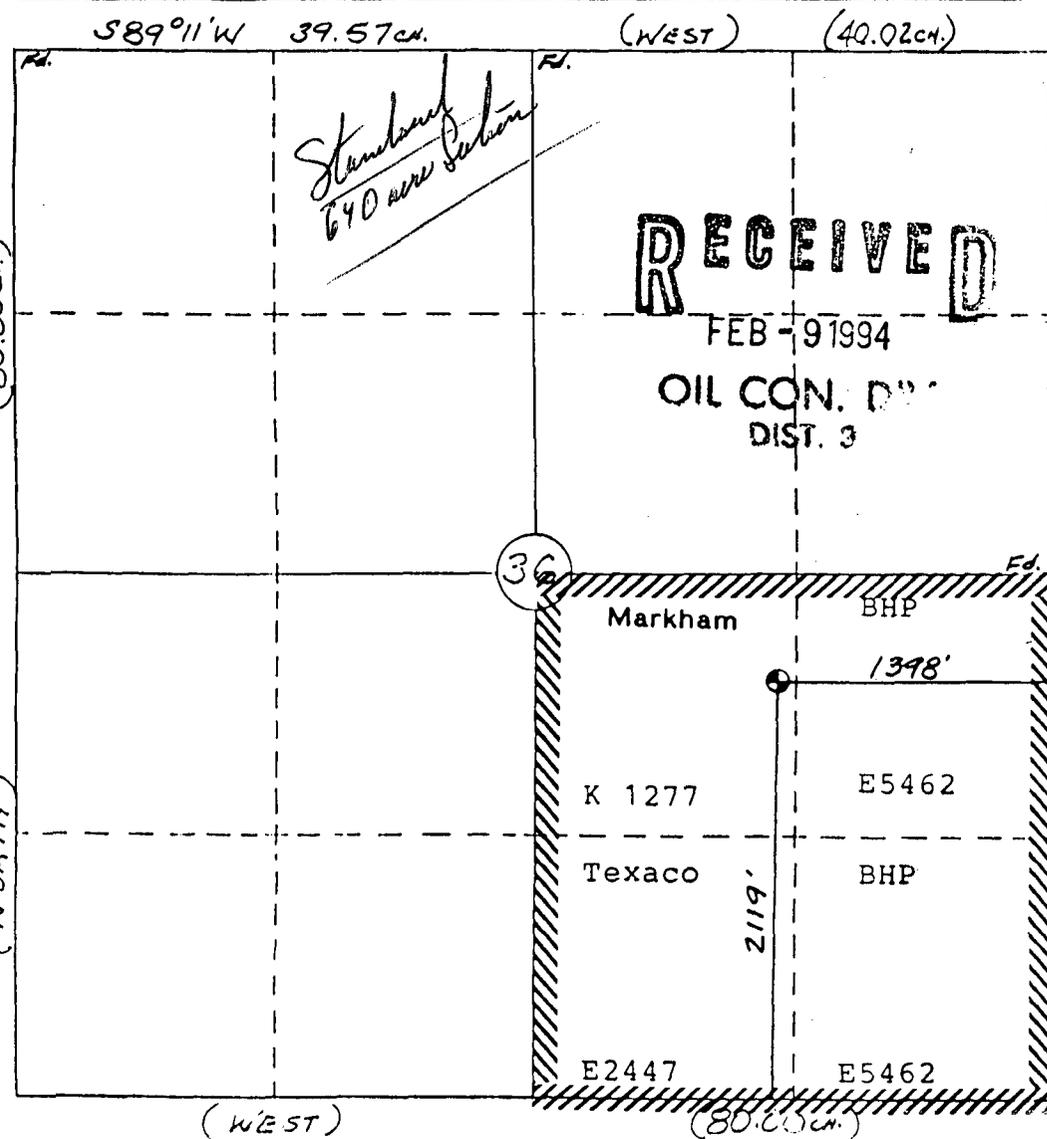
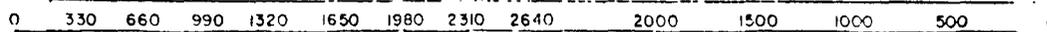
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Fred Lowery  
 Printed Name: Fred Lowery  
 Position: Operations Supt.  
 Company: BHP Petroleum  
 Date: 02/02/94

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

25 Jan., 1994

Date Surveyed: William E. Mahnke II  
 Signature & Seal of Professional Surveyor: WILLIAM E. MAHNKE II  
 NEW MEXICO  
 #8466  
 Certificate No.: 8466



**BHP PETROLEUM (AMERICAS) INC.**  
G.C.U. #529  
2119'FSL & 1398'FRL  
Sec. 36, T29N, R12W  
San Juan Co., N.M.

BHP PETROLEUM (AMERICAS) INC.  
GALLEGOS CANYON UNIT #529  
2119'FSL & 1398'FEL  
Section 36 T29N R12W  
SAN JUAN COUNTY, NEW MEXICO

TEN POINT PROGRAM

1. Surface Formation: NACIMIENTO

2. &

3. Estimated Formation Tops:

<u>Formation</u>	<u>Top</u>	<u>Expected Production</u>
Ojo Alamo	120'	
Kirtland	290'	
Fruitland	1100'	
Basal Fruitland Coal	1372'	GAS
Pictured Cliffs	1394'	GAS
TOTAL DEPTH	1560'	

4. Casing and Cementing Program: A string of 7" 20# K-55 ST&C casing will be set at  $\pm$  330' in an 8 3/4" hole and cemented to the surface in a single stage with 85 sx of Class "B" cement (yield=1.18 cf/sk) containing 3% CaCl<sub>2</sub> and 1/4 lb/sk celloflake. Slurry volume assumes 100% excess over calculated hole volume. If the cement job does not circulate to surface, cement will be topped off using 1" pipe down the 8-3/4" by 7" annulus. Centralizers will be run on the bottom four joints across the Ojo Alamo. If boulders are encountered while drilling the surface hole, no centralizers will be run. Minimum clearance between couplings and hole is 1.094". Prior to drilling out the shoe, casing and BOPE will be tested to a minimum of 2000 psig. Safety factors utilized in the design of this casing string were: burst=1.1; collapse=1.125; and tension=1.8 or 100,000 lb overpull, whichever is greater.

A production string of 4-1/2", 10.5# K-55 ST&C casing will be run from the surface to total depth in a 6-1/4" hole. This string will be cemented to the surface with a minimum of 148 sx of 50-50 pozmix containing 2% gel, 10% salt and 1/4 lb/sk celloflake (yield=1.26 cf/sk) followed by 50 sx of Class "B" cement containing fluid loss additive (yield=1.18 cf/sk). Slurry volume assumes a 50% excess over calculate hole volume. Cement volume is subject to change after review and recalculation of hole volume from the open hole calipers. If the primary cement job does not circulate to surface, the cement will be topped of using 1" pipe down the 6-1/4" by 4 1/2" annulus. Centralizers will be spaced such that a minimum of two are located above and two are located below the Basal Fruitland Coal. Minimum clearance between couplings and hole is 1.25"

**GALLEGOS CANYON UNIT #529**  
**TEN POINT PROGRAM, continued**

Prior to perforating the casing for any attempted completion, the casing will be tested to a minimum of 2500 psig. Safety factors utilized in the design of this casing string were: burst=1.1; collapse=1.125; and tension=1.8 or 100,000 lb overpull, whichever is greater.

Following the completion of the cementing operations, a sundry notice detailing the cement volumes and densities for each job will be submitted.

5. **Pressure Control Equipment:** (See attached schematic diagram.) A minimum of a 2M psi BOP well control system will be utilized. BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operation condition. Ram type preventors will be tested to 2M psi. The annular preventor will be tested to 50% or its working pressure.

A full opening internal blowout preventor or drill pipe safety valve will be on the drill floor at all times and will be capable of fitting all connections.

6. **Mud Program:** A fresh water low solids, non-dispersed mud system will be used to drill this well. Sufficient materials will be on location at all times to maintain mud properties and to control any unforeseen lost circulation problems or abnormal pressures in the Farmington sands within the Kirtland formation. All drilling fluids will be contained in an earthen pit. At the completion of drilling, the drilling fluid will be hauled off to be used for another well. The remaining accumulation of solids in the pit will be allowed to dry and then covered.

Mud program is as follows:

<u>Interval (ft)</u>	<u>Mud Weight (ppg)</u>	<u>Viscosity (sec/qt)</u>
0 - 330	9.0+	40 - 50
330 - 1000	8.4+	30 - 38
1000 - TD	9.3 or less	40 - 55

7. **Auxiliary Equipment:** An upper kelly cock with handle available will be utilized. At a minimum, a flow sensor will be installed in the system and the mud volume will be visually monitored constantly.
8. **Logging Program:** SP-DIL and GR-FDC-CNL logs will be run from TD to surface casing shoe depth.

**Coring Program:** No cores are planned

**GALLEGOS CANYON UNIT #529**  
**TEN POINT PROGRAM, continued**

**Testing Program:** No tests are planned.

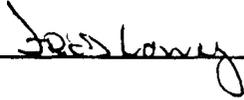
**Stimulation Program:** Perforate the Pictured Cliffs with 4 JSPF and fracture stimulate with approximately 3000 lbs of frac sand per foot of perforated interval in either a 70 quality nitrogen foam system or a cross-linked gelled water system.

9. **Abnormal Pressure:** A possible water flow is expected in the Ojo Alamo. Although not expected, abnormal pressures are possible in the Farmington sand of the Kirtland formation.

**Estimated Bottom Hole Pressure:** 600 psig.

10. **Anticipated Starting Date:** As soon as all required approvals are received.

**Duration of Operation:** It is estimated that a total of 4 days will be required for drilling operations and 5 days for completion operations.

  
\_\_\_\_\_

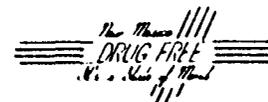


BRUCE KING  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

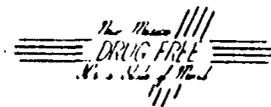
ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178



This State\Fee application has been approved with the following conditions:

1. Trash is to be taken to a sanitary landfill, not buried at the wellsite, unless approved by the landowner.
2. Wells which produce oil during cleanup and testing shall be flowed through a separator and the oil recovered in a tank.
3. Cement quantities shall be reported in cubic feet on all reports, with a description of cement type, additives, different slurries used and calculated yield.
4. Casing and cementing reports must show water shutoff test, as required by Rule 107(C).
5. Reports of commencement of drilling operations must be filed within 10 days of spud, as required by Rule 1103.
6. It is the responsibility of the operator to make the appropriate contracts and arrangements with surface owners prior to commencing activities.



STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

M-E-M-O-R-A-N-D-U-M (3-90-11)

TO: OPERATORS DRILLING FOR OIL AND GAS IN THE SAN JUAN BASIN OF  
NEW MEXICO

FROM: Ernie Busch, Geologist District III

SUBJECT: Drill Cuttings Samples

DATE: November 30, 1990

A representative of the U S Geological Survey has informed us that they have enough samples from the Fruitland formation to establish a basin-wide map for vitrinite reflectance. However, they do not have enough from the Menefee Coal interval of the Mesaverde formation.

As a condition of approval to drill, you are required to submit four 4"X6" sample bags of drill cuttings from the Menefee Coal interval if it is penetrated and drilling conditions permit. If a geograph is used, a copy of that recording from 50' above to 50' below the coal intervals will be submitted. The following information will be included:

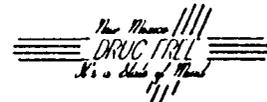
Operator Name  
Well Name and Number  
Footage Location, Section, Township and Range  
Date Taken  
The Name and Address of the person in your company who is to receive a copy of the analysis.

Submit samples, information, and geograph to the following address:

Mr Vito Nuccio  
U S Geological Survey  
PO Box 25046, MS 939 DFC  
Lakewood CO 80225

These samples will be analyzed for vitrinite reflectance values and added to a data base available from the USGS in periodic reports.

This information will be used to evaluate coals and coal gas potentials in the San Juan Basin.



STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

M-E-M-O-R-A-N-D-U-M (3-86-77)

TO: ALL OPERATORS OF NEW WELLS IN NORTHWESTERN NEW MEXICO

FROM: CHARLES GHOLSON, DEPUTY OIL & GAS INSPECTOR

SUBJECT: THE FLARING OF OIL & GAS DURING WELL CLEANUP, PRIOR TO PRODUCTION

DATE: JUNE 16, 1992

Recent field inspections reveal that many new wells are being flared directly to pits, resulting in the loss of a substantial amount of oil and, in some cases, spraying out of the pit onto the ground and vegetation.

In order to prevent waste and protect the environment, all flowback of new wells capable of producing liquid hydrocarbons will be restricted to the use of separation equipment and the flowback of oil to storage tanks where reasonably possible. After initial flowback has been achieved and the well has cleaned up sufficiently, the use of separators and tanks will be required.

On the initial flowback swirls, diverters or other acceptable devices will be required on all blowdown lines to assure that oil does not splash out of the pit.

This memorandum will become effective June 1, 1986.

CG/sh



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

**SAN JUAN BASIN OCD CASING CEMENTING POLICY**

1. Cement must be circulated around surface pipe. If cement cannot be circulated, the top of the cement column shall be determined by temperature survey or other method approved by the OCD Aztec Office.
2. All subsequent casing strings shall be cemented a minimum of 100' into the next shallower string.

If cement is not circulated on any string, the cement top shall be determined by temperature survey, CBL, or other method approved by the OCD Aztec Office.

3. Minimum surface pipe requirements:

<u>Well Depth</u>	<u>Surface Pipe</u>
0-3000	120'
3001-5000	200'
5001-8000	320'
8001 +	Consult with District Office

Wells drilled in valley fill areas must have surface pipe set at least 50' below the fill.

Minimum requirements may be modified as necessary to comply with Rule 1067 and Rule 107. Special pool rules may apply.

Proposed casing plans may be modified by the Aztec District Office to address special conditions.

No C-104 will be approved for a well until all pressure tests and cement tops are reported in compliance with Rule 1103B.(2)

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1.  Addressee's Address

2.  Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Conoco Inc.  
7415 E. Main St.  
Farmington, NM 87401

4a. Article Number  
P 863 183 902

4b. Service Type

Registered  Insured

Certified  COD

Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
11/23

5. Signature (Addressee)  
*Lenette Herring*

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530 DOMESTIC RETURN RECEIPT

- Is your RETURN ADDRESS completed on the reverse side?
- SENDER:**
- Complete items 1 and/or 2 for additional services.
  - Complete items 3, and 4a & b.
  - Print your name and address on the reverse of this form so that we can return this card to you.
  - Attach this form to the front of the mailpiece, or on the back if space does not permit.
  - Write "Return Receipt Requested" on the mailpiece below the article number.
  - The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1.  Addressee's Address

2.  Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Clayton Investments  
c/o Thriftway Marketing  
710 E. 20th Street  
Farmington, NM 87401

4a. Article Number  
P 863 183 901

4b. Service Type

Registered  Insured

Certified  COD

Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
11/23

5. Signature (Addressee)  
*Glen Valley*

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530 DOMESTIC RETURN RECEIPT

- Is your RETURN ADDRESS completed on the reverse side?
- SENDER:**
- Complete items 1 and/or 2 for additional services.
  - Complete items 3, and 4a & b.
  - Print your name and address on the reverse of this form so that we can return this card to you.
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  - Write "Return Receipt Requested" on the mailpiece below the article number.
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I also wish to receive the following services (for an extra fee):

1.  Addressee's Address

2.  Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Meridian Oil  
3535 E. 30th Street  
Farmington, NM 87401

4a. Article Number  
P 863 183 903

4b. Service Type

Registered  Insured

Certified  COD

Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
11/23

5. Signature (Addressee)  
*Carolyn Curry*

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

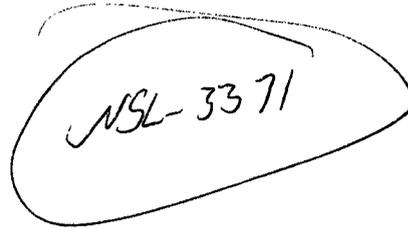
PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530 DOMESTIC RETURN RECEIPT

**Mike Stogner**

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**From:** Ernie Busch  
**To:** Mike Stogner  
**Subject:** BHP PETROLEUM (AMERICAS) INC. (NSL)  
**Date:** Thu, Apr 7, 1994 1:23PM  
**Priority:** High

WELL NAME: GCU #529  
LOCATION: J-36-29N-12W  
FOOTAGE: 2119' FSL; 1398' FEL  
RECOMMEND: APPROVAL



NSL-3371